

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
- Engineering Bureau -

**ADMINISTRATIVE APPLICATION COVER SHEET**

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

**Application Acronyms:**

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

- [A] Location - Spacing Unit - Directional Drilling  
 NSL    NSP    DD    SD

Check One Only for [B] and [C]

- [B] Commingling - Storage - Measurement  
 DHC    CTB    PLC    PC    OLS    OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

98 DEC -2 AM 9:22  
OIL CONSERVATION DIV.

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or  Does Not Apply**

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding**

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

William F. Carr  
Print or Type Name

*William F. Carr*  
Signature

Attorney  
Title

12/1/98  
Date

CAMPBELL, CARR, BERGE  
& SHERIDAN, P.A.  
LAWYERS

MICHAEL B. CAMPBELL  
WILLIAM F. CARR  
BRADFORD C. BERGE  
MARK F. SHERIDAN  
MICHAEL H. FELDEWERT  
ANTHONY F. MEDEIROS  
PAUL R. OWEN  
KATHERINE M. MOSS  
  
JACK M. CAMPBELL  
OF COUNSEL

JEFFERSON PLACE  
SUITE 1 - 110 NORTH GUADALUPE  
POST OFFICE BOX 2208  
SANTA FE, NEW MEXICO 87504-2208  
TELEPHONE: (505) 988-4421  
FACSIMILE: (505) 983-6043  
E-MAIL: ccbspa@ix.netcom.com

December 1, 1998

**HAND-DELIVERED**

Lori Wrotenbery, Director  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505

98 DEC - 2 AM 9: 22  
OIL CONSERVATION DIV.

Re: *Application of Enron Oil & Gas Company for Administrative Approval of an Unorthodox Well Location for its Triste Draw "34" State Com Well No. 1, located 1921 feet from the North line and 730 feet from the East line of Section 34, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico*

Dear Ms. Wrotenbery:

Enron Oil & Gas Company hereby seeks administrative approval pursuant to the provisions of Division Rule 104 F (2) adopted on January 18, 1996, of an unorthodox well location for its Triste Draw "34" State Com Well No. 1 to be drilled at an unorthodox well location 1921 feet from the North line and 730 feet from the East line Section 34, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico.

This well was drilled at a standard gas well location to test the Wolfcamp formation, Johnson Ranch-Wolfcamp Gas Pool. A standard 320-acre spacing and proration unit comprised of the E/2 of Section 34 was originally dedicated to the well. Data recently acquired on this area has caused Enron to revise its interpretation of the Wolfcamp formation and a location in the SW/4 of Section 34 which Enron had planned to develop no longer looks prospective of hydrocarbons.

Lori Wrotenbery, Director  
December 1, 1998  
Page 2

Section 34 is State of New Mexico acreage and is covered by a Joint Operating Agreement between Enron and Pogo Producing Co. There are no overriding royalty burdens on this acreage. Accordingly, since the ownership is common throughout Section 34, Enron proposes to reorient the spacing and proration unit for the Triste Draw "34" State Com Well No. 1 and dedicate the N/2 of this section to the well. This will enable the interest owners in this section to drill an additional Wolfcamp well in the S/2 of the section. With this reorientation of the spacing unit, the location for the Triste Draw "34" State Well No. 1 becomes unorthodox and encroaches on tracts to the North, East and Northeast.

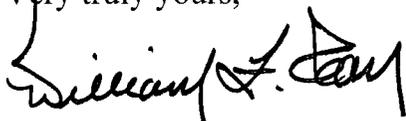
This location in the Wolfcamp formation, the principal objective in this well, is unorthodox because it is governed by the Division's statewide rules which provide for wells on 320-acre spacing units to be located not closer than 660 feet to the nearest side boundary, nor closer than 1650 feet to the nearest end boundary of the dedicated tract, nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary.

Since the well has been drilled, this unorthodox location is required by topographic conditions. The development of Section 34 with two Wolfcamp wells on lay-down spacing and proration units is also supported by geological considerations. Attached hereto as Exhibit A is a Gross Wolfcamp Isopach Map which shows Enron's current interpretation of the Wolfcamp channel underlying the E/2 of Section 34. The locations of the Enron Triste Draw "34" State Com Well No. 1 and Enron's proposed Triste Draw "34" State Com Well No. 2 are shown on this map.

As you will note from the plat which is attached hereto as Exhibit B, Enron operates the offsetting spacing and proration units to the North, East and Northeast of the proposed unorthodox well locations. Accordingly, there are no affected parties to whom notice of this application must be provided.

Your attention to this matter is appreciated.

