

AP - 001

**ANNUAL
MONITORING
REPORT**

03/19/2009

AP001

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19 March 2009

Mr. Glenn von Gonten
New Mexico Oil Conservation District
Environmental Bureau
1220 So. St. Francis Dr.
Santa Fe, NM 87505

RE: **Submission of the 2008 Annual Groundwater Report for the Former
Brickland Refinery Site
Sunland Park, New Mexico
Huntsman Corporation
Case No. AP-01**

Dear Mr. von Gonten:

Enclosed is a copy of the 2008 Annual Groundwater Report for the Former Brickland Refinery Site. As agreed upon on 11 February 2003, the report will be submitted on or before 1 April for the previous year.

Please do not hesitate to contact me at 281-719-3039 any time you have questions or need additional information.

A copy of this report is also being sent to the District 2 office in Artesia.

Sincerely,



Edward L. Gunderson
Manager EHS Center of Excellence – Americas
Huntsman International

cc: NMOCD District 2 – Artesia
Ronald Keichline – Huntsman
Lon Tullos – Huntsman EHS Library

cc w/o enclosures:
Brad Stokes – ERM

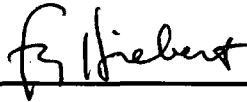
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Huntsman International, LLC

**2008 Annual Groundwater
Monitoring Report: *Former
Brickland Refinery***

March 19, 2009

Project No. 0085439
Sunland Park, New Mexico



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EXECUTIVE SUMMARY

This 2008 Annual Groundwater Monitoring Report documents the results of two semi-annual groundwater monitoring operations conducted at the former Brickland Refinery site in Sunland Park, New Mexico. The semi-annual groundwater monitoring operations were conducted in June 2008 and early January 2009. The report contains summaries of groundwater elevation and analytical data for the past six years.

This monitoring program was conducted in accordance with the Groundwater Monitoring Plan included as Section 3.5 of the Stage 2 Abatement Plan approved by Mr. Bill Olson of the New Mexico Oil Conservation Division (NMOCD) in a letter dated December 17, 1998, and revised in 2006. Since 2008 is an even-numbered year, in June samples were collected from:

- the five off-site wells (MW-3S, MW-3D, MW-6S, MW-6D, and MW-9S),
- the four on-site wells (MW-4, MW-7, MW-14, and MW-15), and
- upstream and downstream in the river.

In January samples were collected from the five off-site wells and from upstream and downstream in the river.

The June 2008 monitoring event analytical results report that benzene, toluene, ethylbenzene, and toluene (BTEX) were not detected in any of the samples (Table 3). The January 2009 results report that BTEX were not detected in any of the samples.

Polynuclear aromatic hydrocarbons (PAH) were not reported in any sample during the June 2008 monitoring event (see Table 4). PAH analysis was not required for the January event.

Metals were reported in samples collected from wells and the river during 2008 sampling, however, the reported metal concentrations were either below New Mexico Water Quality Control Commission (NMWQCC) standard, or the metal was reported in background samples.

Metals that were not reported at concentrations above detection limits in any sample include antimony, beryllium, cadmium, chromium, cobalt, lead, mercury, silver, and thallium.

Metals that were reported at concentrations above detection limits but below NMWQCC standards include arsenic, barium, copper, molybdenum, nickel, selenium, and zinc.

Metals that were reported at concentrations above the NMWQCC standard include aluminum, boron, iron, and manganese.

Aluminum was not reported in groundwater samples, but was reported above the NMWQCC standard in river water samples, appearing in both upstream and downstream river water. Because it was noted in upstream river water, it is unlikely related to on-site conditions. Aluminum was also reported in a field blank, indicating a possible airborne source that could result in samples with a false positive.

Data from MW-12, the upgradient background well, had boron, iron and manganese in groundwater at concentrations similar to concentrations reported in the other monitoring wells. Because boron, iron, and manganese were reported in groundwater samples from an upgradient well, they are likely naturally-occurring background constituents. Boron data was collected in MW-12 during the January sampling event to determine if it is naturally-occurring in the upgradient well. Boron was reported at a concentration of 1.2 mg/L, indicating that boron is naturally-occurring in groundwater as well. On the basis of these metals analyses, we conclude that groundwater is not impacted by metals from activities conducted at the site.

Light non-aqueous phase liquid (LNAPL) was not detected in the product recovery/monitoring well, MW-10, during the 2008 monitoring events. Well points WP-25 and WP-26S had measurable thicknesses of 0.45 foot and 0.73 foot, respectively, during the June 2008 monitoring event, and 0.08 foot and 0.38 foot during the January 2009 monitoring event. MW-27S had a trace of LNAPL at 0.01 feet during the January 2009 event only. Figure 4 is a graph of LNAPL thicknesses. Only three wells now have detectable thickness of LNAPL. The LNAPL present appears to be viscous, residual material that is decreasing in thickness.

Based on the results of ongoing monitoring, Huntsman recommends the following actions:

- Continue LNAPL recovery in all wells or well points that have detectable thickness of LNAPL.
- Initiate quarterly sampling and monitoring for BTEX.
- Remove PAH and Metals analyses from the sampling program.

1.0 INTRODUCTION

1.1 BACKGROUND

The Brickland Refinery Site is located in Sunland Park, New Mexico and consists of approximately 33 acres situated along the west bank of the Rio Grande (see Figure 1). Huntsman International, LLC. (Huntsman) currently owns the site. From 1933 to 1958, the site was operated as a petroleum refinery, producing both gasoline and jet fuel. The site was closed and the plant dismantled in 1958. Between 1964 and 1989, the site was leased to various parties to service trucks, conduct automobile salvage operations, graze livestock and store used bricks. Petroleum hydrocarbons have been reported in soil and groundwater at the site. The distribution of petroleum hydrocarbons was investigated and these investigations provided the basis for the Stage 2 Abatement Plan. The Stage 2 Abatement Plan provides the methods for abating contamination of groundwater and soil in compliance with New Mexico Water Quality Control Commission (NMWQCC) regulations on prevention and abatement of water pollution (20NMAC 6.2, Subpart IV), and New Mexico Oil Conservation Division (NMOCD) requirements to protect public health and the environment with respect to wastes from the refinement of crude oil (s70-2-12.8 (22) NMSA 1978). Huntsman has maintained a stand-alone light non-aqueous phase liquid (LNAPL) recovery system on the site as part of the Stage 2 Abatement Plan. The system was installed in December 1998 and is currently shut down because LNAPL is no longer detected in MW-10. Site visits are now being made quarterly to measure hydrocarbon thicknesses and to remove LNAPL from wells. The site layout and monitoring well and sampling locations are shown on Figure 2.

1.2 SCOPE OF SERVICES

ERM performed semi-annual groundwater monitoring at the subject site in June 2008 and January 2009. The monitoring program was conducted in accordance with the Groundwater Monitoring Plan and Stage 2 Abatement Plan, approved by Mr. Bill Olsen of the NMOCD in his letter dated December 23, 1998. The sampling protocol was modified in 2006 and was first used during the June 2006 monitoring event. The revised protocol is in general accordance with applicable NMOCD, New Mexico Environment Department (NMED) and Environmental Protection Agency (EPA) regulations, procedures and guidelines. The following items were included in the semi-annual monitoring as required by the Groundwater Monitoring Plan and Stage 2 Abatement Plan and approved by the NMOCD:

- Depth to groundwater measurements were recorded in the ten on-site monitoring wells and eight off-site monitoring wells.

- LNAPL thicknesses were measured, if present, in the 18 monitoring wells and 14 well points, and a summary of the LNAPL thicknesses is included in Table 6 and Figure 4.
- Groundwater sampling was conducted in each of the five required off-site monitoring wells (MW-3S, MW-3D, MW-6S, MW-6D, and MW-9S), the four required on-site wells (MW-4, MW-7, MW-14, and MW-15) in June, and in the on-site wells in January.
- Surface water samples were collected from the Rio Grande during each semi-annual monitoring event for laboratory analytical testing. One sample was collected from the upstream end of the site, north of MW-1, and the other sample was collected from the downstream end of the site, south of MW-9s.
- Analytical testing for the June monitoring event included benzene, toluene, ethylbenzene, and toluene (BTEX), polynuclear aromatic hydrocarbons (PAH), and 20 priority pollutant metals (using US EPA Test Methods 8021B, 8270C, 7470, and 6020, respectively). Samples were analyzed for BTEX only for the January monitoring event. Additionally, one sample was collected from MW-12 for analysis of boron by Method 6020.
- Purged water and used personal protection wastes were managed by Safety Kleen in their Denton, Texas facility.
- Extraction system O&M reports were not prepared because the extraction system was shut down in 2008, due to an absence of LNAPL in the recovery well.

GROUNDWATER ELEVATION, HYDRAULIC GRADIENT AND FLOW DIRECTION

The hydraulic gradient beneath the former Brickland Refinery varies slightly across the site, and in response to river stage. In June 2008 the gradient was approximately 0.001 and groundwater flow direction was estimated to be approximately S 50° E in the northern portion of the site, and was approximately 0.0002 with a flow direction of due East in the southern portion of the site. The hydraulic gradient in January 2009 was calculated to be approximately 0.0005 foot/foot and the flow direction was approximately S 25° E. Historical groundwater elevations for the monitoring wells are provided in Table 2. Water levels are not listed for the well points because the well points were specifically designed to detect LNAPL product at discrete depth and the screened intervals do not correlate with the monitoring well screens. Groundwater elevation contour maps for the June 2008 and January 2009 monitoring events are depicted in Figures 3 and 4, respectively.

Groundwater levels in the monitoring wells are influenced by the stage of the Rio Grande bordering the site. Due to seasonal fluctuations in the river, water levels in the monitoring wells may vary as much as two feet over the course of a year. Monitoring over the past 15 years indicates a consistent pattern of higher water elevations in the wells and the river during summer sampling events and lower water elevations during the winter sampling events, therefore the correlations between river stage and sampling date, and between river water and groundwater elevations are firmly established.

3.0 LNAPL PRODUCT REMOVAL

3.1 LNAPL PRODUCT THICKNESS

LNAPL product thickness in each monitoring well and well point was measured, if present, with an oil/water interface meter. The historical product thickness measurements for each monitoring point are listed in Table 6. Only three locations now show any trace of LNAPL. LNAPL Hydrocarbon Thickness maps were not prepared because an insufficient number of wells contained LNAPL to prepare a useful contour map.

3.2 REMOVAL AND DISPOSAL OF LNAPL PRODUCT

A total of approximately 235 gallons of LNAPL product had been removed from recovery well MW-10 since 1998. There was no product removed from the site in 2006, 2007, or 2008, because LNAPL is no longer present in MW-10.

4.0 *SAMPLE COLLECTION AND LABORATORY ANALYTICAL TESTING PROCEDURES*

4.1 *FLUID LEVEL MEASUREMENTS*

The ten on-site monitoring wells and eight off-site monitoring wells were probed for the presence of LNAPL product using an oil/water interface probe. LNAPL was not detected in the wells to be sampled. The fluid elevations in each well and monitoring point were measured and recorded. The water surface elevations for the two monitoring periods are shown in Table 2.

4.2 *DECONTAMINATION*

The interface probe was decontaminated prior to each use and between each well to prevent the introduction of external contamination or artifacts into a well. A wash and double-rinse decontamination procedure was used. The procedure consisted of washing the probe with Liquinox, a mild, non-phosphate detergent, then double-rinsing with distilled water.

4.3 *CALIBRATION OF THE MULTI-PROBE WATER ANALYZER*

The multi-probe analyzer was calibrated prior to use at the former Brickland Refinery site. Each calibration was carried out in accordance with the equipment manufacturer's procedures and recommendations. Date, time, calibration readings, and the method of calibration were recorded on Calibration Logs presented in Appendix A.

4.4 *WELL PURGING AND FIELD PARAMETER MEASUREMENTS*

The monitoring wells were micropurged prior to sampling. Micropurging consists of removing small volumes of groundwater at very low pumping rates until certain physiochemical field parameters stabilized. Field parameter measurements were recorded while each well was purged through the multi-probe flow cell. The groundwater temperature, pH, specific conductance, dissolved oxygen, redox potential, and turbidity was documented on the Sampling Information Form provided in Appendix A. Micropurging of each well was continued until two consecutive readings for three field parameters (dissolved oxygen, redox potential, and turbidity) stabilized within 10% of one another. When stabilization was achieved, well purging was discontinued and the well sampled. The total volume of water purged prior to sample collection was recorded on the Sampling Information Form. The purged water was containerized for disposal.

Approximately 2 gallons were removed from each well with pumping rates of 0.2 liter per minute. Field data collected during the purging of each well is

provided in Appendix A. Groundwater odor, color, and other physically apparent characteristics were also documented. Monitor well integrity was also documented (see the Sampling Information Forms provided in Appendix A).

Since each pump is dedicated to a specific well, no decontamination was required. Approximately 18 gallons of water were purged from the sampled monitoring wells during the June 2008 monitoring event. Approximately 8 gallons were purged from the sampled wells during the January 2009 monitoring event. The purged water collected during these monitoring events was transported Safety Kleen's Denton, Texas facility. A copy of the disposal manifest is provided in Appendix C.

4.5 **GROUNDWATER SAMPLE COLLECTION**

Samples were collected for laboratory analysis in the order of volatilization sensitivity of the analytical parameters, (first, volatile organics; second, polynuclear aromatic hydrocarbons; and third, metals). All samples were properly labeled with the correct sampling location, date, time, and testing requirements written on self-adhering labels provided by the laboratory. Metals samples were filtered during the June event to determine if suspended solids were affecting the analytical results.

4.5.1 ***Volatile Organic Compounds (VOCs)***

The groundwater samples were analyzed by US EPA Method 8021B for the following volatile organic compounds (VOCs): benzene, ethylbenzene, toluene, and total xylenes (BTEX). The VOC sample containers were 40 milliliter (mL) glass vials that contained a premeasured amount of hydrochloric acid (HCl), prepared by the laboratory. The HCl is a preservative, and sample containers for VOCs were not rinsed or allowed to overflow during the collection of samples. Water was collected from the well and slowly poured into the glass vial until a convex meniscus formed above the lip of the bottle. Once capped, the vial was checked for air bubbles (headspace) by turning it upside down, tapping the cap of the inverted bottle, and visually inspecting the bottle contents. No bubbles were observed.

4.5.2 ***Polynuclear Aromatic Hydrocarbons***

Wells sampled in the June 2008 monitoring event were analyzed by US EPA Method 8270C for the presence of PAHs. Sample containers for PAH were 1 liter amber glass bottles with no preservative. Water was collected from the well and slowly poured into the sample container until filled to the neck.

4.5.3 ***Metals***

Wells sampled in the June 2008 monitoring event were analyzed by US EPA Method 6020 for aluminum, antimony, arsenic, barium, beryllium, boron, cadmium, chromium, cobalt, copper, iron, lead, manganese, molybdenum,

nickel, selenium, silver, thallium, and zinc. Mercury was analyzed by US EPA Method 7470.

Sample bottles were 500 mL plastic bottles that contained a pre-measured amount of nitric acid (HNO_3) prepared in the laboratory. The HNO_3 is a preservative and sample containers for metals were not rinsed before or allowed to overflow during sample collection.

4.6 *SURFACE WATER SAMPLING*

Surface water samples from the Rio Grande were collected for chemical analysis from one location up-river and one location down-river from the Brickland facility. The samples were subjected to the same group of analytical testing listed previously for the groundwater samples.

Surface water grab samples were collected by submerging a decontaminated Teflon® dipper into the river. The dipper was decontaminated between sampling sites with Liquinox, a non-phosphate detergent followed by a double rinse with distilled water. Sampling protocols outlined in the Monitoring and Sampling Protocol was strictly adhered to during the sampling process.

4.7 *FIELD QUALITY ASSURANCE / QUALITY CONTROL*

The Field Quality Assurance/Quality Control (QA/QC) program includes collection of field blanks, equipment blanks, trip blanks, and duplicate samples. Descriptions of the QA/QC samples are presented below.

4.7.1 *Field Blanks*

Field blanks were used to determine potential absorption of volatile organics from the air into the water samples. The blanks for volatile organics were collected by filling one 40 mL glass vial with distilled water. The field blanks were analyzed for BTEX. Additionally, field blanks were collected during the June event for metals analyses to assess if windblown dusts and airborne particles could affect samples. The blanks for metals were collected in a 500 mL plastic bottle with acid preservative. The field blanks did not detect any BTEX constituents. One of the field blanks detected aluminum, indicating a possible airborne source of aluminum.

4.7.2. *Equipment Blanks*

Equipment blanks were collected during each up-river and down-river monitoring event since the non-dedicated sampling equipment (i.e.- Teflon® dipper) was used to collect samples. To collect an equipment blank, the Teflon® dipper was decontaminated with Liquinox, a non-phosphate detergent followed by a double rinse with distilled water. Immediately following decontamination,

the equipment blank was collected by pouring distilled water into the Teflon® dipper, and then filling one 40 mL, glass vial with the water from the dipper. The equipment blank was analyzed for the same volatile organic compounds (BTEX) as the surface water samples.

The equipment blanks did not report any BTEX constituents.

4.7.3. *Trip Blanks*

The trip blank is used to detect and quantify potential organic chemical artifacts occurring in the samples which originate from either the sample containers or the de-ionized water comprising the blank. One bottle set for each ice chest was filled with de-ionized water by the laboratory prior to field mobilization. These bottles were transported to the sampling location and returned to the laboratory in the ice chests used to transport groundwater and surface water samples. The trip blanks were analyzed for the same volatile organic compounds (BTEX) as the groundwater and surface water samples.

The trip blanks did not report any BTEX constituents.

4.7.4. *Duplicate Samples*

One duplicate sample was collected during the monitoring events. The duplicate samples collected during the June and January monitoring events were collected from monitor well MW-6S.

The duplicate sample results were similar to the MW-6S concentrations.

4.8 **SAMPLE SHIPPING AND CHAIN-OF-CUSTODY RECORDS**

The water samples collected during the monitoring events were placed in ice-filled coolers immediately after collection and shipped to ALS Laboratories in Houston, Texas for analysis. In each event, chain-of-custody (COC) forms, documenting sample identification numbers, the required analysis for each sample, collection times, and delivery times to the laboratories were completed for each set of samples. Copies of COC forms are provided in Appendix B.

5.0 GROUNDWATER ANALYTICAL RESULTS

5.1 BENZENE, TOLUENE, ETHYLBENZENE AND TOTAL XYLENES (BTEX)

Historical reported BTEX concentrations for the five off-site monitoring wells (MW-3S, MW-3D, MW-6S, MW-6D, and MW-9S) and four on-site monitoring wells (MW-4, MW-7, MW14, and MW-15) are summarized in Table 3. This table lists BTEX concentrations for the period from June 2002 to January 2009. BTEX concentrations for monitoring events prior to June 2002 are included in previously submitted reports.

The analytical results for the 2008 reporting period indicate that BTEX were not detected in samples collected from any of the on-site or off-site wells, or from the river.

The laboratory reports and Chain-of-Custody (COC) documentation are included in Appendix B.

5.2 POLYNUCLEAR AROMATIC HYDROCARBONS (PAHS)

Historical analytical results for PAHs for five off-site monitoring wells (MW-3S, MW-3D, MW-6S, MW-6D, and MW-9S) and four on-site monitoring wells (MW-4, MW-7, MW14, and MW-15) indicate that PAH constituents have not been detected since 1999. The June 2008 monitoring results indicate that groundwater and river water do not contain PAH constituents. Analytical results for PAHs for the period of December 1993 to June 2008 are listed in Table 4.

5.3 PRIORITY POLLUTANT METALS

Historical (2001 through 2008) groundwater and surface water (Rio Grande) sample analytical results for Priority Pollutant metals (antimony, arsenic, beryllium, cadmium, chromium, copper, lead, mercury, nickel, selenium, silver, thallium, and zinc) are presented in Table 5. Metals were filtered during the June sampling event to determine if suspended solids were affecting the analytical results. No obvious difference was apparent with the filtered data when compared to previous data, therefore it is concluded that the purging and sampling procedures have likely not introduced bias into the metals data by suspended solids. The metals concentrations in groundwater are dissolved concentrations.

Metals concentrations were analyzed in samples from wells and the river during 2008. In each case the metal concentration was reported either below detection limits, below NMWQCC standard, or the metal was not reported above typically occurring background concentrations.

Metals that were not reported above detection limits in any sample include antimony, beryllium, cadmium, chromium, cobalt, lead, mercury, silver, and thallium.

Metals that were reported above detection limits but below NMWQCC standards include arsenic, barium, copper, molybdenum, nickel, selenium, and zinc.

Aluminum was not reported above detection limits in groundwater samples, but was reported at concentrations above the NMWQCC standard in river water samples in both the upstream and downstream river water samples. Because it was noted in upstream river water, it is not a result of on-site conditions. It should be noted that aluminum was reported in the field blank, indicating an airborne source that potentially can affect all samples with a false positive.

Metals that were reported at concentrations above the NMWQCC standard include boron, iron, and manganese. Iron and manganese are known to occur naturally in the groundwater, and data from MW-12 (the upgradient background well) collected in 1994 show both iron and manganese present in groundwater at concentrations similar to onsite concentrations. Because iron and manganese appear in groundwater samples from an upgradient well, they are judged to be unrelated to on-site activities. Boron data was collected in MW-12 during the January 2009 sampling event to determine if it is also present in samples from the upgradient well. Boron was reported at a concentration of 1.2 mg/L. The concentration of 1.2 mg/L is consistent with concentrations in groundwater samples collected at the site, indicating that boron is also unrelated to on-site activities. On the basis of these metals analyses, we conclude that groundwater is not contaminated by metals from activities conducted at the site.

REMEDIATION SYSTEM PERFORMANCE

The remediation system installed in MW-10 was shut down in June 2008 because LNAPL is no longer present in MW-10. The system was checked quarterly to verify absence of LNAPL in MW-10.

CONCLUSIONS

The analytical results for this reporting period indicate that benzene, toluene, ethylbenzene, and toluene (BTEX) were not reported in samples collected from any of the on-site or off-site wells, or from the river.

Polynuclear aromatic hydrocarbons (PAHs) were not reported in any well sample or river sample during the June 2008 monitoring event.

Metals concentrations were reported in wells samples and the river samples during 2008 sampling, however, in each case the metal concentration was either below detection limits, below NMWQCC standards, or the metal has been reported at similar concentrations in an upgradient well, indicating that the reported concentrations are unrelated to site activities.

LNAPL was not detected in the product recovery/monitoring well, MW-10, during the 2008 monitoring events. Only three well points now have any measureable thickness of LNAPL. The LNAPL present appears to be viscous, residual material, decreasing in thickness.

RECOMMENDATIONS

The following recommendations are proposed for the remediation system and monitoring operations at the Brickland Refinery.

- Continue LNAPL recovery operations in wells or well points that have LNAPL. The limited volumes of LNAPL now present are indicative of residual non-mobile, non-migrating, LNAPLs. In 2009, Huntsman intends to evaluate LNAPL occurrence by American Petroleum Institute (API) and/or ASTM methods to assess continued recoverability.
- Dissolved-phase BTEX concentrations have been below regulatory action levels for two consecutive sampling events. In accordance with Section 5.2 of the Abatement Plan, quarterly closure monitoring should now be conducted.
- Dissolved-phase PAH concentrations have been below regulatory action levels for 9 consecutive sampling events, or since June 2000. We recommend removing PAH analyses from the sampling program. While the Termination of Abatement Activities in Section 5 of the Abatement Plan specifies two years of quarterly data (8 sampling events), PAH constituents have not been detected in groundwater samples for the past 9 years (9 sampling events), and a more frequent sampling is unlikely to produce different results.
- We recommend removing metals analyses from the sampling program. Metals are either not present, are present below NMWQCC standards, or have been reported at similar concentrations in an upgradient well, indicating that the reported concentrations are unrelated to site activities. Section 5 of the Abatement Plan "Termination of Abatement Activities" does not mention a procedure for termination of metals abatement activities.

Tables

Table 1
Brickland Refinery
Well Sampling and Purging Methods

Well No.	Sample Date	Purge Method	Sampling Method	Purge Volume	Laboratory Analytes
MW-3S	6/24/2008	Micropurge	Micropurge Bladder Pump	Approximately 2 gallons	BTEX, Semi-Vols, and Metals
	1/8/2009	Micropurge	Micropurge Bladder Pump	Approximately 2 gallons	BTEX only
MW-3D	6/25/2008	Micropurge	Micropurge Bladder Pump	Approximately 2 gallons	BTEX, Semi-Vols, and Metals
	1/8/2009	Micropurge	Micropurge Bladder Pump	Approximately 2 gallons	BTEX only
MW-4	6/25/2008	Micropurge	Micropurge Bladder Pump	Approximately 2 gallons	BTEX, Semi-Vols, and Metals
	1/8/2009	NS	NS	NS	NS
MW-6S	6/25/2008	Micropurge	Micropurge Bladder Pump	Approximately 2 gallons	BTEX, Semi-Vols, and Metals
	1/8/2009	Micropurge	Micropurge Bladder Pump	Approximately 2 gallons	BTEX only
MW-6D	6/25/2008	Micropurge	Micropurge Bladder Pump	Approximately 2 gallons	BTEX, Semi-Vols, and Metals
	1/8/2009	Micropurge	Micropurge Bladder Pump	Approximately 2 gallons	BTEX only
MW-7	6/24/2008	Micropurge	Micropurge Bladder Pump	Approximately 2 gallons	BTEX, Semi-Vols, and Metals
	1/8/2009	NS	NS	NS	NS
MW-9S	6/26/2008	Micropurge	Micropurge Bladder Pump	Approximately 2 gallons	BTEX, Semi-Vols, and Metals
	1/8/2009	Micropurge	Micropurge Bladder Pump	Approximately 2 gallons	BTEX only
MW-12	1/7/2009	Micropurge	Micropurge Bladder Pump	Approximately 2 gallons	Boron only
MW-14	6/26/2008	Micropurge	Micropurge Bladder Pump	Approximately 2 gallons	BTEX, Semi-Vols, and Metals
	1/8/2009	NS	NS	NS	NS
MW-15	6/26/2008	Micropurge	Micropurge Bladder Pump	Approximately 2 gallons	BTEX, Semi-Vols, and Metals
	1/8/2009	NS	NS	NS	NS
River	6/25/2008	NA	Teflon Dipper	NA	BTEX, Semi-Vols, and Metals
Upstream	1/8/2009	NA	Teflon Dipper	NA	BTEX only
River	6/25/2008	NA	Teflon Dipper	NA	BTEX, Semi-Vols, and Metals
Downstream	1/8/2009	NA	Teflon Dipper	NA	BTEX only
Total volume purged during semi-annual monitoring event in June 2008:					18 gallons
Total volume purged during annual monitoring event in January 2009:					<u>8 gallons</u>
Total volume purged during semi-annual and annual monitoring events:					26 gallons

NS Not sampled during an odd-numbered year.

NA Not applicable

Table 2
Brickland Refinery
Monitoring Well Groundwater Elevations (Feet, MSL)

Well ID	6/18/2003	12/16/2003	6/16/2004	12/16/2004	6/15/2005	12/14/2005	6/13/2006	12/14/2006	6/13/2007	12/11/2007	6/25/2008	1/7/2009
MW-1	3725.55	3723.69	3725.56	3723.6	3726.5	3724.01	3725.89	3724.29	3726.74	3724.57	3726.88	3724.4
MW-2	Plugged 6/99	Plugged 6/99	Plugged 6/99	Plugged 6/99	Plugged 6/99	Plugged 6/99	Plugged 6/99	Plugged 6/99	Plugged 6/99	Plugged 6/99	Plugged 6/99	Plugged 6/99
MW-3S	3724.65	3722.69	3724.61	3722.71	3725.56	3723.1	3725.02	3723.34	3725.82	3723.49	3725.99	3723.53
MW-3D	3724.57	3722.61	3724.62	3722.64	3725.49	3723.04	3724.96	3723.29	3725.78	3723.57	3725.96	3723.5
MW-4	3724.87	3722.88	3724.76	3722.96	3725.75	3723.37	3725.21	3723.62	3726.06	3723.77	3726.26	3723.82
MW-5	3724.91	3722.85	3724.83	3722.98	3725.68	3723.38	3725.15	3723.65	3726.02	3723.84	3726.14	3723.85
MW-6S	3724.4	3722.38	3724.4	3722.45	3725.21	3722.9	3724.76	3722.99	3725.53	3723.13	3725.7	3723.29
MW-6D	3724.36	3722.33	3724.38	3722.41	3725.22	3722.86	3724.74	3722.98	3725.58	3723.28	3725.76	3723.25
MW-7	3724.76	3722.69	3724.75	3722.82	3725.53	3723.24	3725.06	3723.45	3725.92	3723.78	3726.05	3723.64
MW-8	3724.67	3722.63	3724.62	3722.84	3725.28	3723.25	3724.91	3723.46	3725.53	3723.67	3725.79	3723.62
MW-9S	3724.04	3722.02	3723.97	3722.18	3724.85	3722.65	3724.39	3722.89	3725.4	3723.17	3725.41	3723.17
MW-9D	Dry	Dry	Dry	Dry	Dry	Plugged 7/05	Plugged 7/05	Plugged 7/05	Plugged 7/05	Plugged 7/05	Plugged 7/05	Plugged 7/05
MW-10	3725.67	3722.31	3724.41	3722.56	3725.24	3723.11	3724.53	3723.29	3725.83	3723.54	3732.54	3723.47
MW-11	3724.51	3721.17	3724.42	3722.74	3725.24	3723.21	3724.65	3723.43	3725.77	3723.62	3725.74	3723.53
MW-12	3725.93	3724.09	3725.9	3723.86	3726.74	3724.4	3726.24	3724.66	3727.1	3724.8	3726.95	3724.79
MW-13	Plugged 6/99	Plugged 6/99	Plugged 6/99	Plugged 6/99	Plugged 6/99	Plugged 6/99	Plugged 6/99	Plugged 6/99	Plugged 6/99	Plugged 6/99	Plugged 6/99	Plugged 6/99
MW-14	3725.3	3722.79	3724.81	3722.88	3725.67	3723.3	3725.17	3723.55	3726.03	3723.82	3726.13	3723.77
MW-15	3724.35	3722.38	3724.28	3722.58	3725.16	3723.04	3724.69	3723.42	3725.75	3723.57	3725.73	3723.58
MW-16	3724.17	3722.14	3724.13	3722.34	3725	3722.78	3724.48	3723.05	3725.53	3723.29	3725.51	3723.28
MW-17	3724.67	3722.61	3724.67	3722.71	3725.53	3723.15	3725.06	3723.33	3725.93	3723.63	3726	3723.63

Notes: MSL = Mean Sea Level

Table 3
Brickland Refinery
BTEX Concentrations (µg/L) in Monitoring Wells and River Surface Water Samples
June 2003 through January 2009

Well	Date	Benzene	Toluene	Ethylbenzene	Xylenes
MW-3S	6/19/2003	ND	ND	ND	ND
	12/17/2003	ND	ND	ND	ND
	6/16/2004	ND	ND	ND	ND
	12/16/2004	ND	ND	ND	ND
	6/15/2005	ND	ND	ND	ND
	12/16/2005	ND	ND	ND	ND
	6/15/2006	ND	ND	ND	ND
	12/14/2006	ND	ND	ND	ND
	6/14/2007	ND	ND	ND	ND
	12/17/2007	ND	ND	ND	ND
	6/24/2008	ND	ND	ND	ND
	1/8/2009	ND	ND	ND	ND
MW-3D	6/19/2003	ND	ND	ND	ND
	12/17/2003	ND, ND	ND, ND	ND, ND	ND, ND
	6/16/2004	ND	ND	ND	ND
	12/16/2004	ND	ND	ND	ND
	6/15/2005	ND	ND	ND	ND
	12/16/2005	ND	ND	ND	ND
	6/15/2006	ND	ND	ND	ND
	12/14/2006	ND	ND	ND	ND
	6/14/2007	ND	ND	ND	ND
	12/17/2007	ND	ND	ND	ND
	6/24/2008	ND	ND	ND	ND
	1/8/2009	ND	ND	ND	ND
MW-4	6/28/2002	100, 87	ND, ND	ND, ND	ND, ND
	12/6/2002	NS	NS	NS	NS
	6/19/2003	NS	NS	NS	NS
	12/17/2003	NS	NS	NS	NS
	6/16/2004	45	ND	ND	ND
	12/16/2004	ND	ND	ND	ND
	6/14/2006	ND	ND	ND	ND
	12/14/2006	ND	ND	ND	ND
	6/14/2007	NS	NS	NS	NS
	12/17/2007	NS	NS	NS	NS
	6/24/2008	ND	ND	ND	ND
	1/8/2009	ND	ND	ND	ND
MW-6S	6/19/2003	ND	ND	ND	8.7
	12/17/2003	ND	ND	ND	ND
	6/16/2004	ND, ND	ND, ND	ND, ND	ND, ND
	12/16/2004	ND, ND	ND, ND	ND, ND	ND, ND
	6/15/2005	0.8	ND	ND	0.86
	12/16/2005	ND	ND	ND	ND
	6/15/2006	ND, ND	ND, ND	ND, ND	ND, ND
	12/14/2006	11, 6.1	ND, ND	7.3, ND	1.6, ND
	6/14/2007	ND, ND	ND, ND	8.0, 9.2	1.5, ND
	12/17/2007	ND, ND	ND, ND	2.2, ND	ND, ND
	6/25/2008	ND	ND	ND	ND
	1/8/2009	ND	ND	ND	ND

Table 3
Brickland Refinery
BTEX Concentrations (µg/L) in Monitoring Wells and River Surface Water Samples
June 2003 through January 2009

