

3/29/99 4/19/99 MS MV NSL

ABOVE THIS LINE FOR DIVISION USE ONLY

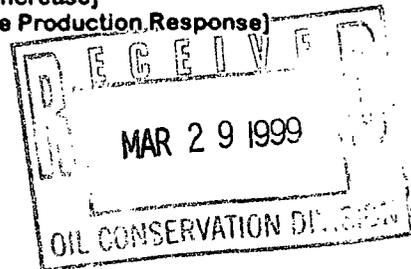
NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]



[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling [x] NSL [] NSP [] DD [] SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement [] DHC [] CTB [] PLC [] PC [] OLS [] OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [] WFX [] PMX [] SWD [] IPI [] EOR [] PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or [] Does Not Apply

- [A] [] Working, Royalty or Overriding Royalty Interest Owners [x] Offset Operators, Leaseholders or Surface Owner [C] [] Application is One Which Requires Published Legal Notice [D] [] Notification and/or Concurrent Approval by BLM or SLO [E] [] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] [] Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note - Statement must be completed by an individual with supervisory capacity.

David Stewart Print or Type Name

[Signature] Signature

Regulatory Analyst Title

3/26/99 Date



OXY USA Inc.

P.O. Box 50250, Midland, TX 79710-0250

March 26, 1999

New Mexico Oil Conservation Division
2040 S. Pacheco Street
Santa Fe, NM 87505

Attention: Mr. Michael E. Stogner

Re: *Application of OXY USA Inc. for Unorthodox Well Location
OXY Wallace State #3
1800 FSL 660 FWL Unit L Sec 9 T17S R27E
Eddy County, New Mexico*

Dear Mr. Stogner:

OXY USA Inc. respectfully requests administrative approval under Rule 104 (F) to drill and produce the referenced well at a non-standard gas well location for 320-acre spacing. OXY proposes to designate the south half of this section as a 320-acre spacing unit for production from any deep gas pool spaced on 320 acres, including but not limited to the Undesignated Crow Flats Morrow Gas Pool, and/or the Undesignated Logan Draw Morrow Gas Pool.

The need for the unorthodox location is due to the geology of the Morrow. Attached is a productive limit map that reveals the Morrow channel to be very localized. The potential for commercial production improves dramatically by moving the well location closer to the common boundary line between sections 8 and 9. Drilling the proposed OXY Wallace State #3 well 660 feet from this common boundary line affords us a greater chance of intersecting sufficient Morrow porosity to obtain commercial production than if we drilled at the most westerly orthodox location in SW/4 of section 9, hence the need for the NSL authority. This location is also necessary to protect our S/2 proration unit from drainage by the recently drilled Yates/Riverside ASS State #1 well, located 660 feet on the other side of this common boundary line. Yates Petroleum Corporation has waived any protest to this request (see attached waiver).

OXY currently operates another well on this same proration unit, the OXY Wallace State #2. This well is perforated in the Atoka and is currently Shut-In, pending engineering evaluation of completion in an upper zone.

Also attached are a lease plat, Form C-102 and a "service list" which identifies all affected parties as defined in Rule 104 (F) (3). A copy of this cover letter and lease plat have been sent certified mail, return receipt requested, to all parties on the service list. By copy of this letter they are hereby notified that if they have any objection it must be filed within twenty days from the date of this notice.