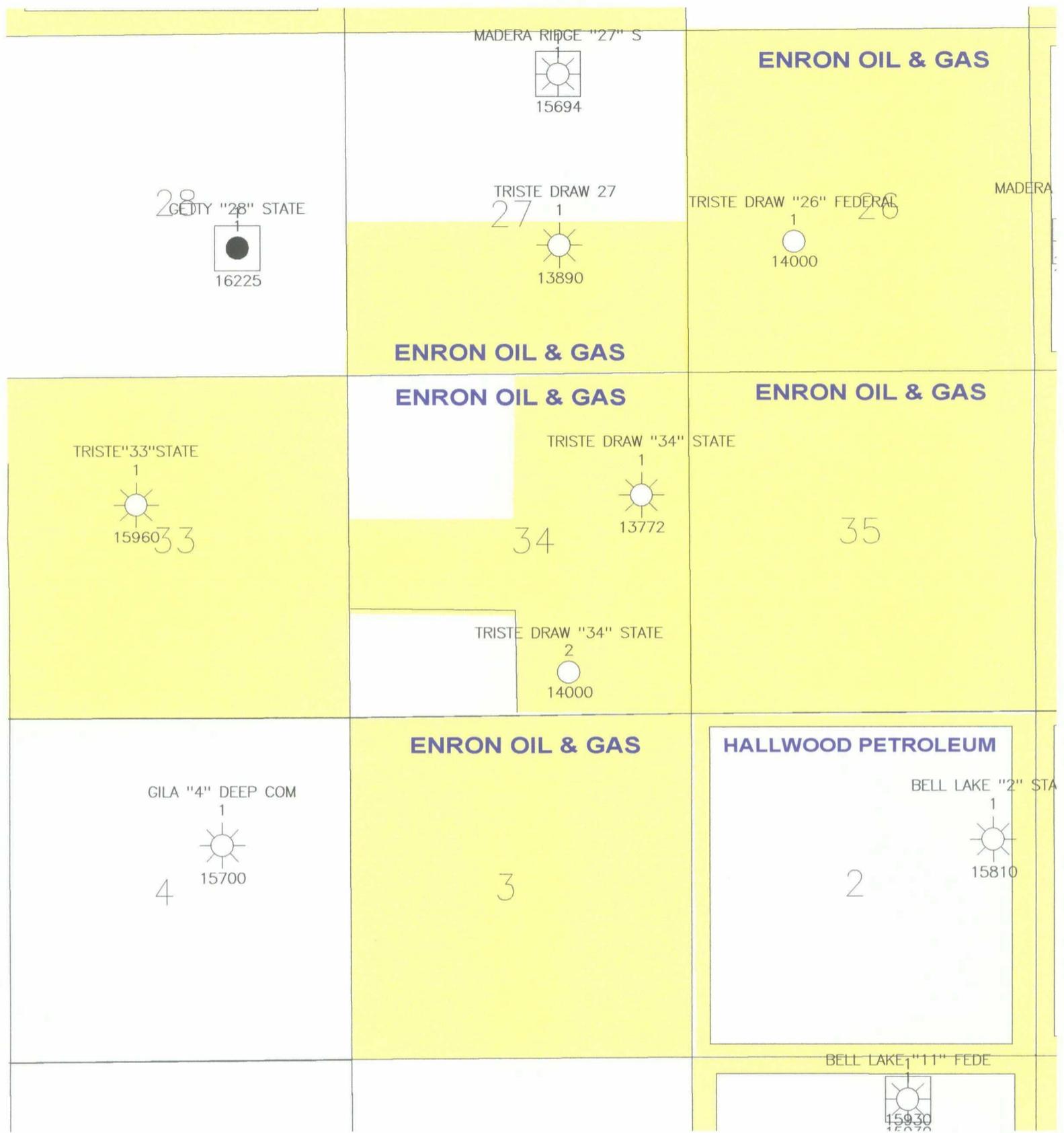
Very truly yours,



WILLIAM F. CARR  
Attorney for Enron Oil & Gas Company

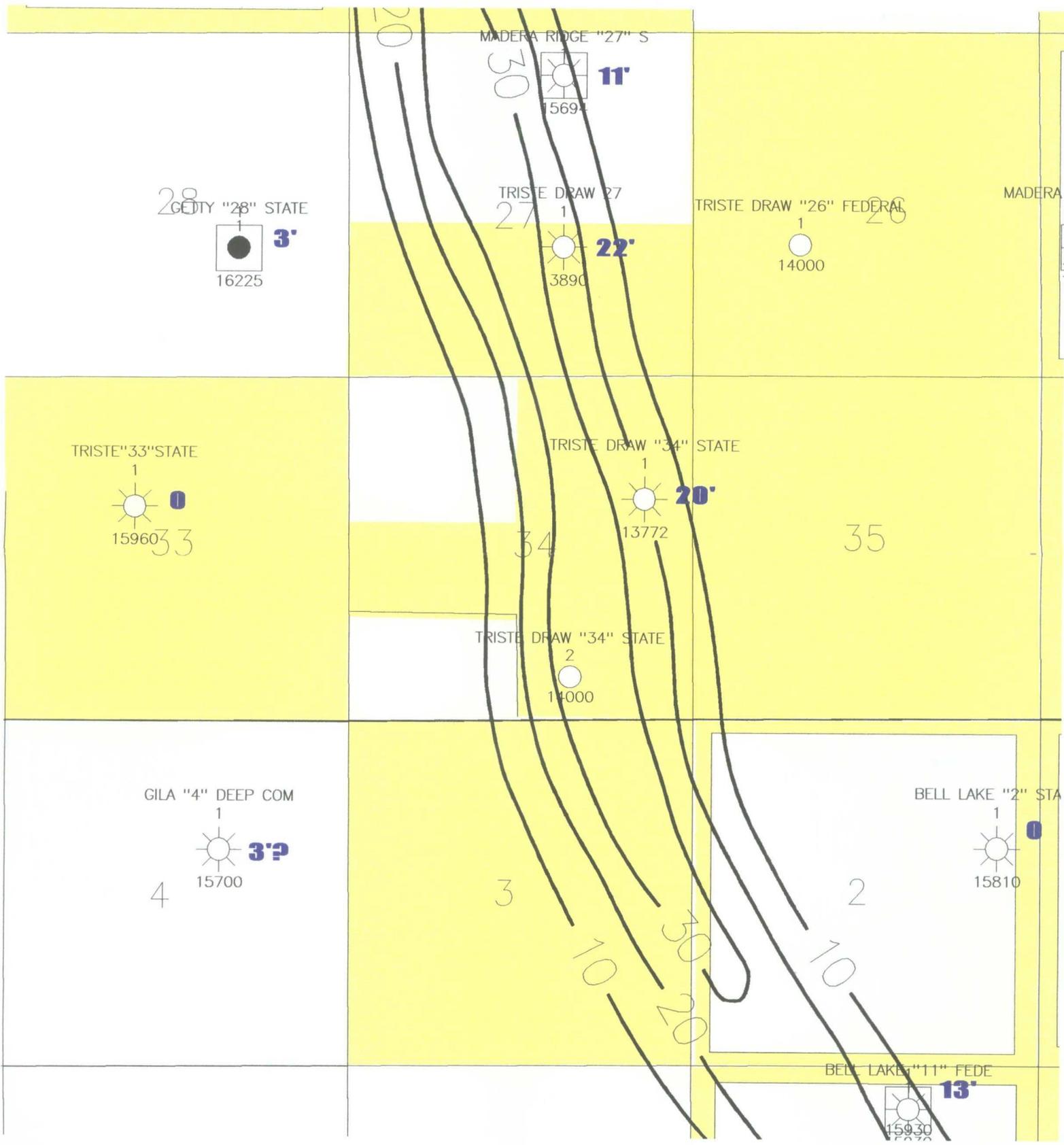
Enclosures

cc: Patrick J. Tower  
Enron Oil & Gas Company



Enron Oil & Gas		
Wolfcamp Gross Upper Carbonate Pay Lea County, New Mexico		
FETTERS		11/24/98
	Scale 1:24000.	

