



# BURLINGTON RESOURCES

SAN JUAN DIVISION

Sent Federal Express

Mr. Michael Stogner  
New Mexico Oil Conservation Division  
2040 South Pacheco  
Santa Fe, New Mexico 87505

Re: Martin #5R  
965'FNL, 1285'FEL Section 31, T-28-N, R-10-W, San Juan County  
30-045-not assigned

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Fulcher Kutz Pictured Cliffs pool. This location is due to the terrain, which is very steep clay hills and washes as shown on the topographic map, the presence of a pipeline across the northeast quarter of this section and the Martin #5 Pictured Cliffs well located at 990'FNL, 990'FEL in Section 31, which was plugged and abandoned December 1996.

Production from the Fulcher Kutz Pictured Cliffs pool is to be included in a standard 160 gas spacing and proration unit comprising the northeast quarter (NE/4) of Section 31.

The following attachments are for your review:

- Application for Permit to Drill.
- Completed C-102 at referenced location.
- Offset operators/owners plat
- 7.5 minute topographic map and pipeline map

Three copies of this application are being submitted to offset operators by certified mail with a request that they furnish you with a Waiver of Objection, keep one copy for their files and return one copy to this office. We appreciate your earliest consideration of this application.

Sincerely,



Peggy Bradfield  
Regulatory/Compliance Administrator

xc: NMOCD - Aztec District Office  
Bureau of Land Management

## WAIVER

\_\_\_\_\_ hereby waives objection to Burlington Resources' application for a non-standard location for the Martin #5R as proposed above.

By: \_\_\_\_\_ Date: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	5. Lease Number SF-077315 Unit Reporting Number	
1b. Type of Well GAS	6. If Indian, All. or Tribe	
2. Operator <b>BURLINGTON RESOURCES</b> Oil & Gas Company	7. Unit Agreement Name	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499  (505) 326-9700	8. Farm or Lease Name Martin 9. Well Number 5R	
4. Location of Well 965' FNL, 1285' FEL  Latitude 36° 37.5, Longitude 107° 55.9	10. Field, Pool, Wildcat Fulcher Kutz Pict'd Cliffs 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 31, T-28-N, R-10-W API # 30-045-	
14. Distance in Miles from Nearest Town 6 miles to Bloomfield	12. County San Juan	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 965'	17. Acres Assigned to Well 160.00	
16. Acres in Lease	18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 500'	
19. Proposed Depth 1967'	20. Rotary or Cable Tools Rotary	
21. Elevations (DF, FT, GR, Etc.) 5811' GR	22. Approx. Date Work will Start	
23. Proposed Casing and Cementing Program See Operations Plan attached		
24. Authorized by:  (Regulatory/Compliance Administrator)	1-4-99 Date	

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

District I  
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

District II  
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-		<sup>2</sup> Pool Code 77200	<sup>3</sup> Pool Name Fulcher Kutz Pictured Cliffs
<sup>4</sup> Property Code 7290	<sup>5</sup> Property Name MARTIN		<sup>6</sup> Well Number 5R
<sup>7</sup> OGRID No. 14538	<sup>8</sup> Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY		<sup>9</sup> Elevation 5811'

<sup>10</sup> Surface Location

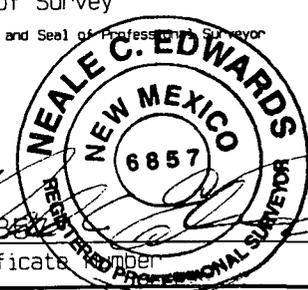
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	28N	10W		965	NORTH	1285	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres NE/160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> 1 2 3 4 5280.00'	5359.20' NMSF-065546B 965' 1285'	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Peggy Bradfield Printed Name Regulatory Administrator Title 1-4-99 Date	
	NMSF-077315 31		<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. SEPTEMBER 26, 1998 Date of Survey Signature and Seal of Professional Surveyor  Certificate Number
	5363.82'		

OPERATIONS PLAN

**Well Name:** Martin #5R  
**Location:** 965' FNL, 1285' FEL, Section 31, T-28-N, R-10-W  
 San Juan County, New Mexico  
 Latitude 36° 37.5, Longitude 107° 55.9  
**Formation:** Fulcher Kutz Pictured Cliffs  
**Elevation:** 5811'GR

<b>Formation:</b>	<b>Top</b>	<b>Bottom</b>	<b>Contents</b>
Surface	Nacimiento	712'	
Ojo Alamo	712'	830'	
Kirtland	830'	1553'	
Fruitland	1553'	1767'	gas
Pictured Cliffs	1767'		gas
<b>Total Depth</b>	<b>1967'</b>		

**Logging Program:** Cased hole - GR/CCL

**Mud Program:**

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 120'	Spud	8.4-9.0	40-50	no control
120-1967'	Non-dispersed	8.4-9.5	30-60	no control

**Casing Program (as listed, equivalent, or better):**

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
8 3/4"	0 - 120'	7"	20.0#	J-55
6 1/4"	0 - 1967'	2 7/8"	6.9#	J-55

**Tubing Program:**

None

**Float Equipment:** 7" surface casing - saw tooth guide shoe.  
 Centralizers will be run in accordance with Onshore Order #2.

