

1R - 2136

**GENERAL
CORRESPONDENCE**

YEAR(S):
2009

Hansen, Edward J., EMNRD

From: Jason Henry [JHenry@paalp.com]
Sent: Thursday, April 16, 2009 2:13 PM
To: Hansen, Edward J., EMNRD
Cc: Johnson, Larry, EMNRD; Jeffrey P Dann
Subject: Plains DCP Plant to Lea Station 6-inch #2 site-groundwater impact
Attachments: DCP #2 Initial C141.pdf

Ed,

As we discussed on the phone, please accept this email as notification of crude oil impacted groundwater at the following Plains Pipeline site:

DCP Plant to Lea Station 6-inch #2 site, 1RP-2136 (copy of Initial C-141 attached)

The groundwater impact was discovered during the process of advancing a soil boring at the site to determine the vertical extent of impacted soil. Upon encountering groundwater, a temporary monitor well was placed in the borehole so that a groundwater sample could be collected. A product thickness of 1.2 feet was detected in the temporary monitor well on 04/16/2009. The temporary monitor well will be removed and a permanent recovery well will be installed in the borehole on 04/17/2009. Additional monitoring wells and/or recovery wells will be installed at the site pending approval from the New Mexico State Land Office.

Plains will submit future correspondence regarding site activities to you and will submit copies of the correspondence to Larry at the District 1 office in Hobbs.

Please let me know if you have any questions or need additional information.

Thank you,
Jason Henry
575-441-1099

This inbound email has been scanned by the MessageLabs Email Security System.

District I
625 N. French Dr., Hobbs, NM 88240
District II
301 W. Grand Avenue, Artesia, NM 88210
District III
000 Rio Brazos Road, Aztec, NM 87410
District IV
220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Plains Pipeline, LP	Contact	Jason Henry
Address	2530 Hwy 214 - Denver City, Tx 79323	Telephone No.	(575) 441-1099
Facility Name	DCP Plant to Lea Station 6-inch #2	Facility Type	Pipeline

Surface Owner	NM SLO	Mineral Owner		Lease No.	30-025-06283
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LOCATION OF RELEASE

Closest Facility

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	30	20S	37E					Lea

Latitude N 32.5316667° Longitude W 103.2911111°

NATURE OF RELEASE

Type of Release	Crude Oil	Volume of Release	25 bbls	Volume Recovered	0 bbls
Source of Release	6" Steel Pipeline	Date and Hour of Occurrence	02/12/2009	Date and Hour of Discovery	02/12/2009 12:30
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson (revised release volume on 02/25/2009)			
By Whom?	Jason Henry	Date and Hour	02/25/2009 @ 14:00		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

RECEIVED

MAR 23 2009

HOBBSOCD

Describe Cause of Problem and Remedial Action Taken.*

External corrosion of 6" inch pipeline caused a release of crude oil. A clamp was installed on the pipeline to mitigate the release. Throughput for the subject line is 660 bbls/day and the operating pressure of the pipeline is 45 psi. The depth of the pipeline at the release point is approximately 2' bgs. The H2S concentration in the crude is less than 10 ppm and the gravity of the crude is 65.

Describe Area Affected and Cleanup Action Taken.*

The released crude resulted in a surface stain that measured approximately 10' x 12'. The impacted area will be remediated per applicable guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<i>Jason Henry</i>	OIL CONSERVATION DIVISION	
Printed Name:	Jason Henry	Approved by District Supervisor:	
Title:	Remediation Coordinator	Approval Date:	Expiration Date:
E-mail Address:	jhenry@paalp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date:	03/23/2009	Phone:	(575) 441-1099

LRP-2136

Attach Additional Sheets if Necessary