**EXHIBIT B**

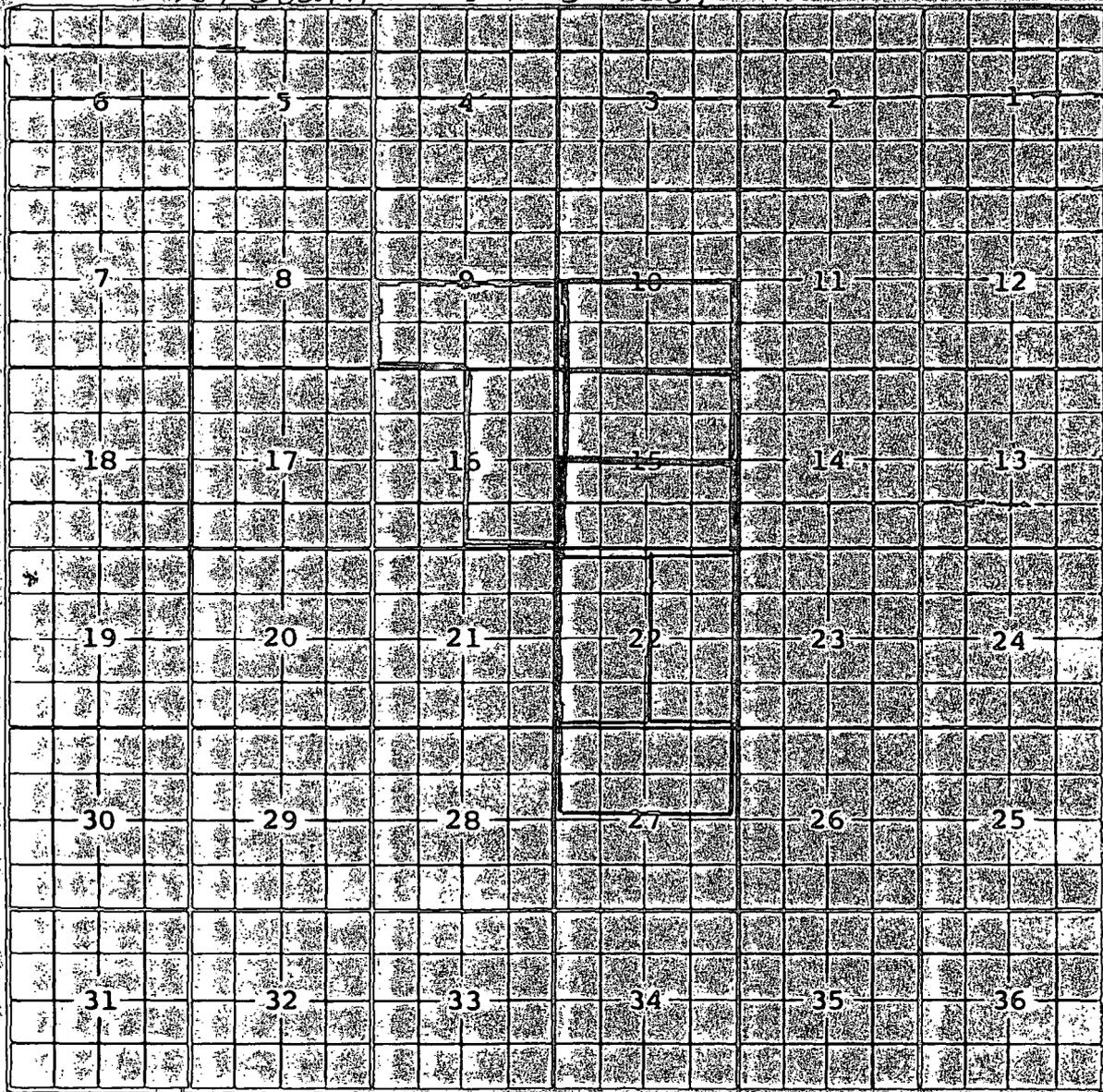


Enron Oil & Gas		
Wolfcamp Gross Upper Carbonate Pay Lea County, New Mexico		
BUTKUS		11/24/98
	Scale 1:24000.	

EXHIBIT A

county Lea pool Johnson Ranch Wolfcamp Gas

TOWNSHIP 24 South Range 33 East NMPM



Description.  $\frac{1}{2}$  Sec. 22 (R-8075, 11-8-85)  
Correct Range from 32 to 33 (R-8125, 1-14-86)  
Ext.  $\frac{1}{2}$  Sec. 22 (R-8193, 3-21-86) Ext.  $\frac{1}{2}$  Sec. 27 (R-8299, 9-4-86)  
Ext.  $\frac{1}{2}$  Sec. 15 (R-10641, 8-19-96) Ext.  $\frac{1}{2}$  Sec. 15 (R-10776, 2-28-97)  
Ext.  $\frac{1}{2}$  Sec. 10 (R-10785, 4-28-97) Ext.  $\frac{1}{2}$  Sec. 9,  $\frac{1}{2}$  Sec. 16 (R-10972, 4-13-98)

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-34502

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
V-04619

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Triste Draw "34" State

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No. 1

2. Name of Operator  
Enron Oil & Gas Company

9. Pool name or Wildcat  
Johnson Ranch Wolfcamp

3. Address of Operator  
P. O. Box 2267, Midland, TX 79702 (7737)

4. Well Location  
Unit Letter H : 1921 Feet From The North Line and 730 Feet From The East Line  
Section 34 Township 24S Range 33E NMPM Lea Country

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3500' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
Spud date: 9/30/98  
10/4/98: Ran 684' to Surface, 10 3/4" Casing; Cement w/350 sx Prem Plus WOC: 24 hrs  
10/9/98: Ran 5400' to Surface, 8 5/8" Casing; Cement w/975 sx Interfill C & 250 sx Premium Plus WOC: 24 hrs.  
10/22/98: Ran to 12805' 5 1/2" Casing, TOC @ 4890'; Cement w/825 sx 3% Econolite 250 sx Premium 50/50  
10/30/98: Ran to 13772' 2 7/8 casing, TOC @ 12216; Cement w/115 sx Premium Plus

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Linda Johnston TITLE Agent DATE 11/30/98  
TYPE OR PRINT NAME Linda Johnston TELEPHONE NO. (915)694-822

(This space for State Use)  
APPROVED BY Chris Williams TITLE DISTRICT 1 SUPERVISOR DATE DEC 03 1998  
CONDITIONS OF APPROVAL, IF ANY:

Well Name and Number: Triste Draw "34" State #1

Unit H  
1921/N & 730/E  
30-025-34502

Location: Sec. 34, T24S, R33E, Lea County, New Mexico

Operator: Enron Oil & Gas Company

Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth		Degrees @ Depth		Degrees @ Depth	
3/4	309	1/2	7425		
3/4	684	3/4	7919		
3/4	1180	1 1/4	8414		
1/2	1661	1 1/4	8913		
1/2	2142	1 1/2	9457		
1/2	2657	1	9969		
3/4	3127	1	10454		
1 1/4	3599	3/4	10947		
1 1/2	4096	1 1/4	11546		
1 1/2	4593	2 1/2	12051		
1 1/4	4950	2 1/4	12238		
1	5435	1 3/4	12805		
1	5932				
1	6429				
1 1/4	6926				

Drilling Contractor: McVay Drilling Company  
By: Jan Lopez

Subscribed and sworn to before me this 3rd day of November, 1998.