2 7/8" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 830'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 830'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

**Wellhead Equipment:** 7" x 2 7/8" x 11" 2000 psi screw on independent wellhead.

December 30, 1998

**Cementing:**

7" surface casing - Cement with 46 sx Class "B" cement with 1/4# flocele/sx and 3% calcium chloride (54 cu.ft. of slurry, includes 200% excess to circulate to surface). WOC 8 hrs. Test casing to 600 psi for 30 minutes.

2 7/8" production casing - Lead w/205 sx Class "B" cement w/2% calcium chloride, and 1/4# flocele/sx. Tail w/90 sx Class "B" cement w/2% calcium chloride (727 cu.ft. of slurry, includes 120% excess to circulate to surface). WOC 8 hrs. If cement does not circulate to surface, a CBL will be run during completion to determine TOC.

**BOP and tests:**

Surface to TD - 11" 2000 psi (minimum double gate BOP stack (Reference Figure #1 and #2). Prior to drilling out surface casing, test rams to 600 psi/30 min.

Completion - 6" 2000 psi (minimum) double gate BOP stack (Reference Figure #2). Prior to completion operations, test rams and casing to 2000 psi/15 min.

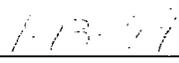
From surface to TD - choke manifold (Reference Figure #3).

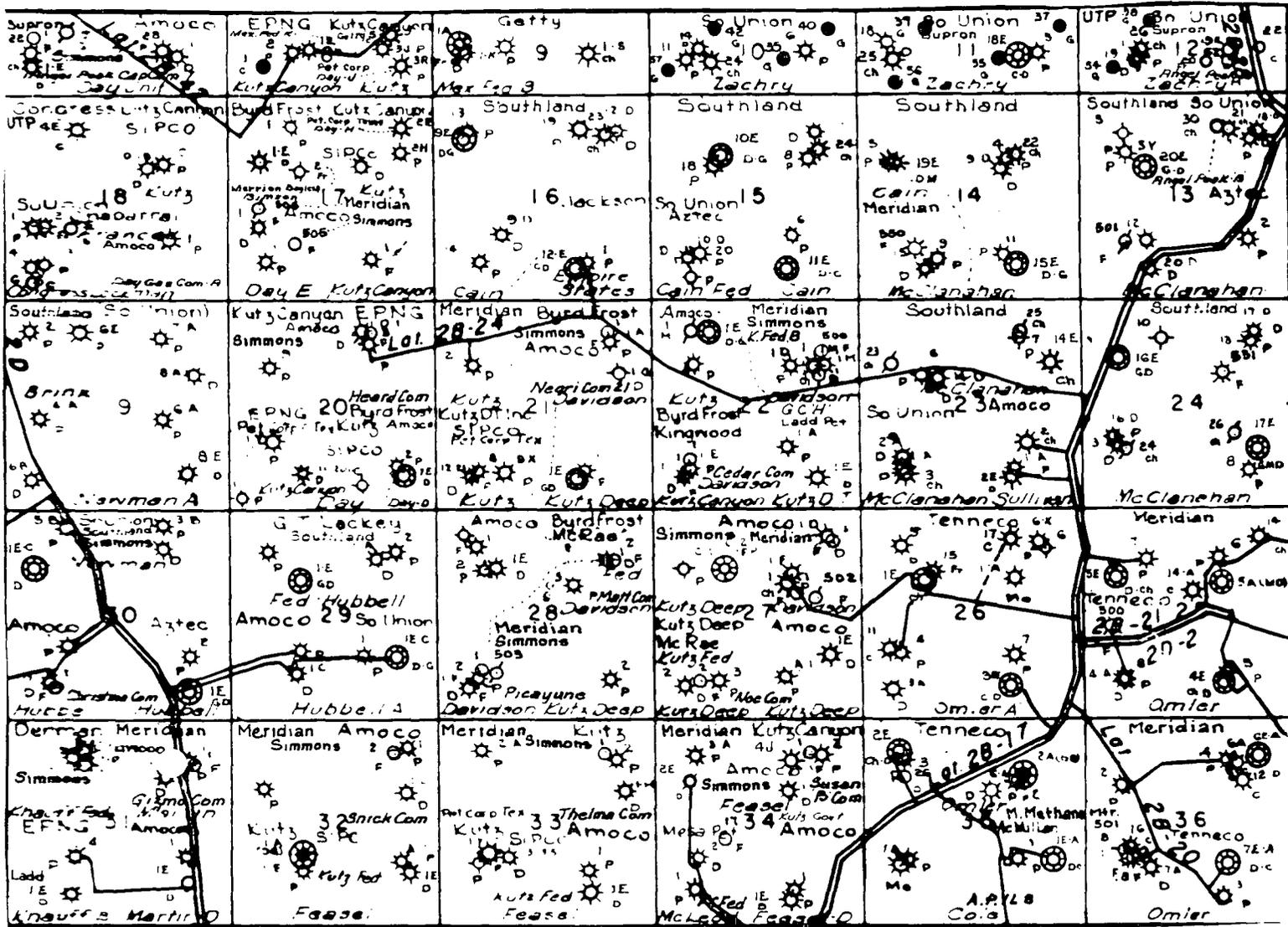
Pipe rams will be actuated to least once each day and blind rams actuated once each trip to test proper functioning. An upper kelly cock valve with handle and drill string safety valves to fit each drill string will be maintained and available on the rig floor.