Well	Date	Benzene	Toluene	Ethylbenzene	Xylenes
MW-6D	6/19/2003	ND	ND	ND	ND
	12/17/2003	ND	ND	ND	ND
	6/16/2004	ND	ND	ND	ND
	12/16/2004	ND	ND	ND	ND
	6/15/2005	ND	ND	ND	ND
	12/16/2005	ND	ND	ND	ND
	6/15/2006	ND	ND	ND	ND
	12/14/2006	ND	ND	ND	ND
	6/14/2007	ND	ND	ND	ND
	12/17/2007	ND	ND	ND	ND
	6/25/2008	ND	ND	ND	ND
	1/8/2009	ND	ND	ND	ND
MW-7	6/28/2002	ND	ND	ND	ND
	12/6/2002	NS	NS	NS	NS
	6/19/2003	NS	NS	NS	NS
	12/17/2003	NS	NS	NS	NS
	6/16/2004	ND	ND	ND	ND
	12/16/2004	NS	NS	NS	NS
	6/14/2006	ND	ND	ND	ND
	12/14/2006	NS	NS	NS	NS
	6/14/2007	ND	ND	ND	ND
	12/17/2007	NS	NS	NS	NS
	6/24/2008	ND	ND	ND	ND
	1/8/2009	ND	ND	ND	ND
MW-9S	6/19/2003	ND, ND	ND, ND	ND, ND	ND, ND
	12/17/2003	ND	ND	ND	ND
	6/16/2004	ND	ND	ND	ND
	12/16/2004	ND	ND	ND	ND
	6/15/2005	ND	0.60	ND	1.4
	12/16/2005	ND	ND	ND	ND
	6/15/2006	ND	ND	ND	ND
	12/14/2006	ND	ND	ND	ND
	6/14/2007	ND	ND	ND	ND
	12/17/2007	ND	ND	ND	ND
	6/24/2008	ND	ND	ND	ND
	1/8/2009	ND	ND	ND	ND
MW-14	6/28/2002	11	ND	ND	ND
	12/6/2002	NS	NS	NS	NS
	6/19/2003	NS	NS	NS	NS
	12/17/2003	NS	NS	NS	NS
	6/16/2004	230	ND	ND	ND
	12/16/2004	NS	NS	NS	NS
	6/14/2006	ND	ND	ND	ND
	12/14/2006	NS	NS	NS	NS
	6/14/2007	NS	NS	NS	NS
	12/17/2007	NS	NS	NS	NS
	6/24/2008	ND	ND	ND	ND
	1/8/2009	ND	ND	ND	ND

Table 3
Brickland Refinery
BTEX Concentrations (µg/L) in Monitoring Wells and River Surface Water Samples
June 2003 through January 2009

Well	Date	Benzene	Toluene	Ethylbenzene	Xylenes
MW-15	6/28/2002	ND	ND	ND	ND
	12/6/2002	NS	NS	NS	NS
	6/19/2003	NS	NS	NS	NS
	12/17/2003	NS	NS	NS	NS
	6/16/2004	ND	ND	ND	ND
	12/16/2004	NS	NS	NS	NS
	6/14/2006	ND	ND	ND	ND
	12/14/2006	NS	NS	NS	NS
	6/14/2007	NS	NS	NS	NS
	12/17/2007	NS	NS	NS	NS
	6/24/2008	ND	ND	ND	ND
	1/8/2009	ND	ND	ND	ND
River Upstream	6/19/2003	ND	ND	ND	ND
	12/17/2003	ND	ND	ND	ND
	6/16/2004	ND	ND	ND	ND
	12/16/2004	ND	ND	ND	ND
	6/15/2005	ND	ND	ND	ND
	12/16/2005	ND	ND	ND	ND
	6/15/2006	ND	ND	ND	ND
	12/14/2006	ND	ND	ND	ND
	6/14/2007	ND	ND	ND	ND
	12/17/2007	ND	ND	ND	ND
	6/24/2008	ND	ND	ND	ND
	1/8/2009	ND	ND	ND	ND
River Downstream	6/19/2003	ND	ND	ND	ND
	12/17/2003	ND	ND	ND	ND
	6/16/2004	ND	ND	ND	ND
	12/16/2004	ND	ND	ND	ND
	6/15/2005	ND	ND	ND	ND
	12/16/2005	ND	ND	ND	ND
	6/15/2006	ND	ND	ND	ND
	12/14/2006	ND	ND	ND	ND
	6/14/2007	ND	ND	ND	ND
	12/17/2007	ND	ND	ND	ND
	6/24/2008	ND	ND	ND	ND
	1/8/2009	ND	ND	ND	ND

Notes: ND = Not detected
NS = Not sampled

Table 4
Brickland Refinery
Total PAH Concentrations (µg/L) in the River and Monitoring Wells

Well ID	12/8/1993	3/25/1994	7/12/1994	9/28/1994	12/13/1994	3/28/1995	6/21/1995	9/1/1995	6/21/1996	6/26/1997	6/25/1998	6/3/1999	6/14/2000	7/27/2001	6/27/2002	6/19/2003	6/19/2004	6/15/2005	6/14/2006	6/14/2007	6/25/2008
MW-3S	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW-3D	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW-6S	ND	ND	ND	ND	ND	ND	15, 10	ND	ND	ND	22, 32	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW-6D	ND	--	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW-7	--	ND	ND	ND	ND	--	--	--	--	--	--	ND, ND	ND, ND	ND	ND	--	ND	--	ND	--	ND
MW-9S	ND	ND	ND	ND	ND	ND	ND	ND	ND, ND	ND	ND, ND	ND	ND	ND	ND	ND, ND	ND	ND	ND	ND	ND
MW-14	--	--	570	40	ND	ND	12	ND	--	--	--	ND	ND	ND, ND	ND	--	ND	--	ND	--	ND
MW-15	--	--	117	126	84	ND	ND	ND	--	--	--	ND	ND	ND	ND	--	ND	--	ND	--	ND
River-Upstream	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
River-Down	--	--	--	--	--	--	--	--	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

Notes: ND = Not Detected
 "--" = Not Sampled

Table 5
Brickland Refinery
Metals Concentrations (mg/L)

MW-3S										
Parameter	NMWQCC Std.	Reference	6/28/2002	6/19/2003	6/16/2004	6/15/2005	6/15/2006	6/14/2007	6/25/2008	
Aluminum	5	C	ND	ND	0.13	ND	ND	ND	ND	
Antimony	NA	NA	ND	ND	ND	ND	ND	ND	ND	
Arsenic	0.1	A	0.008	ND	ND	ND	ND	ND	0.01	
Barium	1	A	0.081	0.083	0.085	0.075	ND	0.046	0.045	
Beryllium	NA	NA	ND	ND	ND	ND	ND	ND	ND	
Boron	0.8	C	0.88	0.94	1	0.89	0.973	1.1	0.67	
Cadmium	0.01	A	ND	ND	ND	ND	ND	ND	ND	
Chromium	0.05	A	ND	ND	ND	ND	ND	ND	ND	
Cobalt	0.05	Cobalt	ND	ND	ND	ND	ND	ND	ND	
Copper	1	B	ND	ND	0.013	ND	ND	ND	ND	
Iron	1	B	1.5	1.7	3.9	1.8	1.25	1.3	1.01	
Lead	0.05	A	ND	ND	ND	ND	ND	ND	ND	
Manganese	0.2	B	1.7	1.7	1.8	1.6	1.64	1.4	1.36	
Mercury	0.002	A	NS	ND	ND	ND	ND	NS	ND	
Molybdenum	1	C	ND	ND	ND	ND	ND	0.032	0.01	
Nickel	0.2	C	ND	ND	ND	ND	ND	ND	ND	
Selenium	0.05	A	0.021	ND	ND	ND	ND	ND	ND	
Silver	0.05	A	ND	ND	ND	ND	ND	ND	ND	
Thallium	NA	NA	ND	ND	ND	ND	ND	ND	ND	
Zinc	10	B	ND	ND	ND	ND	ND	ND	ND	

MW-3D										
Parameter	NMW/QCC Std.	Reference	6/28/02	6/19/03	6/16/04	6/15/05	6/14/06	6/14/2007	6/25/2008	
Aluminum	5	C	ND	ND	0.070	ND	ND	ND	ND	
Antimony	NA	NA	ND	ND	ND	ND	ND	ND	ND	
Arsenic	0.1	A	ND	ND	ND	ND	ND	ND	ND	
Barium	1.0	A	0.060	0.063	0.071	0.062	ND	0.062	0.0606	
Beryllium	NA	NA	ND	ND	ND	ND	ND	ND	ND	
Boron	0.8	C	1.500	1.500	1.800	1.2	1.43	1.6	0.911	
Cadmium	0.0100	A	ND	ND	ND	ND	ND	ND	ND	
Chromium	0.050	A	ND	ND	ND	ND	ND	ND	ND	
Cobalt	0.050	Cobalt	ND	ND	ND	ND	ND	ND	ND	
Copper	1.0	B	ND	ND	ND	ND	ND	ND	ND	
Iron	1.0	B	2.300	2.100	2.300	2.3	1.92	2.2	1.59	
Lead	0.05	A	ND	ND	ND	ND	ND	ND	ND	
Manganese	0.20	B	3.800	3.300	3.700	3.3	3.05	3.4	2.62	
Mercury	0.0020	A	NS	ND	ND	ND	ND	NS	ND	
Molybdenum	1.0000	C	ND	ND	ND	ND	ND	0.011	0.0088	
Nickel	0.2	C	ND	ND	ND	ND	ND	ND	0.00672	
Selenium	0.05	A	0.024	ND	ND	ND	ND	ND	0.00565	
Silver	0.05	A	ND	ND	ND	ND	ND	ND	ND	
Thallium	NA	NA	ND	ND	ND	ND	ND	ND	ND	
Zinc	10.0	B	ND	ND	ND	ND	ND	ND	0.00535	

Table 5
Brickland Refinery
Metals Concentrations (mg/L)

MW-4										
Parameter	NMW/QCC Std.	Reference	8/2/01	6/28/02	6/19/03	6/16/04	6/14/06	6/14/2007	6/24/2008	
Aluminum	5	C	0.271	0.36,0.23	*NS	0.12	ND	NS	ND	
Antimony	NA	NA	<0.025	ND,ND	*NS	ND	ND	NS	ND	
Arsenic	0.1	A	<0.05	0.007,ND	*NS	ND	ND	NS	ND	
Barium	1.0	A	0.617	0.083, 0.059	*NS	0.087	ND	NS	0.0315	
Beryllium	NA	NA	<0.0025	0.005, 0.005	*NS	ND	ND	NS	ND	
Boron	0.8	C	0.932	1,400, 1,400	*NS	1.3	1.24	NS	0.845	
Cadmium	0.0100	A	<0.025	ND,ND	*NS	ND	ND	NS	ND	
Chromium	0.050	A	<0.01	0.014,ND	*NS	ND	ND	NS	ND	
Cobalt	0.050	Cobalt	<0.025	0.014,ND	*NS	ND	ND	NS	ND	
Copper	1.0	B	<0.0125	0.021,ND	*NS	ND	ND	NS	0.00755	
Iron	1.0	B	3.170	2,900, 3,100	*NS	3.70	2.26	NS	1.85	
Lead	0.05	A	0.018	ND,ND	*NS	ND	ND	NS	ND	
Manganese	0.20	B	4.310	5,800, 5,800	*NS	5.5	4.36	NS	4.52	
Mercury	0.0020	A	<0.0002	NS	*NS	ND	ND	NS	ND	
Molybdenum	1.0000	C	<0.050	ND,ND	*NS	ND	ND	NS	ND	
Nickel	0.2	C	<0.025	ND,ND	*NS	ND	ND	NS	ND	
Selenium	0.05	A	<0.050	0.032, 0.032	*NS	ND	ND	NS	ND	
Silver	0.05	A	<0.0125	0.036, ND	*NS	ND	ND	NS	ND	
Thallium	NA	NA	<0.050	ND,ND	*NS	ND	ND	NS	ND	
Zinc	10.0	B	<0.025	ND,ND	*NS	ND	ND	NS	0.00721	

MW-6S										
Parameter	NMW/QCC Std.	Reference	6/28/02	6/19/03	6/17/04	06/15/05	6/14/06	6/14/2007	6/25/2008	
Aluminum	5	C	0.21	ND	0.14,0.11	0.098	ND,ND	0.13,0.13	ND	
Antimony	NA	NA	ND	ND	ND,ND	ND	ND,ND	ND,ND	ND	
Arsenic	0.1	A	0.053	ND	ND,ND	ND	ND,ND	0.039,0.030	0.0456	
Barium	1.0	A	0.490	0.780	0.65,0.60	0.72	ND,ND	0.11,0.10	0.21	
Beryllium	NA	NA	ND	ND	ND,ND	ND	ND,ND	ND,ND	ND	
Boron	0.8	C	1,300	1,300	1,10,1,10	1.1	1,97,1,98	3,3,3,1	1.65	
Cadmium	0.0100	A	ND	ND	ND,ND	ND	ND,ND	ND,ND	ND	
Chromium	0.050	A	ND	ND	ND,ND	ND	ND,ND	ND,ND	ND	
Cobalt	0.050	Cobalt	ND	ND	ND,ND	ND	ND,ND	ND,ND	ND	
Copper	1.0	B	0.044	ND	0.057,0.014	0.016	ND,ND	0.097, 0.088	0.00981	
Iron	1.0	B	3,900	2,100	7,70,3,80	4.7	8,42,8,64	12,0,12,0	6.74	
Lead	0.05	A	ND	ND	ND,ND	ND	ND,ND	ND,ND	ND	
Manganese	0.20	B	1,700	3,400	1,40,1,50	1.6	0,999,1,03	0,92,0,88	0.782	
Mercury	0.0020	A	NS	ND	ND,ND	ND	ND,ND	NS,NS	ND	
Molybdenum	1.0000	C	ND	ND	ND,ND	ND	ND,ND	0.041, 0.038	0.0164	
Nickel	0.2	C	ND	ND	ND,ND	ND	ND,ND	ND,ND	0.00588	
Selenium	0.05	A	0.099	ND	ND,ND	ND	ND,ND	ND,ND	0.014	
Silver	0.05	A	ND	ND	ND,ND	ND	ND,ND	ND,ND	ND	
Thallium	NA	NA	ND	ND	ND,ND	ND	ND,ND	ND,ND	ND	
Zinc	10.0	B	ND	ND	ND,ND	ND	ND,ND	ND,ND	ND	

Table 5
Brickland Refinery
Metals Concentrations (mg/L)

MW-6D										
Parameter	NMWQCC Std.	Reference	6/28/02	6/19/03	6/17/04	6/15/05	6/15/06	6/14/2007	6/24/2008	
Aluminum	5	C	0.18	ND	ND	ND	ND	ND	ND	ND
Antimony	NA	NA	ND	ND	ND	ND	ND	ND	ND	ND
Arsenic	0.1	A	ND	ND	ND	ND	ND	ND	ND	ND
Barium	1.0	A	0.050	0.053	0.052	0.055	ND	0.049	0.051	0.051
Beryllium	NA	NA	ND	ND	ND	ND	ND	ND	ND	ND
Boron	0.8	C	1.400	1.400	1.500	1.1	1.28	1.4	0.81	0.81
Cadmium	0.0100	A	ND	ND	ND	ND	ND	ND	ND	ND
Chromium	0.050	A	ND	ND	ND	ND	ND	ND	ND	ND
Cobalt	0.050	Cobalt	ND	ND	ND	ND	ND	ND	ND	ND
Copper	1.0	B	ND	ND	ND	ND	ND	ND	ND	0.01
Iron	1.0	B	1.000	0.900	0.910	1.2	ND	0.89	0.83	0.83
Lead	0.05	A	ND	ND	ND	ND	ND	ND	ND	ND
Manganese	0.20	B	5.700	5.300	5.500	6.1	4.98	6.1	6.91	6.91
Mercury	0.0020	A	NS	ND	ND	ND	ND	NS	ND	ND
Molybdenum	1.0000	C	ND	ND	ND	ND	ND	0.0073	0.00719	0.00719
Nickel	0.2	C	ND	ND	ND	ND	ND	ND	ND	ND
Selenium	0.05	A	0.015	ND	ND	ND	ND	ND	ND	ND
Silver	0.05	A	ND	ND	ND	ND	ND	ND	ND	ND
Thallium	NA	NA	ND	ND	ND	ND	ND	ND	ND	ND
Zinc	10.0	B	ND	ND	ND	ND	ND	ND	ND	ND

MW-7										
Parameter	NMWQCC Std.	Reference	8/2/01	6/28/02	6/19/03	6/16/04	6/14/06	6/14/2007	6/24/2008	
Aluminum	5	C	<0.200	0.200	*NS	0.66	ND	NS	ND	ND
Antimony	NA	NA	<0.025	ND	*NS	ND	ND	NS	ND	ND
Arsenic	0.1	A	<0.05	0.047	*NS	ND	ND	NS	0.0129	0.0129
Barium	1.0	A	0.211	0.210	*NS	0.24	ND	NS	0.212	0.212
Beryllium	NA	NA	<0.0025	ND	*NS	ND	0.003	NS	ND	ND
Boron	0.8	C	0.618	0.750	*NS	*0.920	ND	NS	0.555	0.555
Cadmium	0.0100	A	<0.025	ND	*NS	ND	ND	NS	ND	ND
Chromium	0.050	A	<0.01	ND	*NS	ND	ND	NS	ND	ND
Cobalt	0.050	Cobalt	<0.025	ND	*NS	ND	ND	NS	ND	ND
Copper	1.0	B	<0.0125	ND	*NS	0.31	ND	NS	ND	ND
Iron	1.0	B	3.020	2.700	*NS	4.90	2.93	NS	1.35	1.35
Lead	0.05	A	0.022	ND	*NS	0.190	ND	NS	ND	ND
Manganese	0.20	B	1.690	1.400	*NS	2.00	0.910	NS	0.712	0.712
Mercury	0.0020	A	<0.0002	NS	*NS	0.00045	ND	NS	ND	ND
Molybdenum	1.0000	C	<0.050	0.011	*NS	0.017	ND	NS	0.0267	0.0267
Nickel	0.2	C	<0.025	ND	*NS	ND	ND	NS	ND	ND
Selenium	0.05	A	<0.05	0.090	*NS	ND	ND	NS	0.00707	0.00707
Silver	0.05	A	<0.0125	ND	*NS	ND	ND	NS	ND	ND
Thallium	NA	NA	<0.05	ND	*NS	ND	ND	NS	ND	ND
Zinc	10.0	B	0.026	ND	*NS	0.110	ND	NS	ND	ND

Table 5
Brickland Refinery
Metals Concentrations (mg/L)

MW-9S								
Parameter	NMWQCC Std.	Reference	6/28/02	6/19/03	6/16/04	6/15/05	6/14/2007	6/26/2008
Aluminum	5	C	ND	ND	0.061	0.43	ND	ND
Antimony	NA	NA	ND	ND	ND	ND	ND	ND
Arsenic	0.1	A	0.024	ND	ND	ND	ND	ND
Barium	1.0	A	0.130	0.130	0.13	0.13	0.059	0.057
Beryllium	NA	NA	ND	ND	ND	ND	ND	ND
Boron	0.8	C	1.200	1.100	1.100	1.0	0.954	1.16
Cadmium	0.0100	A	ND	ND	ND	ND	ND	ND
Chromium	0.050	A	ND	ND	ND	ND	ND	ND
Cobalt	0.050	Cobalt	ND	ND	ND	ND	ND	ND
Copper	1.0	B	ND	ND	ND	ND	ND	ND
Iron	1.0	B	6.400	6.400	8.00	9.8	6.13	4.16
Lead	0.05	A	ND	ND	ND	ND	ND	ND
Manganese	0.20	B	2.600	2.400	3.00	2.7	2.38	2.56
Mercury	0.0020	A	NS	ND	ND	ND	NS	ND
Molybdenum	1.0000	C	ND	ND	ND	ND	0.01	0.0105
Nickel	0.2	C	ND	ND	ND	ND	ND	ND
Selenium	0.05	A	0.036	ND	ND	ND	ND	ND
Silver	0.05	A	ND	ND	ND	ND	ND	ND
Thallium	NA	NA	ND	ND	ND	ND	ND	ND
Zinc	10.0	B	ND	ND	ND	ND	ND	ND

MW-14									
Parameter	NMWQCC Std.	Reference	8/2/01	6/28/02	6/19/03	6/16/04	6/14/06	6/14/2007	6/26/2008
Aluminum	5	C	3.040	0.200	*NS	0.056	ND	NS	ND
Antimony	NA	NA	<0.025	ND	*NS	ND	ND	NS	ND
Arsenic	0.1	A	<0.05	0.010	*NS	ND	ND	NS	ND
Barium	1.0	A	0.780	0.110	*NS	0.14	ND	NS	0.057
Beryllium	NA	NA	<0.0025	ND	*NS	ND	0.003	NS	ND
Boron	0.8	C	1.260	1.700	*NS	1.80	1.39	NS	0.95
Cadmium	0.0100	A	<0.025	ND	*NS	ND	ND	NS	ND
Chromium	0.050	A	<0.01	ND	*NS	ND	ND	NS	ND
Cobalt	0.050	Cobalt	0.110	ND	*NS	ND	ND	NS	ND
Copper	1.0	B	<0.0125	ND	*NS	ND	ND	NS	ND
Iron	1.0	B	10.500	7.300	*NS	8.30	5.24	NS	5.32
Lead	0.05	A	0.015	ND	*NS	ND	ND	NS	ND
Manganese	0.20	B	<0.0002	7.200	*NS	7.10	5.32	NS	6.25
Mercury	0.0020	A	<0.002	NS	*NS	ND	ND	NS	ND
Molybdenum	1.0000	C	<0.050	ND	*NS	0.011	ND	NS	0.00825
Nickel	0.2	C	<0.025	ND	*NS	ND	ND	NS	ND
Selenium	0.05	A	<0.05	0.041	*NS	ND	ND	NS	ND
Silver	0.05	A	<0.0125	ND	*NS	ND	ND	NS	ND
Thallium	NA	NA	<0.05	ND	*NS	0.17	ND	NS	ND
Zinc	10.0	B	<0.025	ND	*NS	ND	ND	NS	ND

Table 5
Brickland Refinery
Metals Concentrations (mg/L)

MW-15									
Parameter	NMWQCC Std.	Reference	8/2/01	6/28/02	6/19/03	6/16/04	6/14/06	6/14/2007	6/26/2008
Aluminum	5	C	<0.200	0.24	*NS	ND	ND	NS	ND
Antimony	NA	NA	<0.025	ND	*NS	ND	ND	NS	ND
Arsenic	0.1	A	<0.05	0.014	*NS	ND	ND	NS	ND
Barium	1.0	A	0.158	0.170	*NS	0.14	ND	NS	0.072
Beryllium	NA	NA	<0.0025	0.006	*NS	ND	0.003	NS	ND
Boron	0.8	C	1.000	1.500	*NS	1.500	1.40	NS	1.15
Cadmium	0.0100	A	<0.025	ND	*NS	ND	ND	NS	ND
Chromium	0.050	A	<0.01	ND	*NS	ND	ND	NS	ND
Cobalt	0.050	Cobalt	<0.025	ND	*NS	ND	ND	NS	ND
Copper	1.0	B	0.020	ND	*NS	ND	ND	NS	ND
Iron	1.0	B	1.860	2.000	*NS	2.300	3.67	NS	1.59
Lead	0.05	A	0.012	ND	*NS	ND	ND	NS	ND
Manganese	0.20	B	2.100	2.300	*NS	2.300	3.01	NS	1.59
Mercury	0.0020	A	<0.0002	NS	*NS	ND	ND	NS	ND
Molybdenum	1.0000	C	<0.050	ND	*NS	ND	ND	NS	0.00904
Nickel	0.2	C	<0.025	ND	*NS	ND	ND	NS	ND
Selenium	0.05	A	<0.050	0.038	*NS	ND	ND	NS	ND
Silver	0.05	A	<0.0125	ND	*NS	ND	ND	NS	ND
Thallium	NA	NA	<0.050	ND	*NS	ND	ND	NS	ND
Zinc	10.0	B	<0.025	ND	*NS	ND	ND	NS	ND

River-Upstream									
Parameter	NMWQCC Std.	Reference	6/28/02	6/19/03	6/17/04	6/15/05	6/14/06	6/14/2007	6/25/2008
Aluminum	5	C	1.2	3.2	5.20	8.8	5.14	16	5.98
Antimony	NA	NA	ND	ND	ND	ND	ND	ND	ND
Arsenic	0.1	A	0.005	ND	ND	ND	ND	ND	ND
Barium	1.0	A	0.083	0.110	0.14	0.14	ND	0.24	0.137
Beryllium	NA	NA	ND	ND	ND	ND	0.003	ND	ND
Boron	0.8	C	0.190	0.200	0.220	0.16	ND	ND	0.13
Cadmium	0.0100	A	ND	ND	ND	ND	ND	ND	ND
Chromium	0.050	A	ND	ND	ND	ND	ND	ND	ND
Cobalt	0.050	Cobalt	ND	ND	ND	ND	ND	ND	ND
Copper	1.0	B	0.015	ND	ND	0.0072	ND	ND	ND
Iron	1.0	B	0.850	2.100	3.500	5.7	2.85	9.3	3.41
Lead	0.05	A	ND	ND	ND	ND	ND	0.0071	ND
Manganese	0.20	B	0.180	0.180	0.240	0.20	ND	0.3	0.16
Mercury	0.0020	A	NS	ND	ND	ND	ND	NS	ND
Molybdenum	1.0000	C	0.010	0.012	ND	ND	ND	0.0082	0.0054
Nickel	0.2	C	ND	ND	ND	ND	ND	ND	ND
Selenium	0.05	A	ND	ND	ND	ND	ND	ND	ND
Silver	0.05	A	ND	ND	ND	ND	ND	ND	ND
Thallium	NA	NA	ND	ND	ND	ND	ND	ND	ND
Zinc	10.0	B	ND	ND	ND	ND	ND	0.036	ND

Table 5
Brickland Refinery
Metals Concentrations (mg/L)

Parameter	NMWQCC Std.	Reference	River-Downstream									
			6/28/02	6/19/03	6/17/04	6/15/05	6/14/06	6/14/2007	6/25/2008			
Aluminum	5	C	2.1	3.000	5.50	8.7	5.65	16	5.98			
Antimony	NA	NA	ND	ND	ND	ND	ND	ND	ND			
Arsenic	0.1	A	0.006	ND	ND	ND	ND	ND	ND			
Barium	1.0	A	0.094	0.110	0.14	0.14	ND	0.24	0.006			
Beryllium	NA	NA	ND	ND	ND	ND	0.003	ND	ND			
Boron	0.8	C	0.200	0.210	0.220	0.16	ND	0.2	0.13			
Cadmium	0.0100	A	ND	ND	ND	ND	ND	ND	ND			
Chromium	0.050	A	ND	ND	ND	ND	ND	ND	ND			
Cobalt	0.050	Cobalt	ND	ND	ND	ND	ND	ND	ND			
Copper	1.0	B	ND	ND	ND	0.0070	ND	ND	ND			
Iron	1.0	B	1.800	2.100	3.600	5.8	3.06	9	3.52			
Lead	0.05	A	ND	ND	ND	ND	ND	0.0057	ND			
Manganese	0.20	B	0.220	0.200	0.240	0.20	ND	0.3	0.17			
Mercury	0.0020	A	NS	ND	ND	ND	ND	NS	ND			
Molybdenum	1.0000	C	ND	0.010	ND	ND	ND	0.0084	0.00535			
Nickel	0.2	C	ND	ND	ND	ND	ND	ND	ND			
Selenium	0.05	A	ND	ND	ND	ND	ND	ND	ND			
Silver	0.05	A	ND	ND	ND	ND	ND	ND	ND			
Thallium	NA	NA	ND	ND	ND	ND	ND	ND	ND			
Zinc	10.0	B	ND	ND	ND	ND	ND	0.038	0.02			

NOTES

mg/L = Milligrams per liter

Concentrations in **shaded boldface** type during the current year indicate levels exceed New Mexico Water Quality Control Commission (NMWQCC) standards

A = standard is from NMWQCC Regulatory Standards Section 3103A - Human Health Standard

NS (*NS) = sample was not collected/analyzed for this constituent (not collected in odd-numbered years).

B = standard is from NMWQCC Regulatory Standards Section 3103B - Domestic Water Supply

ND = concentration was below laboratory detection limits.

C = standard is from NMWQCC Regulatory Standards Section 3103C - Irrigation Use

NA = no NMWQCC standard established.

ND, ND or 0.13, 0.13 are the laboratory results for the primary and duplicate (QA/QC) samples, respectively.

Table 6
Brickland Refinery
LNAPL Thickness Measurements (Feet)

Well ID	Jun-03	Dec-03	Jun-04	Dec-04	Jun-05	Dec-05	Jun-06	Dec-06	Jun-07	Dec-07	Jun-08	Jan-09
MW-1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-2	A	A	A	A	A	A	A	A	A	A	A	A
MW-3S	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-3D	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-6S	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-6D	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-7	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-9S	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-10	0.00	0.13	0.08	0.05	0.10	0.00	Trace	Trace	0.00	Trace	0.00	0.00
MW-11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-13	A	A	A	A	A	A	A	A	A	A	A	A
MW-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WP-1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WP-2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WP-3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WP-7	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Trace	0.00
WP-14	Tar	Tar	Tar	Tar	Tar	Tar	Tar	Tar	Tar	Tar	Trace	0.00
WP-25	Dry	Dry	Dry	Dry	Dry	Dry	0.70	0.52	0.54	0.52	0.45	0.08
WP-26S	0.35	0.60	0.63	0.66	0.66	0.52	0.58	0.47	0.48	0.35	0.73	0.38
WP-26D	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WP-27S	0.01	0.00	0.00	0.00	0.00	0.00	Trace	0.02	0.00	Trace	0.00	0.01
WP-27D	0.12	0.26	0.06	0.11	0.00	0.04	0.00	0.04	0.00	0.03	0.00	0.00
WP-30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WP-31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Dry	0.00	Dry	0.00
WP-32	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Trace	Dry	Dry	NM
WP-33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

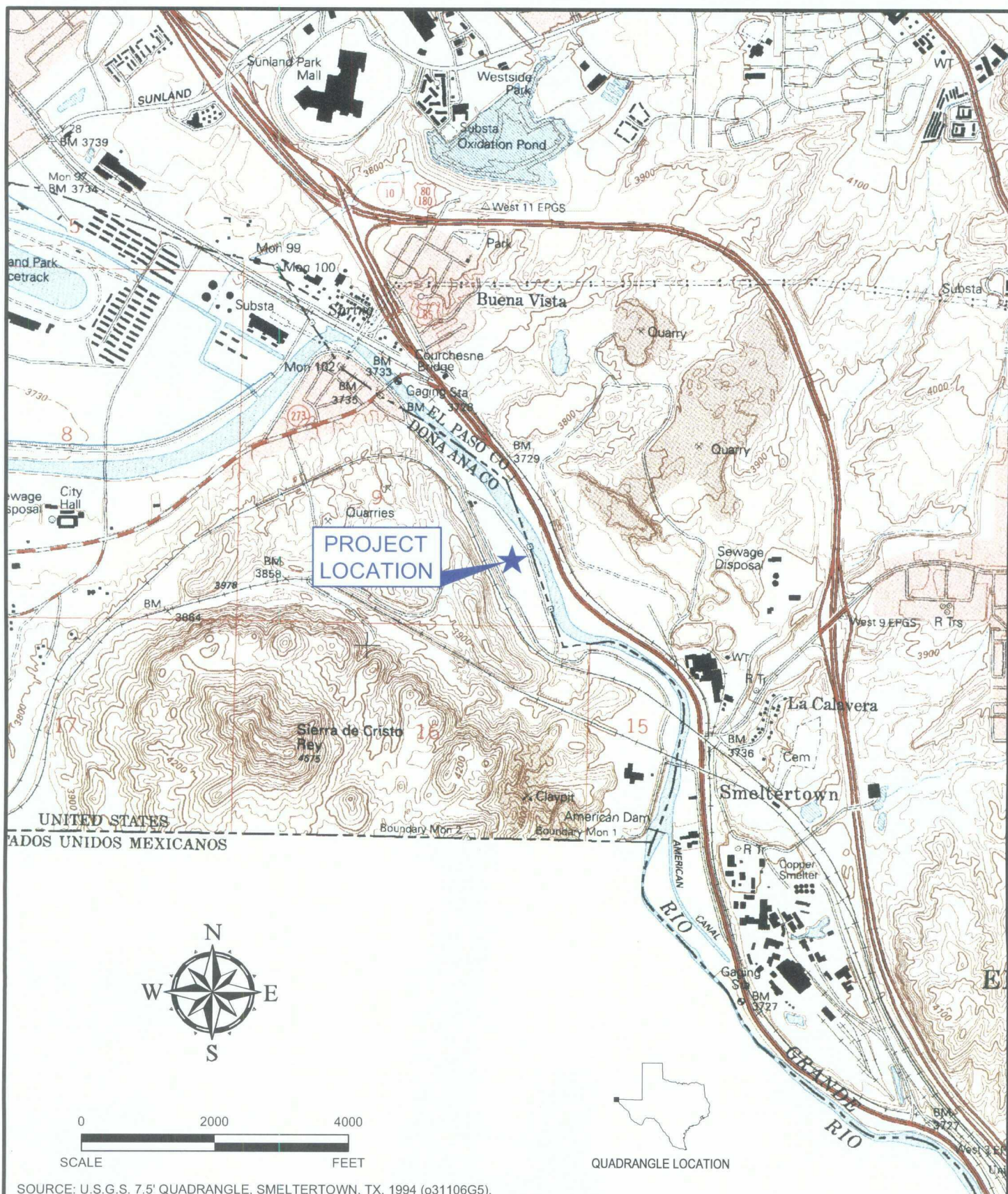
NOTES

Tar = Thickness measurement not obtainable because of presence of thick tar-like substance in well point.