Jina Fleming  
Notary Public

My Commission Expires: 8-16-01

Lea County, New Mexico

District I  
 PO Box 1980, Hobbs, NM 88241-1980  
 District II  
 PO Drawer DD, Artesia, NM 88211-0719  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 Energy, Minerals & Natural Resources Department

Form C-101  
 Revised February 10, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 6 Copies  
 Fee Lease - 5 Copies

OIL CONSERVATION DIVISION  
 PO Box 2088  
 Santa Fe, NM 87504-2088

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Enron Oil & Gas Company P. O. Box 2267 Midland, TX 79702		OGRID Number 7377
		API Number 30-025-34502
Property Code 23693	Property Name Triste Draw "34" State	Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	34	24S	33E		1921	North	730	East	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Johnson Ranch Wolfcamp					Proposed Pool 2				

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Gross Level Elevation 3500'
Multiple	Proposed Depth 14,200'	Formation Wolfcamp	Contractor	Spud Date 10/1/98

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14 3/4"	11 3/4 H40 ST&C	42#	650	350 CL C	Surface
11"	8 5/8 J55 LT&C	32#	5000	1050 C, Prem+	Surface
7 7/8"	5 1/2 S95/P110 LT&C	17#	13000	1180 Prem	4500'
4 3/4"	2 7/8 N-80	6.5#	14200	135 Prem	12300

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

11 3/4"-200 sx Prem Plus, 3% Econolite, 2% Calcium Chloride, 0.25#/sx Flocele  
 150 sx Prem Plus, 2% Calcium Chloride  
 8 5/8"- 800 sx Interfill C, .25#/sx Flocele  
 250 sx Premium Plus, 2% Calcium Chloride  
 5 1/2"- 930 sx Premium, 3% Econolite, 5#/sx Salt (3%), .25#/sx Flocele  
 250 Prem 50/50 Poz mix 'A', 2% Halliburton-Gel First 2%, 0.5% Halad-322,  
 0.2% HR-5.  
 2 7/8"- 135 sx Premium Cement, 0.3% Halad-344, 0.3% Halad-413, 0.3% Super CBL, 0.3% SCR-100  
 BOP Diagram attached

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Linda Johnston*

Printed name: Linda Johnston

Title: Agent

Date: 9/30/98

Phone: (915) 694-8228

OIL CONSERVATION DIVISION

Approved by: *Chris Williams*

Title: DISTRICT 1 SUPERVISOR

Approval Date: NOV 02 1998

Expiration Date:

Conditions of Approval:  
 Attached

District I  
 PO Box 1980, Hobbs, NM 88241-1980  
 District II  
 PO Drawer DD, Artesia, NM 88211-0719  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
 PO Box 2088  
 Santa Fe, NM 87504-2088

Form C-101  
 Revised February 10, 1994  
 Instructions on back  
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 State Lease - 6 Copies  
 Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Enron Oil & Gas Company P. O. Box 2267 Midland, TX 79702		OGRID Number 7377
Permit Expires 1 Year From Approval Date Unless Drilling Underway		API Number 30-025-34502
Property Code 23693	Property Name Triste Draw "34" State	Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
H	34	24S	33E		1921	North	730	East	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Johnson Ranch Wolfcamp					Proposed Pool 2				

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3500'
Multiple	Proposed Depth 14,200'	Formation Wolfcamp	Contractor	Spud Date 10/1/98

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8 H40A ST&C	42#	650	550 CL C	Surface
12 1/4	9 5/8 J55 LT&C	40#	5000	1000 Prem+/250 Cl C to Surface	
8 3/4	7 P110 LT&C	26#	12700	1000 CL H	4500
6 1/8	3 1/2 P105 CS HYD	9.3#	14200	500 CL H	12300

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

13 3/8: Cement to surface w/300 sx CL C 50/50 Poz + 10% gel & 8#/sx salt & 1/4#/sx flocele followed by 250 sx CL C + 2% CaCl<sub>2</sub>  
 9 5/8: Cement to surface w/1000 sx Prem 50/50 poz + 10% gel + 8#/sx salt + 1/4#/sx flocele and 250 sx CL C = 2% CaCl<sub>2</sub>  
 7": Cement w/800 sx CL H + 3% Econolight+5#/sx salt + 1/4#/sx flocele followed by 200 sx Prem 50/50 poz + 0.5% Halad-477+0.25#/sx D-air-1 + 0.17% HR-5 + 0.5#/sx CaCl. This is designed to bring TOC to 4500'±  
 3 1/2: 225 sx Prem+ 3/4% Halad 413- + .3% Halad 344 + 3% SER-100 TOC: 12300±  
 BOP Diagram attached

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Linda Johnston*

Printed name: Linda Johnston

Title: Agent

Date: 9/17/98

Phone: (915) 694-8228

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: Geologist

Approval Date: SEP 21 1998

Expiration Date:

Conditions of Approval:  
 Attached

District I  
PO Box 1980, Hobbs, NM 88241-1980  
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PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
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OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-34502	<sup>2</sup> Pool Code 79335	<sup>3</sup> Pool Name Johnson Ranch Wolfcamp
<sup>4</sup> Property Code 23693	<sup>5</sup> Property Name TRISTE DRAW "34" STATE No. 1	
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name ENRON OIL & GAS COMPANY	<sup>6</sup> Well Number 1
		<sup>9</sup> Elevation 3500'

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	34	24-S	33-E		1921	NORTH	730	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