**Additional information:**

- \* The Pictured Cliffs formation will be completed.
- \* Anticipated pore pressure for the Fruitland is 300 psi and for the Pictured Cliffs is 300 psi.
- \* This gas is dedicated.
- \* The northeast quarter of the section is dedicated to the Pictured Cliffs.
- \* Pipe movement (either rotation or reciprocation) will be done if hole conditions permit.

  
\_\_\_\_\_  
Drilling Engineer

  
\_\_\_\_\_  
Date



MERIDIAN OIL INC.  
 Pipeline Map  
 T-28-N, R-10-W  
 San Juan County, New Mexico  
 Martin #5R  
 Map 1A

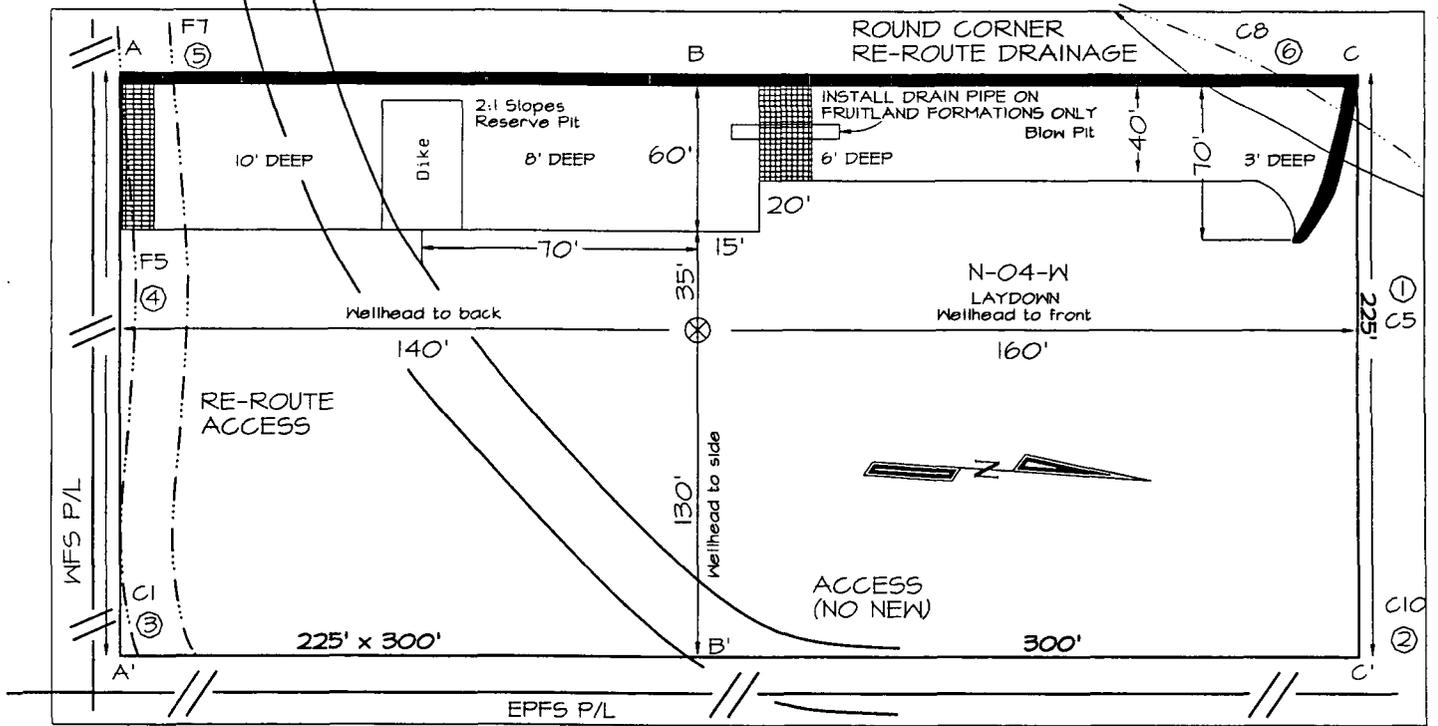