A = Plugged and Abandoned

Dry = Monitoring point was dry

Figures



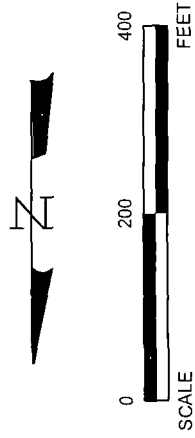
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Environmental Resources Management

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DATE: 2/3/2009	SCALE: AS SHOWN	REV.:
PROJ. NO.: H:\DWG\B09\0085439_site.dwg, 2/3/2009 2:59:51 PM		

FIGURE 1
SITE LOCATION MAP
Brickland Refinery Site
Sunland Park, New Mexico





W. Palsano Dr. (Hwy 85)

Rio Grande River

FORMER
BRICKLAND
REFINERY SITE

Brickland Rd

LEGEND

- WP-16 • WELL POINT
- MW-02 ◐ MONITORING WELL
- APPROXIMATE RIVER SAMPLING LOCATION
- == CULVERT
- x-x- FENCE

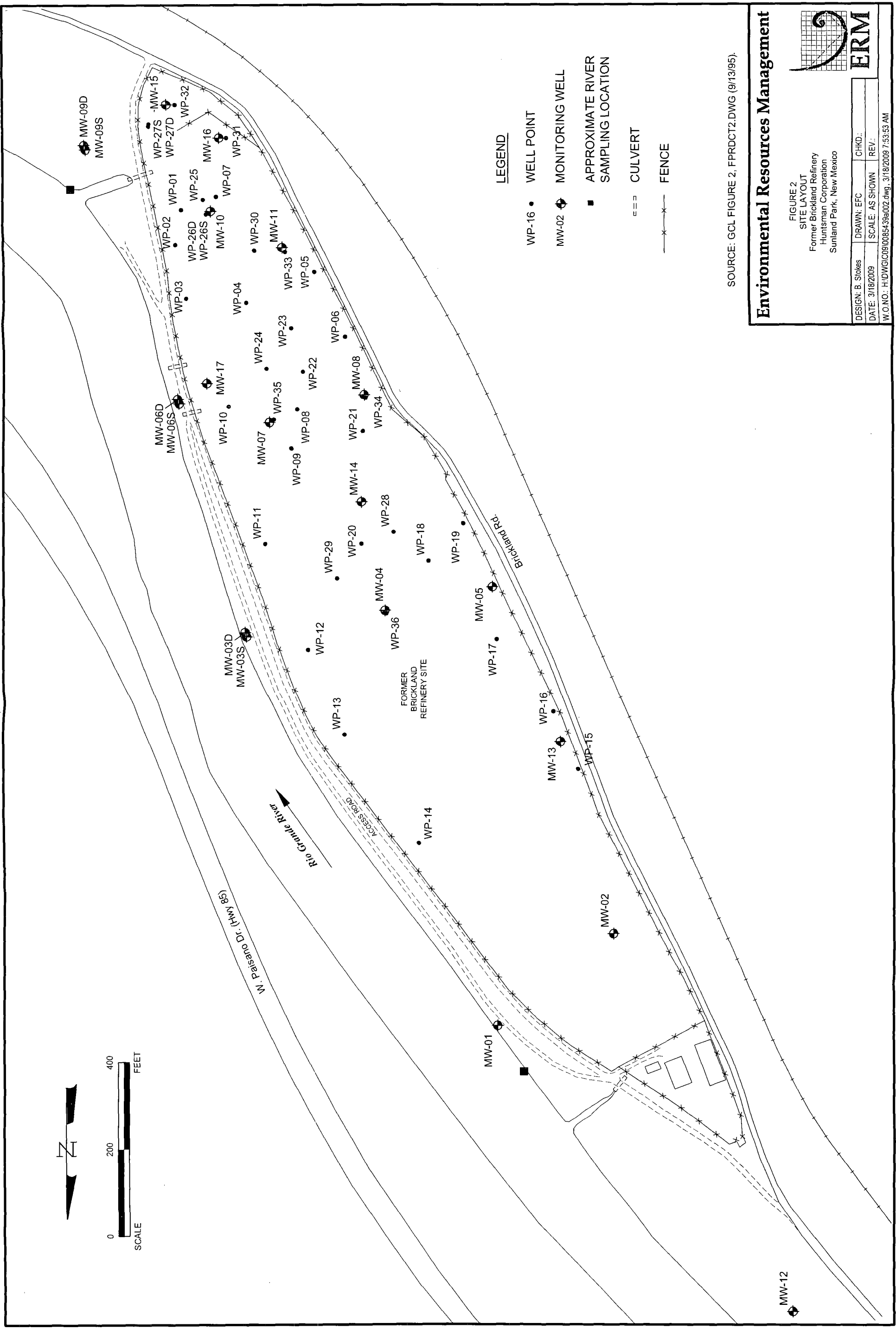
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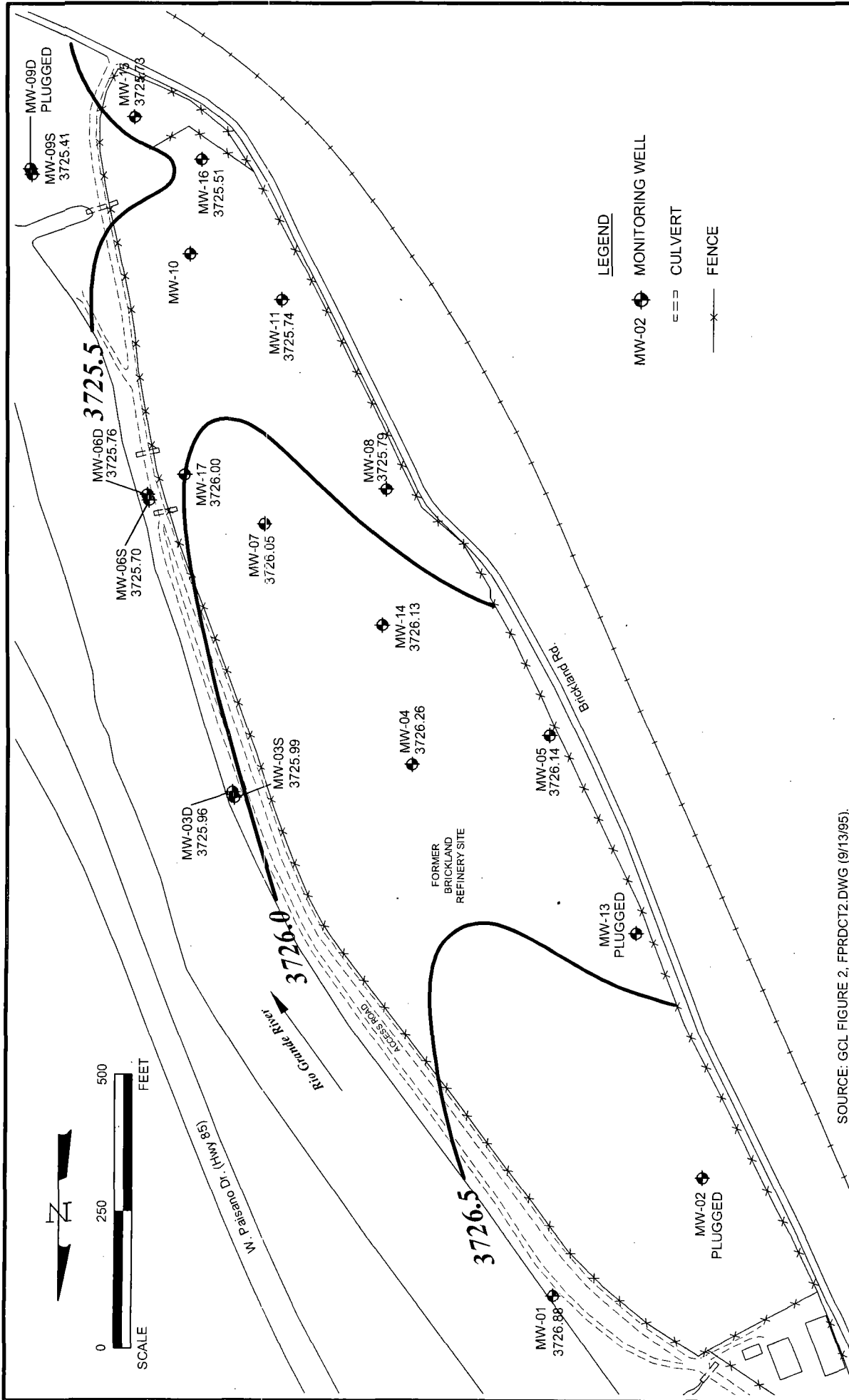
Environmental Resources Management

FIGURE 2
SITE LAYOUT
Former Brickland Refinery
Huntsman Corporation
Sunland Park, New Mexico



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DATE: 3/18/2009	SCALE: AS SHOWN	REV.:
W.O.NO.: H:\DWG\C09\0065439a002.dwg, 3/18/2009 7:53:53 AM		



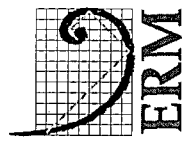


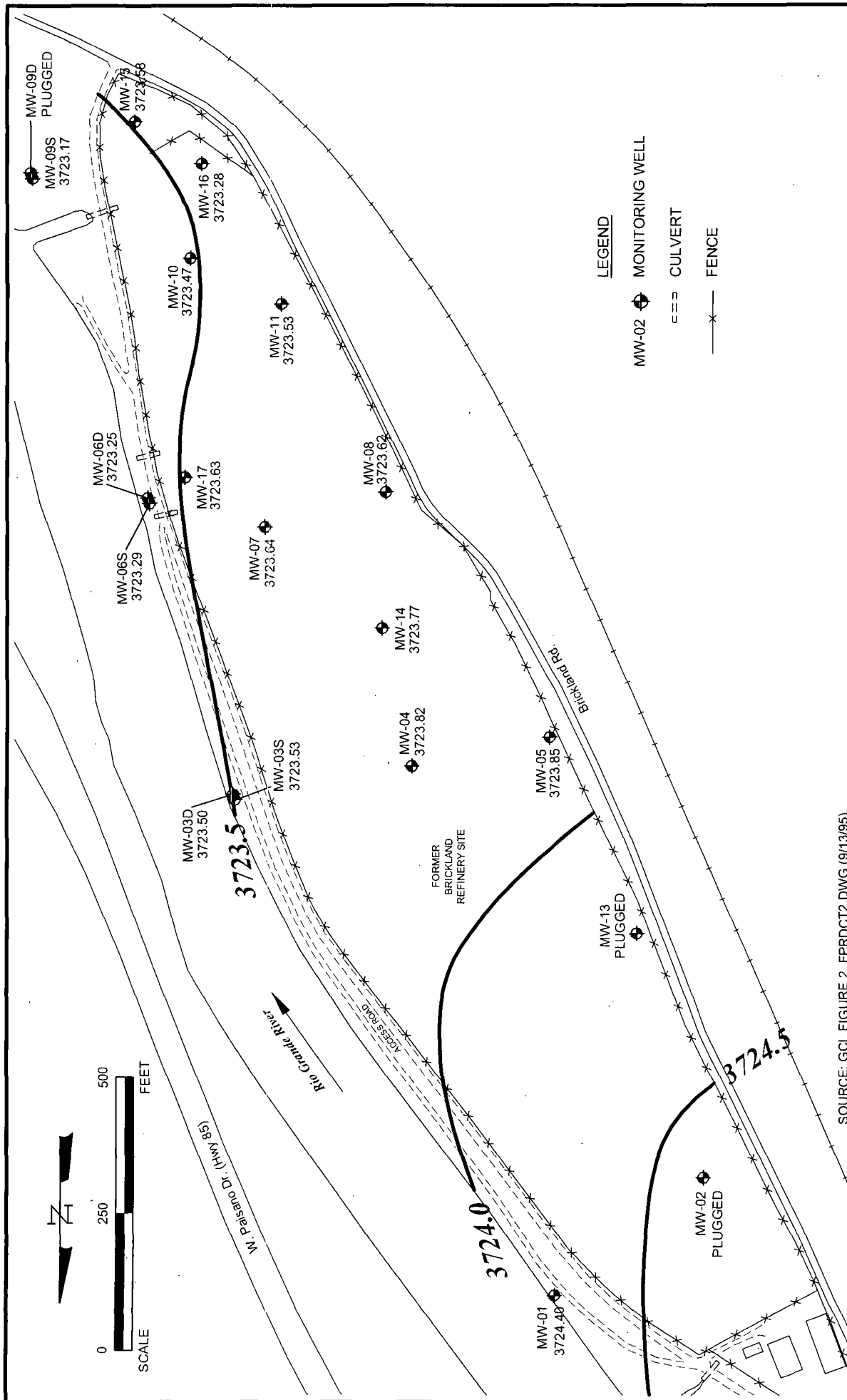
SOURCE: GCL FIGURE 2, FPRDCT2.DWG (9/13/95).

Environmental Resources Management

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PROJ. NO.: H:\DWG\C09\0085439a001.dwg, 3/17/2009 1:42:53 PM		

FIGURE 3
GROUNDWATER ELEVATION CONTOUR MAP - JUNE 24, 2009
 Former Brickland Refinery
 Huntsman Corporation
 Sunland Park, New Mexico





SOURCE: GCL FIGURE 2, FPRDCT2.DWG (9/13/95).

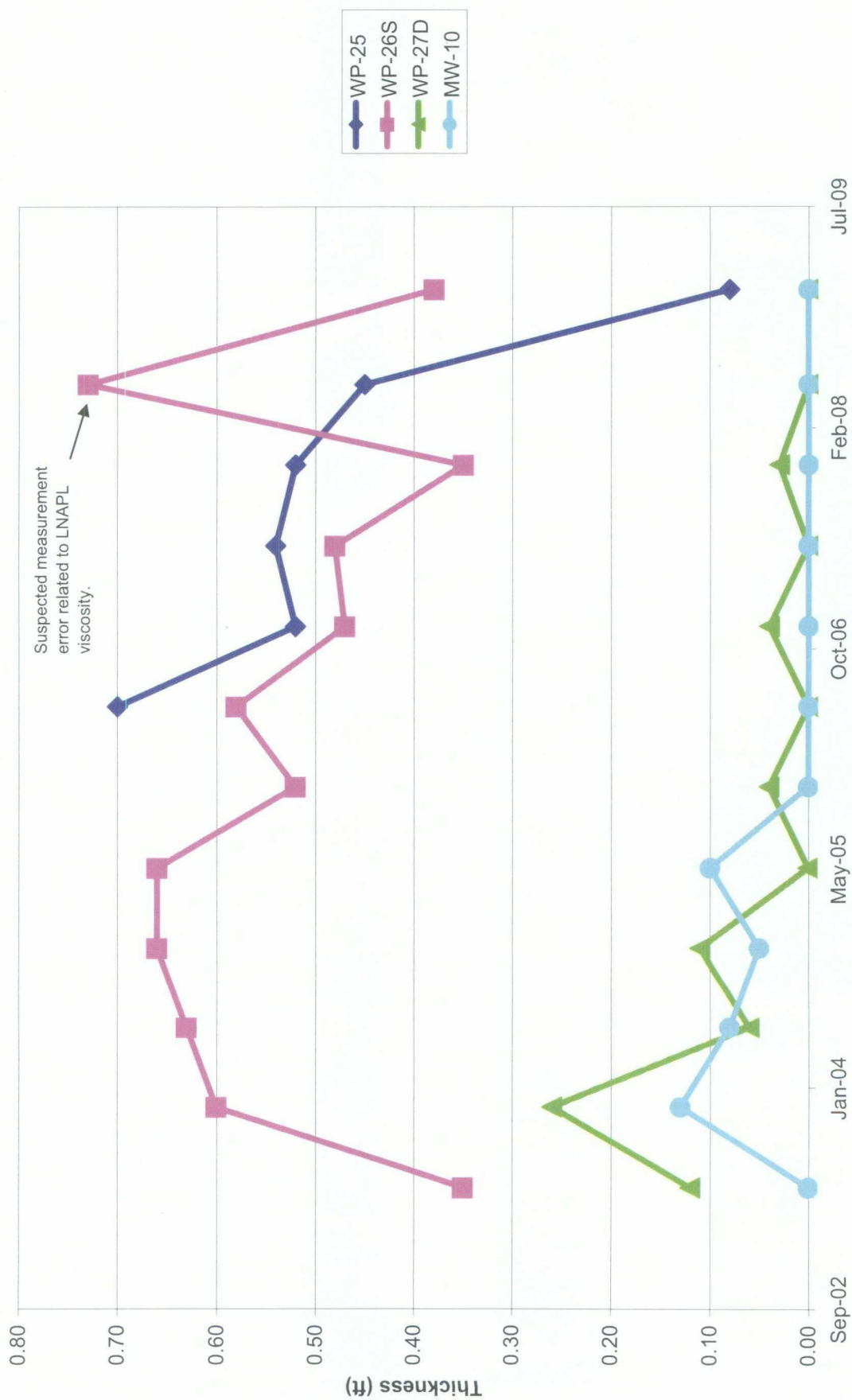
Environmental Resources Management

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FIGURE 4
GROUNDWATER ELEVATION CONTOUR MAP - JANUARY 7, 2009
 Former Brickland Refinery
 Huntsman Corporation
 Sunland Park, New Mexico

Figure 5 - LNAPL Thickness



Field Data
Appendix A

March 19, 2009
Project No. 0085439

Environmental Resources Management Southwest, Inc.
206 E. 9th St., Suite 1700
Austin, Texas 78701
(512) 459-4700

Well Information

Well: MW-35

Location: ALTON

Well Information

Date: 6/24/88

Samplers: Kanaka Aruna

Date	Time	DTW (ft-toc)	Well TD (ft-toc)	Well Dia (in)	Screened Interval	PID Well (ppmv)	PID BZZone (ppmv)	LNAPL (ft)	DNAPL (ft)	Comments
6/24/08	11:08	41.01	16.50	4	14' to 16'	0.0	0.0	-	-	

Well-Purging Record

[illegible]

Sampling Record

Date	Time	pH (std units)	Temp. (c)	SC (umhos/cm)	Dissolved Oxygen (mg/L)	Redox Potential (mV)	Turbidity (NTU)	Sample ID	Analysis Preserv	Comments
6/24/08	1555							LAW-3S	Mex HCL	ICE
									PAN	
				CLEAN WATER			LEVEL	FEB-1	FERRIC NITRATE	HNO ₃
	1625					0187	WATER			

Date: 6/25/08

Location: WATSON

Samplers: Kevin O'Connell

Well Information

Date	Time	DTW (ft-toc)	Well TD (ft-toc)	Well Dia (in)	Screened Interval	PID Well (ppmv)	PID BZ Zone (ppmv)	LNAPL (ft)	DNAPL (ft)	Comments
6/27/08	10:20	2.60	18.00	4	NAIK	0.0	0.0	—	—	

Well Purging Record

[illegible]

Sampling Record

Date	Time	pH (std units)	Temp. (c)	SC (umhos/ cm)	Dissolved Oxygen (mg/L)	Redox Potential (mV)	Turbidity (NTU)	Sample ID	Analysis	Preserv.	Comments
6/8/08	0845							MW-4	BTEX	HCL	ICE
	0830								PAH	-	
							FINGERED METALS			HNO ₃	
	0845	SATURATED PICKEN UP					FER-2				

Revised: 07/10/2007

ΔΔ

20449 5760W

ERM-El Paso

Well: River upstream
Location: Rio Grande, Arkansas

Date: 6/25/08

Location: RIO GRANDE, ARGENTINA

Samplers: RANDALL CRUMP

Well-Information

[illegible]

Well Purging Record

[illegible]

Sampling Record

[illegible]

Location: Rio Negro, Argentina

Date: 6/25/08

Samplers: KANDEL RECORD

Well Information

[illegible]

Well Purging Record

[illegible]

Sampling Record

[illegible]

Well: MW-6D

Location: Amman

Well Information

Date: 6/25/08

Samplers: Kennerly, Ostrom

Date	Time	DTW (ft-toc)	Well TD (ft-toc)	Well Dia (in)	Screened Interval	PID Well (ppmv)	PID BZ Zone (ppmv)	LNAPL (ft)	DNAPL (ft)	Comments
6/24/08	1056	41.86	38.0	4	NA	0.0	0.0	—	—	

Well Purg'ing Record

[illegible]

Sampling Record

Date	Time	pH (std units)	Temp (c)	SC (umhos/ cm)	Dissolved Oxygen (mg/L)	Redox Potential (mV)	Turbidity (NTU)	Sample ID	Analysis	Preserv	Comments
6/25/08	1020							MW-03-MW	XRF AAR	HCl	ice
								FILTRATE MEDIA	SPECIAL	None	

Well Information

Date: 6/25/68

Samplers: Kesslerif 022411

Date	Time	OTW (ft-toc)	Well TD (ft-toc)	Well Dia. (in)	Screened Interval	PID Well (ppmv)	PID BZ Zone (ppmv)	LNAPL (ft)	DNAPL (ft)	Comments
6/24/08	11:07	410.4	37.50	4	NG	0.0	0.0	-	-	

Well Purging Record

[illegible]

Sampling Record

[illegible]

Location: NEWSTOWN

Well Information

Date	Time	DTW (ft.-loc)	Well TD (ft.-loc)	Well Dia. (in)	Screened Interval	PID Well (ppmv)	PID BZ Zone (ppmv)	LNAPL (ft)	DNAPL (ft)	Comments
6/24/08	10:53	21.60	15.50	1.1	NA	0.0	0.0	—	—	
	11:00	21.95	17.00							

Well Purging Record

[illegible]

Sampling Record

Date	Time	pH (std units)	Temp (c)	SC (umhos/ cm)	Dissolved Oxygen (mg/L)	Redox Potential (mV)	Turbidity (NTU)	Sample ID	Analysis	Preserv	Comments
6/25/08	MW-65							MW-65	GPX	HCE	Ice
1500	DUP-1							DUP-1	GPX	-	
1450	DUP-1										
1545	FB-2							FB-2	GPX	HNO3	
1545	FB-2							FB-2	GPX	HNO3	

Well Information

Date: 6/25/08

Samplers: Kawale & Crawford

Well Information

Date	Time	DTW (ft-toc)	Well TD (ft-toc)	Well Dia (in)	Screened Interval	PIB Well (ppmv)	PIB BZ Zone (ppmv)	LNAPL (ft)	DNAPL (ft)	Comments
6/24/08	0947	12.89	12.89	4	NA	0.0	0.0	—	—	
			35.30							

Well Purging Record

[illegible]

Sampling Record

Date	Time	pH (std units)	Temp (c)	SC (umhos/cm)	Dissolved Oxygen (mg/L)	Redox Potential (mV)	Turbidity (NTU)	Sample ID	Analysis	Preserv	Comments
6/26/08	0820							MW-15	OTEX	HCL	ICE
									part	-	
								Freeze	57000	HNO ₃	

Samplers: Revised 17 Oct 1990

Well Information

Date	Time	DTW (ft-toc)	Well TD (ft-toc)	Well Dia (in)	Screened Interval	PID Well (ppmv)	PID BZ Zone (ppmv)	LNAPL (ft)	DNAPL (ft)	Comments
6/24/08	10:53	4.60	15.50	4	UNK	0.0	0.0	-	-	

Well Purging Record

X
X
4

[illegible]

Sampling Record

Date	Time	pH (std units)	Temp (c)	SC (umhos/cm)	Dissolved Oxygen (mg/L)	Redox Potential (mV)	Turbidity (NTU)	Sample ID	Analysis	Preserv.	Comments
7/1/20	10:20							MW-75	60PX	HCL	ICE
7/26/08									PAH?	-	
								FLUORENTHANOLS	STREPT	HM3	

Well_Information

Well: MW-41

Location: Huntsman

Well Information

Date: 6/26/08

Samplers: Revised Hookey

Date	Time	DTW (ft-toc)	Well TD (ft-toc)	Well Dia (in)	Screened Interval	PID Well (ppmv)	PID BZ Zone (ppmv)	LNAPL (ft)	DNAPL (ft)	Comments
6/24/08	10:15	41.33	26.10	4	NAL	0.0	0.0	—	—	

Well Purging Record

[illegible]

Sampling Record

Date	Time	pH (std units)	Temp (c)	SC (umhos/cm)	Dissolved Oxygen (mg/L)	Redox Potential (mV)	Turbidity (NTU)	Sample ID	Analysis	Preserv	Comments
6/26/08	5:41							mm-14	XPR	HCl	158
									SPR		
									STANDARD	500	

MONITOR WELLS

Huntsman Wells Gauging Information

Well ID	Date	Time	PID	Depth to Product (ft)	Depth to Water (ft)	(1) Product Thickness (ft)	(2) Well Bailed Yes/No	Comments
6 MW-1	6/24/08	11:15	0.0	NA	4.69	NA		NS
2						NA		PLUGGED 6/29
10 35		11:08	0.0	NA	4.01	NA		NA-m (S)
8 30		11:07	0.0	NA	4.04	NA		NA-m (S)
14 4		10:20	0.0	NA	2.60	NA		NS-m (S)
4 5		10:25	0.0	NA	3.56	NA		NS
16 65		11:00	0.0	NA	4.95	NA		BTEX-m/ow (S)
9 60		10:56	0.0	NA	4.86	NA		NA-m (S)
12 7		10:09	0.0	NA	2.91	NA		NS-m (S)
3 8		10:29	0.0	NA	3.43	NA		NS
13 95		10:53	0.0	NA	4.60	NA		X 6/15/05-m (S)
90								PLUGGED 7/05
17 10								SUCN/pump
7 11		10:02	0.0	NA	5.66	NA		NS
5 12		11:20	0.0	NA	3.40	NA		NS

(1) Product Thickness = (depth to water) - (depth to product)
 (2) See Well Bailing field form
 Note: Water Equals Non Product Liquids

17

Data Collector: SERGE MARRINEZ and CRAIG STOKES

MONITOR WELLS

[1] Product Thickness $\times$ (depth to water) $\times$ (depth to product).
 [2] See Well-Building Field Form.

9803-108-0000

WELL POINTS

Huntsman Wells Gauging Information

Well ID	Date	Time	PID	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	(2) Well Balled Yes/No	Comments
WP-1	6/24/88	9:25	3.1 (6.4 - BZ)	NA	7.78			
2		9:28	0.0	NA	5.90			
3		9:32	0.0	NA	5.42			
7		9:20	0.0	TRACE	8.97	~0.005		
14		10:36	2.5	TRACE	4.12	~0.005		TAR
25		9:17	1.0	6.90	7.35	0.45		DRY? 52
26c		9:10	1.4	6.77	7.50	0.73		0.47
26d		9:08	0.0	NA	7.46			
27s		9:47	0.0	NA	11.64			0.02
27d		9:49	0.0	NA	11.50			0.04
30		10:00	0.0	NA	10.87			
31								
32								DRY
33		10:03	0.0	NA	7.30			

(1) Product Thickness = (depth to water) - (depth to product)

(2) See Well Bailing field form

Notes: Water Equals Non Product Liquids

BZ = Breathing Zone

Data Collector:

Sergio Martinez and Brad Stokes

Huntsman Well Bailing Information

Well ID	Date	Time	PID	Pre Bailing Depth to Product (ft)	Pre Bailing Depth to Water (ft)	(1a) Pre Bailing Product Thickness (ft)	Post Bailing Depth to Product (ft)	Post Bailing Depth to Water (ft)	(1b) Post Bailing Product Thickness (ft)	(2), (3) Removed Product/Water (Ounces)	Comments
265	6/25/08	14:50	0.0	6.80		0.73	INITIAL BAILING				THICK BLACK OIL LIKE GREASE OIL 90 WELLS
		15:00		7.53		0.73	REMOVED BY BAILER				
		15:10		8.10		0.73	REMOVED				
		15:20		10.125		0.73	REMOVED				
		15:30		66.43		0.73	REMOVED				
		15:35		10.415		NOT RECORDED	REMOVED BY BAILER				hit bottom of well INTERESTING PEOPLE had 1/4 to 1/2 inch of oil or less has not developed BPA AFTER 200
265	6/24/08	10:00	0.0	7.70							

(1a,b) Product Thickness = (depth to water) - (depth to product)

(2) Removed Product = ((1a) Pre Bailing Product Thickness - (1b) Post Bailing Product Thickness) X (Conversion Factor)

(3) Water Removed is Estimated

Conversion Factor = 21.76 for 2" dia well (0.17 gallon/linear ft X 128 oz/gal)

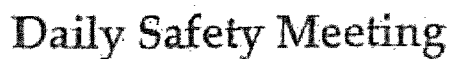
Conversion Factor = 84.48 for 4" dia well (0.86 gallon/linear ft X 128 oz/gal)

Conversion Factor = 182.0 for 6" dia well (1.50 gallon/linear ft X 128 oz/gal)

Note: Water Equals Non Product Liquids

Data Collector:

JERRY SCHEIDT



ERM

Date	Meeting Facilitator	Project Name	Project Number
1/7/09	RANDOLPH ORTIZ LINDO	HUNTSMAN	85439
AWARENESS ISSUES (special EHS concerns, pollution prevention, recent incidents) SH/S - Loose GRAVEL, SLOPES, UNEVEN GRND, LOOSE SAND BUSINESSES, BURROWS HOLES, ROCKS, PPE, DEBRIS DRIVING - BIG PICTURE, OFFENSIVE, LAWS, CLEAN WINDOWS GRND MIRRORS, BACK-IN, E-PROBE, 360 WORK, GROUNDS EYE CONTACT, PROJECTIONS, WORKERS, OTHER DRIVERS VCS - MONITOR PID, NO WIND NAFL - NAIL FILE GLASS PLASTIC, DILL KIT, PPE, CYC WASH			
OTHER ISSUES (HASP changes, new JHAs, attendee comments) BUCKETS WILLIAMS, QUINN, DYKOR PINCH POINT / JOINT - PAS DOWNING TABANIQUE, FLAVES RIBBON TOOL			
HOSPITALITY / DAILY ACTIVITY / PSC CARES DISCUSSION OF DAILY ACTIVITIES/TASKS AND SAFETY MEASURES OPEN GAUGE WELLS GLW SAMPLE NAFL BOTTOM RIVER SAMPLING (SPUR)			
OPPORTUNITIES/SUGGESTIONS FOR IMPROVEMENT BORDER PROBLEM - ILLEGAL IMMIGRANTS			
ATTENDEES (Print name and initial)			
RANDOLPH ORTIZ LINDO			
SAC MOORE'S SMI			



Daily Safety Meeting

[illegible]

Huntsman Wells Gauging Information (Well Points)

Well ID	Date	Time	PID	Depth to Product (ft)	Depth to Water (ft)	(1) Product Thickness (ft)	(2) Well Bailed Yes/No	Comments
WP-1	1.7.09	16:57	18.0	n/a	9.91	n/a	N	RIVER LEVELS LOW
WP-2	1.7.09	17:02	7.0	n/a	8.15	n/a		
WP-3	1.7.09	17:10	0.0	n/a	7.45	n/a		
WP-7	1.7.09	16:43	0.0	n/a	9.73	n/a		
WP-14	1.7.09	18:12	0.8	n/a	5.38	n/a		YES TAR at bottom of well
WP-25	1.7.09	16:39	11.00	7.17	7.25	0.08		
WP-26S	1.7.09	16:34	10.0	8.48	8.86	0.38		
WP-26D	1.7.09	16:27	6.00	n/a	9.78	n/a		
WP-27S	1.7.09	16:53	17.0	13.50	13.51	0.01		
WP-27D	1.7.09	16:56	0.8	n/a	13.54	n/a		
WP-30	1.7.09	17:17	0.0	n/a	10.87	n/a		
WP-31	—	—	—	—	—	—		WAS UNABLE TO REMOVE WELL CAP
WP-32	1.7.09	16:48	6.0	—	—	—		YES (DRY)
WP-33	1.7.09	17:24	0.5	n/a	9.05	n/a		
MMW-10	1.7.09	14:17	1.0	n/a	9.07	n/a		Recovery well w/pump

(1) Product Thickness = (depth to water) - (depth to product)

(2) See Well Bailing field form

Note: Water Equals Non-Product Liquids

Data Collector: SAL MORALES / Remy 08511110

Huntsman Wells Gauging Information (Monitor Wells)

Well ID	Date	Time	PID	Depth to Product (ft)	Depth to Water (ft)	(1) Product Thickness (ft)	Comments
MW-1	1-7-09	1429	0.0	N/A	6.17	N/A	RIVER LEVELS LOW
MW-2	—	—	—	—	—	—	N/S
MW-3S	1-7-09	1248	0.0	N/A	6.47	N/A	P&A 6/99
MW-3D	1-7-09	1252	0.7	N/A	6.50	N/A	S
MW-4	1-7-09	1323	0.0	N/A	5.04	N/A	S
MW-5	1-7-09	1318	0.0	N/A	5.85	N/A	S-N/S
MW-6S	1-7-09	1309	0.0	N/A	7.36	N/A	N/S
MW-6D	1-7-09	1305	0.5	N/A	7.37	N/A	S
MW-7	1-7-09	1331	0.0	N/A	5.32	N/A	S-N/S
MW-8	1-7-09	1341	0.0	N/A	5.60	N/A	N/S
MW-9S	1-7-09	1300	0.0	N/A	6.84	N/A	S
MW-9D	—	—	—	—	—	—	P&A 7/05
MW-10	1-7-09	1417	1.0	N/A	9.07	N/A	Sheen recovery well w/pump
MW-11	1-7-09	1344	0.0	N/A	7.87	N/A	N/S
MW-12	1-7-09	1237	0.0	N/A	5.56	N/A	N/S

(1) Product Thickness = (Depth to water) - (Depth to product)
 Notes: (Water) Equals Non-Product Liquids; S=well saturated; N/S=well not saturated

Data Collector: *See 616 maps / Randoval*

[illegible]

Data Collector:

Well: MW-12

Location: FLATS man

Well-Information

Date:

Samplers: KANAKH PETLAND

Date	Time	DTW (ft-toc)	Well TD (ft-toc)	Well Dia (in)	Screened Interval	PID Well (ppmv)	PID BZ Zone (ppmv)	LNAPL (ft)	DNAPL (ft)	Comments
11/7/09	12:37	5.5'6	26.89	4	UNK	0.0	0.0	-	-	USED PORTABLE BLAARD PUMP FOR LOW FLOW

Well Purging Record

[illegible]

Sampling Record

Date	Time	pH (std units)	Temp (c)	SC (umhos/cm)	Dissolved Oxygen (mg/L)	Redox Potential (mV)	Turbidity (NTU)	Sample ID	Analysis	Preserv	Comments
1/7/09	1645								BORAN	HNO ₃	PCR
12/1/09	1600	clean water level							BTEX	HCl	PCR
12/1/09	1300								BTEX	HCl	PCR

LOW FLOW SAMPLING SHEET

Well: MW-35
Location: Truckee
Well Information

Date	Time	DTW (ft-toc)	Well TD (ft-toc)	Well Dia (in)	Screened Interval	PID Well (ppmv)	PID BZ Zone (ppmv)	LNAPL (ft)	DNAPL (ft)	Comments
11/3/09	12:48	6.47	16.50	4	N/A	0.0	0.0	-	-	0.2-0.3 c/m dedicated pump

Well Purging Record

[illegible]

Sampling Record:

Date	Time	pH (std units)	Temp (c)	SC (umhos/ cm)	Dissolved Oxygen (mg/L)	Redox Potential (mV)	Turbidity (NTU)	Sample ID	Analysis	Preserv	Comments
1/8/09	11:35 AM	11.45						MW-35	RTX	HCO	ICE
	11:50 AM										
1/7/09	13:00	17.00	FB-1	(Dissolved water)							
								FB-1	RTX	HCO	ICE

Location: Hawthorn

Well-Information

Date	Time	DTW (ft-loc)	Well TD (ft-loc)	Well Dia (in)	Screened Interval	PID Well (ppmv)	PID BZ Zone (ppmv)	LNAPL (ft)	DNAPL (ft)	Comments
11/7/09	1300	6184	15.50	4	UNK	0.0	0.0	—	—	DECONTAMINATE PUMP

Well Purging Record

[illegible]

Sampling Record

Date	Time	pH (std units)	Temp (°C)	SC (umhos/ cm)	Dissolved Oxygen (mg/L)	Redox Potential (mV)	Turbidity (NTU)	Sample ID	Analysis	Preserv	Comments
11/8/09	1356							MW-95	BTEX	HCL	JCE
11/8/09	1420	F(3+7)	R(11+8)	SAMPLE	0.000			ER-1	BTEX	HCL	JCE

Revised: 07/10/2007

ERM-El Paso.

