

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

RECEIVED
APR 02 2009
HOBBS

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Occidental Permian Limited Partnership	Contact Steven M. Bishop
Address 1017 West Stanolind Road, Hobbs, N.M. 88240	Telephone No. (575) 397-8251
Facility Name South Hobbs Unit #185	Facility Type Production

Surface Owner Mr. Malcolm Coombes	Mineral Owner	Lease No. API 30-025-29084
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
'I'	5	19-S	38-E					LEA

Latitude N32°41'20.90" Longitude W103°09'57.40"

NATURE OF RELEASE

Type of Release Injection water	Volume of Release 1 bbl oil and 19 bbls water	Volume Recovered 1 bbl oil and 15 bbls water
Source of Release 3" Steel flow line at well head riser	Date and Hour of Occurrence 03/30/2009 06:00 AM	Date and Hour of Discovery 03/30/2009 06:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mr. Buddy Hill	
By Whom? Steven M. Bishop	Date and Hour 03/30/2009 7:15 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

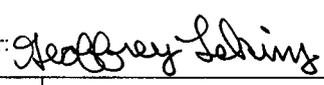
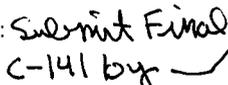
If a Watercourse was Impacted, Describe Fully *

WATER @ 25'

Describe Cause of Problem and Remedial Action Taken.* A flow line coupling had corroded and split at the wellhead riser on 03/28/2009 at 09:30 PM. Operators had shut off the well and closed valves at the production header and well to stop flow. On the morning of 03/30/2009, automation equipment switched the well from test to production and a faulty check valve and 3" valve at the header allowed fluid to back flow to the well where the coupling was to be changed. Two more valves were shut to stop flow and faulty valves were changed.

Describe Area Affected and Cleanup Action Taken.* Spilled fluid ran into an area approximately 75' X 75' to the southeast of the well on the well location. Fluid also ran onto private surface south of the fenced location and gathered in an area 20' X 100'. Land owner uses the area for scrap metal storage. All fluid possible was recovered via vacuum trucks. Area was covered with fresh soil to reduce smell for residence in the area. Area will be remediated to NMOCD spill guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steven M. Bishop	Approved by District Supervisor: 	
Title: HES Specialist	Approval Date: 04/06/09	Expiration Date: 06/05/09
E-mail Address: Steven_Bishop@oxy.com	Conditions of Approval: Submit Final C-141 by 	
Date: 03/31/2009 Phone: (575) 397-8251	Attached <input type="checkbox"/> IRP-09-3-2149	

* Attach Additional Sheets If Necessary

FGRL0909632567



Occidental Permian Limited Partnership

March 31, 2009

New Mexico Oil Conservation Division
District I
1625 N. French Drive
Hobbs, New Mexico 88240

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APR 02 2009

HOBSOCD

Attn: Environmental Engineering

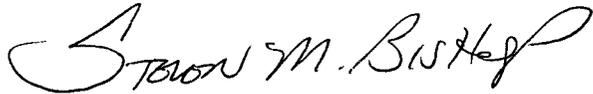
RE: Remediation Plant
South Hobbs Unit #185 - 3" Steel Flow Line at Riser
UL 'I', Sec. 5, T-19-S, R-38-E
API # 30-025-29084

Leak occurred on 03/30/2009, at approximately 06:00 AM. A 3" steel flow line used to transfer produced fluid from South Hobbs Unit well #185 to Production Header 502 back-flowed from the header, due to a faulty check valve, causing spill. A coupling joining the wellhead riser and the flow line had broken 03/28/2009 at 9:30 PM. Operators had shut valves on both ends of the line and shut off the well to isolate leak. The coupling was to be changed Monday morning, 03/30/2009. Automation switched the well from test to production and produced fluids back flowed from the header to the well. Approximately 1 barrel of oil and 19 barrels of water back flowed from the header before trucks could arrive and contain the fluid. Recovered fluid was estimated at 1 barrel oil and 15 barrels water. The area affected by this spill is an area measuring approximately 75' X 75' southeast of the well on the well location. An area approximately 20' wide and 100' long, to the south of the well fence, went onto private land. Mr. Malcolm Coombes is the surface owner and utilizes the area for scrap metal storage. Depth to ground water according to State Engineers Office is minimum 30' and maximum 97', for all wells in the area, giving this spill site a ranking of 20. Remediation of the spill site will be as follows:

1. Piping will be excavated and repaired.
2. Affected area will be excavated and soil was disposed of at Sundance Services, Parabo Faciltiy near Eunice, NM.
3. Soil samples will be gathered from affected area.
4. NMOCD guidelines will be used to insure the site is in compliance with guidelines.
5. All soils removed will be replaced with clean fresh soils, where needed.
6. Soil analysis data will be submitted with final closure letter.

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If you have any questions, or if I can be of further assistance, please contact me at (575) 397-8251.

A handwritten signature in black ink that reads "Steven M. Bishop". The signature is written in a cursive, flowing style.

Steven M. Bishop – Oxy Permian LTD
Central Operating Area – HES Specialist
Steven_Bishop@oxy.com
(575) 397-8251

Attachments: Initial C-141