**PLAT #1**

**BURLINGTON RESOURCES OIL & GAS COMPANY**

**MARTIN #5R, 965' FNL & 1285' FEL**

**SECTION 31, T28N, R10W, NMPM, SAN JUAN COUNTY, NEW MEXICO**

**GROUND ELEVATION: 5811' DATE: SEPTEMBER 26, 1998**

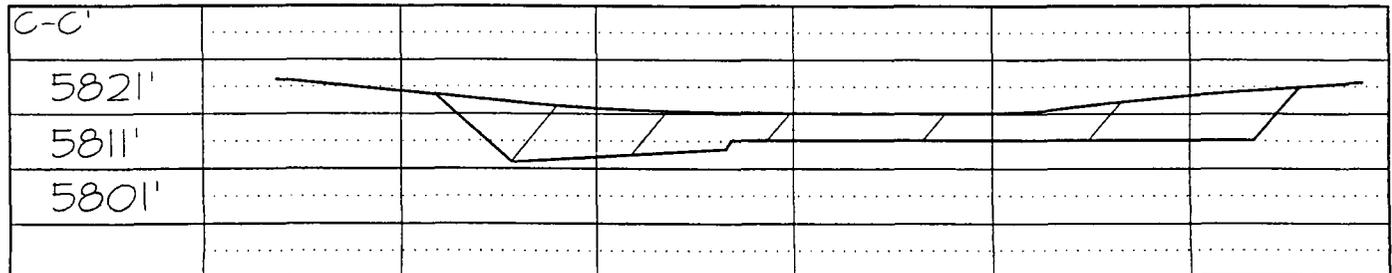
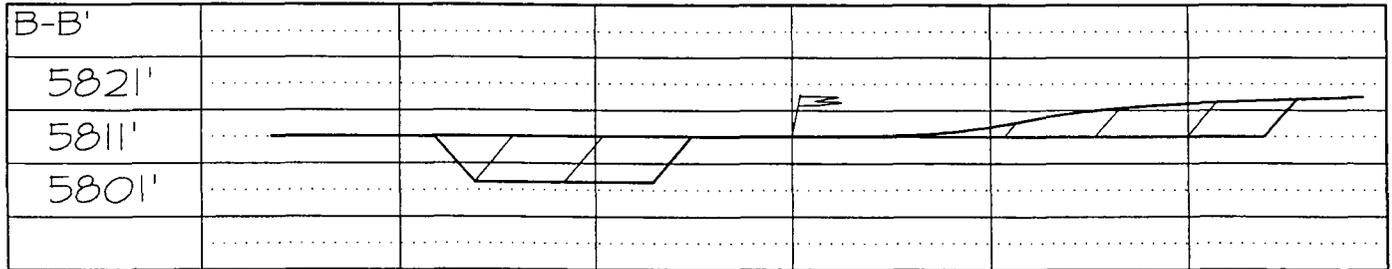
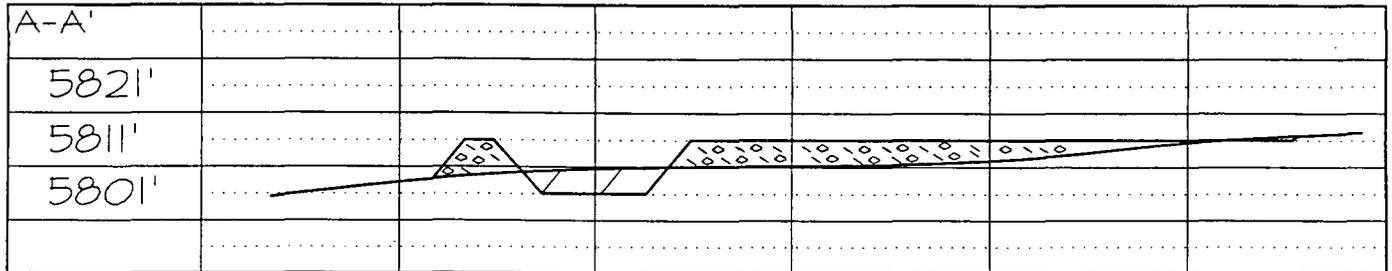


CONSTRUCTION ZONE

(325' x 400') = 2.98 ACRES

Reserve Pit Dike: to be 8' above Deep side (overflow - 3' wide and 1' above shallow side).

Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit



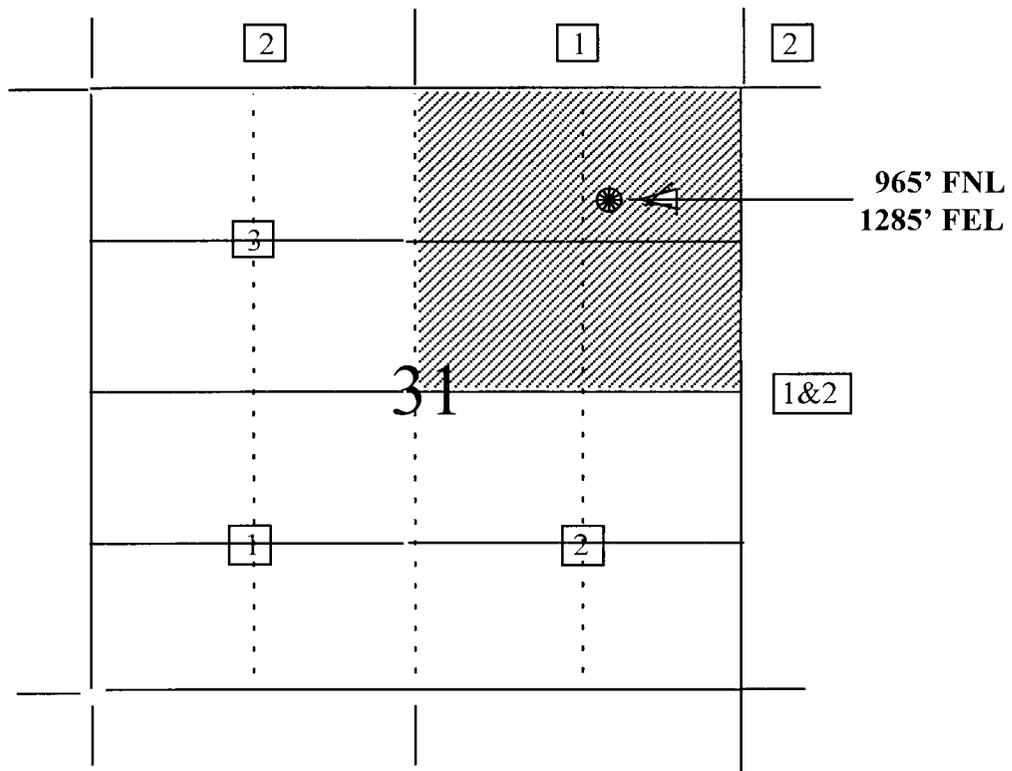
Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cable on well pad and/or access road at least two (2) working days prior to construction