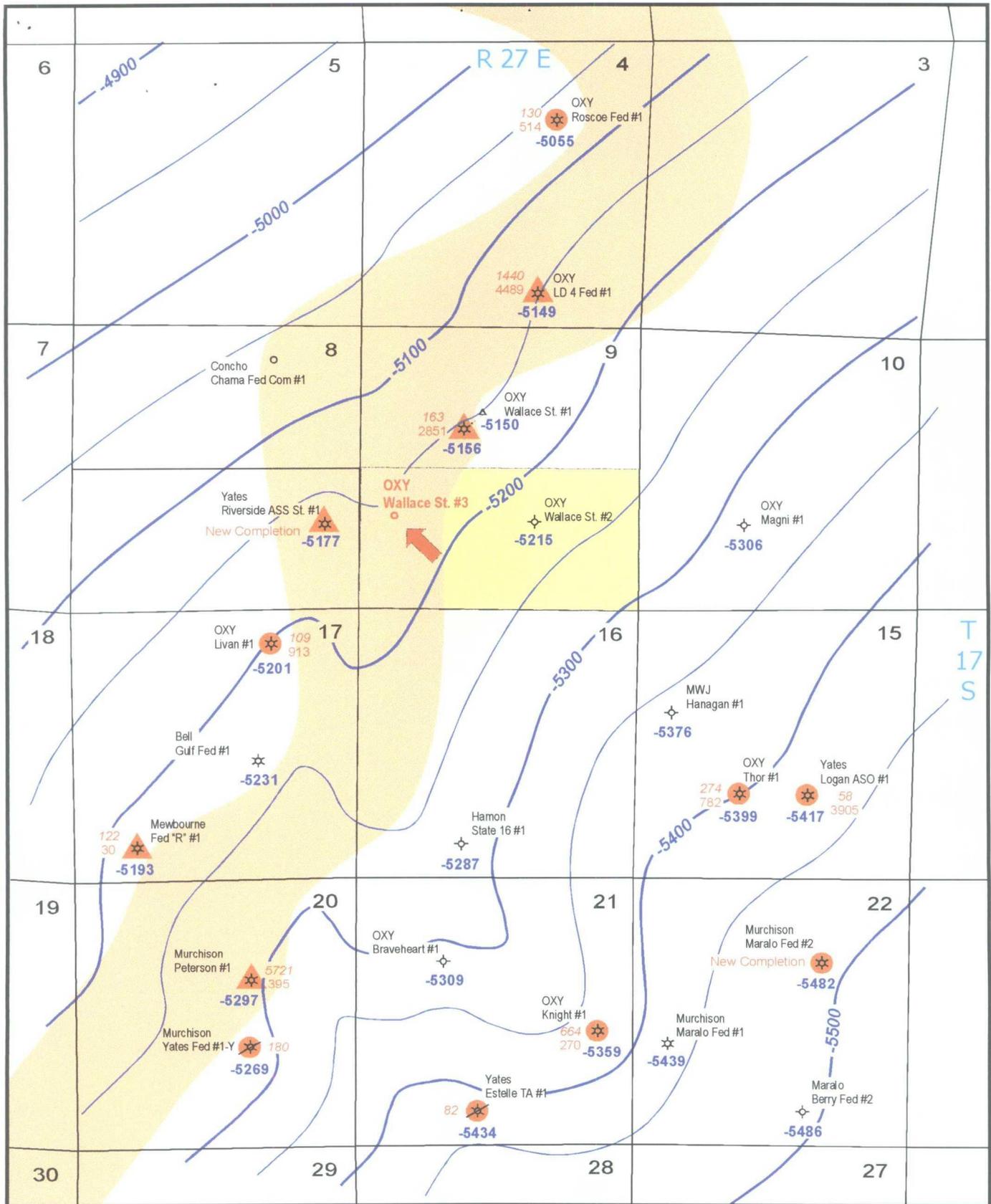
NMOCD approval of this request will aid in protecting OXY's correlative rights and prevent waste. If I can provide any additional information to aid in processing this request, please call me at (915) 685-5717. Thank you for consideration of our application.

Sincerely,

David Stewart
Regulatory Analyst
OXY USA Inc.