Well Information

well: RIVER WASTEWATER

Location: Hartsman - Rio Grande

Well Information

Date: 1/8/09

Samplers: KAWAUCHI RECORDS

[illegible]

Well Purging Record

[illegible]

Sampling Record

[illegible]

Location: HAWESMAN

Well Information

Date	Time	DTW (ft-toc)	Well TD (ft-toc)	Well Dia (in)	Screened Interval	PID Well (ppmv)	PID BZ Zone (ppmv)	LNAPL (ft)	DNAPL (ft)	Comments
11/7/09	13:05	7.37	38.0	4	NA	0.5	0.0	-	-	DNAPL pump 0.25 L/m

Well Purging Record

[illegible]

Sampling Record

Date	Time	pH (std units)	Temp (c)	SC (umhos/ cm)	Dissolved Oxygen (mg/L)	Redox Potential (mV)	Turbidity (NTU)	Sample ID	Analysis	Preserv	Comments
1/8/09	1553							mw-60	BTEX	HCE	ICE
1/8/09	1115	Flr-2	(dissolved water)	70	535			FA-2	BTEX	HCE	BOB

Well Information

Well: mw-65

Location: Hartsen

Well Information

LOW FLOW SAMPLING SHEET

Date: 8/89

Samplers: Keweenaw Creek

Date	Time	DTW (ft-foc)	Well TD (ft-foc)	Well Dia (in)	Screened Interval	PID Well (ppmv)	PID BZ Zone (ppmv)	LNAPL (ft)	DNAPL (ft)	Comments
11/7/89	1309	7.36	17.60	4	N/A	0.0	0.0	-	-	DRS CATERPILLAR 0.20 m/L

Well Purging Record

[illegible]

Sampling Record

Date	Time	pH (std units)	Temp (c)	SC (umhos/ cm)	Dissolved Oxygen (mg/L)	Redox Potential (mV)	Turbidity (NTU)	Sample ID	Analysis	Preserv	Comments
11/8/09	16:55							mw-65	DOX	HCl	DOX
								DWP-1			
								ms/1500			

Well: River Downs 2B
Location: Rio Grande - Huntsman

Well: River Downs Stream

Location: Rio Grande - Hartsong

Well Information

Order

Samplers:

[illegible]

Well Purging Record

[illegible]

Sampling Record

[illegible]

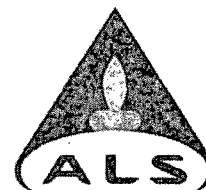
Laboratory Data Reports
Appendix B

March 19, 2009
Project No. 0085439

Environmental Resources Management Southwest, Inc.
206 E. 9th St., Suite 1700
Austin, Texas 78701
(512) 459-4700

ALS Laboratory Group

ANALYTICAL CHEMISTRY & TESTING SERVICES



Environmental Division

14-Jul-08

Brad Stokes
ERM Southwest, Inc.
442 Bermuda
Corpus Christi, TX 78411

Tel: (361) 737-9203
Fax:

Re: Huntsman Brickland Refinery

Work Order : 0806640

Dear Brad,

ALS Laboratory Group received 20 samples on 6/27/2008 07:30 AM for the analyses presented in the following report.

The analytical data provided relates directly to the samples received by ALS Laboratory Group and for only the analyses requested. Results are expressed as "as received" unless otherwise noted.

QC sample results for this data met EPA or laboratory specifications except as noted in the Case Narrative or as noted with qualifiers in the QC batch information. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained by ALS Laboratory Group. Samples will be disposed in 30 days unless storage arrangements are made.

The total number of pages in this report is 67.

If you have any questions regarding this report, please feel free to call me.

Sincerely,

Electronically approved by: Glenda H. Ramos

Lora Terrill
VP Lab Operations



Certificate No: T104704231-08-TX

ALS Group USA, Corp.

Part of the **ALS Laboratory Group**

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www.alsglobal.com www.elabi.com

A Campbell Brothers Limited Company

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Work Order: 0806640

Work Order Sample Summary

<u>Lab Samp ID</u>	<u>Client Sample ID</u>	<u>Matrix</u>	<u>Tag Number</u>	<u>Collection Date</u>	<u>Date Received</u>	<u>Hold</u>
0806640-01	MW-7	Water		6/24/2008 13:35	6/27/2008 07:30	☐
0806640-02	FB-1	Water		6/24/2008 12:46	6/27/2008 07:30	☐
0806640-03	MW-3S	Water		6/24/2008 15:55	6/27/2008 07:30	☐
0806640-04	EB-1	Water		6/24/2008 16:25	6/27/2008 07:30	☐
0806640-05	MW-4	Water		6/25/2008 08:30	6/27/2008 07:30	☐
0806640-06	FB-2	Water		6/25/2008 15:45	6/27/2008 07:30	☐
0806640-06	FB-2	Water		6/25/2008 20:45	6/27/2008 07:30	☐
0806640-07	MW-6D	Water		6/25/2008 10:20	6/27/2008 07:30	☐
0806640-08	MW-3D	Water		6/25/2008 11:45	6/27/2008 07:30	☐
0806640-09	MW-6S	Water		6/25/2008 14:50	6/27/2008 07:30	☐
0806640-10	Dup-1	Water		6/25/2008 15:00	6/27/2008 07:30	☐
0806640-11	MW-15	Water		6/26/2008 08:20	6/27/2008 07:30	☐
0806640-12	MW-9S	Water		6/26/2008 10:20	6/27/2008 07:30	☐
0806640-13	MW-14	Water		6/26/2008 11:45	6/27/2008 07:30	☐
0806640-14	Trip Blank-1	Water		6/26/2008 18:00	6/27/2008 07:30	☐
0806640-15	EB-2	Water		6/26/2008 17:30	6/27/2008 07:30	☐
0806640-16	EB-3	Water		6/26/2008 17:45	6/27/2008 07:30	☐
0806640-17	River-Upstream	Water		6/25/2008 08:21	6/27/2008 07:30	☐
0806640-18	River-Downstream	Water		6/25/2008 07:50	6/27/2008 07:30	☐
0806640-19	Sample A	Water		6/25/2008	6/27/2008 07:30	☐
0806640-20	Sample B	Water		6/25/2008	6/27/2008 07:30	☐

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Work Order: 0806640

Case Narrative

Batch R65181 BTEX MS is an unrelated sample.

Batch 30539 Semivolatiles LCS/LCSD RPD above control limit for 4 compounds where the individual recoveries are in control.

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: MW-7
Collection Date: 6/24/2008 01:35 PM

Work Order: 0806640
Lab ID: 0806640-01
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX, WATER						
			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	7/6/2008 10:16 PM
Toluene	ND		0.0010	mg/L	1	7/6/2008 10:16 PM
Ethylbenzene	ND		0.0010	mg/L	1	7/6/2008 10:16 PM
Xylenes, Total	ND		0.0030	mg/L	1	7/6/2008 10:16 PM
Surr: 4-Bromofluorobenzene	109		77-129	%REC	1	7/6/2008 10:16 PM
Surr: Trifluorotoluene	124		75-130	%REC	1	7/6/2008 10:16 PM
MERCURY, DISSOLVED -SW7470A						
			SW7470			Prep Date: 7/7/2008 Analyst: JCJ
Mercury	ND		0.000200	mg/L	1	7/7/2008 04:42 PM
ICP METALS, DISSOLVED - SW6020A						
			SW6020			Prep Date: 7/3/2008 Analyst: SKS
Aluminum	ND		0.0100	mg/L	1	7/3/2008 08:56 PM
Antimony	ND		0.00500	mg/L	1	7/3/2008 08:56 PM
Arsenic	0.0129		0.00500	mg/L	1	7/3/2008 08:56 PM
Barium	0.212		0.00500	mg/L	1	7/3/2008 08:56 PM
Beryllium	ND		0.00200	mg/L	1	7/3/2008 08:56 PM
Boron	0.555		0.0200	mg/L	1	7/3/2008 08:56 PM
Cadmium	ND		0.00200	mg/L	1	7/3/2008 08:56 PM
Chromium	ND		0.00500	mg/L	1	7/3/2008 08:56 PM
Cobalt	ND		0.00500	mg/L	1	7/3/2008 08:56 PM
Copper	ND		0.00500	mg/L	1	7/3/2008 08:56 PM
Iron	1.35		0.200	mg/L	1	7/3/2008 08:56 PM
Lead	ND		0.00500	mg/L	1	7/3/2008 08:56 PM
Manganese	0.712		0.00500	mg/L	1	7/3/2008 08:56 PM
Molybdenum	0.0267		0.00500	mg/L	1	7/3/2008 08:56 PM
Nickel	ND		0.00500	mg/L	1	7/3/2008 08:56 PM
Selenium	0.00707		0.00500	mg/L	1	7/3/2008 08:56 PM
Silver	ND		0.00500	mg/L	1	7/3/2008 08:56 PM
Thallium	ND		0.00200	mg/L	1	7/3/2008 08:56 PM
Zinc	ND		0.00500	mg/L	1	7/3/2008 08:56 PM
LOW-LEVEL PAH						
			SW8270			Prep Date: 6/30/2008 Analyst: LG
Acenaphthene	ND		0.00020	mg/L	1	7/8/2008 03:08 PM
Acenaphthylene	ND		0.00020	mg/L	1	7/8/2008 03:08 PM
Anthracene	ND		0.00020	mg/L	1	7/8/2008 03:08 PM
Benz(a)anthracene	ND		0.00020	mg/L	1	7/8/2008 03:08 PM
Benzo(a)pyrene	ND		0.00020	mg/L	1	7/8/2008 03:08 PM
Benzo(b)fluoranthene	ND		0.00020	mg/L	1	7/8/2008 03:08 PM
Benzo(g,h,i)perylene	ND		0.00020	mg/L	1	7/8/2008 03:08 PM
Benzo(k)fluoranthene	ND		0.00020	mg/L	1	7/8/2008 03:08 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.

Project: Huntsman Brickland Refinery

Sample ID: MW-7

Collection Date: 6/24/2008 01:35 PM

Work Order: 0806640

Lab ID: 0806640-01

Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
Chrysene	ND		0.00020	mg/L	1	7/8/2008 03:08 PM
Dibenz(a,h)anthracene	ND		0.00020	mg/L	1	7/8/2008 03:08 PM
Fluoranthene	ND		0.00020	mg/L	1	7/8/2008 03:08 PM
Fluorene	ND		0.00020	mg/L	1	7/8/2008 03:08 PM
Indeno(1,2,3-cd)pyrene	ND		0.00020	mg/L	1	7/8/2008 03:08 PM
Naphthalene	ND		0.00020	mg/L	1	7/8/2008 03:08 PM
Phenanthrene	ND		0.00020	mg/L	1	7/8/2008 03:08 PM
Pyrene	ND		0.00020	mg/L	1	7/8/2008 03:08 PM
Surr: 2-Fluorobiphenyl	48.8		48-115	%REC	1	7/8/2008 03:08 PM
Surr: 4-Terphenyl-d14	66.3		47-117	%REC	1	7/8/2008 03:08 PM
Surr: Nitrobenzene-d5	45.1		44-115	%REC	1	7/8/2008 03:08 PM

Qualifiers:

- ND - Not Detected at the Reporting Limit
- J - Analyte detected below quantitation limits
- B - Analyte detected in the associated Method Blank
- * - Value exceeds Maximum Contaminant Level
- a - Not accredited

- S - Spike Recovery outside accepted recovery limits
- P - Dual Column results percent difference > 40%
- E - Value above quantitation range
- H - Analyzed outside of Hold Time
- n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: FB-1
Collection Date: 6/24/2008 12:46 PM

Work Order: 0806640
Lab ID: 0806640-02
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
MERCURY, TOTAL - SW 7470A			SW7470			
Mercury	ND	0.000200		mg/L	1	7/7/2008 06:25 PM
ICP METALS, TOTAL - SW6020A			SW6020			
Aluminum	0.0105	0.0100		mg/L	1	7/3/2008 06:26 PM
Antimony	ND	0.00500		mg/L	1	7/3/2008 06:26 PM
Arsenic	ND	0.00500		mg/L	1	7/3/2008 06:26 PM
Barium	ND	0.00500		mg/L	1	7/3/2008 06:26 PM
Beryllium	ND	0.00200		mg/L	1	7/3/2008 06:26 PM
Boron	ND	0.0500		mg/L	1	7/3/2008 06:26 PM
Cadmium	ND	0.00200		mg/L	1	7/3/2008 06:26 PM
Chromium	ND	0.00500		mg/L	1	7/3/2008 06:26 PM
Cobalt	ND	0.00500		mg/L	1	7/3/2008 06:26 PM
Copper	ND	0.00500		mg/L	1	7/3/2008 06:26 PM
Iron	ND	0.200		mg/L	1	7/3/2008 06:26 PM
Lead	ND	0.00500		mg/L	1	7/3/2008 06:26 PM
Manganese	ND	0.00500		mg/L	1	7/3/2008 06:26 PM
Molybdenum	ND	0.00500		mg/L	1	7/3/2008 06:26 PM
Nickel	ND	0.00500		mg/L	1	7/3/2008 06:26 PM
Selenium	ND	0.00500		mg/L	1	7/3/2008 06:26 PM
Silver	ND	0.00500		mg/L	1	7/3/2008 06:26 PM
Thallium	ND	0.00200		mg/L	1	7/3/2008 06:26 PM
Zinc	ND	0.00500		mg/L	1	7/3/2008 06:26 PM

Qualifiers:

ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: MW-3S
Collection Date: 6/24/2008 03:55 PM

Work Order: 0806640
Lab ID: 0806640-03
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX, WATER						
			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	7/2/2008 04:36 PM
Toluene	ND		0.0010	mg/L	1	7/2/2008 04:36 PM
Ethylbenzene	ND		0.0010	mg/L	1	7/2/2008 04:36 PM
Xylenes, Total	ND		0.0030	mg/L	1	7/2/2008 04:36 PM
Surr: 4-Bromofluorobenzene	101		77-129	%REC	1	7/2/2008 04:36 PM
Surr: Trifluorotoluene	89.6		75-130	%REC	1	7/2/2008 04:36 PM
MERCURY, DISSOLVED -SW7470A						
			SW7470			Prep Date: 7/7/2008 Analyst: JCJ
Mercury	ND		0.000200	mg/L	1	7/7/2008 04:44 PM
ICP METALS, DISSOLVED - SW6020A						
			SW6020			Prep Date: 7/3/2008 Analyst: SKS
Aluminum	ND		0.0100	mg/L	1	7/3/2008 09:02 PM
Antimony	ND		0.00500	mg/L	1	7/3/2008 09:02 PM
Arsenic	0.00625		0.00500	mg/L	1	7/3/2008 09:02 PM
Barium	0.0452		0.00500	mg/L	1	7/3/2008 09:02 PM
Beryllium	ND		0.00200	mg/L	1	7/3/2008 09:02 PM
Boron	0.673		0.0200	mg/L	1	7/3/2008 09:02 PM
Cadmium	ND		0.00200	mg/L	1	7/3/2008 09:02 PM
Chromium	ND		0.00500	mg/L	1	7/3/2008 09:02 PM
Cobalt	ND		0.00500	mg/L	1	7/3/2008 09:02 PM
Copper	ND		0.00500	mg/L	1	7/3/2008 09:02 PM
Iron	1.01		0.200	mg/L	1	7/3/2008 09:02 PM
Lead	ND		0.00500	mg/L	1	7/3/2008 09:02 PM
Manganese	1.36		0.00500	mg/L	1	7/3/2008 09:02 PM
Molybdenum	0.00910		0.00500	mg/L	1	7/3/2008 09:02 PM
Nickel	ND		0.00500	mg/L	1	7/3/2008 09:02 PM
Selenium	ND		0.00500	mg/L	1	7/3/2008 09:02 PM
Silver	ND		0.00500	mg/L	1	7/3/2008 09:02 PM
Thallium	ND		0.00200	mg/L	1	7/3/2008 09:02 PM
Zinc	ND		0.00500	mg/L	1	7/3/2008 09:02 PM
LOW-LEVEL PAH						
			SW8270			Prep Date: 6/30/2008 Analyst: LG
Acenaphthene	ND		0.00020	mg/L	1	7/8/2008 03:28 PM
Acenaphthylene	ND		0.00020	mg/L	1	7/8/2008 03:28 PM
Anthracene	ND		0.00020	mg/L	1	7/8/2008 03:28 PM
Benz(a)anthracene	ND		0.00020	mg/L	1	7/8/2008 03:28 PM
Benzo(a)pyrene	ND		0.00020	mg/L	1	7/8/2008 03:28 PM
Benzo(b)fluoranthene	ND		0.00020	mg/L	1	7/8/2008 03:28 PM
Benzo(g,h,i)perylene	ND		0.00020	mg/L	1	7/8/2008 03:28 PM
Benzo(k)fluoranthene	ND		0.00020	mg/L	1	7/8/2008 03:28 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
 Project: Huntsman Brickland Refinery
 Sample ID: MW-3S
 Collection Date: 6/24/2008 03:55 PM

Work Order: 0806640
 Lab ID: 0806640-03
 Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
Chrysene	ND		0.00020	mg/L	1	7/8/2008 03:28 PM
Dibenz(a,h)anthracene	ND		0.00020	mg/L	1	7/8/2008 03:28 PM
Fluoranthene	ND		0.00020	mg/L	1	7/8/2008 03:28 PM
Fluorene	ND		0.00020	mg/L	1	7/8/2008 03:28 PM
Indeno(1,2,3-cd)pyrene	ND		0.00020	mg/L	1	7/8/2008 03:28 PM
Naphthalene	ND		0.00020	mg/L	1	7/8/2008 03:28 PM
Phenanthrene	ND		0.00020	mg/L	1	7/8/2008 03:28 PM
Pyrene	ND		0.00020	mg/L	1	7/8/2008 03:28 PM
Surr: 2-Fluorobiphenyl	62.4		48-115	%REC	1	7/8/2008 03:28 PM
Surr: 4-Terphenyl-d14	80.0		47-117	%REC	1	7/8/2008 03:28 PM
Surr: Nitrobenzene-d5	56.3		44-115	%REC	1	7/8/2008 03:28 PM

Qualifiers:
 ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 B - Analyte detected in the associated Method Blank
 * - Value exceeds Maximum Contaminant Level
 a - Not accredited

S - Spike Recovery outside accepted recovery limits
 P - Dual Column results percent difference > 40%
 E - Value above quantitation range
 H - Analyzed outside of Hold Time
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ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.

Project: Huntsman Brickland Refinery

Sample ID: EB-1

Collection Date: 6/24/2008 04:25 PM

Work Order: 0806640

Lab ID: 0806640-04

Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX, WATER						
			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	7/2/2008 05:03 PM
Toluene	ND		0.0010	mg/L	1	7/2/2008 05:03 PM
Ethylbenzene	ND		0.0010	mg/L	1	7/2/2008 05:03 PM
Xylenes, Total	ND		0.0030	mg/L	1	7/2/2008 05:03 PM
Surr: 4-Bromofluorobenzene	103		77-129	%REC	1	7/2/2008 05:03 PM
Surr: Trifluorotoluene	92.3		75-130	%REC	1	7/2/2008 05:03 PM
MERCURY, TOTAL - SW 7470A						
			SW7470			Prep Date: 7/7/2008 Analyst: JCJ
Mercury	ND		0.000200	mg/L	1	7/7/2008 06:27 PM
ICP METALS, TOTAL - SW6020A						
			SW6020			Prep Date: 7/2/2008 Analyst: SKS
Aluminum	0.0124		0.0100	mg/L	1	7/3/2008 06:32 PM
Antimony	ND		0.00500	mg/L	1	7/3/2008 06:32 PM
Arsenic	ND		0.00500	mg/L	1	7/3/2008 06:32 PM
Barium	ND		0.00500	mg/L	1	7/3/2008 06:32 PM
Beryllium	ND		0.00200	mg/L	1	7/3/2008 06:32 PM
Boron	ND		0.0500	mg/L	1	7/3/2008 06:32 PM
Cadmium	ND		0.00200	mg/L	1	7/3/2008 06:32 PM
Chromium	ND		0.00500	mg/L	1	7/3/2008 06:32 PM
Cobalt	ND		0.00500	mg/L	1	7/3/2008 06:32 PM
Copper	ND		0.00500	mg/L	1	7/3/2008 06:32 PM
Iron	ND		0.200	mg/L	1	7/3/2008 06:32 PM
Lead	ND		0.00500	mg/L	1	7/3/2008 06:32 PM
Manganese	ND		0.00500	mg/L	1	7/3/2008 06:32 PM
Molybdenum	ND		0.00500	mg/L	1	7/3/2008 06:32 PM
Nickel	ND		0.00500	mg/L	1	7/3/2008 06:32 PM
Selenium	ND		0.00500	mg/L	1	7/3/2008 06:32 PM
Silver	ND		0.00500	mg/L	1	7/3/2008 06:32 PM
Thallium	ND		0.00200	mg/L	1	7/3/2008 06:32 PM
Zinc	ND		0.00500	mg/L	1	7/3/2008 06:32 PM

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 B - Analyte detected in the associated Method Blank
 * - Value exceeds Maximum Contaminant Level
 a - Not accredited

S - Spike Recovery outside accepted recovery limits
 P - Dual Column results percent difference > 40%
 E - Value above quantitation range
 H - Analyzed outside of Hold Time
 n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: MW-4
Collection Date: 6/25/2008 08:30 AM

Work Order: 0806640
Lab ID: 0806640-05
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX, WATER						
			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	7/7/2008 11:06 AM
Toluene	ND		0.0010	mg/L	1	7/7/2008 11:06 AM
Ethylbenzene	ND		0.0010	mg/L	1	7/7/2008 11:06 AM
Xylenes, Total	ND		0.0030	mg/L	1	7/7/2008 11:06 AM
Surr: 4-Bromofluorobenzene	109		77-129	%REC	1	7/7/2008 11:06 AM
Surr: Trifluorotoluene	94.9		75-130	%REC	1	7/7/2008 11:06 AM
MERCURY, DISSOLVED -SW7470A						
			SW7470			Prep Date: 7/7/2008 Analyst: JCJ
Mercury	ND		0.000200	mg/L	1	7/7/2008 04:46 PM
ICP METALS, DISSOLVED - SW6020A						
			SW6020			Prep Date: 7/3/2008 Analyst: SKS
Aluminum	ND		0.0100	mg/L	1	7/3/2008 09:07 PM
Antimony	ND		0.00500	mg/L	1	7/3/2008 09:07 PM
Arsenic	ND		0.00500	mg/L	1	7/3/2008 09:07 PM
Barium	0.0315		0.00500	mg/L	1	7/3/2008 09:07 PM
Beryllium	ND		0.00200	mg/L	1	7/3/2008 09:07 PM
Boron	0.845		0.0200	mg/L	1	7/3/2008 09:07 PM
Cadmium	ND		0.00200	mg/L	1	7/3/2008 09:07 PM
Chromium	ND		0.00500	mg/L	1	7/3/2008 09:07 PM
Cobalt	ND		0.00500	mg/L	1	7/3/2008 09:07 PM
Copper	0.00755		0.00500	mg/L	1	7/3/2008 09:07 PM
Iron	1.85		0.200	mg/L	1	7/3/2008 09:07 PM
Lead	ND		0.00500	mg/L	1	7/3/2008 09:07 PM
Manganese	4.52		0.500	mg/L	100	7/7/2008 04:47 PM
Molybdenum	ND		0.00500	mg/L	1	7/3/2008 09:07 PM
Nickel	ND		0.00500	mg/L	1	7/3/2008 09:07 PM
Selenium	ND		0.00500	mg/L	1	7/3/2008 09:07 PM
Silver	ND		0.00500	mg/L	1	7/3/2008 09:07 PM
Thallium	ND		0.00200	mg/L	1	7/3/2008 09:07 PM
Zinc	0.00721		0.00500	mg/L	1	7/3/2008 09:07 PM
LOW-LEVEL PAH						
			SW8270			Prep Date: 6/30/2008 Analyst: LG
Acenaphthene	ND		0.00020	mg/L	1	7/8/2008 03:49 PM
Acenaphthylene	ND		0.00020	mg/L	1	7/8/2008 03:49 PM
Anthracene	ND		0.00020	mg/L	1	7/8/2008 03:49 PM
Benz(a)anthracene	ND		0.00020	mg/L	1	7/8/2008 03:49 PM
Benzo(a)pyrene	ND		0.00020	mg/L	1	7/8/2008 03:49 PM
Benzo(b)fluoranthene	ND		0.00020	mg/L	1	7/8/2008 03:49 PM
Benzo(g,h,i)perylene	ND		0.00020	mg/L	1	7/8/2008 03:49 PM
Benzo(k)fluoranthene	ND		0.00020	mg/L	1	7/8/2008 03:49 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.

Project: Huntsman Brickland Refinery

Work Order: 0806640

Sample ID: MW-4

Lab ID: 0806640-05

Collection Date: 6/25/2008 08:30 AM

Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
Chrysene	ND		0.00020	mg/L	1	7/8/2008 03:49 PM
Dibenz(a,h)anthracene	ND		0.00020	mg/L	1	7/8/2008 03:49 PM
Fluoranthene	ND		0.00020	mg/L	1	7/8/2008 03:49 PM
Fluorene	ND		0.00020	mg/L	1	7/8/2008 03:49 PM
Indeno(1,2,3-cd)pyrene	ND		0.00020	mg/L	1	7/8/2008 03:49 PM
Naphthalene	ND		0.00020	mg/L	1	7/8/2008 03:49 PM
Phenanthrene	ND		0.00020	mg/L	1	7/8/2008 03:49 PM
Pyrene	ND		0.00020	mg/L	1	7/8/2008 03:49 PM
Surr: 2-Fluorobiphenyl	61.1		48-115	%REC	1	7/8/2008 03:49 PM
Surr: 4-Terphenyl-d14	79.6		47-117	%REC	1	7/8/2008 03:49 PM
Surr: Nitrobenzene-d5	55.1		44-115	%REC	1	7/8/2008 03:49 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: FB-2
Collection Date: 6/25/2008 03:45 PM

Work Order: 0806640
Lab ID: 0806640-06
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX, WATER						
			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	7/3/2008 12:16 AM
Toluene	ND		0.0010	mg/L	1	7/3/2008 12:16 AM
Ethylbenzene	ND		0.0010	mg/L	1	7/3/2008 12:16 AM
Xylenes, Total	ND		0.0030	mg/L	1	7/3/2008 12:16 AM
Surr: 4-Bromofluorobenzene	101		77-129	%REC	1	7/3/2008 12:16 AM
Surr: Trifluorotoluene	93.4		75-130	%REC	1	7/3/2008 12:16 AM
MERCURY, TOTAL - SW 7470A						
			SW7470			Prep Date: 7/7/2008 Analyst: JCJ
Mercury	ND		0.000200	mg/L	1	7/7/2008 06:29 PM
ICP METALS, TOTAL - SW6020A						
			SW6020			Prep Date: 7/2/2008 Analyst: SKS
Aluminum	ND		0.0100	mg/L	1	7/3/2008 06:38 PM
Antimony	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Arsenic	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Barium	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Beryllium	ND		0.00200	mg/L	1	7/3/2008 06:38 PM
Boron	ND		0.0500	mg/L	1	7/3/2008 06:38 PM
Cadmium	ND		0.00200	mg/L	1	7/3/2008 06:38 PM
Chromium	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Cobalt	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Copper	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Iron	ND		0.200	mg/L	1	7/3/2008 06:38 PM
Lead	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Manganese	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Molybdenum	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Nickel	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Selenium	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Silver	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Thallium	ND		0.00200	mg/L	1	7/3/2008 06:38 PM
Zinc	ND		0.00500	mg/L	1	7/3/2008 06:38 PM

Qualifiers:
ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: FB-2
Collection Date: 6/25/2008 08:45 PM

Work Order: 0806640
Lab ID: 0806640-06
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
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BTEX, WATER

SW8021B

Analyst: WLR

Benzene	ND		0.0010	mg/L	1	7/3/2008 12:16 AM
Toluene	ND		0.0010	mg/L	1	7/3/2008 12:16 AM
Ethylbenzene	ND		0.0010	mg/L	1	7/3/2008 12:16 AM
Xylenes, Total	ND		0.0030	mg/L	1	7/3/2008 12:16 AM
Surr: 4-Bromofluorobenzene	101		77-129	%REC	1	7/3/2008 12:16 AM
Surr: Trifluorotoluene	93.4		75-130	%REC	1	7/3/2008 12:16 AM

MERCURY, TOTAL - SW 7470A

SW7470

Prep Date: 7/7/2008

Analyst: JCJ

Mercury	ND		0.000200	mg/L	1	7/7/2008 06:29 PM
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ICP METALS, TOTAL - SW6020A

SW6020

Prep Date: 7/2/2008

Analyst: SKS

Aluminum	ND		0.0100	mg/L	1	7/3/2008 06:38 PM
Antimony	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Arsenic	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Barium	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Beryllium	ND		0.00200	mg/L	1	7/3/2008 06:38 PM
Boron	ND		0.0500	mg/L	1	7/3/2008 06:38 PM
Cadmium	ND		0.00200	mg/L	1	7/3/2008 06:38 PM
Chromium	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Cobalt	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Copper	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Iron	ND		0.200	mg/L	1	7/3/2008 06:38 PM
Lead	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Manganese	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Molybdenum	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Nickel	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Selenium	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Silver	ND		0.00500	mg/L	1	7/3/2008 06:38 PM
Thallium	ND		0.00200	mg/L	1	7/3/2008 06:38 PM
Zinc	ND		0.00500	mg/L	1	7/3/2008 06:38 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: MW-6D
Collection Date: 6/25/2008 10:20 AM

Work Order: 0806640
Lab ID: 0806640-07
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX, WATER						
			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	7/2/2008 05:31 PM
Toluene	ND		0.0010	mg/L	1	7/2/2008 05:31 PM
Ethylbenzene	ND		0.0010	mg/L	1	7/2/2008 05:31 PM
Xylenes, Total	ND		0.0030	mg/L	1	7/2/2008 05:31 PM
Surr: 4-Bromofluorobenzene	99.6		77-129	%REC	1	7/2/2008 05:31 PM
Surr: Trifluorotoluene	92.2		75-130	%REC	1	7/2/2008 05:31 PM
MERCURY, DISSOLVED -SW7470A						
			SW7470			Prep Date: 7/7/2008 Analyst: JCJ
Mercury	ND		0.000200	mg/L	1	7/7/2008 04:48 PM
ICP METALS, DISSOLVED - SW6020A						
			SW6020			Prep Date: 7/3/2008 Analyst: SKS
Aluminum	ND		0.0100	mg/L	1	7/3/2008 09:19 PM
Antimony	ND		0.00500	mg/L	1	7/3/2008 09:19 PM
Arsenic	ND		0.00500	mg/L	1	7/3/2008 09:19 PM
Barium	0.0508		0.00500	mg/L	1	7/3/2008 09:19 PM
Beryllium	ND		0.00200	mg/L	1	7/3/2008 09:19 PM
Boron	0.805		0.0200	mg/L	1	7/3/2008 09:19 PM
Cadmium	ND		0.00200	mg/L	1	7/3/2008 09:19 PM
Chromium	ND		0.00500	mg/L	1	7/3/2008 09:19 PM
Cobalt	ND		0.00500	mg/L	1	7/3/2008 09:19 PM
Copper	0.00809		0.00500	mg/L	1	7/3/2008 09:19 PM
Iron	0.830		0.200	mg/L	1	7/3/2008 09:19 PM
Lead	ND		0.00500	mg/L	1	7/3/2008 09:19 PM
Manganese	6.91		0.500	mg/L	100	7/7/2008 04:54 PM
Molybdenum	0.00719		0.00500	mg/L	1	7/3/2008 09:19 PM
Nickel	ND		0.00500	mg/L	1	7/3/2008 09:19 PM
Selenium	ND		0.00500	mg/L	1	7/3/2008 09:19 PM
Silver	ND		0.00500	mg/L	1	7/3/2008 09:19 PM
Thallium	ND		0.00200	mg/L	1	7/3/2008 09:19 PM
Zinc	ND		0.00500	mg/L	1	7/3/2008 09:19 PM
LOW-LEVEL PAH						
			SW8270			Prep Date: 6/30/2008 Analyst: LG
Acenaphthene	ND		0.00020	mg/L	1	7/8/2008 06:54 PM
Acenaphthylene	ND		0.00020	mg/L	1	7/8/2008 06:54 PM
Anthracene	ND		0.00020	mg/L	1	7/8/2008 06:54 PM
Benzo(a)anthracene	ND		0.00020	mg/L	1	7/8/2008 06:54 PM
Benzo(a)pyrene	ND		0.00020	mg/L	1	7/8/2008 06:54 PM
Benzo(b)fluoranthene	ND		0.00020	mg/L	1	7/8/2008 06:54 PM
Benzo(g,h,i)perylene	ND		0.00020	mg/L	1	7/8/2008 06:54 PM
Benzo(k)fluoranthene	ND		0.00020	mg/L	1	7/8/2008 06:54 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: MW-6D
Collection Date: 6/25/2008 10:20 AM

Work Order: 0806640
Lab ID: 0806640-07
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
Chrysene	ND	0.00020		mg/L	1	7/8/2008 06:54 PM
Dibenz(a,h)anthracene	ND	0.00020		mg/L	1	7/8/2008 06:54 PM
Fluoranthene	ND	0.00020		mg/L	1	7/8/2008 06:54 PM
Fluorene	ND	0.00020		mg/L	1	7/8/2008 06:54 PM
Indeno(1,2,3-cd)pyrene	ND	0.00020		mg/L	1	7/8/2008 06:54 PM
Naphthalene	ND	0.00020		mg/L	1	7/8/2008 06:54 PM
Phenanthrene	ND	0.00020		mg/L	1	7/8/2008 06:54 PM
Pyrene	ND	0.00020		mg/L	1	7/8/2008 06:54 PM
Surr: 2-Fluorobiphenyl	65.7	48-115		%REC	1	7/8/2008 06:54 PM
Surr: 4-Terphenyl-d14	75.8	47-117		%REC	1	7/8/2008 06:54 PM
Surr: Nitrobenzene-d5	58.6	44-115		%REC	1	7/8/2008 06:54 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: MW-3D
Collection Date: 6/25/2008 11:45 AM

Work Order: 0806640
Lab ID: 0806640-08
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX, WATER						
			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	7/2/2008 05:58 PM
Toluene	ND		0.0010	mg/L	1	7/2/2008 05:58 PM
Ethylbenzene	ND		0.0010	mg/L	1	7/2/2008 05:58 PM
Xylenes, Total	ND		0.0030	mg/L	1	7/2/2008 05:58 PM
Surr: 4-Bromofluorobenzene	97.7		77-129	%REC	1	7/2/2008 05:58 PM
Surr: Trifluorotoluene	89.7		75-130	%REC	1	7/2/2008 05:58 PM
MERCURY, DISSOLVED -SW7470A						
			SW7470			Prep Date: 7/7/2008 Analyst: JCJ
Mercury	ND		0.000200	mg/L	1	7/7/2008 04:50 PM
ICP METALS, DISSOLVED - SW6020A						
			SW6020			Prep Date: 7/3/2008 Analyst: SKS
Aluminum	ND		0.0100	mg/L	1	7/3/2008 09:25 PM
Antimony	ND		0.00500	mg/L	1	7/3/2008 09:25 PM
Arsenic	ND		0.00500	mg/L	1	7/3/2008 09:25 PM
Barium	0.0606		0.00500	mg/L	1	7/3/2008 09:25 PM
Beryllium	ND		0.00200	mg/L	1	7/3/2008 09:25 PM
Boron	0.911		0.0200	mg/L	1	7/3/2008 09:25 PM
Cadmium	ND		0.00200	mg/L	1	7/3/2008 09:25 PM
Chromium	ND		0.00500	mg/L	1	7/3/2008 09:25 PM
Cobalt	ND		0.00500	mg/L	1	7/3/2008 09:25 PM
Copper	ND		0.00500	mg/L	1	7/3/2008 09:25 PM
Iron	1.59		0.200	mg/L	1	7/3/2008 09:25 PM
Lead	ND		0.00500	mg/L	1	7/3/2008 09:25 PM
Manganese	2.62		0.500	mg/L	100	7/7/2008 05:00 PM
Molybdenum	0.00880		0.00500	mg/L	1	7/3/2008 09:25 PM
Nickel	0.00672		0.00500	mg/L	1	7/3/2008 09:25 PM
Selenium	0.00565		0.00500	mg/L	1	7/3/2008 09:25 PM
Silver	ND		0.00500	mg/L	1	7/3/2008 09:25 PM
Thallium	ND		0.00200	mg/L	1	7/3/2008 09:25 PM
Zinc	0.00535		0.00500	mg/L	1	7/3/2008 09:25 PM
LOW-LEVEL PAH						
			SW8270			Prep Date: 6/30/2008 Analyst: LG
Acenaphthene	ND		0.00020	mg/L	1	7/8/2008 04:09 PM
Acenaphthylene	ND		0.00020	mg/L	1	7/8/2008 04:09 PM
Anthracene	ND		0.00020	mg/L	1	7/8/2008 04:09 PM
Benz(a)anthracene	ND		0.00020	mg/L	1	7/8/2008 04:09 PM
Benzo(a)pyrene	ND		0.00020	mg/L	1	7/8/2008 04:09 PM
Benzo(b)fluoranthene	ND		0.00020	mg/L	1	7/8/2008 04:09 PM
Benzo(g,h,i)perylene	ND		0.00020	mg/L	1	7/8/2008 04:09 PM
Benzo(k)fluoranthene	ND		0.00020	mg/L	1	7/8/2008 04:09 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.

Project: Huntsman Brickland Refinery

Work Order: 0806640

Sample ID: MW-3D

Lab ID: 0806640-08

Collection Date: 6/25/2008 11:45 AM

Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
Chrysene	ND		0.00020	mg/L	1	7/8/2008 04:09 PM
Dibenz(a,h)anthracene	ND		0.00020	mg/L	1	7/8/2008 04:09 PM
Fluoranthene	ND		0.00020	mg/L	1	7/8/2008 04:09 PM
Fluorene	ND		0.00020	mg/L	1	7/8/2008 04:09 PM
Indeno(1,2,3-cd)pyrene	ND		0.00020	mg/L	1	7/8/2008 04:09 PM
Naphthalene	ND		0.00020	mg/L	1	7/8/2008 04:09 PM
Phenanthrene	ND		0.00020	mg/L	1	7/8/2008 04:09 PM
Pyrene	ND		0.00020	mg/L	1	7/8/2008 04:09 PM
Surr: 2-Fluorobiphenyl	54.1		48-115	%REC	1	7/8/2008 04:09 PM
Surr: 4-Terphenyl-d14	68.6		47-117	%REC	1	7/8/2008 04:09 PM
Surr: Nitrobenzene-d5	50.2		44-115	%REC	1	7/8/2008 04:09 PM

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 B - Analyte detected in the associated Method Blank
 * - Value exceeds Maximum Contaminant Level
 a - Not accredited

S - Spike Recovery outside accepted recovery limits
 P - Dual Column results percent difference > 40%
 E - Value above quantitation range
 H - Analyzed outside of Hold Time
 n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: MW-6S
Collection Date: 6/25/2008 02:50 PM

Work Order: 0806640
Lab ID: 0806640-09
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX, WATER						
			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	7/7/2008 12:04 AM
Toluene	ND		0.0010	mg/L	1	7/7/2008 12:04 AM
Ethylbenzene	ND		0.0010	mg/L	1	7/7/2008 12:04 AM
Xylenes, Total	ND		0.0030	mg/L	1	7/7/2008 12:04 AM
Surr: 4-Bromofluorobenzene	128		77-129	%REC	1	7/7/2008 12:04 AM
Surr: Trifluorotoluene	118		75-130	%REC	1	7/7/2008 12:04 AM
MERCURY, DISSOLVED -SW7470A						
			SW7470			Prep Date: 7/7/2008 Analyst: JCJ
Mercury	ND		0.000200	mg/L	1	7/7/2008 04:52 PM
ICP METALS, DISSOLVED - SW6020A						
			SW6020			Prep Date: 7/3/2008 Analyst: SKS
Aluminum	ND		0.0100	mg/L	1	7/3/2008 09:31 PM
Antimony	ND		0.00500	mg/L	1	7/3/2008 09:31 PM
Arsenic	0.0456		0.00500	mg/L	1	7/3/2008 09:31 PM
Barium	0.210		0.00500	mg/L	1	7/3/2008 09:31 PM
Beryllium	ND		0.00200	mg/L	1	7/3/2008 09:31 PM
Boron	1.65		0.0200	mg/L	1	7/3/2008 09:31 PM
Cadmium	ND		0.00200	mg/L	1	7/3/2008 09:31 PM
Chromium	ND		0.00500	mg/L	1	7/3/2008 09:31 PM
Cobalt	ND		0.00500	mg/L	1	7/3/2008 09:31 PM
Copper	0.00981		0.00500	mg/L	1	7/3/2008 09:31 PM
Iron	6.74		0.200	mg/L	1	7/3/2008 09:31 PM
Lead	ND		0.00500	mg/L	1	7/3/2008 09:31 PM
Manganese	0.782		0.00500	mg/L	1	7/3/2008 09:31 PM
Molybdenum	0.0164		0.00500	mg/L	1	7/3/2008 09:31 PM
Nickel	0.00588		0.00500	mg/L	1	7/3/2008 09:31 PM
Selenium	0.0140		0.00500	mg/L	1	7/3/2008 09:31 PM
Silver	ND		0.00500	mg/L	1	7/3/2008 09:31 PM
Thallium	ND		0.00200	mg/L	1	7/3/2008 09:31 PM
Zinc	ND		0.00500	mg/L	1	7/3/2008 09:31 PM
LOW-LEVEL PAH						
			SW8270			Prep Date: 6/30/2008 Analyst: LG
Acenaphthene	ND		0.00020	mg/L	1	7/8/2008 07:15 PM
Acenaphthylene	ND		0.00020	mg/L	1	7/8/2008 07:15 PM
Anthracene	ND		0.00020	mg/L	1	7/8/2008 07:15 PM
Benz(a)anthracene	ND		0.00020	mg/L	1	7/8/2008 07:15 PM
Benzo(a)pyrene	ND		0.00020	mg/L	1	7/8/2008 07:15 PM
Benzo(b)fluoranthene	ND		0.00020	mg/L	1	7/8/2008 07:15 PM
Benzo(g,h,i)perylene	ND		0.00020	mg/L	1	7/8/2008 07:15 PM
Benzo(k)fluoranthene	ND		0.00020	mg/L	1	7/8/2008 07:15 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.

Project: Huntsman Brickland Refinery

Work Order: 0806640

Sample ID: MW-6S

Lab ID: 0806640-09

Collection Date: 6/25/2008 02:50 PM

Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
Chrysene	ND		0.00020	mg/L	1	7/8/2008 07:15 PM
Dibenz(a,h)anthracene	ND		0.00020	mg/L	1	7/8/2008 07:15 PM
Fluoranthene	ND		0.00020	mg/L	1	7/8/2008 07:15 PM
Fluorene	ND		0.00020	mg/L	1	7/8/2008 07:15 PM
Indeno(1,2,3-cd)pyrene	ND		0.00020	mg/L	1	7/8/2008 07:15 PM
Naphthalene	ND		0.00020	mg/L	1	7/8/2008 07:15 PM
Phenanthrene	ND		0.00020	mg/L	1	7/8/2008 07:15 PM
Pyrene	ND		0.00020	mg/L	1	7/8/2008 07:15 PM
Surr: 2-Fluorobiphenyl	56.0		48-115	%REC	1	7/8/2008 07:15 PM
Surr: 4-Terphenyl-d14	75.5		47-117	%REC	1	7/8/2008 07:15 PM
Surr: Nitrobenzene-d5	66.0		44-115	%REC	1	7/8/2008 07:15 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: Dup-1
Collection Date: 6/25/2008 03:00 PM

Work Order: 0806640
Lab ID: 0806640-10
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX, WATER						
			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	7/7/2008 12:30 AM
Toluene	ND		0.0010	mg/L	1	7/7/2008 12:30 AM
Ethylbenzene	ND		0.0010	mg/L	1	7/7/2008 12:30 AM
Xylenes, Total	ND		0.0030	mg/L	1	7/7/2008 12:30 AM
Surr: 4-Bromofluorobenzene	126		77-129	%REC	1	7/7/2008 12:30 AM
Surr: Trifluorotoluene	116		75-130	%REC	1	7/7/2008 12:30 AM
MERCURY, DISSOLVED -SW7470A						
			SW7470			Prep Date: 7/7/2008 Analyst: JCJ
Mercury	ND		0.000200	mg/L	1	7/7/2008 04:54 PM
ICP METALS, DISSOLVED - SW6020A						
			SW6020			Prep Date: 7/3/2008 Analyst: SKS
Aluminum	ND		0.0100	mg/L	1	7/3/2008 09:37 PM
Antimony	ND		0.00500	mg/L	1	7/3/2008 09:37 PM
Arsenic	0.0448		0.00500	mg/L	1	7/3/2008 09:37 PM
Barium	0.196		0.00500	mg/L	1	7/3/2008 09:37 PM
Beryllium	ND		0.00200	mg/L	1	7/3/2008 09:37 PM
Boron	1.60		0.0200	mg/L	1	7/3/2008 09:37 PM
Cadmium	ND		0.00200	mg/L	1	7/3/2008 09:37 PM
Chromium	ND		0.00500	mg/L	1	7/3/2008 09:37 PM
Cobalt	ND		0.00500	mg/L	1	7/3/2008 09:37 PM
Copper	0.00904		0.00500	mg/L	1	7/3/2008 09:37 PM
Iron	6.33		0.200	mg/L	1	7/3/2008 09:37 PM
Lead	ND		0.00500	mg/L	1	7/3/2008 09:37 PM
Manganese	0.734		0.00500	mg/L	1	7/3/2008 09:37 PM
Molybdenum	0.0165		0.00500	mg/L	1	7/3/2008 09:37 PM
Nickel	0.00554		0.00500	mg/L	1	7/3/2008 09:37 PM
Selenium	0.0164		0.00500	mg/L	1	7/3/2008 09:37 PM
Silver	ND		0.00500	mg/L	1	7/3/2008 09:37 PM
Thallium	ND		0.00200	mg/L	1	7/3/2008 09:37 PM
Zinc	ND		0.00500	mg/L	1	7/3/2008 09:37 PM
LOW-LEVEL PAH						
			SW8270			Prep Date: 6/30/2008 Analyst: LG
Acenaphthene	ND		0.00020	mg/L	1	7/8/2008 07:35 PM
Acenaphthylene	ND		0.00020	mg/L	1	7/8/2008 07:35 PM
Anthracene	ND		0.00020	mg/L	1	7/8/2008 07:35 PM
Benz(a)anthracene	ND		0.00020	mg/L	1	7/8/2008 07:35 PM
Benzo(a)pyrene	ND		0.00020	mg/L	1	7/8/2008 07:35 PM
Benzo(b)fluoranthene	ND		0.00020	mg/L	1	7/8/2008 07:35 PM
Benzo(g,h,i)perylene	ND		0.00020	mg/L	1	7/8/2008 07:35 PM
Benzo(k)fluoranthene	ND		0.00020	mg/L	1	7/8/2008 07:35 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: Dup-1
Collection Date: 6/25/2008 03:00 PM

Work Order: 0806640
Lab ID: 0806640-10
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
Chrysene	ND	0.00020		mg/L	1	7/8/2008 07:35 PM
Dibenz(a,h)anthracene	ND	0.00020		mg/L	1	7/8/2008 07:35 PM
Fluoranthene	ND	0.00020		mg/L	1	7/8/2008 07:35 PM
Fluorene	ND	0.00020		mg/L	1	7/8/2008 07:35 PM
Indeno(1,2,3-cd)pyrene	ND	0.00020		mg/L	1	7/8/2008 07:35 PM
Naphthalene	ND	0.00020		mg/L	1	7/8/2008 07:35 PM
Phenanthrene	ND	0.00020		mg/L	1	7/8/2008 07:35 PM
Pyrene	ND	0.00020		mg/L	1	7/8/2008 07:35 PM
Surr: 2-Fluorobiphenyl	72.9	48-115		%REC	1	7/8/2008 07:35 PM
Surr: 4-Terphenyl-d14	94.3	47-117		%REC	1	7/8/2008 07:35 PM
Surr: Nitrobenzene-d5	73.4	44-115		%REC	1	7/8/2008 07:35 PM

Qualifiers:

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- B - Analyte detected in the associated Method Blank
- * - Value exceeds Maximum Contaminant Level
- a - Not accredited

- S - Spike Recovery outside accepted recovery limits
- P - Dual Column results percent difference > 40%
- E - Value above quantitation range
- H - Analyzed outside of Hold Time
- n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: MW-15
Collection Date: 6/26/2008 08:20 AM

Work Order: 0806640
Lab ID: 0806640-11
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX, WATER						
			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	7/2/2008 06:25 PM
Toluene	ND		0.0010	mg/L	1	7/2/2008 06:25 PM
Ethylbenzene	ND		0.0010	mg/L	1	7/2/2008 06:25 PM
Xylenes, Total	ND		0.0030	mg/L	1	7/2/2008 06:25 PM
Surr: 4-Bromofluorobenzene	101		77-129	%REC	1	7/2/2008 06:25 PM
Surr: Trifluorotoluene	90.7		75-130	%REC	1	7/2/2008 06:25 PM
MERCURY, DISSOLVED -SW7470A						
			SW7470			Prep Date: 7/7/2008 Analyst: JCJ
Mercury	ND		0.000200	mg/L	1	7/7/2008 04:56 PM
ICP METALS, DISSOLVED - SW6020A						
			SW6020			Prep Date: 7/3/2008 Analyst: SKS
Aluminum	ND		0.0100	mg/L	1	7/3/2008 10:01 PM
Antimony	ND		0.00500	mg/L	1	7/3/2008 10:01 PM
Arsenic	ND		0.00500	mg/L	1	7/3/2008 10:01 PM
Barium	0.0715		0.00500	mg/L	1	7/7/2008 06:04 PM
Beryllium	ND		0.00200	mg/L	1	7/3/2008 10:01 PM
Boron	1.15		0.0200	mg/L	1	7/3/2008 10:01 PM
Cadmium	ND		0.00200	mg/L	1	7/7/2008 06:04 PM
Chromium	ND		0.00500	mg/L	1	7/3/2008 10:01 PM
Cobalt	ND		0.00500	mg/L	1	7/3/2008 10:01 PM
Copper	ND		0.00500	mg/L	1	7/3/2008 10:01 PM
Iron	1.59		0.200	mg/L	1	7/3/2008 10:01 PM
Lead	ND		0.00500	mg/L	1	7/3/2008 10:01 PM
Manganese	1.59		0.00500	mg/L	1	7/3/2008 10:01 PM
Molybdenum	0.00904		0.00500	mg/L	1	7/3/2008 10:01 PM
Nickel	ND		0.00500	mg/L	1	7/3/2008 10:01 PM
Selenium	ND		0.00500	mg/L	1	7/3/2008 10:01 PM
Silver	ND		0.00500	mg/L	1	7/3/2008 10:01 PM
Thallium	ND		0.00200	mg/L	1	7/3/2008 10:01 PM
Zinc	ND		0.00500	mg/L	1	7/3/2008 10:01 PM
LOW-LEVEL PAH						
			SW8270			Prep Date: 6/30/2008 Analyst: LG
Acenaphthene	ND		0.00020	mg/L	1	7/8/2008 04:30 PM
Acenaphthylene	ND		0.00020	mg/L	1	7/8/2008 04:30 PM
Anthracene	ND		0.00020	mg/L	1	7/8/2008 04:30 PM
Benz(a)anthracene	ND		0.00020	mg/L	1	7/8/2008 04:30 PM
Benzo(a)pyrene	ND		0.00020	mg/L	1	7/8/2008 04:30 PM
Benzo(b)fluoranthene	ND		0.00020	mg/L	1	7/8/2008 04:30 PM
Benzo(g,h,i)perylene	ND		0.00020	mg/L	1	7/8/2008 04:30 PM
Benzo(k)fluoranthene	ND		0.00020	mg/L	1	7/8/2008 04:30 PM

Qualifiers:
ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: MW-15
Collection Date: 6/26/2008 08:20 AM

Work Order: 0806640
Lab ID: 0806640-11
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
Chrysene	ND		0.00020	mg/L	1	7/8/2008 04:30 PM
Dibenz(a,h)anthracene	ND		0.00020	mg/L	1	7/8/2008 04:30 PM
Fluoranthene	ND		0.00020	mg/L	1	7/8/2008 04:30 PM
Fluorene	ND		0.00020	mg/L	1	7/8/2008 04:30 PM
Indeno(1,2,3-cd)pyrene	ND		0.00020	mg/L	1	7/8/2008 04:30 PM
Naphthalene	ND		0.00020	mg/L	1	7/8/2008 04:30 PM
Phenanthrene	ND		0.00020	mg/L	1	7/8/2008 04:30 PM
Pyrene	ND		0.00020	mg/L	1	7/8/2008 04:30 PM
Surr: 2-Fluorobiphenyl	69.9		48-115	%REC	1	7/8/2008 04:30 PM
Surr: 4-Terphenyl-d14	85.0		47-117	%REC	1	7/8/2008 04:30 PM
Surr: Nitrobenzene-d5	64.3		44-115	%REC	1	7/8/2008 04:30 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: MW-9S
Collection Date: 6/26/2008 10:20 AM

Work Order: 0806640
Lab ID: 0806640-12
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX, WATER						
			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	7/6/2008 10:43 PM
Toluene	ND		0.0010	mg/L	1	7/6/2008 10:43 PM
Ethylbenzene	ND		0.0010	mg/L	1	7/6/2008 10:43 PM
Xylenes, Total	ND		0.0030	mg/L	1	7/6/2008 10:43 PM
Surr: 4-Bromofluorobenzene	108		77-129	%REC	1	7/6/2008 10:43 PM
Surr: Trifluorotoluene	95.9		75-130	%REC	1	7/6/2008 10:43 PM
MERCURY, DISSOLVED -SW7470A						
			SW7470			Prep Date: 7/7/2008 Analyst: JCJ
Mercury	ND		0.000200	mg/L	1	7/7/2008 05:09 PM
ICP METALS, DISSOLVED - SW6020A						
			SW6020			Prep Date: 7/3/2008 Analyst: SKS
Aluminum	ND		0.0100	mg/L	1	7/3/2008 10:07 PM
Antimony	ND		0.00500	mg/L	1	7/3/2008 10:07 PM
Arsenic	ND		0.00500	mg/L	1	7/3/2008 10:07 PM
Barium	0.0571		0.00500	mg/L	1	7/7/2008 06:11 PM
Beryllium	ND		0.00200	mg/L	1	7/3/2008 10:07 PM
Boron	1.16		0.0200	mg/L	1	7/3/2008 10:07 PM
Cadmium	ND		0.00200	mg/L	1	7/7/2008 06:11 PM
Chromium	ND		0.00500	mg/L	1	7/3/2008 10:07 PM
Cobalt	ND		0.00500	mg/L	1	7/3/2008 10:07 PM
Copper	ND		0.00500	mg/L	1	7/3/2008 10:07 PM
Iron	4.16		0.200	mg/L	1	7/3/2008 10:07 PM
Lead	ND		0.00500	mg/L	1	7/3/2008 10:07 PM
Manganese	2.56		0.500	mg/L	100	7/7/2008 05:07 PM
Molybdenum	0.0105		0.00500	mg/L	1	7/3/2008 10:07 PM
Nickel	ND		0.00500	mg/L	1	7/3/2008 10:07 PM
Selenium	ND		0.00500	mg/L	1	7/3/2008 10:07 PM
Silver	ND		0.00500	mg/L	1	7/3/2008 10:07 PM
Thallium	ND		0.00200	mg/L	1	7/3/2008 10:07 PM
Zinc	ND		0.00500	mg/L	1	7/3/2008 10:07 PM
LOW-LEVEL PAH						
			SW8270			Prep Date: 6/30/2008 Analyst: LG
Acenaphthene	ND		0.00020	mg/L	1	7/8/2008 04:51 PM
Acenaphthylene	ND		0.00020	mg/L	1	7/8/2008 04:51 PM
Anthracene	ND		0.00020	mg/L	1	7/8/2008 04:51 PM
Benz(a)anthracene	ND		0.00020	mg/L	1	7/8/2008 04:51 PM
Benzo(a)pyrene	ND		0.00020	mg/L	1	7/8/2008 04:51 PM
Benzo(b)fluoranthene	ND		0.00020	mg/L	1	7/8/2008 04:51 PM
Benzo(g,h,i)perylene	ND		0.00020	mg/L	1	7/8/2008 04:51 PM
Benzo(k)fluoranthene	ND		0.00020	mg/L	1	7/8/2008 04:51 PM

Qualifiers:
 ND - Not Detected at the Reporting Limit
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 B - Analyte detected in the associated Method Blank
 * - Value exceeds Maximum Contaminant Level
 a - Not accredited

S - Spike Recovery outside accepted recovery limits
 P - Dual Column results percent difference > 40%
 E - Value above quantitation range
 H - Analyzed outside of Hold Time
 n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: MW-9S
Collection Date: 6/26/2008 10:20 AM

Work Order: 0806640
Lab ID: 0806640-12
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
Chrysene	ND		0.00020	mg/L	1	7/8/2008 04:51 PM
Dibenz(a,h)anthracene	ND		0.00020	mg/L	1	7/8/2008 04:51 PM
Fluoranthene	ND		0.00020	mg/L	1	7/8/2008 04:51 PM
Fluorene	ND		0.00020	mg/L	1	7/8/2008 04:51 PM
Indeno(1,2,3-cd)pyrene	ND		0.00020	mg/L	1	7/8/2008 04:51 PM
Naphthalene	ND		0.00020	mg/L	1	7/8/2008 04:51 PM
Phenanthrene	ND		0.00020	mg/L	1	7/8/2008 04:51 PM
Pyrene	ND		0.00020	mg/L	1	7/8/2008 04:51 PM
Surr: 2-Fluorobiphenyl	68.7		48-115	%REC	1	7/8/2008 04:51 PM
Surr: 4-Terphenyl-d14	83.1		47-117	%REC	1	7/8/2008 04:51 PM
Surr: Nitrobenzene-d5	65.6		44-115	%REC	1	7/8/2008 04:51 PM

Qualifiers:
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J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: MW-14
Collection Date: 6/26/2008 11:45 AM

Work Order: 0806640
Lab ID: 0806640-13
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX, WATER						
			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	7/6/2008 11:10 PM
Toluene	ND		0.0010	mg/L	1	7/6/2008 11:10 PM
Ethylbenzene	ND		0.0010	mg/L	1	7/6/2008 11:10 PM
Xylenes, Total	ND		0.0030	mg/L	1	7/6/2008 11:10 PM
Surr: 4-Bromofluorobenzene	108		77-129	%REC	1	7/6/2008 11:10 PM
Surr: Trifluorotoluene	94.9		75-130	%REC	1	7/6/2008 11:10 PM
MERCURY, DISSOLVED -SW7470A						
			SW7470			Prep Date: 7/7/2008 Analyst: JCJ
Mercury	ND		0.000200	mg/L	1	7/7/2008 05:11 PM
ICP METALS, DISSOLVED - SW6020A						
			SW6020			Prep Date: 7/3/2008 Analyst: SKS
Aluminum	ND		0.0100	mg/L	1	7/3/2008 10:13 PM
Antimony	ND		0.00500	mg/L	1	7/3/2008 10:13 PM
Arsenic	ND		0.00500	mg/L	1	7/3/2008 10:13 PM
Barium	0.0572		0.00500	mg/L	1	7/7/2008 06:17 PM
Beryllium	ND		0.00200	mg/L	1	7/3/2008 10:13 PM
Boron	0.945		0.0200	mg/L	1	7/3/2008 10:13 PM
Cadmium	ND		0.00200	mg/L	1	7/7/2008 06:17 PM
Chromium	ND		0.00500	mg/L	1	7/3/2008 10:13 PM
Cobalt	ND		0.00500	mg/L	1	7/3/2008 10:13 PM
Copper	ND		0.00500	mg/L	1	7/3/2008 10:13 PM
Iron	5.32		0.200	mg/L	1	7/3/2008 10:13 PM
Lead	ND		0.00500	mg/L	1	7/3/2008 10:13 PM
Manganese	6.25		0.500	mg/L	100	7/7/2008 05:13 PM
Molybdenum	0.00825		0.00500	mg/L	1	7/3/2008 10:13 PM
Nickel	ND		0.00500	mg/L	1	7/3/2008 10:13 PM
Selenium	ND		0.00500	mg/L	1	7/3/2008 10:13 PM
Silver	ND		0.00500	mg/L	1	7/3/2008 10:13 PM
Thallium	ND		0.00200	mg/L	1	7/3/2008 10:13 PM
Zinc	ND		0.00500	mg/L	1	7/3/2008 10:13 PM
LOW-LEVEL PAH						
			SW8270			Prep Date: 6/30/2008 Analyst: LG
Acenaphthene	ND		0.00020	mg/L	1	7/8/2008 05:11 PM
Acenaphthylene	ND		0.00020	mg/L	1	7/8/2008 05:11 PM
Anthracene	ND		0.00020	mg/L	1	7/8/2008 05:11 PM
Benz(a)anthracene	ND		0.00020	mg/L	1	7/8/2008 05:11 PM
Benzo(a)pyrene	ND		0.00020	mg/L	1	7/8/2008 05:11 PM
Benzo(b)fluoranthene	ND		0.00020	mg/L	1	7/8/2008 05:11 PM
Benzo(g,h,i)perylene	ND		0.00020	mg/L	1	7/8/2008 05:11 PM
Benzo(k)fluoranthene	ND		0.00020	mg/L	1	7/8/2008 05:11 PM

Qualifiers:
ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: MW-14
Collection Date: 6/26/2008 11:45 AM

Work Order: 0806640
Lab ID: 0806640-13
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
Chrysene	ND		0.00020	mg/L	1	7/8/2008 05:11 PM
Dibenz(a,h)anthracene	ND		0.00020	mg/L	1	7/8/2008 05:11 PM
Fluoranthene	ND		0.00020	mg/L	1	7/8/2008 05:11 PM
Fluorene	ND		0.00020	mg/L	1	7/8/2008 05:11 PM
Indeno(1,2,3-cd)pyrene	ND		0.00020	mg/L	1	7/8/2008 05:11 PM
Naphthalene	ND		0.00020	mg/L	1	7/8/2008 05:11 PM
Phenanthrene	ND		0.00020	mg/L	1	7/8/2008 05:11 PM
Pyrene	ND		0.00020	mg/L	1	7/8/2008 05:11 PM
Surr: 2-Fluorobiphenyl	66.6		48-115	%REC	1	7/8/2008 05:11 PM
Surr: 4-Terphenyl-d14	79.7		47-117	%REC	1	7/8/2008 05:11 PM
Surr: Nitrobenzene-d5	62.7		44-115	%REC	1	7/8/2008 05:11 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: Trip Blank-1
Collection Date: 6/26/2008 06:00 PM

Work Order: 0806640
Lab ID: 0806640-14
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX, WATER			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	7/3/2008 01:36 AM
Toluene	ND		0.0010	mg/L	1	7/3/2008 01:36 AM
Ethylbenzene	ND		0.0010	mg/L	1	7/3/2008 01:36 AM
Xylenes, Total	ND		0.0030	mg/L	1	7/3/2008 01:36 AM
Surr: 4-Bromofluorobenzene	100		77-129	%REC	1	7/3/2008 01:36 AM
Surr: Trifluorotoluene	94.3		75-130	%REC	1	7/3/2008 01:36 AM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: EB-2
Collection Date: 6/26/2008 05:30 PM

Work Order: 0806640
Lab ID: 0806640-15
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX, WATER						
			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	7/3/2008 12:42 AM
Toluene	ND		0.0010	mg/L	1	7/3/2008 12:42 AM
Ethylbenzene	ND		0.0010	mg/L	1	7/3/2008 12:42 AM
Xylenes, Total	ND		0.0030	mg/L	1	7/3/2008 12:42 AM
Surr: 4-Bromofluorobenzene	102		77-129	%REC	1	7/3/2008 12:42 AM
Surr: Trifluorotoluene	93.7		75-130	%REC	1	7/3/2008 12:42 AM
MERCURY, TOTAL - SW 7470A						
			SW7470			Prep Date: 7/7/2008 Analyst: JCJ
Mercury	ND		0.000200	mg/L	1	7/7/2008 06:31 PM
ICP METALS, TOTAL - SW6020A						
			SW6020			Prep Date: 7/2/2008 Analyst: SKS
Aluminum	ND		0.0100	mg/L	1	7/3/2008 06:44 PM
Antimony	ND		0.00500	mg/L	1	7/3/2008 06:44 PM
Arsenic	ND		0.00500	mg/L	1	7/3/2008 06:44 PM
Barium	ND		0.00500	mg/L	1	7/3/2008 06:44 PM
Beryllium	ND		0.00200	mg/L	1	7/3/2008 06:44 PM
Boron	ND		0.0500	mg/L	1	7/3/2008 06:44 PM
Cadmium	ND		0.00200	mg/L	1	7/3/2008 06:44 PM
Chromium	ND		0.00500	mg/L	1	7/3/2008 06:44 PM
Cobalt	ND		0.00500	mg/L	1	7/3/2008 06:44 PM
Copper	ND		0.00500	mg/L	1	7/3/2008 06:44 PM
Iron	ND		0.200	mg/L	1	7/3/2008 06:44 PM
Lead	ND		0.00500	mg/L	1	7/3/2008 06:44 PM
Manganese	ND		0.00500	mg/L	1	7/3/2008 06:44 PM
Molybdenum	ND		0.00500	mg/L	1	7/3/2008 06:44 PM
Nickel	ND		0.00500	mg/L	1	7/3/2008 06:44 PM
Selenium	ND		0.00500	mg/L	1	7/3/2008 06:44 PM
Silver	ND		0.00500	mg/L	1	7/3/2008 06:44 PM
Thallium	ND		0.00200	mg/L	1	7/3/2008 06:44 PM
Zinc	ND		0.00500	mg/L	1	7/3/2008 06:44 PM
LOW-LEVEL PAH						
			SW8270			Prep Date: 6/30/2008 Analyst: LG
Acenaphthene	ND		0.00020	mg/L	1	7/8/2008 05:32 PM
Acenaphthylene	ND		0.00020	mg/L	1	7/8/2008 05:32 PM
Anthracene	ND		0.00020	mg/L	1	7/8/2008 05:32 PM
Benz(a)anthracene	ND		0.00020	mg/L	1	7/8/2008 05:32 PM
Benzo(a)pyrene	ND		0.00020	mg/L	1	7/8/2008 05:32 PM
Benzo(b)fluoranthene	ND		0.00020	mg/L	1	7/8/2008 05:32 PM
Benzo(g,h,i)perylene	ND		0.00020	mg/L	1	7/8/2008 05:32 PM
Benzo(k)fluoranthene	ND		0.00020	mg/L	1	7/8/2008 05:32 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.

Project: Huntsman Brickland Refinery

Work Order: 0806640

Sample ID: EB-2

Lab ID: 0806640-15

Collection Date: 6/26/2008 05:30 PM

Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
Chrysene	ND		0.00020	mg/L	1	7/8/2008 05:32 PM
Dibenz(a,h)anthracene	ND		0.00020	mg/L	1	7/8/2008 05:32 PM
Fluoranthene	ND		0.00020	mg/L	1	7/8/2008 05:32 PM
Fluorene	ND		0.00020	mg/L	1	7/8/2008 05:32 PM
Indeno(1,2,3-cd)pyrene	ND		0.00020	mg/L	1	7/8/2008 05:32 PM
Naphthalene	ND		0.00020	mg/L	1	7/8/2008 05:32 PM
Phenanthrene	ND		0.00020	mg/L	1	7/8/2008 05:32 PM
Pyrene	ND		0.00020	mg/L	1	7/8/2008 05:32 PM
Surr: 2-Fluorobiphenyl	71.1		48-115	%REC	1	7/8/2008 05:32 PM
Surr: 4-Terphenyl-d14	76.8		47-117	%REC	1	7/8/2008 05:32 PM
Surr: Nitrobenzene-d5	63.4		44-115	%REC	1	7/8/2008 05:32 PM

Qualifiers:

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

B - Analyte detected in the associated Method Blank

* - Value exceeds Maximum Contaminant Level

a - Not accredited

S - Spike Recovery outside accepted recovery limits

P - Dual Column results percent difference > 40%

E - Value above quantitation range

H - Analyzed outside of Hold Time

n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: EB-3
Collection Date: 6/26/2008 05:45 PM

Work Order: 0806640
Lab ID: 0806640-16
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX, WATER						
			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	7/3/2008 01:09 AM
Toluene	ND		0.0010	mg/L	1	7/3/2008 01:09 AM
Ethylbenzene	ND		0.0010	mg/L	1	7/3/2008 01:09 AM
Xylenes, Total	ND		0.0030	mg/L	1	7/3/2008 01:09 AM
Surr: 4-Bromofluorobenzene	100		77-129	%REC	1	7/3/2008 01:09 AM
Surr: Trifluorotoluene	91.4		75-130	%REC	1	7/3/2008 01:09 AM
MERCURY, TOTAL - SW 7470A						
			SW7470			Prep Date: 7/7/2008 Analyst: JCJ
Mercury	ND		0.000200	mg/L	1	7/7/2008 06:33 PM
ICP METALS, TOTAL - SW6020A						
			SW6020			Prep Date: 7/2/2008 Analyst: SKS
Aluminum	ND		0.0100	mg/L	1	7/3/2008 06:50 PM
Antimony	ND		0.00500	mg/L	1	7/3/2008 06:50 PM
Arsenic	ND		0.00500	mg/L	1	7/3/2008 06:50 PM
Barium	ND		0.00500	mg/L	1	7/3/2008 06:50 PM
Beryllium	ND		0.00200	mg/L	1	7/3/2008 06:50 PM
Boron	ND		0.0500	mg/L	1	7/3/2008 06:50 PM
Cadmium	ND		0.00200	mg/L	1	7/3/2008 06:50 PM
Chromium	ND		0.00500	mg/L	1	7/3/2008 06:50 PM
Cobalt	ND		0.00500	mg/L	1	7/3/2008 06:50 PM
Copper	ND		0.00500	mg/L	1	7/3/2008 06:50 PM
Iron	ND		0.200	mg/L	1	7/3/2008 06:50 PM
Lead	ND		0.00500	mg/L	1	7/3/2008 06:50 PM
Manganese	ND		0.00500	mg/L	1	7/3/2008 06:50 PM
Molybdenum	ND		0.00500	mg/L	1	7/3/2008 06:50 PM
Nickel	ND		0.00500	mg/L	1	7/3/2008 06:50 PM
Selenium	ND		0.00500	mg/L	1	7/3/2008 06:50 PM
Silver	ND		0.00500	mg/L	1	7/3/2008 06:50 PM
Thallium	ND		0.00200	mg/L	1	7/3/2008 06:50 PM
Zinc	ND		0.00500	mg/L	1	7/3/2008 06:50 PM
LOW-LEVEL PAH						
			SW8270			Prep Date: 6/30/2008 Analyst: LG
Acenaphthene	ND		0.00020	mg/L	1	7/9/2008 03:30 PM
Acenaphthylene	ND		0.00020	mg/L	1	7/9/2008 03:30 PM
Anthracene	ND		0.00020	mg/L	1	7/9/2008 03:30 PM
Benz(a)anthracene	ND		0.00020	mg/L	1	7/9/2008 03:30 PM
Benzo(a)pyrene	ND		0.00020	mg/L	1	7/9/2008 03:30 PM
Benzo(b)fluoranthene	ND		0.00020	mg/L	1	7/9/2008 03:30 PM
Benzo(g,h,i)perylene	ND		0.00020	mg/L	1	7/9/2008 03:30 PM
Benzo(k)fluoranthene	ND		0.00020	mg/L	1	7/9/2008 03:30 PM

Qualifiers:
ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.

Project: Huntsman Brickland Refinery

Work Order: 0806640

Sample ID: EB-3

Lab ID: 0806640-16

Collection Date: 6/26/2008 05:45 PM

Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
Chrysene	ND	0.00020		mg/L	1	7/9/2008 03:30 PM
Dibenz(a,h)anthracene	ND	0.00020		mg/L	1	7/9/2008 03:30 PM
Fluoranthene	ND	0.00020		mg/L	1	7/9/2008 03:30 PM
Fluorene	ND	0.00020		mg/L	1	7/9/2008 03:30 PM
Indeno(1,2,3-cd)pyrene	ND	0.00020		mg/L	1	7/9/2008 03:30 PM
Naphthalene	ND	0.00020		mg/L	1	7/9/2008 03:30 PM
Phenanthrene	ND	0.00020		mg/L	1	7/9/2008 03:30 PM
Pyrene	ND	0.00020		mg/L	1	7/9/2008 03:30 PM
Surr: 2-Fluorobiphenyl	62.1	48-115		%REC	1	7/9/2008 03:30 PM
Surr: 4-Terphenyl-d14	79.4	47-117		%REC	1	7/9/2008 03:30 PM
Surr: Nitrobenzene-d5	56.2	44-115		%REC	1	7/9/2008 03:30 PM

Qualifiers:

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

B - Analyte detected in the associated Method Blank

* - Value exceeds Maximum Contaminant Level

a - Not accredited

S - Spike Recovery outside accepted recovery limits

P - Dual Column results percent difference > 40%

E - Value above quantitation range

H - Analyzed outside of Hold Time

n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: River-Upstream
Collection Date: 6/25/2008 08:21 AM

Work Order: 0806640
Lab ID: 0806640-17
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX, WATER						
			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	7/6/2008 06:41 PM
Toluene	ND		0.0010	mg/L	1	7/6/2008 06:41 PM
Ethylbenzene	ND		0.0010	mg/L	1	7/6/2008 06:41 PM
Xylenes, Total	ND		0.0030	mg/L	1	7/6/2008 06:41 PM
Surr: 4-Bromofluorobenzene	102		77-129	%REC	1	7/6/2008 06:41 PM
Surr: Trifluorotoluene	97.9		75-130	%REC	1	7/6/2008 06:41 PM
MERCURY, TOTAL - SW 7470A						
			SW7470			Prep Date: 7/7/2008 Analyst: JCJ
Mercury	ND		0.000200	mg/L	1	7/7/2008 06:35 PM
ICP METALS, TOTAL - SW6020A						
			SW6020			Prep Date: 7/2/2008 Analyst: SKS
Aluminum	5.98		1.00	mg/L	100	7/3/2008 03:58 PM
Antimony	ND		0.00500	mg/L	1	7/3/2008 06:57 PM
Arsenic	ND		0.00500	mg/L	1	7/3/2008 06:57 PM
Barium	0.137		0.00500	mg/L	1	7/3/2008 06:57 PM
Beryllium	ND		0.00200	mg/L	1	7/3/2008 06:57 PM
Boron	0.128		0.0500	mg/L	1	7/3/2008 06:57 PM
Cadmium	ND		0.00200	mg/L	1	7/3/2008 06:57 PM
Chromium	ND		0.00500	mg/L	1	7/3/2008 06:57 PM
Cobalt	ND		0.00500	mg/L	1	7/3/2008 06:57 PM
Copper	ND		0.00500	mg/L	1	7/3/2008 06:57 PM
Iron	3.41		0.200	mg/L	1	7/3/2008 06:57 PM
Lead	ND		0.00500	mg/L	1	7/3/2008 06:57 PM
Manganese	0.159		0.00500	mg/L	1	7/3/2008 06:57 PM
Molybdenum	0.00540		0.00500	mg/L	1	7/3/2008 06:57 PM
Nickel	ND		0.00500	mg/L	1	7/3/2008 06:57 PM
Selenium	ND		0.00500	mg/L	1	7/3/2008 06:57 PM
Silver	ND		0.00500	mg/L	1	7/3/2008 06:57 PM
Thallium	ND		0.00200	mg/L	1	7/3/2008 06:57 PM
Zinc	0.0175		0.00500	mg/L	1	7/3/2008 06:57 PM
LOW-LEVEL PAH						
			SW8270			Prep Date: 6/30/2008 Analyst: LG
Acenaphthene	ND		0.00020	mg/L	1	7/9/2008 03:50 PM
Acenaphthylene	ND		0.00020	mg/L	1	7/9/2008 03:50 PM
Anthracene	ND		0.00020	mg/L	1	7/9/2008 03:50 PM
Benz(a)anthracene	ND		0.00020	mg/L	1	7/9/2008 03:50 PM
Benzo(a)pyrene	ND		0.00020	mg/L	1	7/9/2008 03:50 PM
Benzo(b)fluoranthene	ND		0.00020	mg/L	1	7/9/2008 03:50 PM
Benzo(g,h,i)perylene	ND		0.00020	mg/L	1	7/9/2008 03:50 PM
Benzo(k)fluoranthene	ND		0.00020	mg/L	1	7/9/2008 03:50 PM

Qualifiers:
ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: River-Upstream
Collection Date: 6/25/2008 08:21 AM

Work Order: 0806640
Lab ID: 0806640-17
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
Chrysene	ND		0.00020	mg/L	1	7/9/2008 03:50 PM
Dibenz(a,h)anthracene	ND		0.00020	mg/L	1	7/9/2008 03:50 PM
Fluoranthene	ND		0.00020	mg/L	1	7/9/2008 03:50 PM
Fluorene	ND		0.00020	mg/L	1	7/9/2008 03:50 PM
Indeno(1,2,3-cd)pyrene	ND		0.00020	mg/L	1	7/9/2008 03:50 PM
Naphthalene	ND		0.00020	mg/L	1	7/9/2008 03:50 PM
Phenanthrene	ND		0.00020	mg/L	1	7/9/2008 03:50 PM
Pyrene	ND		0.00020	mg/L	1	7/9/2008 03:50 PM
Surr: 2-Fluorobiphenyl	53.3		48-115	%REC	1	7/9/2008 03:50 PM
Surr: 4-Terphenyl-d14	71.6		47-117	%REC	1	7/9/2008 03:50 PM
Surr: Nitrobenzene-d5	49.6		44-115	%REC	1	7/9/2008 03:50 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: River-Downstream
Collection Date: 6/25/2008 07:50 AM

Work Order: 0806640
Lab ID: 0806640-18
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX, WATER						
			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	7/6/2008 07:08 PM
Toluene	ND		0.0010	mg/L	1	7/6/2008 07:08 PM
Ethylbenzene	ND		0.0010	mg/L	1	7/6/2008 07:08 PM
Xylenes, Total	ND		0.0030	mg/L	1	7/6/2008 07:08 PM
Surr: 4-Bromofluorobenzene	110		77-129	%REC	1	7/6/2008 07:08 PM
Surr: Trifluorotoluene	96.5		75-130	%REC	1	7/6/2008 07:08 PM
MERCURY, TOTAL - SW 7470A						
			SW7470			Prep Date: 7/7/2008 Analyst: JCJ
Mercury	ND		0.000200	mg/L	1	7/7/2008 06:37 PM
ICP METALS, TOTAL - SW6020A						
			SW6020			Prep Date: 7/2/2008 Analyst: SKS
Aluminum	5.71		1.00	mg/L	100	7/3/2008 04:04 PM
Antimony	ND		0.00500	mg/L	1	7/3/2008 07:03 PM
Arsenic	0.00552		0.00500	mg/L	1	7/3/2008 07:03 PM
Barium	0.142		0.00500	mg/L	1	7/3/2008 07:03 PM
Beryllium	ND		0.00200	mg/L	1	7/3/2008 07:03 PM
Boron	0.131		0.0500	mg/L	1	7/3/2008 07:03 PM
Cadmium	ND		0.00200	mg/L	1	7/3/2008 07:03 PM
Chromium	ND		0.00500	mg/L	1	7/3/2008 07:03 PM
Cobalt	ND		0.00500	mg/L	1	7/3/2008 07:03 PM
Copper	ND		0.00500	mg/L	1	7/3/2008 07:03 PM
Iron	3.52		0.200	mg/L	1	7/3/2008 07:03 PM
Lead	ND		0.00500	mg/L	1	7/3/2008 07:03 PM
Manganese	0.165		0.00500	mg/L	1	7/3/2008 07:03 PM
Molybdenum	0.00535		0.00500	mg/L	1	7/3/2008 07:03 PM
Nickel	ND		0.00500	mg/L	1	7/3/2008 07:03 PM
Selenium	ND		0.00500	mg/L	1	7/3/2008 07:03 PM
Silver	ND		0.00500	mg/L	1	7/3/2008 07:03 PM
Thallium	ND		0.00200	mg/L	1	7/3/2008 07:03 PM
Zinc	0.0179		0.00500	mg/L	1	7/3/2008 07:03 PM
LOW-LEVEL PAH						
			SW8270			Prep Date: 6/30/2008 Analyst: LG
Acenaphthene	ND		0.00020	mg/L	1	7/9/2008 04:11 PM
Acenaphthylene	ND		0.00020	mg/L	1	7/9/2008 04:11 PM
Anthracene	ND		0.00020	mg/L	1	7/9/2008 04:11 PM
Benz(a)anthracene	ND		0.00020	mg/L	1	7/9/2008 04:11 PM
Benzo(a)pyrene	ND		0.00020	mg/L	1	7/9/2008 04:11 PM
Benzo(b)fluoranthene	ND		0.00020	mg/L	1	7/9/2008 04:11 PM
Benzo(g,h,i)perylene	ND		0.00020	mg/L	1	7/9/2008 04:11 PM
Benzo(k)fluoranthene	ND		0.00020	mg/L	1	7/9/2008 04:11 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level
a - Not accredited

S - Spike Recovery outside accepted recovery limits
P - Dual Column results percent difference > 40%
E - Value above quantitation range
H - Analyzed outside of Hold Time
n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.

Project: Huntsman Brickland Refinery

Work Order: 0806640

Sample ID: River-Downstream

Lab ID: 0806640-18

Collection Date: 6/25/2008 07:50 AM

Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
Chrysene	ND		0.00020	mg/L	1	7/9/2008 04:11 PM
Dibenz(a,h)anthracene	ND		0.00020	mg/L	1	7/9/2008 04:11 PM
Fluoranthene	ND		0.00020	mg/L	1	7/9/2008 04:11 PM
Fluorene	ND		0.00020	mg/L	1	7/9/2008 04:11 PM
Indeno(1,2,3-cd)pyrene	ND		0.00020	mg/L	1	7/9/2008 04:11 PM
Naphthalene	ND		0.00020	mg/L	1	7/9/2008 04:11 PM
Phenanthrene	ND		0.00020	mg/L	1	7/9/2008 04:11 PM
Pyrene	ND		0.00020	mg/L	1	7/9/2008 04:11 PM
Surr: 2-Fluorobiphenyl	60.0		48-115	%REC	1	7/9/2008 04:11 PM
Surr: 4-Terphenyl-d14	74.9		47-117	%REC	1	7/9/2008 04:11 PM
Surr: Nitrobenzene-d5	55.8		44-115	%REC	1	7/9/2008 04:11 PM

Qualifiers:

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

B - Analyte detected in the associated Method Blank

* - Value exceeds Maximum Contaminant Level

a - Not accredited

S - Spike Recovery outside accepted recovery limits

P - Dual Column results percent difference > 40%

E - Value above quantitation range

H - Analyzed outside of Hold Time

n - Not offered for accreditation

ALS Laboratory Group

Date: 14-Jul-08

Client: ERM Southwest, Inc.

Work Order: 0806640

Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: R65114 Instrument ID BTEX1 Method: SW8021B

MBLK Sample ID: BBLKW1-070208-R65114 Units: µg/L Analysis Date: 7/2/2008 08:26 AM

Client ID: Run ID: BTEX1_080702A SeqNo: 1432948 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	3.0								
Surr: 4-Bromofluorobenzene	29.98	1.0	30	0	99.9	77-129	0			
Surr: Trifluorotoluene	28.64	1.0	30	0	95.5	75-130	0			

LCS Sample ID: BLCSW1-070208-R65114 Units: µg/L Analysis Date: 7/2/2008 07:59 AM

Client ID: Run ID: BTEX1_080702A SeqNo: 1432947 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	20.28	1.0	20	0	101	77-126	0			
Toluene	21.35	1.0	20	0	107	80-124	0			
Ethylbenzene	20.67	1.0	20	0	103	76-125	0			
Xylenes, Total	62.19	3.0	60	0	104	79-124	0			
Surr: 4-Bromofluorobenzene	31.44	1.0	30	0	105	77-129	0			
Surr: Trifluorotoluene	28.44	1.0	30	0	94.8	75-130	0			

MS Sample ID: 0806661-02ZMS Units: µg/L Analysis Date: 7/2/2008 09:46 AM

Client ID: Run ID: BTEX1_080702A SeqNo: 1432950 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	22.55	1.0	20	0	113	77-126	0			
Toluene	24.35	1.0	20	0	122	80-124	0			
Ethylbenzene	23.76	1.0	20	0	119	76-125	0			
Xylenes, Total	71.27	3.0	60	0	119	79-124	0			
Surr: 4-Bromofluorobenzene	31.62	1.0	30	0	105	77-129	0			
Surr: Trifluorotoluene	27.77	1.0	30	0	92.6	75-130	0			

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
 Work Order: 0806640
 Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: **R65114** Instrument ID **BTEX1** Method: **SW8021B**

MSD Sample ID: **0806661-02ZMSD** Units: **µg/L** Analysis Date: **7/2/2008 10:13 AM**

Client ID: Run ID: **BTEX1_080702A** SeqNo: **1432951** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	21.71	1.0	20	0	109	77-126	22.55	3.82	20	
Toluene	23.2	1.0	20	0	116	80-124	24.35	4.87	20	
Ethylbenzene	22.59	1.0	20	0	113	76-125	23.76	5.06	20	
Xylenes, Total	67.63	3.0	60	0	113	79-124	71.27	5.24	20	
Surr: 4-Bromofluorobenzene	31.37	1.0	30	0	105	77-129	31.62	0.788	20	
Surr: Trifluorotoluene	27.73	1.0	30	0	92.4	75-130	27.77	0.137	20	

The following samples were analyzed in this batch:

0806640-03A	0806640-04A	0806640-07A
0806640-08A	0806640-11A	

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
 Work Order: 0806640
 Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: **R65115** Instrument ID **BTEX1** Method: **SW8021B**

MBLK Sample ID: **BBLKW2-070208-R65115** Units: **µg/L** Analysis Date: **7/2/2008 11:22 PM**

Client ID: Run ID: **BTEX1_080702B** SeqNo: **1432972** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	3.0								
Surr: 4-Bromofluorobenzene	30.66	1.0	30	0	102	77-129	0			
Surr: Trifluorotoluene	28.32	1.0	30	0	94.4	75-130	0			

LCS Sample ID: **BLCSW2-070208-R65115** Units: **µg/L** Analysis Date: **7/2/2008 10:28 PM**

Client ID: Run ID: **BTEX1_080702B** SeqNo: **1432971** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	21.79	1.0	20	0	109	77-126	0			
Toluene	22.71	1.0	20	0	114	80-124	0			
Ethylbenzene	21.8	1.0	20	0	109	76-125	0			
Xylenes, Total	65.91	3.0	60	0	110	79-124	0			
Surr: 4-Bromofluorobenzene	30.54	1.0	30	0	102	77-129	0			
Surr: Trifluorotoluene	28.43	1.0	30	0	94.8	75-130	0			

MS Sample ID: **0807041-06AMS** Units: **µg/L** Analysis Date: **7/3/2008 07:27 AM**

Client ID: Run ID: **BTEX1_080702B** SeqNo: **1432982** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	22.98	1.0	20	0	115	77-126	0			
Toluene	24.84	1.0	20	1.926	115	80-124	0			
Ethylbenzene	22.24	1.0	20	0	111	76-125	0			
Xylenes, Total	67.11	3.0	60	0	112	79-124	0			
Surr: 4-Bromofluorobenzene	31.19	1.0	30	0	104	77-129	0			
Surr: Trifluorotoluene	28.06	1.0	30	0	93.5	75-130	0			

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
 Work Order: 0806640
 Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: **R65115** Instrument ID **BTEX1** Method: **SW8021B**

MSD Sample ID: **0807041-06AMSD** Units: **µg/L** Analysis Date: **7/3/2008 07:54 AM**

Client ID: Run ID: **BTEX1_080702B** SeqNo: **1432983** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	22.03	1.0	20	0	110	77-126	22.98	4.2	20	
Toluene	24.17	1.0	20	1.926	111	80-124	24.84	2.72	20	
Ethylbenzene	21.45	1.0	20	0	107	76-125	22.24	3.64	20	
Xylenes, Total	64.8	3.0	60	0	108	79-124	67.11	3.51	20	
Surr: 4-Bromofluorobenzene	31.85	1.0	30	0	106	77-129	31.19	2.08	20	
Surr: Trifluorotoluene	28.5	1.0	30	0	95	75-130	28.06	1.55	20	

The following samples were analyzed in this batch:

0806640-04A	0806640-06A	0806640-14A
0806640-15A	0806640-16A	

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
 Work Order: 0806640
 Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: **R65181** Instrument ID **BTEX1** Method: **SW8021B**

MBLK Sample ID: **BBLKW1-070608-R65181** Units: **µg/L** Analysis Date: **7/6/2008 04:27 PM**

Client ID: Run ID: **BTEX1_080706A** SeqNo: **1434531** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	3.0								
Surr: 4-Bromofluorobenzene	31.78	1.0	30	0	106	77-129	0			
Surr: Trifluorotoluene	29.25	1.0	30	0	97.5	75-130	0			

LCS Sample ID: **BLCSW1-070608-R65181** Units: **µg/L** Analysis Date: **7/6/2008 04:00 PM**

Client ID: Run ID: **BTEX1_080706A** SeqNo: **1434530** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	22.02	1.0	20	0	110	77-126	0			
Toluene	23.39	1.0	20	0	117	80-124	0			
Ethylbenzene	24.75	1.0	20	0	124	76-125	0			
Xylenes, Total	67.14	3.0	60	0	112	79-124	0			
Surr: 4-Bromofluorobenzene	33.05	1.0	30	0	110	77-129	0			
Surr: Trifluorotoluene	30.04	1.0	30	0	100	75-130	0			

MS Sample ID: **0807050-17AMS** Units: **µg/L** Analysis Date: **7/6/2008 05:48 PM**

Client ID: Run ID: **BTEX1_080706A** SeqNo: **1434534** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	23.41	1.0	20	0	117	77-126	0			
Toluene	24.88	1.0	20	0	124	80-124	0			S
Ethylbenzene	25.48	1.0	20	0	127	76-125	0			S
Xylenes, Total	71.2	3.0	60	0	119	79-124	0			
Surr: 4-Bromofluorobenzene	32.97	1.0	30	0	110	77-129	0			
Surr: Trifluorotoluene	28.99	1.0	30	0	96.6	75-130	0			

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
Work Order: 0806640
Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: **R65181** Instrument ID **BTEX1** Method: **SW8021B**

MSD Sample ID: **0807050-17AMSD** Units: **µg/L** Analysis Date: **7/6/2008 06:15 PM**

Client ID: Run ID: **BTEX1_080706A** SeqNo: **1434535** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	22.67	1.0	20	0	113	77-126	23.41	3.2	20	
Toluene	24.24	1.0	20	0	121	80-124	24.88	2.61	20	
Ethylbenzene	23.97	1.0	20	0	120	76-125	25.48	6.11	20	
Xylenes, Total	68.84	3.0	60	0	115	79-124	71.2	3.37	20	
Surr: 4-Bromofluorobenzene	33.41	1.0	30	0	111	77-129	32.97	1.33	20	
Surr: Trifluorotoluene	29.14	1.0	30	0	97.1	75-130	28.99	0.491	20	

The following samples were analyzed in this batch:

0806640-01A	0806640-09A	0806640-10A
0806640-12A	0806640-13A	0806640-17A
0806640-18A		

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
 Work Order: 0806640
 Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: R65233 Instrument ID BTEX1 Method: SW8021B

MBLK Sample ID: BBLKW1-070708-R65233 Units: µg/L Analysis Date: 7/7/2008 08:52 AM

Client ID: Run ID: BTEX1_080707A SeqNo: 1435704 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	3.0								
Surr: 4-Bromofluorobenzene	34	1.0	30	0	113	77-129	0			
Surr: Trifluorotoluene	29.35	1.0	30	0	97.8	75-130	0			

LCS Sample ID: BLCSW1-070708-R65233 Units: µg/L Analysis Date: 7/7/2008 08:25 AM

Client ID: Run ID: BTEX1_080707A SeqNo: 1435703 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	20.81	1.0	20	0	104	77-126	0			
Toluene	22.18	1.0	20	0	111	80-124	0			
Ethylbenzene	22.41	1.0	20	0	112	76-125	0			
Xylenes, Total	65.11	3.0	60	0	109	79-124	0			
Surr: 4-Bromofluorobenzene	34.26	1.0	30	0	114	77-129	0			
Surr: Trifluorotoluene	29.38	1.0	30	0	97.9	75-130	0			

MS Sample ID: 0807099-01AMS Units: µg/L Analysis Date: 7/7/2008 10:12 AM

Client ID: Run ID: BTEX1_080707A SeqNo: 1435706 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	22.08	1.0	20	0	110	77-126	0			
Toluene	23.62	1.0	20	0	118	80-124	0			
Ethylbenzene	23.43	1.0	20	0	117	76-125	0			
Xylenes, Total	68.82	3.0	60	0	115	79-124	0			
Surr: 4-Bromofluorobenzene	34.57	1.0	30	0	115	77-129	0			
Surr: Trifluorotoluene	29.77	1.0	30	0	99.2	75-130	0			

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
Work Order: 0806640
Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: **R65233** Instrument ID **BTEX1** Method: **SW8021B**

MSD Sample ID: **0807099-01AMSD** Units: **µg/L** Analysis Date: **7/7/2008 10:39 AM**

Client ID: Run ID: **BTEX1_080707A** SeqNo: **1435707** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	21.72	1.0	20	0	109	77-126	22.08	1.64	20	
Toluene	23.3	1.0	20	0	116	80-124	23.62	1.4	20	
Ethylbenzene	23.18	1.0	20	0	116	76-125	23.43	1.06	20	
Xylenes, Total	68.3	3.0	60	0	114	79-124	68.82	0.756	20	
Surr: 4-Bromofluorobenzene	32.24	1.0	30	0	107	77-129	34.57	6.99	20	
Surr: Trifluorotoluene	29.1	1.0	30	0	97	75-130	29.77	2.29	20	

The following samples were analyzed in this batch:

0806640-05A

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
 Work Order: 0806640
 Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: 30603 Instrument ID ICP7500 Method: SW6020

MBLK Sample ID: MBLKW2-070208-30603 Units: mg/L Analysis Date: 7/2/2008 10:21 PM

Client ID: Run ID: ICP7500_080702A SeqNo: 1433432 Prep Date: 7/2/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Arsenic	ND	0.0050								
Barium	ND	0.0050								
Beryllium	ND	0.0020								
Cadmium	ND	0.0020								
Chromium	ND	0.0050								
Cobalt	ND	0.0050								
Copper	ND	0.0050								
Iron	ND	0.20								
Lead	ND	0.0050								
Manganese	ND	0.0050								
Nickel	ND	0.0050								
Selenium	ND	0.0050								
Silver	ND	0.0050								
Thallium	ND	0.0020								
Zinc	0.002112	0.0050								J

MBLK Sample ID: MBLKW2-070208-30603 Units: mg/L Analysis Date: 7/3/2008 03:15 PM

Client ID: Run ID: ICP7500_080703A SeqNo: 1435036 Prep Date: 7/2/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Aluminum	0.003716	0.010								J
Antimony	ND	0.0050								

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
 Work Order: 0806640
 Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: 30603 Instrument ID ICP7500 Method: SW6020

LCS Sample ID: MLCSW2-070208-30603 Units: mg/L Analysis Date: 7/2/2008 10:27 PM

Client ID: Run ID: ICP7500_080702A SeqNo: 1433433 Prep Date: 7/2/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Arsenic	0.05134	0.0050	0.05	0	103	80-120	0			
Barium	0.0486	0.0050	0.05	0	97.2	80-120	0			
Beryllium	0.04911	0.0020	0.05	0	98.2	80-120	0			
Cadmium	0.05202	0.0020	0.05	0	104	80-120	0			
Chromium	0.04611	0.0050	0.05	0	92.2	80-120	0			
Cobalt	0.0479	0.0050	0.05	0	95.8	80-120	0			
Copper	0.04516	0.0050	0.05	0	90.3	80-120	0			
Iron	4.885	0.20	5	0	97.7	80-120	0			
Lead	0.04942	0.0050	0.05	0	98.8	80-120	0			
Manganese	0.04875	0.0050	0.05	0	97.5	80-120	0			
Nickel	0.04933	0.0050	0.05	0	98.7	80-120	0			
Selenium	0.04934	0.0050	0.05	0	98.7	80-120	0			
Silver	0.05032	0.0050	0.05	0	101	80-120	0			
Thallium	0.04021	0.0020	0.05	0	80.4	80-120	0			
Zinc	0.05101	0.0050	0.05	0	102	80-120	0			

LCS Sample ID: MLCSW2-070208-30603 Units: mg/L Analysis Date: 7/3/2008 03:21 PM

Client ID: Run ID: ICP7500_080703A SeqNo: 1435037 Prep Date: 7/2/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Aluminum	0.04698	0.010	0.05	0	94	80-120	0			
Antimony	0.05417	0.0050	0.05	0	108	80-120	0			

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
 Work Order: 0806640
 Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: 30603 Instrument ID ICP7500 Method: SW6020

MS Sample ID: 0806639-12BMS Units: mg/L Analysis Date: 7/3/2008 04:22 PM

Client ID: Run ID: ICP7500_080703A SeqNo: 1435046 Prep Date: 7/2/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Aluminum	0.0748	0.010	0.05	0.03362	82.4	80-120	0			
Antimony	0.05803	0.0050	0.05	-0.0001324	116	80-120	0			
Arsenic	0.0538	0.0050	0.05	-0.001083	110	80-120	0			
Barium	0.04788	0.0050	0.05	-0.0005281	96.8	80-120	0			
Beryllium	0.04752	0.0020	0.05	-0.0007451	96.5	80-120	0			
Cadmium	0.05101	0.0020	0.05	-6.825E-06	102	80-120	0			
Chromium	0.05108	0.0050	0.05	0.0004888	101	80-120	0			
Cobalt	0.05301	0.0050	0.05	0.00002494	106	80-120	0			
Copper	0.04593	0.0050	0.05	-0.000917	93.7	80-120	0			
Iron	4.931	0.20	5	0.04753	97.7	80-120	0			
Lead	0.04859	0.0050	0.05	0.00007657	97	80-120	0			
Manganese	0.05479	0.0050	0.05	0.000432	109	80-120	0			
Nickel	0.04896	0.0050	0.05	-0.0008799	99.7	80-120	0			
Silver	0.05059	0.0050	0.05	-0.001302	104	80-120	0			
Zinc	0.05058	0.0050	0.05	0.005439	90.3	80-120	0			

MS Sample ID: 0806639-12BMS Units: mg/L Analysis Date: 7/7/2008 02:21 PM

Client ID: Run ID: ICP7500_080707A SeqNo: 1435435 Prep Date: 7/2/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Selenium	0.0521	0.0050	0.05	-0.001554	107	80-120	0			
Thallium	0.04179	0.0020	0.05	0.00006147	83.5	80-120	0			

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
 Work Order: 0806640
 Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: 30603 Instrument ID ICP7500 Method: SW6020

MSD Sample ID: 0806639-12BMSD Units: mg/L Analysis Date: 7/3/2008 04:28 PM
 Client ID: Run ID: ICP7500_080703A SeqNo: 1435047 Prep Date: 7/2/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Aluminum	0.0789	0.010	0.05	0.03362	90.6	80-120	0.0748	5.34	15	
Antimony	0.05666	0.0050	0.05	-0.0001324	114	80-120	0.05803	2.39	15	
Arsenic	0.05268	0.0050	0.05	-0.001083	108	80-120	0.0538	2.1	15	
Barium	0.05082	0.0050	0.05	-0.0005281	103	80-120	0.04788	5.96	15	
Beryllium	0.05095	0.0020	0.05	-0.0007451	103	80-120	0.04752	6.97	15	
Cadmium	0.05389	0.0020	0.05	-6.825E-06	108	80-120	0.05101	5.49	15	
Chromium	0.04957	0.0050	0.05	0.0004888	98.2	80-120	0.05108	3	15	
Cobalt	0.05109	0.0050	0.05	0.00002494	102	80-120	0.05301	3.69	15	
Copper	0.04876	0.0050	0.05	-0.000917	99.4	80-120	0.04593	5.98	15	
Iron	5.253	0.20	5	0.04753	104	80-120	4.931	6.32	15	
Lead	0.05203	0.0050	0.05	0.00007657	104	80-120	0.04859	6.84	15	
Manganese	0.05259	0.0050	0.05	0.000432	104	80-120	0.05479	4.1	15	
Nickel	0.05267	0.0050	0.05	-0.0008799	107	80-120	0.04896	7.3	15	
Silver	0.05371	0.0050	0.05	-0.001302	110	80-120	0.05059	5.98	15	
Zinc	0.05648	0.0050	0.05	0.005439	102	80-120	0.05058	11	15	

MSD Sample ID: 0806639-12BMSD Units: mg/L Analysis Date: 7/7/2008 02:27 PM
 Client ID: Run ID: ICP7500_080707A SeqNo: 1435436 Prep Date: 7/2/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Selenium	0.05041	0.0050	0.05	-0.001554	104	80-120	0.0521	3.3	15	
Thallium	0.04203	0.0020	0.05	0.00006147	83.9	80-120	0.04179	0.573	15	