**BURLINGTON RESOURCES OIL AND GAS COMPANY**

**Martin #5R  
OFFSET OPERATOR \ OWNER PLAT  
Non Standard Location**

**Pictured Cliffs (NE 1/4) Formation Well**

**Township 28 North, Range 10 West**



- |  |  |
|--|--|
| 1) Burlington Resources  | 3) Dugan Production Corporation<br>P.O. Box 420<br>709 E. Murray Dr.<br>Farmington, NM 87499 |
| 2) Cross Timbers Oil Company<br>6001 US Highway 64<br>Bloomfield, NM 87413 |  |

Re: Martin #5R  
965'FNL, 1285'FEL Section 31, T-28-N, R-10-W, San Juan County  
30-045-not assigned

I hereby certify that the following offset operators/owners have been mailed notification of our application for non-standard location to drill the referenced well.

Dugan Production Corporation  
PO Box 420  
Farmington, NM 87499

Cross Timbers Oil Company  
6001 US Highway 64  
Bloomfield, NM 87413

A handwritten signature in cursive script that reads "Peggy Bradfield". The signature is written in black ink and is positioned above the printed name.

Peggy Bradfield



5825

5852

GW

5996

5997

5987

5817

5902

6013

29

6036

5925

GW

GW

GW

GW

31

NAVAJO

INDIAN

IRRIGATION

PROJECT

MAIN

CANAL

32

GW

5974

5852

5850

615

5916

5

# BURLINGTON RESOURCES

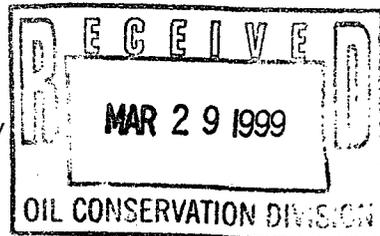
SAN JUAN DIVISION



Sent Federal Express

Mr. Michael Stogner  
New Mexico Oil Conservation Division  
2040 South Pacheco  
Santa Fe, New Mexico 87505

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965'FNL, 1285'FEL Section 31, T-28-N, R-10-W, San Juan County  
30-045-not assigned



Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Fulcher Kutz Pictured Cliffs pool. This location is due to the terrain, which is very steep clay hills and washes as shown on the topographic map, the presence of a pipeline across the northeast quarter of this section and the Martin #5 Pictured Cliffs well located at 990'FNL, 990'FEL in Section 31, which was plugged and abandoned December 1996.

Production from the Fulcher Kutz Pictured Cliffs pool is to be included in a standard 160 gas spacing and proration unit comprising the northeast quarter (NE/4) of Section 31.

The following attachments are for your review:

- Application for Permit to Drill.
- Completed C-102 at referenced location.
- Offset operators/owners plat
- 7.5 minute topographic map and pipeline map

Three copies of this application are being submitted to offset operators by certified mail with a request that they furnish you with a Waiver of Objection, keep one copy for their files and return one copy to this office. We appreciate your earliest consideration of this application.

Sincerely,

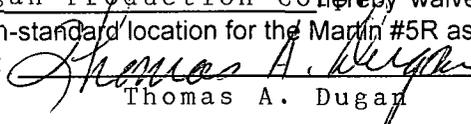
  
Peggy Bradfield

Regulatory/Compliance Administrator

xc: NMOCD - Aztec District Office  
Bureau of Land Management

## WAIVER

Dugan Production Company hereby waives objection to Burlington Resources' application for a non-standard location for the Martin #5R as proposed above.

By:  Date: 3/26/99

Thomas A. Dugan

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	5. Lease Number SF-077315 Unit Reporting Number	
1b. Type of Well GAS	6. If Indian, All. or Tribe	
2. Operator <b>BURLINGTON RESOURCES</b> Oil & Gas Company	7. Unit Agreement Name	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499  (505) 326-9700	8. Farm or Lease Name Martin 9. Well Number SR	
4. Location of Well 965' FNL, 1285' FEL  Latitude 36° 37.5, Longitude 107° 55.9	10. Field, Pool, Wildcat Fulcher Kutz Pict'd Cliffs 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 31, T-28-N, R-10-W API # 30-045-	
14. Distance in Miles from Nearest Town 6 miles to Bloomfield	12. County San Juan	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 965'	17. Acres Assigned to Well 160.00	
16. Acres in Lease	18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 500'	
19. Proposed Depth 1967'	20. Rotary or Cable Tools Rotary	
21. Elevations (DF, FT, GR, Etc.) 5811' GR	22. Approx. Date Work will Start	
23. Proposed Casing and Cementing Program See Operations Plan attached		
24. Authorized by: <u><i>Sam Bradfield</i></u> Regulatory/Compliance Administrator	<u>1-4-99</u> Date	

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

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District I  
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised February 21, 1994