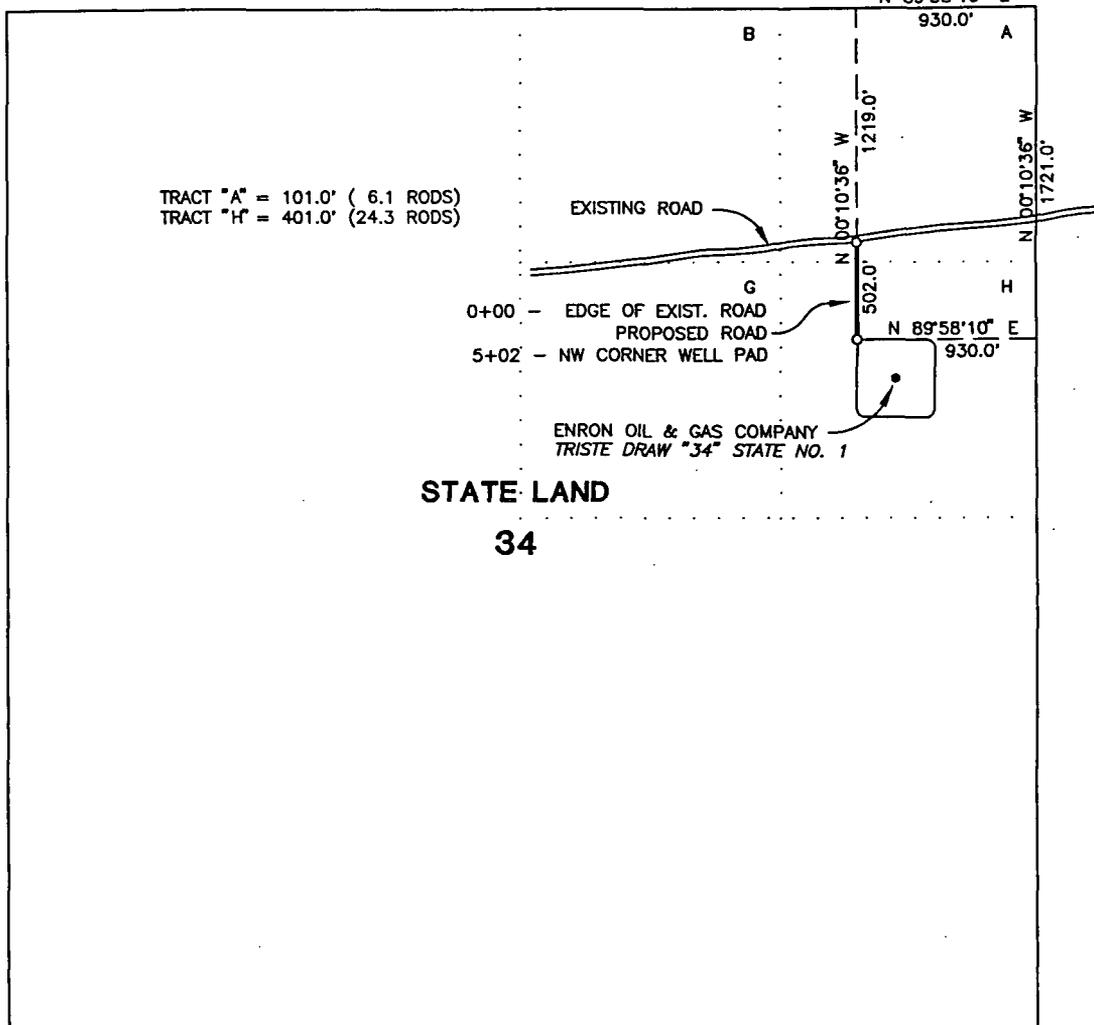
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		ENRON OIL & GAS COMPANY TRISTE DRAW "34" STATE NO. 1	<sup>17</sup> OPERATOR CERTIFICATION
			<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>Linda Johnston</i> Signature Linda Johnston Printed Name Agent Title 9/17/98 Date</p>
		LAT. = 32° 10' 33.4" LONG. = 103° 33' 12.7" Y = 428604.0 X = 741272.0	<sup>18</sup> SURVEYOR CERTIFICATION
			<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</i></p> <p>9-14-98 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>Earl Foote</i> 8278 Certificate Number</p>

SECTION 34, TOWNSHIP 24 SOUTH, RANGE 33 EAST, N.M.P.M.  
LEA COUNTY,

NEW MEXICO

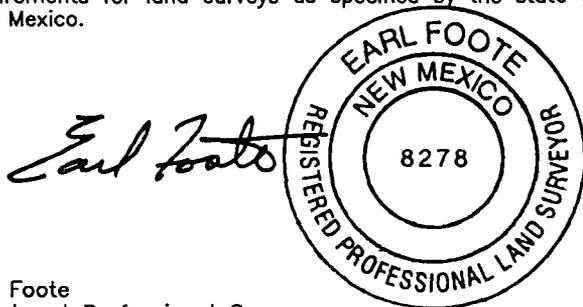


STATE LAND  
34

CENTERLINE DESCRIPTION OF A PROPOSED ROAD:

BEGINNING at a point in an existing road, from which point the northeast corner of Section 34, T-24-S, R-33-E, N.M.P.M., Lea County, New Mexico, bears N 00° 10' 36" W, 1219.0 feet and N 89° 58' 10" E, 930.0 feet;  
THENCE S 00° 10' 36" E, with the centerline of proposed road, 502.0 feet to a point in the northwest corner of a well pad for Enron Oil & Gas Company TRISTE DRAW "34" STATE No. 1, for the end of this road, from which point the northeast corner of said Section 34 bears N 89° 58' 10" E, 930.0 feet and N 00° 10' 36" W, 1721.0 feet.