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

Q - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
 Work Order: 0806640
 Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: 30603 Instrument ID ICP7500 Method: SW6020

DUP Sample ID: 0806639-12BDUP Units: mg/L Analysis Date: 7/3/2008 04:16 PM

Client ID: Run ID: ICP7500_080703A SeqNo: 1435045 Prep Date: 7/2/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Aluminum	0.03388	0.010	0	0	0	0-0	0.03362	0.77	25	
Antimony	ND	0.0050	0	0	0	0-0	0	0	25	
Arsenic	ND	0.0050	0	0	0	0-0	0	0	25	
Barium	ND	0.0050	0	0	0	0-0	0	0	25	
Beryllium	ND	0.0020	0	0	0	0-0	0	0	25	
Cadmium	ND	0.0020	0	0	0	0-0	0	0	25	
Chromium	ND	0.0050	0	0	0	0-0	0	0	25	
Cobalt	ND	0.0050	0	0	0	0-0	0	0	25	
Copper	ND	0.0050	0	0	0	0-0	0	0	25	
Iron	ND	0.20	0	0	0	0-0	0	0	25	
Lead	ND	0.0050	0	0	0	0-0	0	0	25	
Manganese	ND	0.0050	0	0	0	0-0	0	0	25	
Nickel	ND	0.0050	0	0	0	0-0	0	0	25	
Selenium	ND	0.0050	0	0	0	0-0	0	0	25	
Silver	ND	0.0050	0	0	0	0-0	0	0	25	
Thallium	ND	0.0020	0	0	0	0-0	0	0	25	
Zinc	0.004821	0.0050	0	0	0	0-0	0.005439	0	25	J

The following samples were analyzed in this batch:

0806640-02A	0806640-04B	0806640-06B
0806640-15B	0806640-16B	0806640-17B
0806640-18B		

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
 Work Order: 0806640
 Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: 30635 Instrument ID ICPMS02 Method: SW6020 (Dissolve)

MBLK Sample ID: MBLKW3-070308-30635 Units: mg/L Analysis Date: 7/7/2008 04:41 PM

Client ID: Run ID: ICPMS02_080707A SeqNo: 1435862 Prep Date: 7/3/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Aluminum	0.002878	0.010								J
Antimony	ND	0.0050								
Arsenic	ND	0.0050								
Barium	ND	0.0050								
Beryllium	ND	0.0020								
Boron	0.01794	0.020								J
Cadmium	ND	0.0020								
Chromium	ND	0.0050								
Cobalt	ND	0.0050								
Copper	ND	0.0050								
Iron	ND	0.20								
Lead	ND	0.0050								
Manganese	ND	0.0050								
Molybdenum	ND	0.0050								
Nickel	ND	0.0050								
Selenium	ND	0.0050								
Silver	ND	0.0050								
Thallium	ND	0.0020								
Zinc	ND	0.0050								

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
 Work Order: 0806640
 Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: 30635 Instrument ID ICPMS02 Method: SW6020 (Dissolve)

LCS Sample ID: MLCSW3-070308-30635 Units: mg/L Analysis Date: 7/3/2008 08:50 PM

Client ID: Run ID: ICPMS03_080703A SeqNo: 1434717 Prep Date: 7/3/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Aluminum	0.04758	0.010	0.05	0	95.2	80-120	0			
Antimony	0.04552	0.0050	0.05	0	91	80-120	0			
Arsenic	0.04744	0.0050	0.05	0	94.9	80-120	0			
Barium	0.04597	0.0050	0.05	0	91.9	80-120	0			
Beryllium	0.04585	0.0020	0.05	0	91.7	80-120	0			
Boron	0.2461	0.020	0.25	0	98.4	80-120	0			
Cadmium	0.04812	0.0020	0.05	0	96.2	80-120	0			
Chromium	0.04444	0.0050	0.05	0	88.9	80-120	0			
Cobalt	0.04592	0.0050	0.05	0	91.8	80-120	0			
Copper	0.04365	0.0050	0.05	0	87.3	80-120	0			
Iron	4.635	0.20	5	0	92.7	80-120	0			
Lead	0.04709	0.0050	0.05	0	94.2	80-120	0			
Manganese	0.04672	0.0050	0.05	0	93.4	80-120	0			
Molybdenum	0.04658	0.0050	0.05	0	93.2	80-120	0			
Nickel	0.04593	0.0050	0.05	0	91.9	80-120	0			
Selenium	0.04301	0.0050	0.05	0	86	80-120	0			
Silver	0.04713	0.0050	0.05	0	94.3	80-120	0			
Thallium	0.04333	0.0020	0.05	0	86.7	80-120	0			
Zinc	0.05152	0.0050	0.05	0	103	80-120	0			

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
Work Order: 0806640
Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: **30635** Instrument ID **ICPMS02** Method: **SW6020** (Dissolve)

MS Sample ID: **0807035-02AMS** Units: **mg/L** Analysis Date: **7/4/2008 12:41 AM**
 Client ID: Run ID: **ICPMS03_080703A** SeqNo: **1434744** Prep Date: **7/3/2008** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Aluminum	0.05626	0.010	0.05	0.002426	108	75-125	0			
Antimony	0.04548	0.0050	0.05	0	91	75-125	0			
Arsenic	0.0507	0.0050	0.05	0	101	75-125	0			
Barium	0.09986	0.0050	0.05	0.05585	88	75-125	0			
Beryllium	0.0443	0.0020	0.05	0	88.6	75-125	0			
Boron	0.3309	0.020	0.25	0.0839	98.8	75-125	0			
Cadmium	0.04816	0.0020	0.05	0	96.3	75-125	0			
Chromium	0.046	0.0050	0.05	0	92	75-125	0			
Cobalt	0.04607	0.0050	0.05	0.0006407	90.9	75-125	0			
Copper	0.04161	0.0050	0.05	0	83.2	75-125	0			
Iron	4.736	0.20	5	0	94.7	75-125	0			
Lead	0.04727	0.0050	0.05	0	94.5	75-125	0			
Manganese	0.287	0.0050	0.05	0.2481	77.8	75-125	0			O
Molybdenum	0.04784	0.0050	0.05	0.002836	90	75-125	0			
Nickel	0.04767	0.0050	0.05	0.001866	91.6	75-125	0			
Selenium	0.04772	0.0050	0.05	0	95.4	75-125	0			
Silver	0.04342	0.0050	0.05	0	86.8	75-125	0			
Thallium	0.04416	0.0020	0.05	0	88.3	75-125	0			
Zinc	0.05021	0.0050	0.05	0.003244	93.9	75-125	0			

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
 Work Order: 0806640
 Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: 30635 Instrument ID ICPMS02 Method: SW6020 (Dissolve)

MSD Sample ID: 0807035-02AMSD Units: mg/L Analysis Date: 7/4/2008 12:47 AM

Client ID: Run ID: ICPMS03_080703A SeqNo: 1434745 Prep Date: 7/3/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Aluminum	0.05621	0.010	0.05	0.002426	108	75-125	0.05626	0.0889	25	
Antimony	0.04635	0.0050	0.05	0	92.7	75-125	0.04548	1.89	25	
Arsenic	0.05064	0.0050	0.05	0	101	75-125	0.0507	0.118	25	
Barium	0.09903	0.0050	0.05	0.05585	86.4	75-125	0.09986	0.835	25	
Beryllium	0.04585	0.0020	0.05	0	91.7	75-125	0.0443	3.44	25	
Boron	0.3426	0.020	0.25	0.0839	103	75-125	0.3309	3.47	25	
Cadmium	0.0477	0.0020	0.05	0	95.4	75-125	0.04816	0.96	25	
Chromium	0.04662	0.0050	0.05	0	93.2	75-125	0.046	1.34	25	
Cobalt	0.0466	0.0050	0.05	0.0006407	91.9	75-125	0.04607	1.14	25	
Copper	0.04254	0.0050	0.05	0	85.1	75-125	0.04161	2.21	25	
Iron	4.686	0.20	5	0	93.7	75-125	4.736	1.06	25	
Lead	0.0471	0.0050	0.05	0	94.2	75-125	0.04727	0.36	25	
Manganese	0.2957	0.0050	0.05	0.2481	95.2	75-125	0.287	2.99	25	O
Molybdenum	0.04801	0.0050	0.05	0.002836	90.3	75-125	0.04784	0.355	25	
Nickel	0.04649	0.0050	0.05	0.001866	89.2	75-125	0.04767	2.51	25	
Selenium	0.04695	0.0050	0.05	0	93.9	75-125	0.04772	1.63	25	
Silver	0.04351	0.0050	0.05	0	87	75-125	0.04342	0.207	25	
Thallium	0.04492	0.0020	0.05	0	89.8	75-125	0.04416	1.71	25	
Zinc	0.05398	0.0050	0.05	0.003244	101	75-125	0.05021	7.24	25	

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
 Work Order: 0806640
 Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: 30635 Instrument ID ICPMS02 Method: SW6020 (Dissolve)

DUP Sample ID: 0807035-02ADUP Units: mg/L Analysis Date: 7/4/2008 12:35 AM
 Client ID: Run ID: ICPMS03_080703A SeqNo: 1434743 Prep Date: 7/3/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Aluminum	0.002089	0.010	0	0	0	0-0	0.002426	0	25	J
Antimony	ND	0.0050	0	0	0	0-0	0	0	25	
Arsenic	ND	0.0050	0	0	0	0-0	0	0	25	
Barium	0.05416	0.0050	0	0	0	0-0	0.05585	3.07	25	
Beryllium	ND	0.0020	0	0	0	0-0	0	0	25	
Boron	0.08552	0.020	0	0	0	0-0	0.0839	1.91	25	
Cadmium	ND	0.0020	0	0	0	0-0	0	0	25	
Chromium	ND	0.0050	0	0	0	0-0	0	0	25	
Cobalt	0.0006737	0.0050	0	0	0	0-0	0.0006407	0	25	J
Copper	ND	0.0050	0	0	0	0-0	0	0	25	
Iron	ND	0.20	0	0	0	0-0	0	0	25	
Lead	ND	0.0050	0	0	0	0-0	0	0	25	
Manganese	0.24	0.0050	0	0	0	0-0	0.2481	3.32	25	
Molybdenum	0.002569	0.0050	0	0	0	0-0	0.002836	0	25	J
Nickel	0.001821	0.0050	0	0	0	0-0	0.001866	0	25	J
Selenium	ND	0.0050	0	0	0	0-0	0	0	25	
Silver	ND	0.0050	0	0	0	0-0	0	0	25	
Thallium	ND	0.0020	0	0	0	0-0	0	0	25	
Zinc	0.002076	0.0050	0	0	0	0-0	0.003244	0	25	J

The following samples were analyzed in this batch:

0806640-01B	0806640-03B	0806640-05B
0806640-07B	0806640-08B	0806640-09B
0806640-10B	0806640-11B	0806640-12B
0806640-13B		

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
 Work Order: 0806640
 Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: 30655 Instrument ID Mercury Method: SW7470 (Dissolve)

MBLK Sample ID: GBLKW1-070708-30655 Units: mg/L Analysis Date: 7/7/2008 03:59 PM

Client ID: Run ID: MERCURY_080707A SeqNo: 1435532 Prep Date: 7/7/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Mercury	ND	0.00020								

LCS Sample ID: GLCSW1-070708-30655 Units: mg/L Analysis Date: 7/7/2008 04:01 PM

Client ID: Run ID: MERCURY_080707A SeqNo: 1435533 Prep Date: 7/7/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Mercury	0.00537	0.00020	0.005	0	107	80-120	0			

LCSD Sample ID: GLCSDW1-070708-30655 Units: mg/L Analysis Date: 7/7/2008 04:03 PM

Client ID: Run ID: MERCURY_080707A SeqNo: 1435534 Prep Date: 7/7/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Mercury	0.00548	0.00020	0.005	0	110	80-120	0.00537	2.03	20	

MS Sample ID: 0807035-03AMS Units: mg/L Analysis Date: 7/7/2008 04:25 PM

Client ID: Run ID: MERCURY_080707A SeqNo: 1435537 Prep Date: 7/7/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Mercury	0.00565	0.00020	0.005	0.000002	113	80-120	0			

MSD Sample ID: 0807035-03AMSD Units: mg/L Analysis Date: 7/7/2008 04:27 PM

Client ID: Run ID: MERCURY_080707A SeqNo: 1435538 Prep Date: 7/7/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Mercury	0.00561	0.00020	0.005	0.000002	112	80-120	0.00565	0.71	20	

DUP Sample ID: 0807035-03ADUP Units: mg/L Analysis Date: 7/7/2008 04:15 PM

Client ID: Run ID: MERCURY_080707A SeqNo: 1435535 Prep Date: 7/7/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Mercury	ND	0.00020	0	0	0	0-0	0.000002	0	20	

The following samples were analyzed in this batch:

0806640-01B	0806640-03B	0806640-05B
0806640-07B	0806640-08B	0806640-09B
0806640-10B	0806640-11B	0806640-12B
0806640-13B		

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
 Work Order: 0806640
 Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: 30657 Instrument ID Mercury Method: SW7470

MBLK Sample ID: GBLKW2-070708-30657 Units: mg/L Analysis Date: 7/7/2008 05:56 PM

Client ID: Run ID: MERCURY_080707B SeqNo: 1435779 Prep Date: 7/7/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Mercury	ND	0.00020								

LCS Sample ID: GLCSW2-070708-30657 Units: mg/L Analysis Date: 7/7/2008 05:58 PM

Client ID: Run ID: MERCURY_080707B SeqNo: 1435780 Prep Date: 7/7/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Mercury	0.00495	0.00020	0.005	0	99	85-115	0			

LCSD Sample ID: GLCSDW2-070708-30657 Units: mg/L Analysis Date: 7/7/2008 06:00 PM

Client ID: Run ID: MERCURY_080707B SeqNo: 1435781 Prep Date: 7/7/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Mercury	0.00485	0.00020	0.005	0	97	85-115	0.00495	2.04	20	

MS Sample ID: 0806639-12BMS Units: mg/L Analysis Date: 7/7/2008 06:10 PM

Client ID: Run ID: MERCURY_080707B SeqNo: 1435784 Prep Date: 7/7/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Mercury	0.00507	0.00020	0.005	-0.000059	103	85-115	0			

MSD Sample ID: 0806639-12BMSD Units: mg/L Analysis Date: 7/7/2008 06:13 PM

Client ID: Run ID: MERCURY_080707B SeqNo: 1435785 Prep Date: 7/7/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Mercury	0.00533	0.00020	0.005	-0.000059	108	85-115	0.00507	5	20	

DUP Sample ID: 0806639-12BDUP Units: mg/L Analysis Date: 7/7/2008 06:08 PM

Client ID: Run ID: MERCURY_080707B SeqNo: 1435783 Prep Date: 7/7/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Mercury	ND	0.00020	0	0	0	0-0	-0.000059	0	20	

The following samples were analyzed in this batch:

0806640-02A	0806640-04B	0806640-06B
0806640-15B	0806640-16B	0806640-17B
0806640-18B		

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
 Work Order: 0806640
 Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: 30539 Instrument ID SV-2 Method: SW8270

MBLK Sample ID: SBLKW1-080630-30539 Units: µg/L Analysis Date: 7/7/2008 10:53 AM
 Client ID: Run ID: SV-2_080707A SeqNo: 1437811 Prep Date: 6/30/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Acenaphthene	ND	0.20								
Acenaphthylene	ND	0.20								
Anthracene	ND	0.20								
Benz(a)anthracene	ND	0.20								
Benzo(a)pyrene	ND	0.20								
Benzo(b)fluoranthene	ND	0.20								
Benzo(g,h,i)perylene	ND	0.20								
Benzo(k)fluoranthene	ND	0.20								
Chrysene	ND	0.20								
Dibenz(a,h)anthracene	ND	0.20								
Fluoranthene	ND	0.20								
Fluorene	ND	0.20								
Indeno(1,2,3-cd)pyrene	ND	0.20								
Naphthalene	ND	0.20								
Phenanthrene	ND	0.20								
Pyrene	ND	0.20								
Surr: 2-Fluorobiphenyl	3.474	0.20	5	0	69.5	48-115		0		
Surr: 4-Terphenyl-d14	3.627	0.20	5	0	72.5	47-117		0		
Surr: Nitrobenzene-d5	3.427	0.20	5	0	68.5	44-115		0		

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
Work Order: 0806640
Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: **30539** Instrument ID **SV-2** Method: **SW8270**

LCS Sample ID: **SLCSW1-80630-30539** Units: **µg/L** Analysis Date: **7/7/2008 11:14 AM**

Client ID: Run ID: **SV-2_080707A** SeqNo: **1437824** Prep Date: **6/30/2008** DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Acenaphthene	3.847	0.20	5	0	76.9	50-120	0			
Acenaphthylene	3.777	0.20	5	0	75.5	50-120	0			
Anthracene	3.753	0.20	5	0	75.1	55-120	0			
Benz(a)anthracene	3.724	0.20	5	0	74.5	55-120	0			
Benzo(a)pyrene	4.141	0.20	5	0	82.8	55-120	0			
Benzo(b)fluoranthene	4.287	0.20	5	0	85.7	50-120	0			
Benzo(g,h,i)perylene	4.008	0.20	5	0	80.2	50-120	0			
Benzo(k)fluoranthene	3.92	0.20	5	0	78.4	55-125	0			
Chrysene	3.995	0.20	5	0	79.9	56-120	0			
Dibenz(a,h)anthracene	3.775	0.20	5	0	75.5	55-120	0			
Fluoranthene	3.082	0.20	5	0	61.6	50-125	0			
Fluorene	3.871	0.20	5	0	77.4	50-120	0			
Indeno(1,2,3-cd)pyrene	3.95	0.20	5	0	79	50-120	0			
Naphthalene	4.04	0.20	5	0	80.8	45-120	0			
Phenanthrene	3.801	0.20	5	0	76	50-121	0			
Pyrene	4.068	0.20	5	0	81.4	50-130	0			
Surr: 2-Fluorobiphenyl	3.389	0.20	5	0	67.8	48-120	0			
Surr: 4-Terphenyl-d14	3.557	0.20	5	0	71.1	51-135	0			
Surr: Nitrobenzene-d5	3.343	0.20	5	0	66.9	41-120	0			

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
 Work Order: 0806640
 Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: 30539 Instrument ID SV-2 Method: SW8270

LCSD Sample ID: SLCSDW1-080630-30539 Units: µg/L Analysis Date: 7/7/2008 11:34 AM
 Client ID: Run ID: SV-2_080707A SeqNo: 1437817 Prep Date: 6/30/2008 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Acenaphthene	4.245	0.20	5	0	84.9	50-120	3.847	9.83	20	
Acenaphthylene	4.265	0.20	5	0	85.3	50-120	3.777	12.1	20	
Anthracene	4.34	0.20	5	0	86.8	55-120	3.753	14.5	20	
Benz(a)anthracene	4.609	0.20	5	0	92.2	55-120	3.724	21.3	20	R
Benzo(a)pyrene	4.973	0.20	5	0	99.5	55-120	4.141	18.3	20	
Benzo(b)fluoranthene	5.451	0.20	5	0	109	50-120	4.287	23.9	20	R
Benzo(g,h,i)perylene	4.823	0.20	5	0	96.5	50-120	4.008	18.5	20	
Benzo(k)fluoranthene	4.711	0.20	5	0	94.2	55-125	3.92	18.3	20	
Chrysene	4.703	0.20	5	0	94.1	56-120	3.995	16.3	20	
Dibenz(a,h)anthracene	4.762	0.20	5	0	95.2	55-120	3.775	23.1	20	R
Fluoranthene	3.658	0.20	5	0	73.2	50-125	3.082	17.1	20	
Fluorene	4.332	0.20	5	0	86.6	50-120	3.871	11.2	20	
Indeno(1,2,3-cd)pyrene	5.015	0.20	5	0	100	50-120	3.95	23.8	20	R
Naphthalene	4.318	0.20	5	0	86.4	45-120	4.04	6.65	20	
Phenanthrene	4.387	0.20	5	0	87.7	50-121	3.801	14.3	20	
Pyrene	4.674	0.20	5	0	93.5	50-130	4.068	13.9	20	
Surr: 2-Fluorobiphenyl	3.637	0.20	5	0	72.7	48-120	3.389	7.04	20	
Surr: 4-Terphenyl-d14	3.951	0.20	5	0	79	51-135	3.557	10.5	20	
Surr: Nitrobenzene-d5	3.627	0.20	5	0	72.5	41-120	3.343	8.15	20	

The following samples were analyzed in this batch:

0806640-01C	0806640-03C	0806640-05C
0806640-07C	0806640-08C	0806640-09C
0806640-10C	0806640-11C	0806640-12C
0806640-13C	0806640-15C	0806640-16C
0806640-17C	0806640-18C	

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

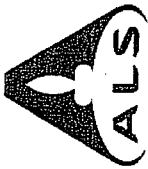
R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range



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Holland, MI 49424-9263
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Fax: +1 616 399 6185

Page 1 of 2

Customer Information				Project Information				ALS Project Manager: 080060											
Purchase Order				Huntsman Brickland Refinery				BTEX (8021)											
Work Order				85439				Total Metals (6020/7000) Al, Sb, As, Ba, Be, B, Cd, Cr, Co, Cu, Fe											
Company Name				ERM Southwest, Inc.				Pb, Mn, Hg, Mo, Ni, Se, Ag, Ti, Zn											
Send Report To				Brad Stokes				PAHs (8270) Low-Level											
Address				442 Bermuda															
City/State/Zip				Corpus Christi, TX 78411															
Phone				(361) 737-9203															
Fax																			
e-Mail Address																			
No.	Sample Description	Date	Time	Matrix	Pres.	# Bottles	A	B	C	D	E	F	G	H	I	J	Hold		
1	NW-7	6/24/08	1335	Water	HCE	3	X	X	X										
2	↓	↓	↓	↓	HNO3	1			X										
3	↓	↓	↓	↓	HNO3	2			X										
4	FB-1	6/24/08	1246	Water	HNO3	1	X	X	X										
5	NW-35	6/24/08	1555	Water	HCE	3	X	X	X										
6	↓	↓	↓	↓	HNO3	1			X										
7	↓	↓	↓	↓	HNO3	2			X										
8	FB-1	6/24/08	1625	Water	HCE	3	X	X	X										
9	↓	↓	↓	↓	HNO3	1			X										
10																			

ALS Project Manager: 080060

Parameter/Method Request for Analysis

Project Name: Huntsman Brickland Refinery

Project Number: 85439

Bill to Company: ERM Southwest, Inc.

Invoice Attn: Brad Stokes

Address: 442 Bermuda

City/State/Zip: Corpus Christi, TX 78411

Phone: (361) 737-9203

Fax:

e-Mail Address:

Sample(s) Please Print & Sign: *Raymond J. Octane*

Shipment Method: *Express*

Required Turnaround Time: (Check Box) ☒ 5 WK Days ☐ 10 WK Days ☐ 24 Hour

Results Due Date: *07/02/08*

QC Package: (Check One Box Below) ☒ Level II Std QC ☐ TRRP Checklist ☐ Level III Std QC/Raw Data ☐ TRRP Level IV ☐ Level IV SW/846/CLP ☐ Other

Notes: 10 Work Days TAT.

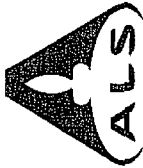
Received by: *Raymond J. Octane* Date: *6/26/08* Time: *1806*

Relinquished by: *Kenneth J. Octane* Date: *6/26/08* Time: *1806*

Logged by (Laboratory): *Raymond J. Octane* Date: *6/26/08* Time: *1806*

Relinquished by: *Raymond J. Octane* Date: *6/26/08* Time: *1806*

Preservative Key: 1-HCl 2-HNO3 3-H2SO4 4-NaOH 5-Na2SO4 6-NaHSO4 7-Other 8-4°C 9-5035



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Page 3 of 6

ALS Work Order #

ALS Project Manager

Parameter/Method Request for Analysis

Project Information

Customer Information

Purchase Order	Project Name	Huntsman Brickland Refinery	Project Number	85439	Project Manager	BTEX (8021)
Work Order	Bill to Company	ERM Southwest, Inc.	Invoice Attn	Brad Stokes	PAHs (8270) Low-Level	
Company Name	Address	442 Bermuda	City/State/Zip	Corpus Christi, TX 78411	Total Metals (6020/7000) Al, Sb, As, Ba, Be, B, Cd, Cr, Co, Cu, Fe	
Send Report To	Phone	(361) 737-9203	Fax		Pb, Mn, Hg, Mo, Ni, Se, Ag, Tl, Zn	
e-Mail Address	e-Mail Address					

No.	Sample Description	Date	Time	Matrix	Pres.	# Bottles	A	B	C	D	E	F	G	H	I	J	Hold
1	MW-3D	6/25/08	1145	water	HCL	3	X	X									
2					HNO3	1											
3						2											
4	MW-6S	6/25/08	1450	water	HCL	3	X	X									
5					HNO3	1											
6						2											
7	DWP-1	6/25/08	1500	water	HCL	3	X	X									
8					HNO3	1											
9						2											
10																	

Sampler(s) Please Print & Sign	Shipment Method	Required Turnaround Time	Check Box	Initial	Results Due Date
Carroll, G. J.	FAX	15 WK Days	☒ Sid 10 WK Days	2 WK Days	24 Hour
Relinquished by	Date	Time	Received by	Date	Time
Carroll, G. J.	6/26/08	1800	R. W. J.	6/26/08	1800
Relinquished by	Date	Time	Received by	Date	Time

Legged by (Laboratory)	Date	Time	Checked by (Laboratory)	Date	Time				
Preservative Key	1-HCl	2-HNO3	3-H2SO4	4-NaOH	5-Na2S2O3	6-NaHSO3	7-Other	8-°C	9-5095

1. Any changes must be made in writing once samples and COC Form have been submitted to ALS Laboratory Group.
2. Unless otherwise agreed in a formal contract, services provided by ALS Laboratory Group are expressly limited to the terms and conditions stated on the reverse.

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3352 128th Ave.
Holland, MI 49424-9263
Tel: +1 616 399 6070
Fax: +1 616 399 6185

Customer Information

Project Information

Parameter/Method Request for Analysis

Onyiah

[illegible]

Shipments Method Hand Delivered By Air - DHL By Sea - P.O. Box	Required Turnaround Time: (Check Box) ☒ std 10 Wks Days ☐ 5 Wks Days ☐ Other:	Results Due Date: 24 Hour 2 Wks Days 4 Wks Days
---	--	--

Received by:	Date:	Time:
<i>[Signature]</i>	27/06/58	11:10
Notes: 10 Work Days TAT.		

Relinquished by:	Date:	Time:	Received by (Laboratory):	Cooler ID	Cooler Temp.	QC Package: (Check One Box Below)	Level: ☒ Sid QC ☐ TRRP Checklist
<i>[Signature]</i>	02/09/00	9:30	<i>[Signature]</i>	627080730			

Longed by (Laboratory):	Date:	Time:	Checked by (Laboratory):	☐ Level III Std QC/R1W Data ☐ Level IV SW846/CLP ☐ Other	TRRP Level IV
Preservative Key: 1-HCl, 2-HNO ₃ , 3-H ₂ SO ₄ , 4-NaOH, 5-Na ₂ SO ₃ , 6-NaHSO ₃ , 7-Other, 8-4°C, 9-503B					

1. Any changes must be made in writing once samples and COC Form have been submitted to ALS Laboratory Group.

Sample Receipt Checklist

Client Name: ERMSW-CC

Date/Time Received: 6/27/2008 07:30

Work Order Number 0806640

Received by: RSZ

Checklist completed by

Signature

Date

Reviewed by

Initials

Date

Matrix: W

Carrier name: FedEx

Shipping container/cooler in good condition?

Yes ☒

No ☐

Not Present ☐

Custody seals intact on shipping container/cooler?

Yes ☒

No ☐

Not Present ☐

Custody seals intact on sample bottles?

Yes ☐

No ☐

Not Present ☒

Chain of custody present?

Yes ☒

No ☐

Chain of custody signed when relinquished and received?

Yes ☒

No ☐

- one COC not relinquished.

Chain of custody agrees with sample labels?

Yes ☒

No ☐

Samples in proper container/bottle?

Yes ☒

No ☐

Sample containers intact?

Yes ☐

No ☒

Sufficient sample volume for indicated test?

Yes ☒

No ☐

All samples received within holding time?

Yes ☒

No ☐

Container/Temp Blank temperature in compliance?

Yes ☒

No ☐

Temperature(s)/Thermometer(s):

2.5c, 1.7c, 2.1c, 2.3c 002

Cooler(s)/Kit(s):

2399, 1707, 1679, 2446

Water - VOA vials have zero headspace?

Yes ☒

No ☐

No VOA vials submitted ☐

Water - pH acceptable upon receipt?

Yes ☒

No ☐

N/A ☐

Adjusted?

Checked by

Login Notes:

Both PAH bottles arrived broken for MW-6S-split 1 liter from Dup-01 to compensate since MW-6S is the parent sample. One PAH bottle arrived broken for MW-6D.

Client contacted:

Date contacted:

6/27/08

Person contacted

Randy O

Contacted by:

LT

Regarding:

Breakage

Comments:

Dup 01 is the dup of MW 6 S. when both
ambers arrived broken. Ambers are split to
both the Dup & MW 6 S.

Corrective Action

08006040
 Date: 6/26/08 FedEx Tracking Number: 8659115815242
 Sender's Name: RANDY ORLAND Phone: 915 477-9452
 Company: FRM
 Address: 100 TEXAS ROAD
 EL PASO, TX TX ZIP 79905
 For Internal Billing Reference

2446

ALS Laboratory Group
 10450 Stancliff Rd., Suite 210
 Houston, Texas 77099
 Tel. +1 281 530 5656
 Fax. +1 281 530 5887

Date: 6/26/08
 Name: RANDY ORLAND
 Company: FRM

CUSTODY SEAL
 Date: 6/26/08 Time: 1:50
 Name: RANDY ORLAND
 Company: FRM
 Seal Broken By: K
 Date: 6-27-08

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Date: 6/26/08
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CUSTODY SEAL
 Date: 6/26/08 Time: 1:50
 Name: RANDY ORLAND
 Company: FRM
 Seal Broken By: K
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Date: 6/26/08
 Name: RANDY ORLAND
 Company: FRM

CUSTODY SEAL
 Date: 6/26/08 Time: 1:50
 Name: RANDY ORLAND
 Company: FRM
 Seal Broken By: K
 Date: 6-27-08

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Date: 6/26/08
 Name: RANDY ORLAND
 Company: FRM

CUSTODY SEAL
 Date: 6/26/08 Time: 1:50
 Name: RANDY ORLAND
 Company: FRM
 Seal Broken By: K
 Date: 6-27-08

ALS Laboratory Group

ANALYTICAL CHEMISTRY & TESTING SERVICES



Environmental Division

22-Jan-09

Brad Stokes
ERM Southwest, Inc.
442 Bermuda
Corpus Christi, TX 78411

Tel: (361) 737-9203
Fax:

Re: Huntsman Brickland Refinery

Work Order : 0901136

Dear Brad,

ALS Laboratory Group received 14 samples on 1/10/2009 08:35 AM for the analyses presented in the following report.

The analytical data provided relates directly to the samples received by ALS Laboratory Group and for only the analyses requested. Results are expressed as "as received" unless otherwise noted.

QC sample results for this data met EPA or laboratory specifications except as noted in the Case Narrative or as noted with qualifiers in the QC batch information. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained by ALS Laboratory Group. Samples will be disposed in 30 days unless storage arrangements are made.

The total number of pages in this report is 25.

If you have any questions regarding this report, please feel free to call me.

Sincerely,

Electronically approved by: Glenda H. Ramos

Lora Terrill
VP Lab Operations



Certificate No: T104704231-08-TX

ALS Group USA, Corp.
Part of the **ALS Laboratory Group**
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Phone: (281) 530-5656 Fax: (281) 530-5887
www.alsglobal.com www.elabi.com
A Campbell Brothers Limited Company

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Work Order: 0901136

Work Order Sample Summary

<u>Lab Samp ID</u>	<u>Client Sample ID</u>	<u>Matrix</u>	<u>Tag Number</u>	<u>Collection Date</u>	<u>Date Received</u>	<u>Hold</u>
0901136-01	MW-12	Water		1/7/2009 16:45	1/10/2009 08:35	☐
0901136-02	MW-3S	Water		1/8/2009 11:45	1/10/2009 08:35	☐
0901136-03	EB-1	Water		1/7/2009 16:00	1/10/2009 08:35	☐
0901136-04	FB-1	Water		1/7/2009 17:00	1/10/2009 08:35	☐
0901136-05	MW-3D	Water		1/8/2009 12:40	1/10/2009 08:35	☐
0901136-06	MW-9S	Water		1/8/2009 13:50	1/10/2009 08:35	☐
0901136-07	EB-2	Water		1/8/2009 14:20	1/10/2009 08:35	☐
0901136-08	River-Upstream	Water		1/8/2009 15:00	1/10/2009 08:35	☐
0901136-09	MW-6D	Water		1/8/2009 15:55	1/10/2009 08:35	☐
0901136-10	FB-2	Water		1/8/2009 15:35	1/10/2009 08:35	☐
0901136-11	MW-6S	Water		1/8/2009 16:55	1/10/2009 08:35	☐
0901136-12	Dup-1	Water		1/8/2009 15:00	1/10/2009 08:35	☐
0901136-13	River-Downstream	Water		1/8/2009 17:15	1/10/2009 08:35	☐
0901136-14	TB-1	Water		1/8/2009 17:15	1/10/2009 08:35	☐

Client: ERM Southwest, Inc.
 Project: Huntsman Brickland Refinery
 Sample ID: MW-12
 Collection Date: 1/7/2009 04:45 PM

Work Order: 0901136
 Lab ID: 0901136-01
 Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS			SW6020		Prep Date: 1/14/2009	Analyst: ALR
Boron	1.20		0.500	mg/L	10	1/15/2009 06:01 PM

Qualifiers:

ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 B - Analyte detected in the associated Method Blank
 * - Value exceeds Maximum Contaminant Level
 a - Not accredited

S - Spike Recovery outside accepted recovery limits
 P - Dual Column results percent difference > 40%
 E - Value above quantitation range
 H - Analyzed outside of Hold Time
 n - Not offered for accreditation

Client: ERM Southwest, Inc.

Project: Huntsman Brickland Refinery

Work Order: 0901136

Sample ID: MW-3S

Lab ID: 0901136-02

Collection Date: 1/8/2009 11:45 AM

Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	1/12/2009 07:10 PM
Toluene	ND		0.0010	mg/L	1	1/12/2009 07:10 PM
Ethylbenzene	ND		0.0010	mg/L	1	1/12/2009 07:10 PM
Xylenes, Total	ND		0.0030	mg/L	1	1/12/2009 07:10 PM
Surr: 4-Bromofluorobenzene	101		77-129	%REC	1	1/12/2009 07:10 PM
Surr: Trifluorotoluene	114		75-130	%REC	1	1/12/2009 07:10 PM

Qualifiers:

ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 B - Analyte detected in the associated Method Blank
 * - Value exceeds Maximum Contaminant Level
 a - Not accredited

S - Spike Recovery outside accepted recovery limits
 P - Dual Column results percent difference > 40%
 E - Value above quantitation range
 H - Analyzed outside of Hold Time
 n - Not offered for accreditation

Client: ERM Southwest, Inc.

Project: Huntsman Brickland Refinery

Work Order: 0901136

Sample ID: EB-1

Lab ID: 0901136-03

Collection Date: 1/7/2009 04:00 PM

Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	1/12/2009 10:10 AM
Toluene	ND		0.0010	mg/L	1	1/12/2009 10:10 AM
Ethylbenzene	ND		0.0010	mg/L	1	1/12/2009 10:10 AM
Xylenes, Total	ND		0.0030	mg/L	1	1/12/2009 10:10 AM
Surr: 4-Bromofluorobenzene	104		77-129	%REC	1	1/12/2009 10:10 AM
Surr: Trifluorotoluene	112		75-130	%REC	1	1/12/2009 10:10 AM

Qualifiers:
 ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 B - Analyte detected in the associated Method Blank
 * - Value exceeds Maximum Contaminant Level
 a - Not accredited

S - Spike Recovery outside accepted recovery limits
 P - Dual Column results percent difference > 40%
 E - Value above quantitation range
 H - Analyzed outside of Hold Time
 n - Not offered for accreditation

Client: ERM Southwest, Inc.
 Project: Huntsman Brickland Refinery
 Sample ID: FB-1
 Collection Date: 1/7/2009 05:00 PM

Work Order: 0901136
 Lab ID: 0901136-04
 Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	1/12/2009 10:37 AM
Toluene	ND		0.0010	mg/L	1	1/12/2009 10:37 AM
Ethylbenzene	ND		0.0010	mg/L	1	1/12/2009 10:37 AM
Xylenes, Total	ND		0.0030	mg/L	1	1/12/2009 10:37 AM
Surr: 4-Bromofluorobenzene	100		77-129	%REC	1	1/12/2009 10:37 AM
Surr: Trifluorotoluene	113		75-130	%REC	1	1/12/2009 10:37 AM

Qualifiers:
 ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 B - Analyte detected in the associated Method Blank
 * - Value exceeds Maximum Contaminant Level
 a - Not accredited

S - Spike Recovery outside accepted recovery limits
 P - Dual Column results percent difference > 40%
 E - Value above quantitation range
 H - Analyzed outside of Hold Time
 n - Not offered for accreditation

Client: ERM Southwest, Inc.
 Project: Huntsman Brickland Refinery
 Sample ID: MW-3D
 Collection Date: 1/8/2009 12:40 PM

Work Order: 0901136
 Lab ID: 0901136-05
 Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	1/13/2009 09:37 AM
Toluene	ND		0.0010	mg/L	1	1/13/2009 09:37 AM
Ethylbenzene	ND		0.0010	mg/L	1	1/13/2009 09:37 AM
Xylenes, Total	ND		0.0030	mg/L	1	1/13/2009 09:37 AM
Surr: 4-Bromofluorobenzene	91.0		77-129	%REC	1	1/13/2009 09:37 AM
Surr: Trifluorotoluene	105		75-130	%REC	1	1/13/2009 09:37 AM

Qualifiers:
 ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 B - Analyte detected in the associated Method Blank
 * - Value exceeds Maximum Contaminant Level
 a - Not accredited

S - Spike Recovery outside accepted recovery limits
 P - Dual Column results percent difference > 40%
 E - Value above quantitation range
 H - Analyzed outside of Hold Time
 n - Not offered for accreditation

Client: ERM Southwest, Inc.

Project: Huntsman Brickland Refinery

Work Order: 0901136

Sample ID: MW-9S

Lab ID: 0901136-06

Collection Date: 1/8/2009 01:50 PM

Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	1/12/2009 04:56 PM
Toluene	ND		0.0010	mg/L	1	1/12/2009 04:56 PM
Ethylbenzene	ND		0.0010	mg/L	1	1/12/2009 04:56 PM
Xylenes, Total	ND		0.0030	mg/L	1	1/12/2009 04:56 PM
Surr: 4-Bromofluorobenzene	101		77-129	%REC	1	1/12/2009 04:56 PM
Surr: Trifluorotoluene	119		75-130	%REC	1	1/12/2009 04:56 PM

Qualifiers:

- ND - Not Detected at the Reporting Limit
- J - Analyte detected below quantitation limits
- B - Analyte detected in the associated Method Blank
- * - Value exceeds Maximum Contaminant Level
- a - Not accredited

- S - Spike Recovery outside accepted recovery limits
- P - Dual Column results percent difference > 40%
- E - Value above quantitation range
- H - Analyzed outside of Hold Time
- n - Not offered for accreditation

Client: ERM Southwest, Inc.
 Project: Huntsman Brickland Refinery
 Sample ID: EB-2
 Collection Date: 1/8/2009 02:20 PM

Work Order: 0901136
 Lab ID: 0901136-07
 Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	1/12/2009 03:35 PM
Toluene	ND		0.0010	mg/L	1	1/12/2009 03:35 PM
Ethylbenzene	ND		0.0010	mg/L	1	1/12/2009 03:35 PM
Xylenes, Total	ND		0.0030	mg/L	1	1/12/2009 03:35 PM
Surr: 4-Bromofluorobenzene	86.7		77-129	%REC	1	1/12/2009 03:35 PM
Surr: Trifluorotoluene	104		75-130	%REC	1	1/12/2009 03:35 PM

Qualifiers:

ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 B - Analyte detected in the associated Method Blank
 * - Value exceeds Maximum Contaminant Level
 a - Not accredited

S - Spike Recovery outside accepted recovery limits
 P - Dual Column results percent difference > 40%
 E - Value above quantitation range
 H - Analyzed outside of Hold Time
 n - Not offered for accreditation

Client: ERM Southwest, Inc.

Project: Huntsman Brickland Refinery

Work Order: 0901136

Sample ID: River-Upstream

Lab ID: 0901136-08

Collection Date: 1/8/2009 03:00 PM

Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	1/12/2009 05:22 PM
Toluene	ND		0.0010	mg/L	1	1/12/2009 05:22 PM
Ethylbenzene	ND		0.0010	mg/L	1	1/12/2009 05:22 PM
Xylenes, Total	ND		0.0030	mg/L	1	1/12/2009 05:22 PM
Surr: 4-Bromofluorobenzene	96.4		77-129	%REC	1	1/12/2009 05:22 PM
Surr: Trifluorotoluene	120		75-130	%REC	1	1/12/2009 05:22 PM

Qualifiers:

- ND - Not Detected at the Reporting Limit
- J - Analyte detected below quantitation limits
- B - Analyte detected in the associated Method Blank
- * - Value exceeds Maximum Contaminant Level
- a - Not accredited

- S - Spike Recovery outside accepted recovery limits
- P - Dual Column results percent difference > 40%
- E - Value above quantitation range
- H - Analyzed outside of Hold Time
- n - Not offered for accreditation

Client: ERM Southwest, Inc.
 Project: Huntsman Brickland Refinery
 Sample ID: MW-6D
 Collection Date: 1/8/2009 03:55 PM

Work Order: 0901136
 Lab ID: 0901136-09
 Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	1/12/2009 05:49 PM
Toluene	ND		0.0010	mg/L	1	1/12/2009 05:49 PM
Ethylbenzene	ND		0.0010	mg/L	1	1/12/2009 05:49 PM
Xylenes, Total	ND		0.0030	mg/L	1	1/12/2009 05:49 PM
Surr: 4-Bromofluorobenzene	99.4		77-129	%REC	1	1/12/2009 05:49 PM
Surr: Trifluorotoluene	114		75-130	%REC	1	1/12/2009 05:49 PM

Qualifiers:

- ND - Not Detected at the Reporting Limit
- J - Analyte detected below quantitation limits
- B - Analyte detected in the associated Method Blank
- * - Value exceeds Maximum Contaminant Level
- a - Not accredited

- S - Spike Recovery outside accepted recovery limits
- P - Dual Column results percent difference > 40%
- E - Value above quantitation range
- H - Analyzed outside of Hold Time
- n - Not offered for accreditation

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: FB-2
Collection Date: 1/8/2009 03:35 PM

Work Order: 0901136
Lab ID: 0901136-10
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	1/12/2009 11:04 AM
Toluene	ND		0.0010	mg/L	1	1/12/2009 11:04 AM
Ethylbenzene	ND		0.0010	mg/L	1	1/12/2009 11:04 AM
Xylenes, Total	ND		0.0030	mg/L	1	1/12/2009 11:04 AM
Surr: 4-Bromofluorobenzene	99.8		77-129	%REC	1	1/12/2009 11:04 AM
Surr: Trifluorotoluene	114		75-130	%REC	1	1/12/2009 11:04 AM

Qualifiers:
 ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 B - Analyte detected in the associated Method Blank
 * - Value exceeds Maximum Contaminant Level
 a - Not accredited

S - Spike Recovery outside accepted recovery limits
 P - Dual Column results percent difference > 40%
 E - Value above quantitation range
 H - Analyzed outside of Hold Time
 n - Not offered for accreditation

Client: ERM Southwest, Inc.

Project: Huntsman Brickland Refinery

Work Order: 0901136

Sample ID: MW-6S

Lab ID: 0901136-11

Collection Date: 1/8/2009 04:55 PM

Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	1/12/2009 02:13 PM
Toluene	ND		0.0010	mg/L	1	1/12/2009 02:13 PM
Ethylbenzene	ND		0.0010	mg/L	1	1/12/2009 02:13 PM
Xylenes, Total	ND		0.0030	mg/L	1	1/12/2009 02:13 PM
Surr: 4-Bromofluorobenzene	106		77-129	%REC	1	1/12/2009 02:13 PM
Surr: Trifluorotoluene	113		75-130	%REC	1	1/12/2009 02:13 PM

Qualifiers:
 ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 B - Analyte detected in the associated Method Blank
 * - Value exceeds Maximum Contaminant Level
 a - Not accredited

S - Spike Recovery outside accepted recovery limits
 P - Dual Column results percent difference > 40%
 E - Value above quantitation range
 H - Analyzed outside of Hold Time
 n - Not offered for accreditation

Client: ERM Southwest, Inc.

Project: Huntsman Brickland Refinery

Work Order: 0901136

Sample ID: Dup-1

Lab ID: 0901136-12

Collection Date: 1/8/2009 03:00 PM

Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	1/12/2009 08:04 PM
Toluene	ND		0.0010	mg/L	1	1/12/2009 08:04 PM
Ethylbenzene	ND		0.0010	mg/L	1	1/12/2009 08:04 PM
Xylenes, Total	ND		0.0030	mg/L	1	1/12/2009 08:04 PM
Surr: 4-Bromofluorobenzene	98.3		77-129	%REC	1	1/12/2009 08:04 PM
Surr: Trifluorotoluene	113		75-130	%REC	1	1/12/2009 08:04 PM

Qualifiers:

ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 B - Analyte detected in the associated Method Blank
 * - Value exceeds Maximum Contaminant Level
 a - Not accredited

S - Spike Recovery outside accepted recovery limits
 P - Dual Column results percent difference > 40%
 E - Value above quantitation range
 H - Analyzed outside of Hold Time
 n - Not offered for accreditation

Client: ERM Southwest, Inc.
 Project: Huntsman Brickland Refinery
 Sample ID: River-Downstream
 Collection Date: 1/8/2009 05:15 PM

Work Order: 0901136
 Lab ID: 0901136-13
 Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	1/12/2009 07:37 PM
Toluene	ND		0.0010	mg/L	1	1/12/2009 07:37 PM
Ethylbenzene	ND		0.0010	mg/L	1	1/12/2009 07:37 PM
Xylenes, Total	ND		0.0030	mg/L	1	1/12/2009 07:37 PM
Surr: 4-Bromofluorobenzene	102		77-129	%REC	1	1/12/2009 07:37 PM
Surr: Trifluorotoluene	119		75-130	%REC	1	1/12/2009 07:37 PM

Qualifiers:
 ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 B - Analyte detected in the associated Method Blank
 * - Value exceeds Maximum Contaminant Level
 a - Not accredited

S - Spike Recovery outside accepted recovery limits
 P - Dual Column results percent difference > 40%
 E - Value above quantitation range
 H - Analyzed outside of Hold Time
 n - Not offered for accreditation

Client: ERM Southwest, Inc.
Project: Huntsman Brickland Refinery
Sample ID: TB-1
Collection Date: 1/8/2009 05:15 PM

Work Order: 0901136
Lab ID: 0901136-14
Matrix: WATER

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
BTEX			SW8021B			Analyst: WLR
Benzene	ND		0.0010	mg/L	1	1/12/2009 09:44 AM
Toluene	ND		0.0010	mg/L	1	1/12/2009 09:44 AM
Ethylbenzene	ND		0.0010	mg/L	1	1/12/2009 09:44 AM
Xylenes, Total	ND		0.0030	mg/L	1	1/12/2009 09:44 AM
Surr: 4-Bromofluorobenzene	101		77-129	%REC	1	1/12/2009 09:44 AM
Surr: Trifluorotoluene	111		75-130	%REC	1	1/12/2009 09:44 AM

Qualifiers:
 ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 B - Analyte detected in the associated Method Blank
 * - Value exceeds Maximum Contaminant Level
 a - Not accredited

S - Spike Recovery outside accepted recovery limits
 P - Dual Column results percent difference > 40%
 E - Value above quantitation range
 H - Analyzed outside of Hold Time
 n - Not offered for accreditation

ALS Laboratory Group

Date: 22-Jan-09

Client: ERM Southwest, Inc.

QC BATCH REPORT

Work Order: 0901136

Project: Huntsman Brickland Refinery

Batch ID: R72137 Instrument ID BTEX1 Method: SW8021B

MBLK Sample ID: MEOHW1-011209-R72137 Units: µg/L Analysis Date: 1/12/2009 08:50 AM

Client ID: Run ID: BTEX1_090112A SeqNo: 1577076 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	3.0								
Surr: 4-Bromofluorobenzene	31.43	1.0	30	0	105	77-129	0			
Surr: Trifluorotoluene	34.97	1.0	30	0	117	75-130	0			

MBLK Sample ID: BBLKW1-011209-R72137 Units: µg/L Analysis Date: 1/12/2009 09:17 AM

Client ID: Run ID: BTEX1_090112A SeqNo: 1577077 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	3.0								
Surr: 4-Bromofluorobenzene	30.11	1.0	30	0	100	77-129	0			
Surr: Trifluorotoluene	35.29	1.0	30	0	118	75-130	0			

LCS Sample ID: BLCSW1-011209-R72137 Units: µg/L Analysis Date: 1/12/2009 08:24 AM

Client ID: Run ID: BTEX1_090112A SeqNo: 1577075 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	21.97	1.0	20	0	110	77-126	0			
Toluene	21.42	1.0	20	0	107	80-124	0			
Ethylbenzene	21.97	1.0	20	0	110	76-125	0			
Xylenes, Total	67.34	3.0	60	0	112	79-124	0			
Surr: 4-Bromofluorobenzene	29.8	1.0	30	0	99.3	77-129	0			
Surr: Trifluorotoluene	33.72	1.0	30	0	112	75-130	0			

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
 Work Order: 0901136
 Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: R72137 Instrument ID BTEX1 Method: SW8021B

MS Sample ID: 0901136-11AMS Units: µg/L Analysis Date: 1/12/2009 02:40 PM
 Client ID: MW-6S Run ID: BTEX1_090112A SeqNo: 1577658 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	20.31	1.0	20	0	102	77-126	0			
Toluene	20.35	1.0	20	0	102	80-124	0			
Ethylbenzene	20.55	1.0	20	0	103	76-125	0			
Xylenes, Total	62.37	3.0	60	1.082	102	79-124	0			
Surr: 4-Bromofluorobenzene	32.48	1.0	30	0	108	77-129	0			
Surr: Trifluorotoluene	34.73	1.0	30	0	116	75-130	0			

MSD Sample ID: 0901136-11AMSD Units: µg/L Analysis Date: 1/12/2009 04:02 PM
 Client ID: MW-6S Run ID: BTEX1_090112A SeqNo: 1577660 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	18.94	1.0	20	0	94.7	77-126	20.31	6.95	20	
Toluene	18.96	1.0	20	0	94.8	80-124	20.35	7.07	20	
Ethylbenzene	19.95	1.0	20	0	99.8	76-125	20.55	2.96	20	
Xylenes, Total	60.26	3.0	60	1.082	98.6	79-124	62.37	3.43	20	
Surr: 4-Bromofluorobenzene	29.78	1.0	30	0	99.3	77-129	32.48	8.69	20	
Surr: Trifluorotoluene	32.14	1.0	30	0	107	75-130	34.73	7.74	20	

The following samples were analyzed in this batch:

0901136-02A	0901136-03A	0901136-04A
0901136-06A	0901136-07A	0901136-08A
0901136-09A	0901136-10A	0901136-11A
0901136-12A	0901136-13A	0901136-14A

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
 Work Order: 0901136
 Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: **R72168** Instrument ID **BTEX1** Method: **SW8021B**

MBLK Sample ID: **MEOHW1-011309-R72168** Units: **µg/L** Analysis Date: **1/13/2009 08:43 AM**
 Client ID: Run ID: **BTEX1_090113A** SeqNo: **1577846** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	3.0								
Surr: 4-Bromofluorobenzene	28.65	1.0	30	0	95.5	77-129	0			
Surr: Trifluorotoluene	32.28	1.0	30	0	108	75-130	0			

MBLK Sample ID: **BBLKW1-011309-R72168** Units: **µg/L** Analysis Date: **1/13/2009 09:10 AM**
 Client ID: Run ID: **BTEX1_090113A** SeqNo: **1577847** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	3.0								
Surr: 4-Bromofluorobenzene	28.6	1.0	30	0	95.3	77-129	0			
Surr: Trifluorotoluene	32.06	1.0	30	0	107	75-130	0			

LCS Sample ID: **BLCSW1-011309-R72168** Units: **µg/L** Analysis Date: **1/13/2009 07:50 AM**
 Client ID: Run ID: **BTEX1_090113A** SeqNo: **1577845** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	20.64	1.0	20	0	103	77-126	0			
Toluene	20.65	1.0	20	0	103	80-124	0			
Ethylbenzene	20.82	1.0	20	0	104	76-125	0			
Xylenes, Total	60.88	3.0	60	0	101	79-124	0			
Surr: 4-Bromofluorobenzene	27.73	1.0	30	0	92.4	77-129	0			
Surr: Trifluorotoluene	33.07	1.0	30	0	110	75-130	0			

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
Work Order: 0901136
Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: **R72168** Instrument ID **BTEX1** Method: **SW8021B**

MS Sample ID: **0901136-05AMS** Units: **µg/L** Analysis Date: **1/13/2009 10:03 AM**
Client ID: **MW-3D** Run ID: **BTEX1_090113A** SeqNo: **1577902** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	20.08	1.0	20	0	100	77-126	0			
Toluene	20.65	1.0	20	0	103	80-124	0			
Ethylbenzene	20.41	1.0	20	0	102	76-125	0			
Xylenes, Total	59.96	3.0	60	0	99.9	79-124	0			
Surr: 4-Bromofluorobenzene	27.06	1.0	30	0	90.2	77-129	0			
Surr: Trifluorotoluene	33.36	1.0	30	0	111	75-130	0			

MSD Sample ID: **0901136-05AMSD** Units: **µg/L** Analysis Date: **1/13/2009 10:30 AM**
Client ID: **MW-3D** Run ID: **BTEX1_090113A** SeqNo: **1577903** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	19.96	1.0	20	0	99.8	77-126	20.08	0.569	20	
Toluene	20.48	1.0	20	0	102	80-124	20.65	0.83	20	
Ethylbenzene	20.41	1.0	20	0	102	76-125	20.41	0.0304	20	
Xylenes, Total	59.82	3.0	60	0	99.7	79-124	59.96	0.232	20	
Surr: 4-Bromofluorobenzene	28	1.0	30	0	93.3	77-129	27.06	3.41	20	
Surr: Trifluorotoluene	32.54	1.0	30	0	108	75-130	33.36	2.5	20	

The following samples were analyzed in this batch:

0901136-05A

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is >4 times amount spiked

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range

Client: ERM Southwest, Inc.
Work Order: 0901136
Project: Huntsman Brickland Refinery

QC BATCH REPORT

Batch ID: 33947 Instrument ID ICPMS03 Method: SW6020

MBLK Sample ID: MBLKW1-011409-33947 Units: mg/L Analysis Date: 1/15/2009 03:08 PM
Client ID: Run ID: ICPMS03_090115A SeqNo: 1580265 Prep Date: 1/14/2009 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Boron	ND	0.050								

LCS Sample ID: MLCSW1-011409-33947 Units: mg/L Analysis Date: 1/15/2009 03:14 PM
Client ID: Run ID: ICPMS03_090115A SeqNo: 1580266 Prep Date: 1/14/2009 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Boron	0.4899	0.050	0.5	0	98	80-120	0			

MS Sample ID: 0901120-12EMS Units: mg/L Analysis Date: 1/15/2009 03:57 PM
Client ID: Run ID: ICPMS03_090115A SeqNo: 1580328 Prep Date: 1/14/2009 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Boron	0.982	0.050	0.5	0.4745	102	80-120	0			

MSD Sample ID: 0901120-12EMSD Units: mg/L Analysis Date: 1/15/2009 04:03 PM
Client ID: Run ID: ICPMS03_090115A SeqNo: 1580329 Prep Date: 1/14/2009 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Boron	0.986	0.050	0.5	0.4745	102	80-120	0.982	0.407	15	

DUP Sample ID: 0901120-12EDUP Units: mg/L Analysis Date: 1/15/2009 03:38 PM
Client ID: Run ID: ICPMS03_090115A SeqNo: 1580326 Prep Date: 1/14/2009 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Boron	0.5019	0.050	0	0	0	0-0	0.4745	5.61	25	

The following samples were analyzed in this batch: 0901136-01A

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

O - Referenced analyte value is > 4 times amount spiked

S - Spike Recovery outside accepted recovery limits

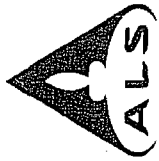
R - RPD outside accepted recovery limits

P - Dual Column results percent difference > 40%

B - Analyte detected in assoc. Method Blank

U - Analyzed for but not detected

E - Value above quantitation range



☐ **ALS Laboratory Group**
10450 Stancliff Rd., Suite 210
Houston, Texas 77099
Tel. +1 281 530 5656
Fax. +1 281 530 5887

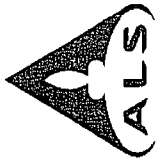
Chain of Custody Form

☐ **ALS Laboratory Group**
3352 128th Ave.
Holland, MI 49424-9263
Tel: +1 616 399 6070
Fax: +1 616 399 6185

Page 1 of 2

Customer Information				Project Information				ALS Work Order # <u>04098</u> Parameter/Method Request for Analysis											
Project Name Huntsman Brickland Refinery				Project Number 85439				BTEX (8021)											
Company Name ERM Southwest, Inc.				Bill To Company ERM Southwest, Inc.				Total Metals (6020/7000) Baron											
Send Report To Brad Stokes				Invoice Attn Brad Stokes															
Address 442 Bermuda				Address 442 Bermuda															
City/State/Zip Corpus Christi, TX 78411				City/State/Zip Corpus Christi, TX 78411															
Phone (361) 737-9203				Phone (361) 737-9203															
Fax				Fax															
e-Mail Address				e-Mail Address															
No.	Sample Description	Date	Time	Matrix	Pres.	# Bottles	A	B	C	D	E	F	G	H	I	J	Hold		
1	MW-12	1/7/09	1645	water	2, 8	1													
2	MW-35	1/8/09	1145	water	1, 8	3													
3	FB-1	1/7/09	1600	water	1, 8	2													
4	FB-1	1/7/09	1700	water	1, 8	2													
5	MW-30	1/8/09	1240	water	1, 8	3													
6	MW-95	1/8/09	1350	water	1, 8	3													
7	FB-2	1/8/09	1420	water	1, 8	2													
8	RIVER-WASIREAN	1/8/09	1500	water	1, 8	3													
9	MW-60	1/8/09	1551	water	1, 8	3													
10	FB-2	1/8/09	1535	water	1, 8	2													
Sampler(s) Please Print & Sign <u>Revised by: [Signature]</u> Shipment Method <u>Box</u>				Required Turnaround Time: (Check Box) ☒ 5 Wks Days ☐ 10 Wks Days ☐ 24 Hour				Results Due Date: <u>1/10/09</u>											
Relinquished by: <u>[Signature]</u> Date: <u>1/9/09</u> Time: <u>1500</u>				Received by: <u>[Signature]</u> Date: <u>1/10/09</u> Time: <u>1005</u>				Notes: 10 Work Days TAT.											
Relinquished by: <u>[Signature]</u> Date: <u>1/9/09</u> Time: <u>1500</u>				Received by: <u>[Signature]</u> Date: <u>1/10/09</u> Time: <u>1005</u>				Cooler ID: <u>1009</u> Cooler Temp: <u>1005</u> Cooler Temp: <u>1005</u>											
Logged by (Laboratory): <u>[Signature]</u> Date: <u>1/9/09</u> Time: <u>1500</u>				Checked by (Laboratory): <u>[Signature]</u> Date: <u>1/10/09</u> Time: <u>1005</u>				QC Packages: (Check One Box Below) ☒ Level II Std QC ☐ Level III Std QC/Raw Data ☐ Level IV SW846/CLP ☐ Other											
Preservative Key: 1-HCl 2-HNO ₃ 3-H ₂ SO ₄ 4-NaOH 5-Na ₂ S ₂ O ₃ 6-NaHSO ₃ 7-Other 8-4°C 9-5035																			

Note: 1. Any changes must be made in writing once samples and COC Form have been submitted to ALS Laboratory Group.
2. Unless otherwise agreed in a formal contract, services provided by ALS Laboratory Group are expressly limited to the terms and conditions stated on the reverse.



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Chain of Custody Form

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Page 2 of 2

Customer Information				Project Information				ALS Work Order # <u>090136</u> Parameter/Method Request for Analysis											
Purchase Order	Project Name			Huntsman Brickland Refinery			A	BTEX (8021)											
Work Order	Project Number			85439			B	Total Metals (6020/7000) Boron											
Company Name	Bill to Company			ERM Southwest, Inc.			C												
Send Report To	Invoice Attn			Brad Stokes			D												
Address	Address			442 Bermuda			E												
City/State/Zip	City/State/Zip			Corpus Christi, TX 78411			F												
Phone	Phone			(361) 737-9203			G												
Fax	Fax						H												
E-Mail Address	E-Mail Address						I												
No.	Sample Description	Date	Time	Matrix	Pres.	# Bottles	A	B	C	D	E	F	G	H	I	J	Hold		
1	MW-6S	1/8/09	1655	water	1,8	2	X												
2	DUP-1	1/8/09	1500	water	1,8	2	X												
3	MW-6S-MS	1/8/09	1655	water	1,8	2	X												
4	MW-6S-MSO	1/8/09	1655	water	1,8	2	X												
5	River-Downstream	1/8/09	1715	water	1,8	2	X												
6	TRB-1	1/8/09	-	water	1,8	2	X												
7																			
8																			
9																			
10																			
Sampler(s) Please Print & Sign: <u>Randy McCreary</u> Shipment Method				Required Turnaround Time: (Check Box) ☒ 5 WK Days ☐ 10 WK Days ☐ 15 WK Days ☐ 20 WK Days ☐ 24 Hour				Results Due Date: <u>10/21/09</u>											
Relinquished by: <u>Randy McCreary</u> Date: <u>1/9/09</u> Time: <u>1500</u>				Received by (Laboratory): <u>Randy McCreary</u> Date: <u>1/9/09</u> Time: <u>1500</u>				Notes: <u>10 Work Days TAT.</u>											
Relinquished by: <u>Randy McCreary</u> Date: <u>1/9/09</u> Time: <u>1500</u>				Received by (Laboratory): <u>Randy McCreary</u> Date: <u>1/9/09</u> Time: <u>1500</u>				Cooler ID: <u>102110835</u> Cooler Temp: <u>10°C</u>											
Relinquished by: <u>Randy McCreary</u> Date: <u>1/9/09</u> Time: <u>1500</u>				Received by (Laboratory): <u>Randy McCreary</u> Date: <u>1/9/09</u> Time: <u>1500</u>				QC Packages: (Check One Box Below) ☒ Level II Std QC ☐ Level III Std QC/Raw Data ☐ Level IV SW846/CLP ☐ Other											
Relinquished by: <u>Randy McCreary</u> Date: <u>1/9/09</u> Time: <u>1500</u>				Received by (Laboratory): <u>Randy McCreary</u> Date: <u>1/9/09</u> Time: <u>1500</u>				Preservative Key: <u>1-HCl</u> <u>2-HNO3</u> <u>3-H2SO4</u> <u>4-NaOH</u> <u>5-Na2S2O3</u> <u>6-NaHSO4</u> <u>7-Other</u> <u>8-4°C</u> <u>9-5035</u>											

Note: 1. Any changes must be made in writing once samples and COC form have been submitted to ALS Laboratory Group.
2. Unless otherwise agreed in a formal contract, services provided by ALS Laboratory Group are expressly limited to the terms and conditions stated on the reverse.

ALS Laboratory Group

Sample Receipt Checklist

Client Name: ERMSW-CC

Date/Time Received: 1/10/2009 08:35

Work Order Number 0901130

Received by: RSZ

Checklist completed by

 1-10-09
Signature Date

Reviewed by

Initials

RSZ 1/12/09
Date

Matrix: water

Carrier name: FedEx

Shipping container/cooler in good condition?	Yes ✓	No	Not Present
Custody seals intact on shipping container/cooler?	Yes ✓	No	Not Present
Custody seals intact on sample bottles?	Yes	No	Not Present ✓
Chain of custody present?	Yes ✓	No	
Chain of custody signed when relinquished and received?	Yes ✓	No	
Chain of custody agrees with sample labels?	Yes ✓	No	
Samples in proper container/bottle?	Yes ✓	No	
Sample containers intact?	Yes ✓	No	
Sufficient sample volume for indicated test?	Yes ✓	No	
All samples received within holding time?	Yes ✓	No	
Container/Temp Blank temperature in compliance?	Yes ✓	No	
Temperature(s)/Thermometer(s):	<u>3.2c</u>	<u>002</u>	
Cooler(s)/Kit(s):	<u>3258</u>		
Water - VOA vials have zero headspace?	Yes ✓	No	No VOA vials submitted
Water - pH acceptable upon receipt?	Yes ✓	No	N/A

Adjusted?

Checked by

Login Notes:

Client contacted:

Date contacted:

Person contacted

Contacted by:

Regarding:

Comments:

Corrective Action



Delivery Address Bar Code

Ref # 0085439
Invoice #
PO #
Dept #

SATURDAY ### A2
PRIORITY OVERNIGHT

XO JGQA

77099
TX-US
IAH

100

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$500, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

CUSTODY SEAL
Date: 1/9/09 Time: 12
Name: RANDOLPH
Company: ERM

2
00
JLHMS

Seal Broken By:
B
Date:
11009

Waste Disposal
Appendix C

March 19, 2009
Project No. 0085439

Environmental Resources Management Southwest, Inc.
206 E. 9th St., Suite 1700
Austin, Texas 78701
(512) 459-4700

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number CES06	2. Page 1 of 1	3. Emergency Response Phone 1-800-455-1760	4. Manifest Tracking Number 001358855 SKS		
5. Generator's Name and Mailing Address ENVIRONMENTAL RESOURCES 100 TEHAMA ROAD EL PASO TX 79905 Generator's Phone: 915-497-9450			Generator's Site Address (if different than mailing address) BRICK LAND REFINERY SITE INTERSTATE 10 & FAISONA DR SUNLAND PARK TX 76181				
6. Transporter 1 Company Name SAFETY-KLEEN SYSTEMS, INC.				U.S. EPA ID Number TXR000077801			
7. Transporter 2 Company Name				U.S. EPA ID Number			
8. Designated Facility Name and Site Address SAFETY-KLEEN SYSTEMS, INC. 1722 COOPER CREEK ROAD DENTON TX 76207 Facility's Phone: 940-483-5200				U.S. EPA ID Number 000618 TXD077803371			
GENERATOR	9a. HM	9b. U.S. DOT Description (Including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers No. Type		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes
		1. NON REGULATED SOLID	1	DM	55	P	OUTS 1191
		2. NON-REGULATED LIQUID	1	DM	55	P	OUTS 1191
		3.					
		4.					
14. Special Handling Instructions and Additional Information SK TRCK#110123538 0003303614							
15. GENERATOR'S/OFFEROR'S CERTIFICATION: (I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.							
Generator's/Officer's Printed/Typed Name BRAD STOKES				Signature <i>Brad Stokes</i>		Month Day Year 2 6 09	
TRANSPORTER	16. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____						
	17. Transporter Acknowledgment of Receipt of Materials						
	Transporter 1 Printed/Typed Name SERGIO FIORIO				Signature <i>Sergio Fiorio</i>		Month Day Year 2 6 09
DESIGNATED FACILITY	18. Discrepancy						
	18a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection						
	18b. Alternate Facility (or Generator)				U.S. EPA ID Number		
	Facility's Phone:						
	18c. Signature of Alternate Facility (or Generator)				Month Day Year		
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)							
1.		2.		3.		4.	
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 15a							
Printed/Typed Name				Signature		Month Day Year	

**ERM has over 100 offices
across the following
countries worldwide**

Australia	Netherlands
Argentina	Peru
Belgium	Poland
Brazil	Portugal
China	Puerto Rico
France	Singapore
Germany	Spain
Hong Kong	Sri Lanka
Hungary	Sweden
India	Taiwan
Indonesia	Thailand
Ireland	UK
Italy	USA
Japan	Venezuela
Korea	Vietnam
Malaysia	
Mexico	