District II  
PO Drawer DD, Artesia, NM 88211-0719

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-	<sup>2</sup> Pool Code 77200	<sup>3</sup> Pool Name Fulcher Kutz Pictured Cliffs
<sup>4</sup> Property Code 7290	<sup>5</sup> Property Name MARTIN	
<sup>6</sup> Well Number 5R		
<sup>7</sup> OGRID No. 14538	<sup>8</sup> Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY	<sup>9</sup> Elevation 5811'

<sup>10</sup> Surface Location

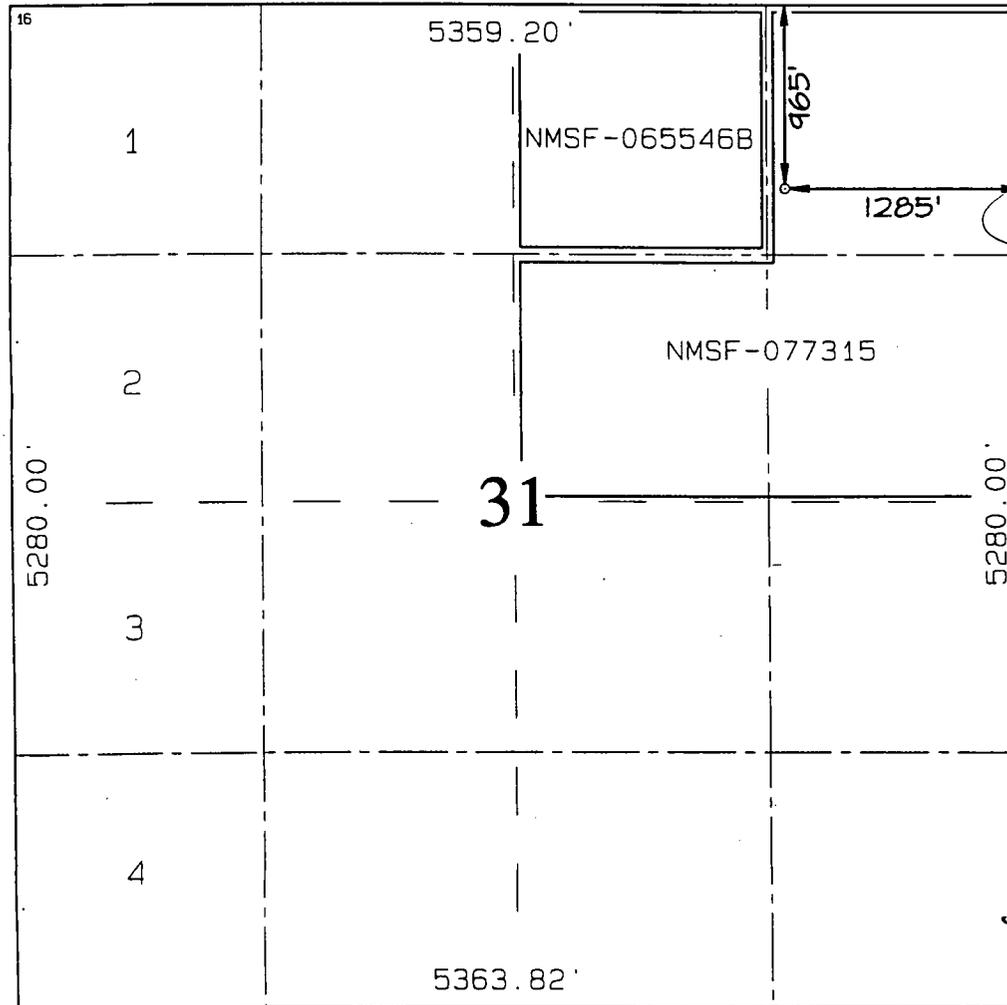
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	28N	10W		965	NORTH	1285	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres NE/160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Peggy Bradfield*  
Signature

Peggy Bradfield  
Printed Name

Regulatory Administrator  
Title

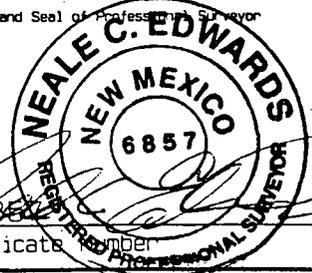
1-4-99  
Date

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

SEPTEMBER 26, 1998  
Date of Survey

Signature and Seal of Professional Surveyor



6857  
Certificate Number

OPERATIONS PLAN

Well Name: Martin #5R  
 Location: 965' FNL, 1285' FEL, Section 31, T-28-N, R-10-W  
 San Juan County, New Mexico  
 Latitude 36° 37.5, Longitude 107° 55.9  
 Formation: Fulcher Kutz Pictured Cliffs  
 Elevation: 5811'GR

Formation:	Top	Bottom	Contents
Surface	Nacimiento	712'	
Ojo Alamo	712'	830'	
Kirtland	830'	1553'	
Fruitland	1553'	1767'	gas
Pictured Cliffs	1767'		gas
Total Depth	1967'		

Logging Program: Cased hole - GR/CCL

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 120'	Spud	8.4-9.0	40-50	no control
120-1967'	Non-dispersed	8.4-9.5	30-60	no control

Casing Program (as listed, equivalent, or better):