I hereby certify that this plat was prepared from an actual survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of New Mexico.



Earl Foote  
Registered Professional Surveyor  
New Mexico Certificate No. 8278

PROPOSED ROAD TO SERVE  
TRISTE DRAW "34" STATE No. 1

ENRON OIL AND GAS COMPANY

502.0 feet of proposed road in  
Section 34, T-24-S, R-33-E, N.M.P.M.,  
Lea County, New Mexico

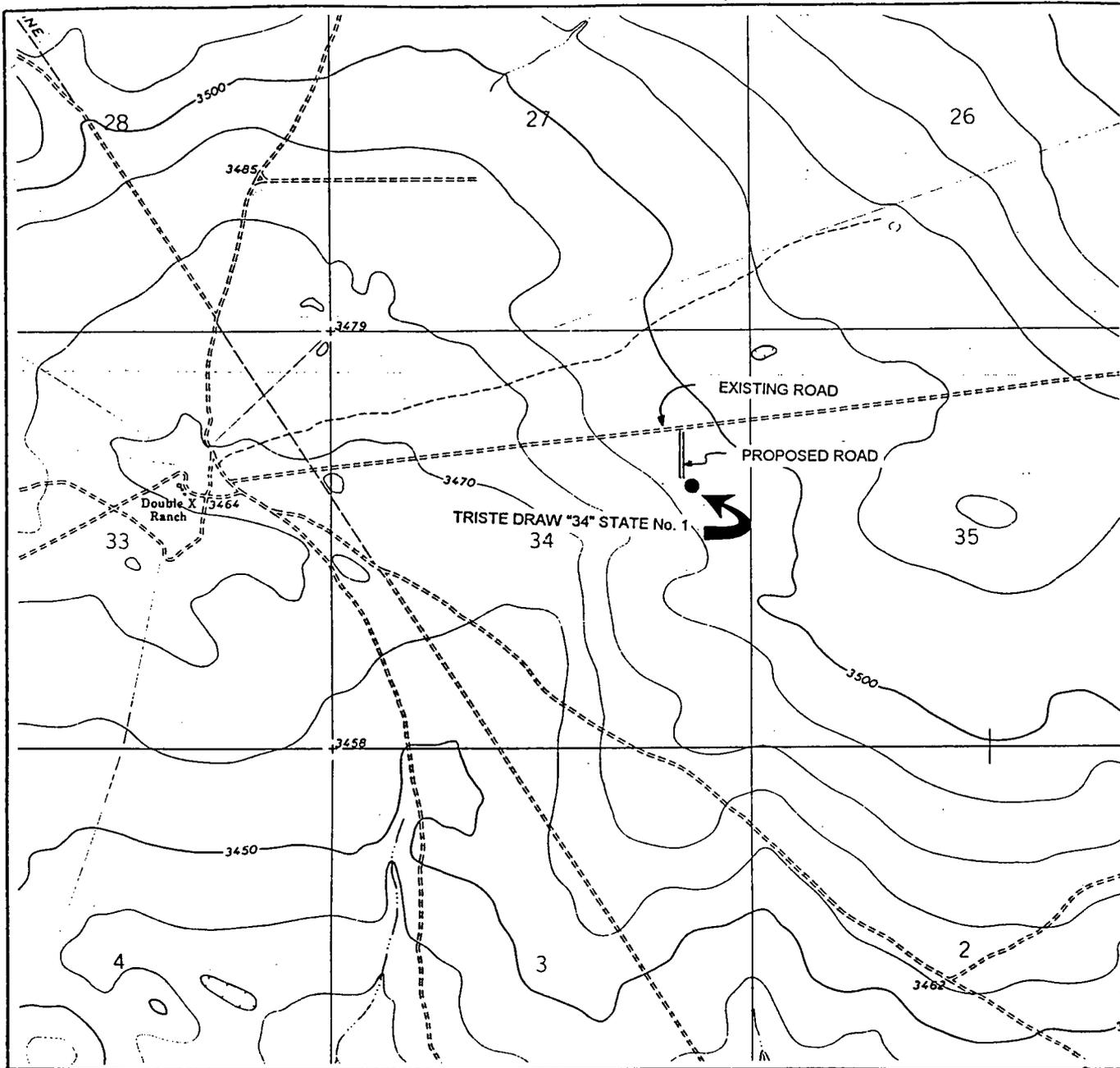
WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

Survey Date: 9-10-98	Date: 9-14-98	Scale: 1" = 1000'
WTC No. 45392	Drawn By: JLL	Sheet 1 of 1