Attachments

CC: NMOCD – Artesia Office
BLM – Roswell Office
R. Foppiano – OXY USA Inc.
Service List



LD200-02.cdr

- Morrow Completion
 - ▲ Completed in LD4 Morrow Channel
 - LD4 Channel Productive Area
- 5721 Cumulative Production (MMCF)
395 Current Rate of Production (MCFD)

Logan Draw
OXY Wallace St. #3
 Eddy County, New Mexico

Atoka Structure and
Morrow (LD-4 Channel)
Productive Area

C.I. = 50 feet
 2000 FT

Geol: R.L. Doty
 Date: March, 1999



Morrow Completion

5721
395

Cummulative Production (MMCF)
Current Rate of Production (MCFD)

Logan Draw
OXY Wallace St. #3
Eddy County, New Mexico

Application for
Non Standard Location



Geol: R.L. Doty
Date: March, 1999

LD200-03.cdr



OXY USA Inc.
5 Greenway Plaza, Suite 2400
P.O. Box 27570, Houston, TX 77227-7570

November 23, 1998

Mr. Randy Patterson
Yates Petroleum Corp.
Artesia, NM

*** BY FAX **

Re: Application of Yates Petroleum Corporation for Unorthodox Gas Well Location, Riverside ASS Federal Com Well No. 1, 1650 F9L & 660 FEL, S/2 of Section 8, Township 17 South, Range 27 East, Eddy County, NM

Dear Randy:

OXY USA Inc. has reviewed the subject application. We agree to waive any objection to the subject unorthodox location, provided Yates waives any objection to an unorthodox well location that is no closer than 660 feet from the west line of Section 9 for any pools spaced on 320 acre spacing in the S/2 of Section 9, Township 17 South, Range 27 East:

Please evidence Yates' agreement by signing below and returning a copy to me. Thanks for your help on this, and good luck on your well. If you need anything else, please don't hesitate to call me at 713-215-7317. My fax number is 713-350-4618.

Sincerely,

Rick

Richard E. Foppiano, P.E.
Senior Advisor - Regulatory Affairs

REF: ref

YATES PETROLEUM CORPORATION

Agreed to this date by: *John Yates*

Date signed: 11-25-98

SERVICE LIST
OXY USA INC.
OXY WALLACE STATE #3
SEC 9 T17S R27E
EDDY COUNTY, NM

Chevron U.S.A. Inc.
P.O. Box 1635
Houston, TX 77251

Chevron U.S.A. Inc.
P.O. Box 1150
Midland, TX 79702

Concho Resources, Inc.
110 W. Louisiana, Ste. 410
Midland, TX 79701

Yates Petroleum Corp.
105 S. Fourth St.
Artesia, NM 88210



OXY USA Inc.

P.O. Box 50250, Midland, TX 79710-0250

March 26, 1999

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2040 S. Pacheco Street
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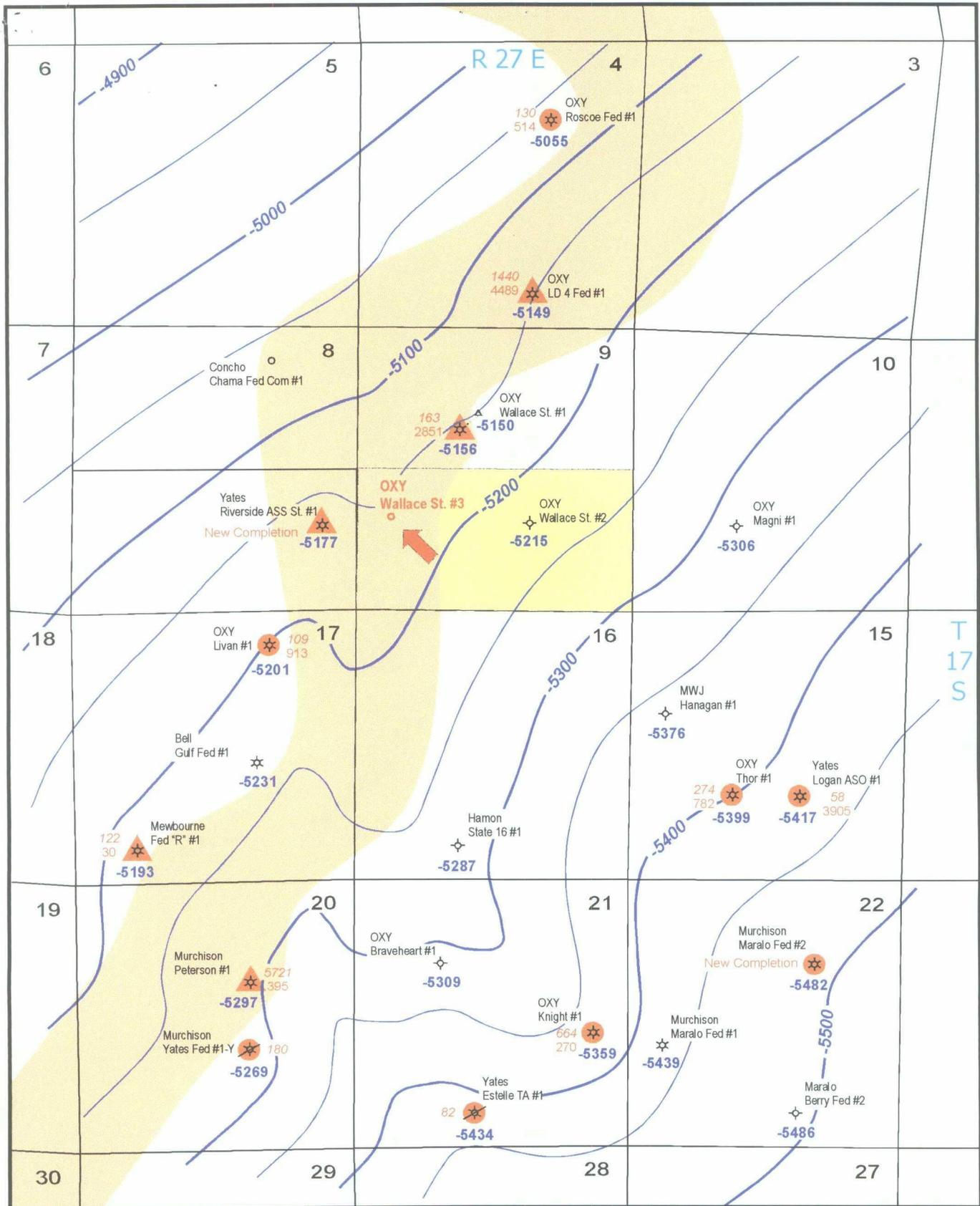
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David Stewart
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2000 FT

Geol: R.L. Doty
Date: March, 1999



Morrow Completion

5721
395

Cummulative Production (MMCF)
Current Rate of Production (MCFD)

Logan Draw
OXY Wallace St. #3
Eddy County, New Mexico

Application for
Non Standard Location

2000 FT

Geol: R.L. Doty
Date: March, 1999

LD200-03.cdr

FROM : OXY USA HES
11-30-1998 10:31
11/23/98 at 12:19 PM

FAX NO. : 7133504618
505 748 4572
YATES PETRO CORP
Foppiano Residence (281) 418-1007

Mar. 17 1999 02:16PM P2
P.02/02
Page: 1



OXY USA Inc.
5 Greenway Plaza, Suite 2400
P.O. Box 27570, Houston, TX 77227-7570

November 23, 1998

Mr. Randy Patterson
Yates Petroleum Corp.
Artesia, NM

*** BY FAX **

Re: Application of Yates Petroleum Corporation for Unorthodox Gas Well Location, Riverdale ASS Federal Com Well No. 1, 1650 FBL & 660 FEL, S/2 of Section 8, Township 17 South, Range 27 East, Eddy County, NM

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Please evidence Yates' agreement by signing below and returning a copy to me. Thanks for your help on this, and good luck on your well. If you need anything else, please don't hesitate to call me at 713-215-7317. My fax number is 713-350-4618.

Sincerely,

Rick

Richard E. Foppiano, P.E.
Senior Advisor - Regulatory Affairs

REF: ref

Agreed to this date by: _____

Date signed: _____

YATES PETROLEUM CORPORATION

11-25-98

SERVICE LIST

OXY USA INC.

OXY WALLACE STATE #3

SEC 9 T17S R27E

EDDY COUNTY, NM

Chevron U.S.A. Inc.

P.O. Box 1635

Houston, TX 77251

Chevron U.S.A. Inc.

P.O. Box 1150

Midland, TX 79702

Concho Resources, Inc.

110 W. Louisiana, Ste. 410

Midland, TX 79701

Yates Petroleum Corp.

105 S. Fourth St.

Artesia, NM 88210

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

04/05/99 11:10:43
OGOMES -TPZI
PAGE NO: 2

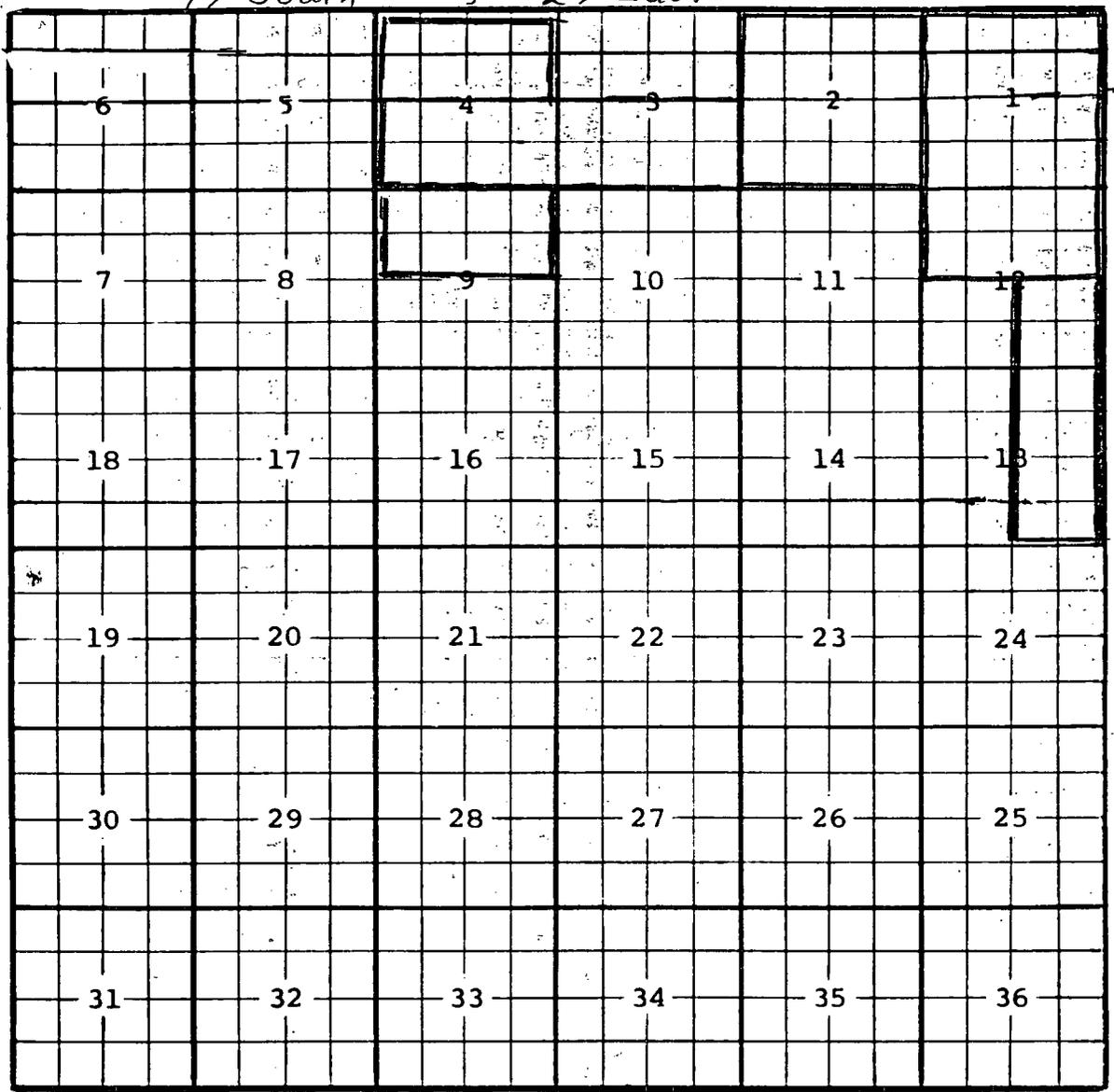
Sec : 09 Twp : 17S Rng : 27E Section Type : NORMAL

L 40.00 CS VA1527 0001 12/01 CHI ENERGY INC	K 40.00 CS VA1527 0001 12/01 CHI ENERGY INC	J 40.00 CS VA1527 0001 12/01 CHI ENERGY INC A	I 40.00 CS VA1527 0001 12/01 CHI ENERGY INC
M 40.00 Federal owned	N 40.00 Federal owned	O 40.00 Federal owned	P 40.00 Federal owned

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

County Eddy Pool Crow Flats-Morrow Gas

TOWNSHIP 17 South Range 27 East NMPM



EXT: All sec 1, $\frac{N}{2}$ sec 12 (R-6994, 5-28-82)

Ext: All Sec. 2 (R-7248, 3-30-83) Ext: $\frac{S}{2}$ Sec. 3, $\frac{S}{2}$ Sec. 4 (R-11013, 5-30-98)

Ext: $\frac{N}{2}$ Sec. 4, $\frac{SE}{4}$ Sec. 12, $\frac{E}{2}$ Sec. 13 (R-11097, 12-10-98)

Ext: $\frac{N}{2}$ Sec. 9 (R-11120, 1-21-99)

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

04/05/99 11:10:32
OGOMES -TPZI
PAGE NO: 1

Sec : 09 Twp : 17S Rng : 27E Section Type : NORMAL

<p>D 40.00</p> <p>Federal owned C</p>	<p>C 40.00</p> <p>Federal owned C</p>	<p>B 40.00</p> <p>Federal owned C</p>	<p>A 40.00</p> <p>Federal owned C</p>
<p>E 40.00 CS E05313 0000 06/61 CHEVRON U S A INC C</p>	<p>F 40.00 CS VA1527 0001 12/01 CHI ENERGY INC C</p>	<p>G 40.00 CS VA1527 0001 12/01 CHI ENERGY INC C A</p>	<p>H 40.00 CS VA1527 0001 12/01 CHI ENERGY INC C</p>

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 04/19/99 13:17:14
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TP8C

OGRID Idn : 16696 API Well No: 30 15 30608 APD Status(A/C/P): A
Opr Name, Addr: OXY USA INC Aprvl/Cncl Date : 04-05-1999
PO BOX 50250
MIDLAND, TX 79710

Prop Idn: 24438 OXY WALLACE STATE Well No: 3

	U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
	---	---	-----	-----	-----	-----	-----	-----
Surface Locn : L	9		17S	27E			FTG 1800 F S	FTG 660 F W
OCD U/L : L			API County :	15				

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : F
Lease typ(F/S/P/N/J/U/I): S Ground Level Elevation : 3369

State Lease No: Multiple Comp (Y/N) : N
Prpsd Depth : 9200 Prpsd Frmtn : MORROW

E0009: Enter data to modify record

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 C102	PF11 HISTORY	PF12