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csq. Size</u>	<u>Wt.</u>	<u>Grade</u>
8 3/4"	0 - 120'	7"	20.0#	J-55
6 1/4"	0 - 1967'	2 7/8"	6.9#	J-55

Tubing Program:

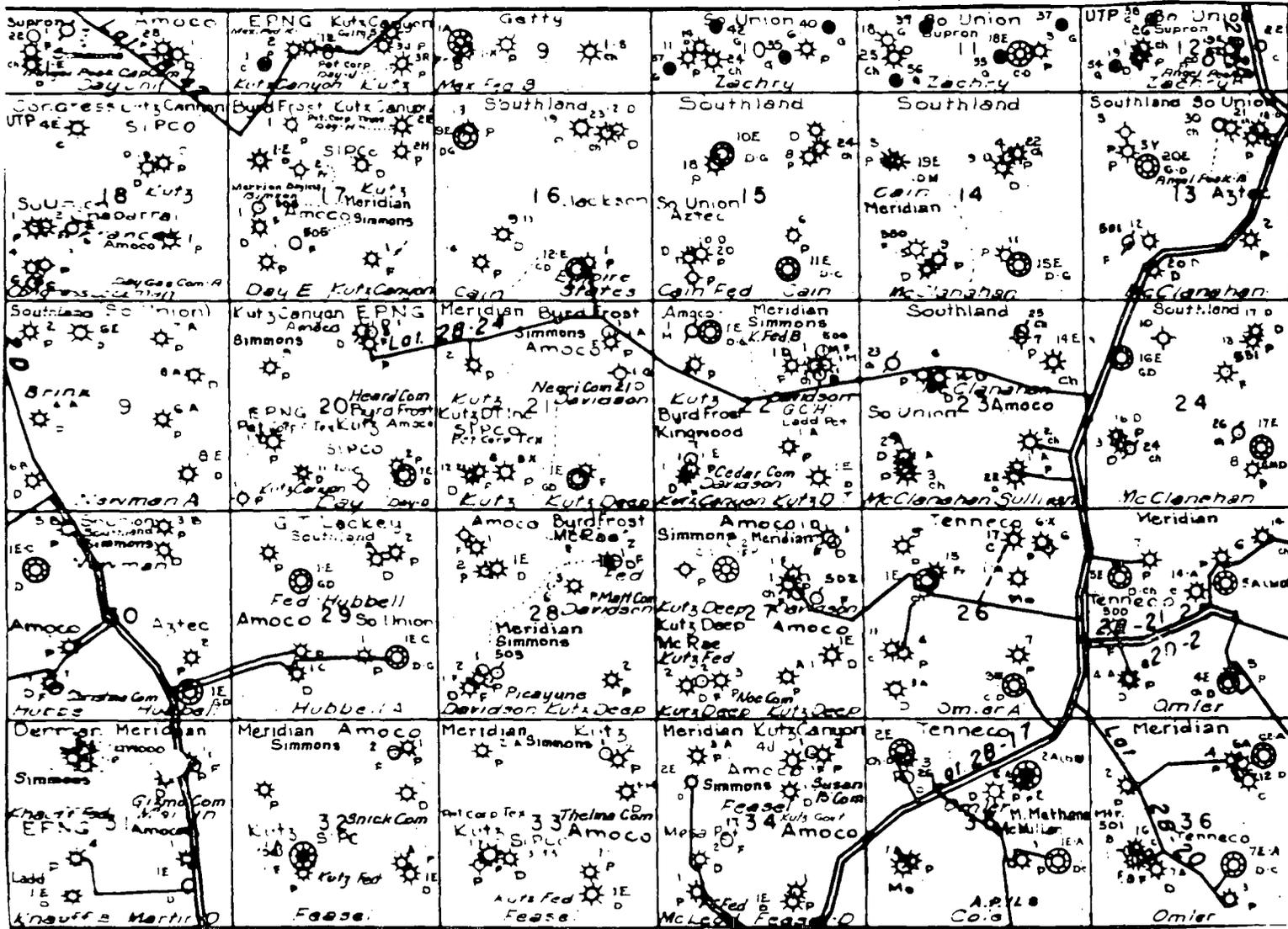
None

Float Equipment: 7" surface casing - saw tooth guide shoe.  
 Centralizers will be run in accordance with Onshore Order #2.

2 7/8" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 830'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 830'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 7" x 2 7/8" x 11" 2000 psi screw on independent wellhead.





MERIDIAN OIL INC.  
 Pipeline Map  
 T-28-N, R-10-W  
 San Juan County, New Mexico  
 Martin #5R  
 Map 1A