# LOCATION VERIFICATION MAP



SCALE: 1" = 2000'  
WTC 45392

CONTOUR INTERVAL 10'

SEC. 34 TWP. 24-S RGE. 33-E

SURVEY N.M.P.M

COUNTY LEA STATE NM

DESCRIPTION 1921' FNL & 730' FEL

ELEVATION 3500'

OPERATOR ENRON OIL & GAS COMPANY

LEASE TRISTE DRAW #34 STATE NO. 1

USGS TOPO MAP  
BELL LAKE, NEW MEXICO

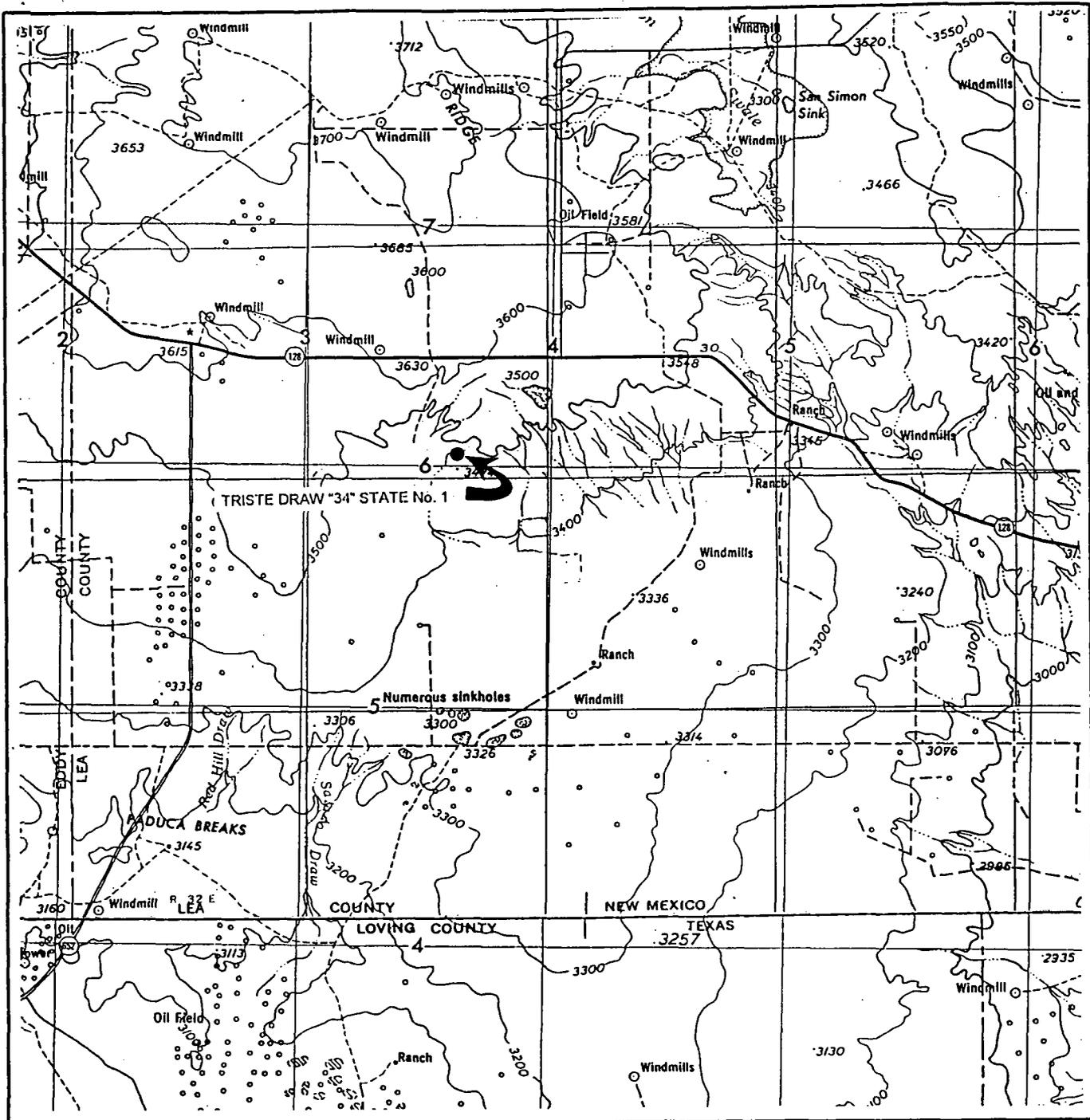
**WEST TEXAS CONSULTANTS, INC.**

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800

# VICINITY MAP



SCALE: 1" = 4 MILES

WTC 45392  
 SEC. 34 TWP. 24-S RGE. 33-E  
 SURVEY N.M.P.M  
 COUNTY LEA STATE NM  
 DESCRIPTION 1921' FNL & 730' FEL  
 ELEVATION 3500'  
 OPERATOR ENRON OIL & GAS COMPANY  
 LEASE TRISTE DRAW '34' STATE NO. 1

**WEST TEXAS CONSULTANTS, INC.**

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800

ENRON OIL & GAS COMPANY

Triste Draw "34" State No. 1

ATTACHMENT I