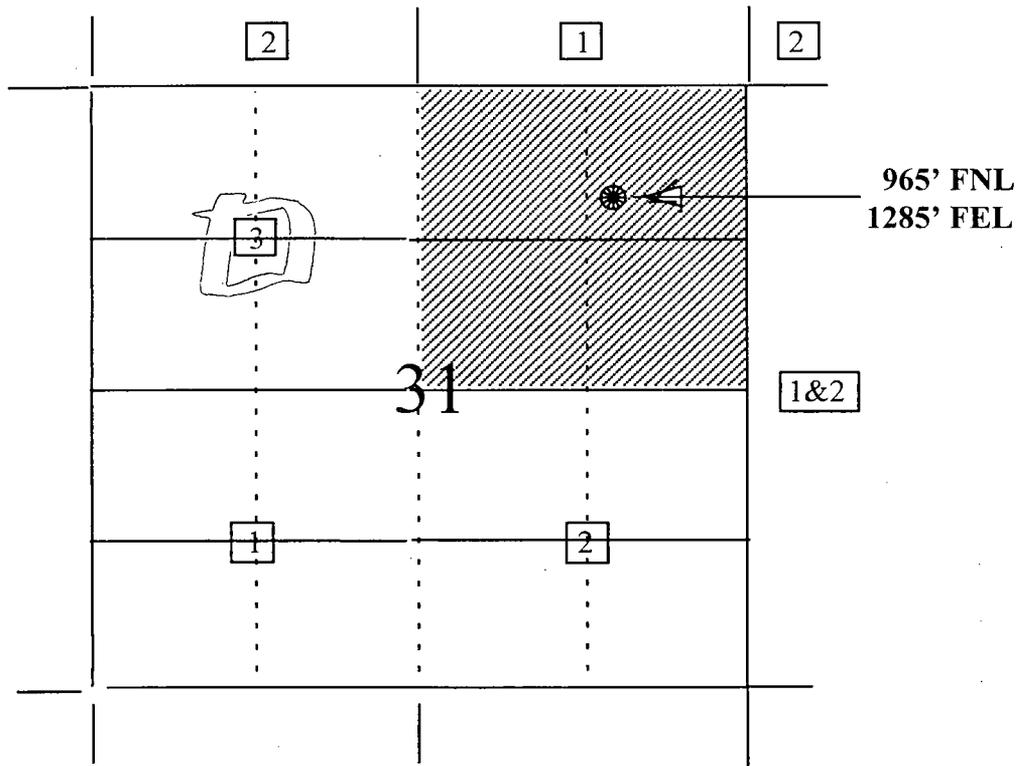


**BURLINGTON RESOURCES OIL AND GAS COMPANY**

**Martin #5R  
OFFSET OPERATOR \ OWNER PLAT  
Non Standard Location**

**Pictured Cliffs (NE 1/4) Formation Well**

**Township 28 North, Range 10 West**



- 1) Burlington Resources
- 2) Cross Timbers Oil Company  
6001 US Highway 64  
Bloomfield, NM 87413

- 3) Dugan Production Corporation  
P.O. Box 420  
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Farmington, NM 87499

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965'FNL, 1285'FEL Section 31, T-28-N, R-10-W, San Juan County  
30-045-not assigned

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PO Box 420  
Farmington, NM 87499

Cross Timbers Oil Company  
6001 US Highway 64  
Bloomfield, NM 87413

A handwritten signature in cursive script, appearing to read "Peggy Bradfield".

Peggy Bradfield



CMD : ONGARD 04/12/99 07:56:38  
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPJ9

OGRID Idn : 14538 API Well No: 30 45 29811 APD Status(A/C/P): A  
Opr Name, Addr: BURLINGTON RESOURCES OIL & GAS C Aprvl/Cncl Date : 03-25-1999  
801 CHERRY ST  
FT WORTH, TX 76102

Prop Idn: 7290 MARTIN Well No: 5 R

	U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
Surface Locn	: A	31	28N	10W			FTG 965 F N	FTG 1285 F E
OCD U/L	: A		API County	: 45				

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : F  
Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 5811

State Lease No: Multiple Comp (Y/N) : N  
Prpsd Depth : 1967 Prpsd Frmtn : FULCHER KUTZ PC

E0009: Enter data to modify record

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 C102	PF11 HISTORY	PF12

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

03/23/99 14:39:06  
OGOMES -TPEZ  
PAGE NO: 1

Sec : 31 Twp : 28N Rng : 10W Section Type : NORMAL

1 42.42  Federal owned	C 40.00  Federal owned  A A	B 40.00  Federal owned	A 40.00  Federal owned  A
2 42.45  Federal owned	F 40.00  Federal owned	G 40.00  Federal owned  A	H 40.00  Federal owned

PF01 HELP    PF02            PF03 EXIT    PF04 GoTo    PF05            PF06  
PF07 BKWD   PF08 FWD      PF09 PRINT   PF10 SDIV     PF11            PF12

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

03/23/99 14:39:18  
OGOMES -TPEZ  
PAGE NO: 2

Sec : 31 Twp : 28N Rng : 10W Section Type : NORMAL

3 42.49  Federal owned	K 40.00  Federal owned A	J 40.00  Federal owned	I 40.00  Federal owned
4 42.52  Federal owned	N 40.00  Federal owned A	O 40.00  Federal owned	P 40.00  Federal owned A

PF01 HELP    PF02    PF03 EXIT    PF04 GoTo    PF05    PF06  
PF07 BKWD    PF08 FWD    PF09 PRINT    PF10 SDIV    PF11    PF12

CMD : ONGARD 03/23/99 14:39:48  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPEZ

API Well No : 30 45 7064 Eff Date : 12-30-1996 WC Status : P  
Pool Idn : 77200 FULCHER KUTZ PICTURED CLIFFS (GAS)  
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO  
Prop Idn : 7290 MARTIN

Well No : 005  
GL Elevation: 5811

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: A	31	28N	10W	FTG 990 F N	FTG 990 F E	P

Lot Identifier:

Dedicated Acre:

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC