

DATE IN 3/4/09	SUBPENSE	ENGINEER	LOGGED IN W. Jones	TYPE SWD	APPROV. DKA 0910635954
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Loano Hills 3-34 30-015
 COG Operating
 229137

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [IWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

MARK A. FAIRCHILD *(Signature)* SR. OPS ENGR 3/4/09
 Print or Type Name Signature Title Date

MFairchild@
 e-mail Address conchoresources.com

RECEIVED
APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: Secondary Recovery Pressure Maintenance YES Disposal Storage
Application qualifies for administrative approval? XXX Yes No

II. OPERATOR: COG OPERATING LLC

ADDRESS: 550 WEST TEXAS AVE., SUITE 1300, MIDLAND, TX 79701

CONTACT PARTY: TYE ORR (VERITAS 321 ENERGY PARTNERS, LP)

PHONE: (432) 682-4002

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? Yes XXX No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: MARK A. FAIRCHILD TITLE: SR. OPS ENGR
SIGNATURE: [Signature] DATE: 3/2/09
E-MAIL ADDRESS: _____

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Hole Detail	Size, in	Depth
Surface	17 1/2	650
Intermediate	12 1/4	4000
Liner		
Production	8 3/4	9945

9700

Casing Detail

Name	Size, OD in.	Wt	Grd	CPLG	Thd	Ftg	Set
Surface	13 3/8						650
Intermediate	9 5/8						4000
Production	7						9700
Tubing	IPC 3 1/2						8575

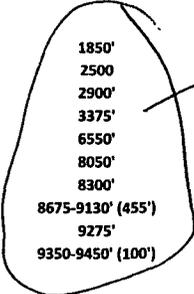
Cementing Detail

Name	Cement Data	TOC
Surface	All Casing strings cemented to surface	Surface
Intermediate	All Casing strings cemented to surface	Surface
Production	All Casing strings cemented to surface	Surface

Well Name: LOCO HILLS SWD 3-34

SEC. 34, T17S, R30E
 1375' FSL & 2555' FEL
 TD. 9700'

SEVEN RIVERS	1850'
QUEEN	2500'
GRAYBURG	2900'
SAN ANDRE'S	3375'
GLRT (BSPG)	6550'
TUBB	8050'
WOLFCAMP	8300'
DISPOSAL INTERVAL	8675-9130' (455')
CISCO	9275'
DISPOSAL INTERVAL	9350-9450' (100')



OK

Casing Program:

String	Hole Size	Casing Sz	TD	Cmt*	Note
Conductor	24"	20	+/- 40'	Surface	Pre set prior to MORT
Surface	17 1/2"	13 3/8"	+/- 650	Surface	
Intermediate	12 1/4"	9 5/8"	+/- 4000	Surface	
Long String	8 3/4"	7"	TD is shown above for each well	Surface	2 stage, DV Tool at +/- 7,000
					*Cmt equipment by Weatherford

WELL BORE DIAGRAM - As Proposed COG SENM Loco Hills SWD 3-34

LEGAL: 1375' FSL; 2555' FEL, Sec 34, T17S; R30E, Eddy Co. NM

API#: Not Assigned

State Lease #: Not Assigned

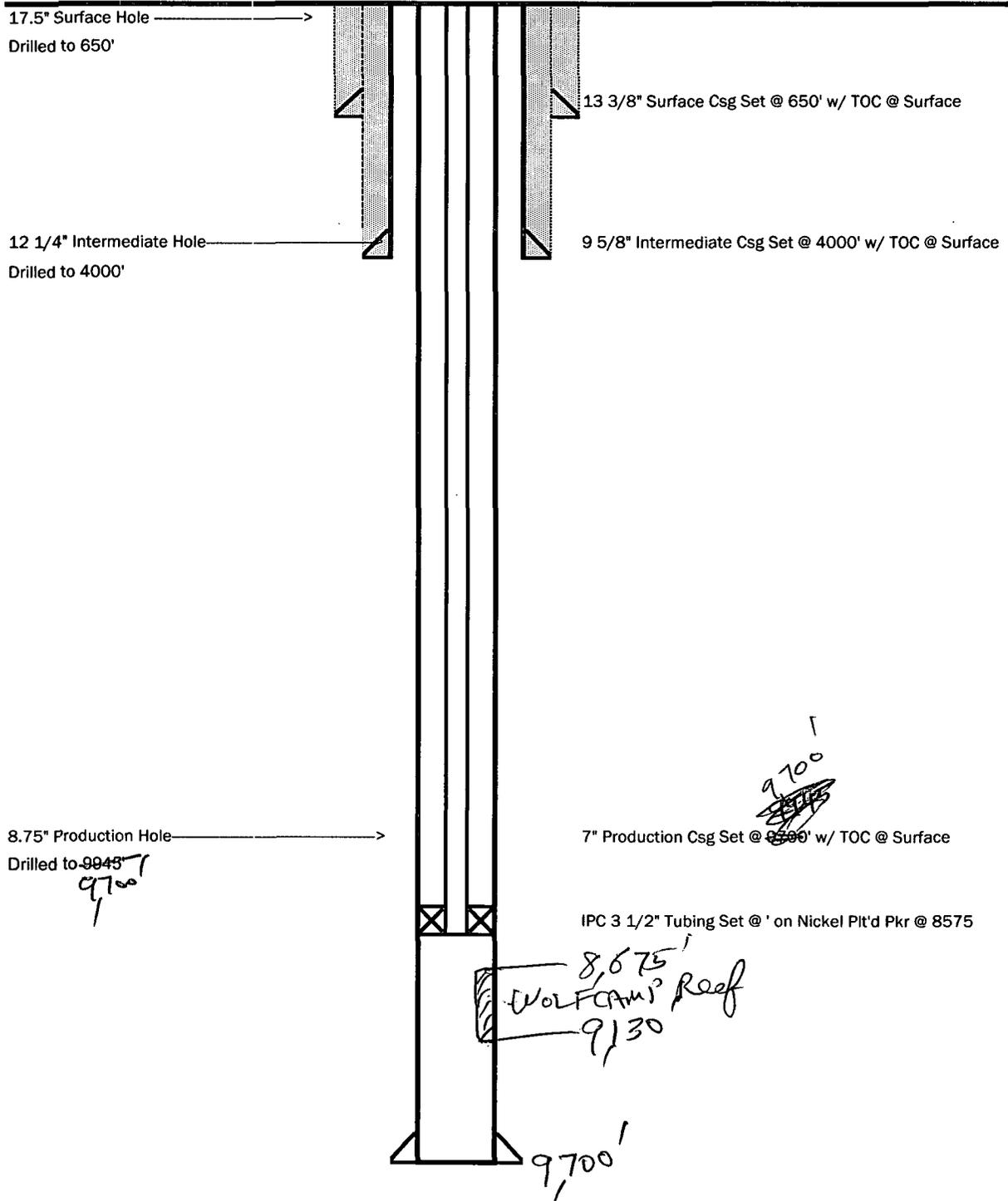
ELEV: 3,544 Est'd

Property Code: Not Assigned

SPUD DATE: 8/1/2009, Est'd

COMPL. DATE: 8/20/2009, Est'd

Drilled hole, Casing and Cementing details are on page two.



INJECTION WELL DATA SHEET

OPERATOR: COG OPERATING LLC

WELL NAME & NUMBER: Loco Hills SWD 3-34

WELL LOCATION: 1375' FSL; 2555' FEL, Eddy Co., NM
FOOTAGE LOCATION

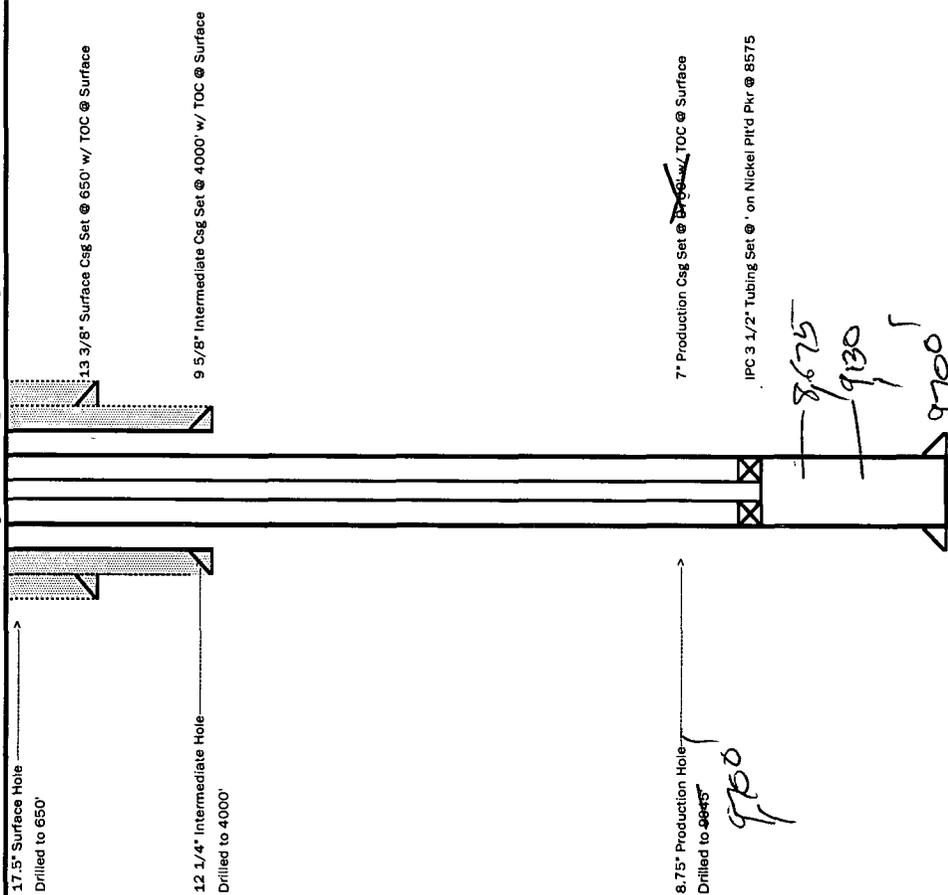
UNIT LETTER _____ SECTION T17S TOWNSHIP R30E RANGE

WELLBORE SCHEMATIC

WELL BORE DIAGRAM - As Proposed
COG SENM Loco Hills SWD 3-34

LEGAL: 1375' FSL; 2555' FEL, Sec 34, T17S; R30E, Eddy Co. NM
API#: Not Assigned State Lease #: Not Assigned
ELEV: 3,544 Est'd Property Code: Not Assigned
SPUD DATE: 8/1/2009, Est'd
COMPL. DATE: 8/20/2009, Est'd

Drilled hole, Casing and Cementing details are on page two.



WELL CONSTRUCTION DATA
Surface Casing

Hole Size: 17 1/2" Casing Size: 13 3/8"
Cemented with: 700 sacks or _____ ft³

Top of Cement: SURFACE Method Determined: VISUAL
Intermediate Casing

Hole Size: 12 1/4" Casing Size: 9 5/8"
Cemented with: 1,475 sacks or _____ ft³

Top of Cement: SURFACE Method Determined: VISUAL
Production Casing

Hole Size: 8 3/4" Casing Size: 7"
Cemented with: 2,200 sacks or _____ ft³

Top of Cement: 1,345' Method Determined: LOG

Total Depth: 9,995'
9700
9130
8675
Injection Interval
From 8,650 feet To 9,130 feet

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 3 1/2", 8rd, EUE

Lining Material: PLASTIC, IPC 1850 PERMIAN COATING

Type of Packer: 10K DOUBLE SET PACKER W/ PROFILES WILL BE SET

Packer Setting Depth: WITHIN 100' OF TOP PERFORATION

Other Type of Tubing/Casing Seal (if applicable): No other seal than a packer. At the surface, the wellhead equipment will form the casing/tubing seal.

Additional Data

1. Is this a new well drilled for injection? XXX Yes No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: WOLFCAMP REEF

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____



ATTACHMENT TO APPLICATION C-108

COG Operating Inc.
Loco Hills SWD 3-34
Sec, 34, T-17-S, R-30-E
Eddy County, NM

- III. WELL DATA – See attached on reverse side of form as requested.
- V. MAP ATTACHED
- VI. LIST OF WELLS AND DATA ATTACHED.
- VII. PROPOSED OPERATIONS
1. The injection volume will average 10,000 BWPD while the maximum injection volumes are expected to be 15,000 BWPD.
 2. This will be a closed loop system.
 3. The average injection pressure should be 500 psig or less while the maximum injection pressure should not exceed 1,730 psig.
 4. Analysis attached, only produced water.
 5. This well is not yet drilled. COG will swab the formation and recover fluid samples for analysis and reporting to NMOCD. Research disposal zone formation water and attach and chemical analysis.
- VIII. WORLFCAMP REEF FORMATION
- The Wolfcamp reef section is a thick interval of carbonate reef buildup that has been diagenetically altered to dolomite, thus yielding intervals of significant secondary porosity with high permeability. Natural fracturing may also be present.

- IX. The zone will be acidized with 15% NE FE acid with rock salt diversion.
- X. Logging and test data will be run on the well when drilled.
- XI. No fresh water found or recorded by state engineer or OCD.
- XII. The disposal formation will have several thousand feet of overburden on top of it.

In these several thousands of feet of impermeable shale and evaporate zones of various thickness exists. These zones will stop any hydraulic communication between geologic strata.
- XIII. ATTACHED.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name LOCO HILLS SWD	Well Number 3-34
OGRID No.	Operator Name C.O.G. OPERATING L.L.C.	Elevation 3526'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	34	17 S	30 E		1375	SOUTH	2555	EAST	EDDY

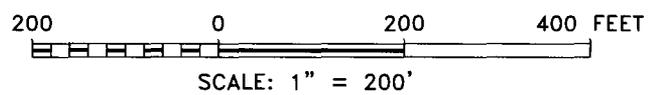
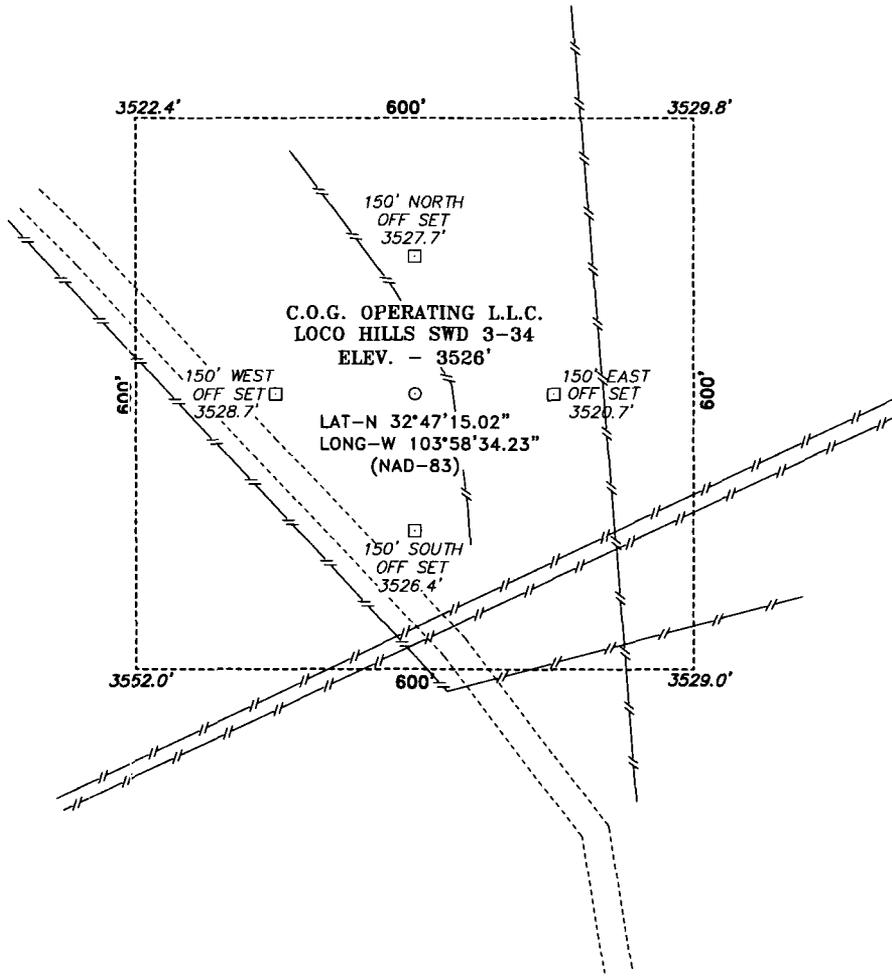
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>SURFACE LOCATION LAT.: N 32°47'15.02" LONG.: W103°57'34.23" SPC- N.: 650430.1 E.: 658217.9 (NAD-83)</p>	<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p>
	<p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i></p> <p>FEBRUARY 19, 2009</p> <p>Date Surveyed _____ Signature of Seal of Professional Surveyor _____</p> <p></p> <p>W.O. _____ 28</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS</p>

SECTION 34, TOWNSHIP 17 SOUTH, RANGE 30 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO.



DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF US HWY 82 AND CO. RD.
 217, GO SOUTH 0.4 MILES TO LEASE ROAD, ON
 LEASE ROAD GO SOUTHEAST 2.4 MILES TO PROPOSED
 LOCATION.

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 21128 Drawn By: J. M. SMALL
 Date: 02-23-2009 Disk: JMS 21128

C.O.G. OPERATING L.L.C.	
REF: LOCO HILLS SWD 3-34 / Well Pad Topo	
THE LOCO HILLS SWD 3-34 LOCATED 1375' FROM THE SOUTH LINE AND 2555' FROM THE EAST LINE OF SECTION 34, TOWNSHIP 17 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.	
Survey Date: 02-19-2009	Sheet 1 of 1 Sheets



LOCO HILLS SWD 3-34

Located at 1375' FSL and 2555' FEL
 Section 34, Township 17 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (575) 393-7316 - Office
 (575) 392-2206 - Fax
 basinsurveys.com

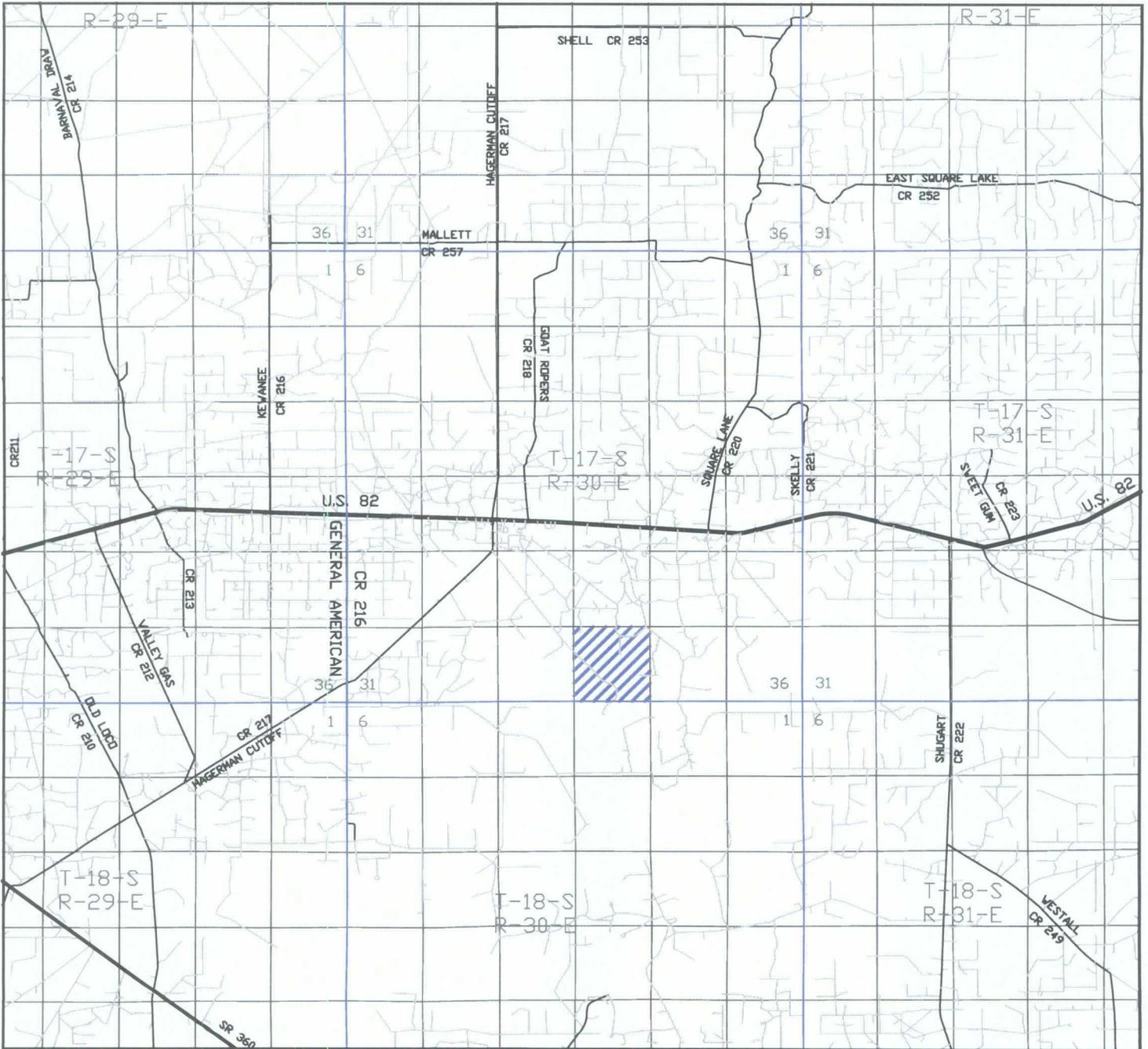
W.O. Number: JMS 21128

Survey Date: 02-19-2009

Scale: 1" = 2000'

Date: 02-23-2009

**C.O.G.
 OPERATING
 L.L.C.**



LOCO HILLS SWD 3-34

Located at 1375' FSL and 2555' FEL
 Section 34, Township 17 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.



focused on excellence
 in the oilfield

P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (575) 393-7316 - Office
 (575) 392-2206 - Fax
 basinsurveys.com

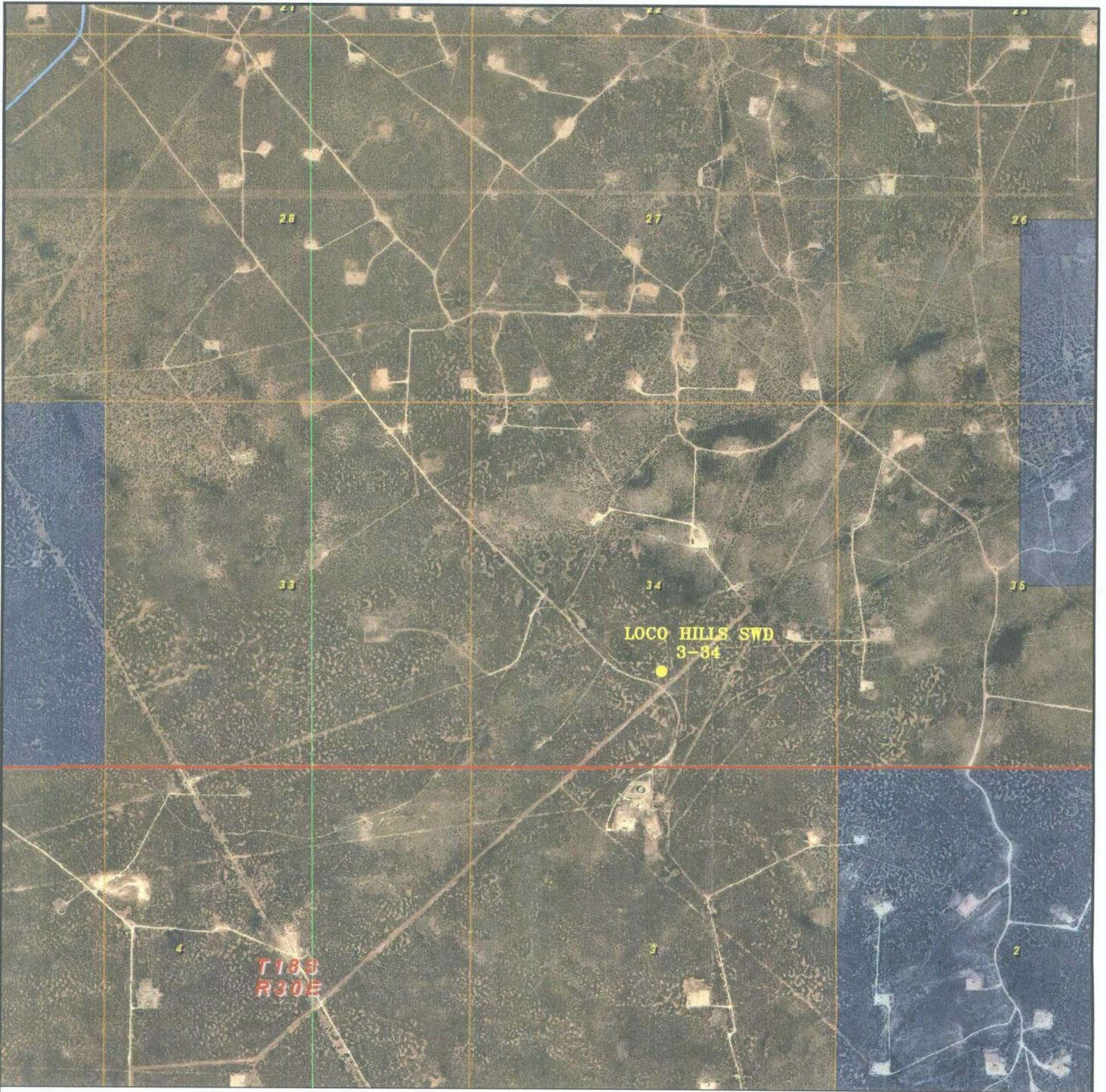
W.O. Number: JMS 21128

Survey Date: 02-19-2009

Scale: 1" = 2000'

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**C.O.G.
 OPERATING
 L.L.C.**



LOCO HILLS SWD 3-34

Located at 1375' FSL and 2555' FEL
 Section 34, Township 17 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.



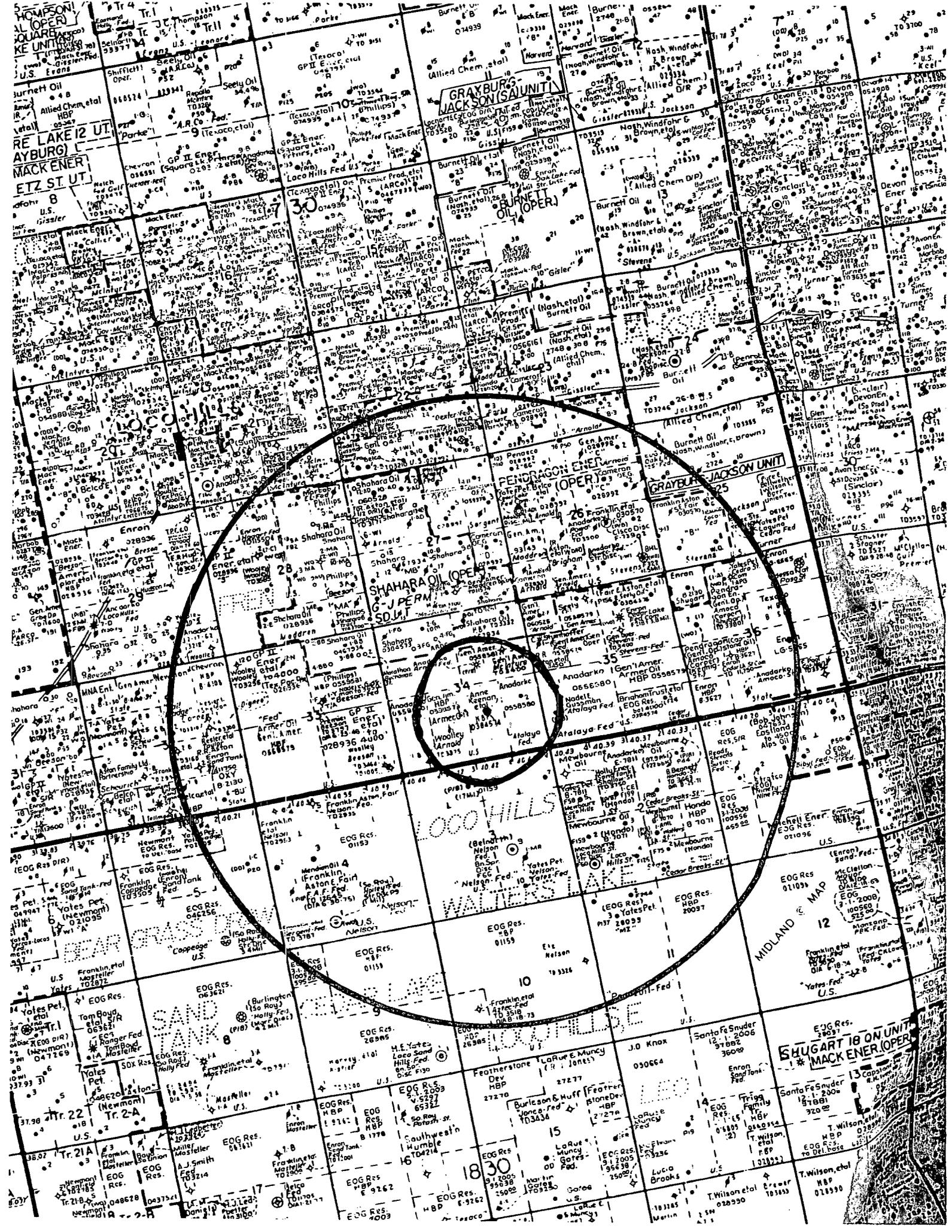
P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (575) 393-7316 - Office
 (575) 392-2206 - Fax
 basinsurveys.com

W.O. Number: JMS 21128

Scale: 1" = 2000'

YELLOW TINT - USA LAND
 BLUE TINT - STATE LAND
 NATURAL COLOR - FEE LAND

**C.O.G.
 OPERATING
 L.L.C.**



5-2 HOMPSON
AL OPER
SQUARE
KE UNIT
U.S. Erans

RE LAKE 12 UT
AYBURG
MACK ENER
ETZ ST. UT

GRAYBURG-JACKSON UNIT

BURNETT OIL (OPER)

SHAHARA OIL UNIT
G. J. PERM
SD UT

GRAYBURG-JACKSON UNIT

SHUGART 18 ON UNIT
MACK ENER (OPER)

LOCO HILLS

WALTERS LAKE

SAND TANK

TR. 21-A

1830

MIDLAND 12

U.S. Erans

U.S. Erans

Estimated tops of Important Geological Markers



Formation	Well Name	Loco Hills SWD 2-35	Loco Hills SWD 3-34	Loco Hills SWD 4-33	Skelly SWD 28-1	Maljamar SWD 29-1
Rustler		600	550	500	650	800
Yates		1,700	1,650	1,600	1,860	2,035
SEVEN RIVERS		1,925	1,850	1,825	2,750	2,800
QUEEN		2,550	2,500	2,475	2,900	3,010
GRAYBURG		2,950	2,900	2,875	3,440	3,380
SAN ANDRES		3,400	3,375	3,375	3,775	3,750
GLORIETA		6,575	6,550	6,475	5,380	5,795
TUBB		8,100	8,050	8,000	7,370	7,250
WOLFCAMP		8,500	8,300	8,175	8,519	9,045
REEF DISPOSAL INTERVAL		8650-9150' (500')	8675-9130' (455')	8525-8950' (425')	9306-9591' (285')	9667-9871' (204')
CISCO		9,300	9,275	9,150	8,500	9,050
REEF DISPOSAL INTERVAL		9400-9500' (100')	9350-9450' (100')	9400-9550' (150')	9755-9825' (70')	10,328-10,500(172')

Disposal Well

API #	PROPERTY NAME	#	OPERATOR	TD	TYPE	STATE	CO	LAND	U/L	SEC	TWN	RNG	N/S	E/W
	Loco Hills SWD 34	3	COG OPERATING LLC	9700'	SWD	NM	EDDY	Fed		35	17S	30E	1375'S	2555'E

Wells within 1/2 mile which do not penetrate proposed disposal interval

API #	PROPERTY NAME	#	OPERATOR	TD	TYPE	STATE	CO	LAND	U/L	SEC	TWN	RNG	N/S	E/W
3001521317	PRE-ONGARD WELL	3	PRE-ONGARD WELL OPERATOR	3400'	OIL	NM	EDDY	FED		34	17S	30E	1650'N	990'E
3001525427	ATALAYA FEDERAL	2	NADEL AND GUSSMAN PERMIAN, LLC	3700'	OIL	NM	EDDY	FED		34	17S	30E	1980'S	660'E
3001532047	MAGGIE 34 FEDERAL	1	CHESAPEAKE OPERATING, INC.	5300'	OIL	NM	EDDY	FED		34	17S	30E	1650'N	1780'W
3001531063	ATALAYA FEDERAL	3	NADEL AND GUSSMAN PERMIAN, LLC	4000'	OIL	NM	EDDY	FED		35	17S	30E	1175'S	430'W

Wells within 1/2 mile which penetrate proposed disposal interval

API #	PROPERTY NAME	#	OPERATOR	TD	TYPE	STATE	CO	LAND	U/L	SEC	TWN	RNG	N/S	E/W
3001523988	ARNOLD FEDERAL COM- 3	1	CHESAPEAKE OPERATING, INC.	11600'	GAS	NM	EDDY	FED		34	17S	30E	1980'N	1980'E
3001524430	ATALAYA FEDERAL	1	NADEL AND GUSSMAN PERMIAN, LLC	11600'	GAS	NM	EDDY	FED		35	17S	30E	1980'S	660'W
3001524737	NELSON FEDERAL	8	EOG RESOURCES INC	11650'	GAS	NM	EDDY	FED		3	18S	30E	660'S	1830'E

→ 4 1/2" in 778" 11552' TD DVE 500' 200+750 1700 Psi Circ Perm
 See WBD in ABO protected here? Case OK

→ 8705X @ 11650' case OK

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRAIL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Queen	2432		1103.5
				San Andres	3354		181.5
				Bone Springs	6644		-3108.5
				Wolfcamp	8630		-5094.5
				Strawn	10460		-6924.5
				Atoka	10697		-7161.5
				Morrow	10920		-7384.5
			...	Middle Morrow	11245		-7709.5
				Chester	11549		-8013.5

30-015-23988

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Anadarko Production Company ✓

3. ADDRESS OF OPERATOR
P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface **1980' FNAELs Sec. 34, T17S, R30E, Eddy County, N.M.**
 Artesia Office

At proposed prod. zone **Same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
Approximately 2 miles Southeast of Loco Hills Townsite

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
660'

16. NO. OF ACRES IN LEASE
320

17. NO. OF ACRES ASSIGNED TO THIS
320

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1683'

19. PROPOSED DEPTH
11600'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3550' GL

22. APPROX. DATE WORK WILL START
11-14-81

5. LEASE DESIGNATION AND SERIAL NO.
NM - 0558581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Arnold Fed. Com.

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Uncl Cedar Lake Morrow

11. SEC., T., S., R., OR BLE. AND SURVEY OR AREA
34 - 17S - 30E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48.0#	400'	400 sx - circulated
12-1/4"	8-5/8"	24.0#	3200'	900 sx - circulated
7-7/8"	4-1/2"	11.6#	11600'	900 sx - est. CT - 7900'

- Rig up Rotary Tools.
- Drill to approximately 400'; set 13-3/8" casing and cement with approximately 400 sx; install 12" Shaffer Type B Hydraulic Blowout Preventor & test prior to drilling cement plug.
- Drill to approximately 3200'; run Open Hole Logs; set 8-5/8" casing & cement with approximately 900 sx. Plan to drill this section with brine water so cement can be circulated back to surface.
- Conduct 3 Drill Stem Tests as well is drilled from 3200' to 11600'.
- Run Open Hole Logs @ T D; set 4 1/2" casing and cement with approximately 900 sx; estimated cement top will be 7900'.
- Perforate Morrow; treat, if necessary.
- Equip well for production.
- Place well on production.

OCT 23 1981

Note: Gas has not been dedicated.

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED *Kerry E. Duchs* TITLE Area Supervisor DATE October 12, 1981

(This space for Federal or State office use)

APPROVED

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY *JAS* DATE NOV 17 1981

CONDITIONS OF APPROVAL: _____

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions On Reverse Side

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

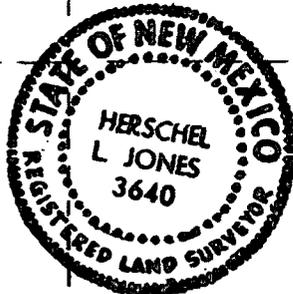
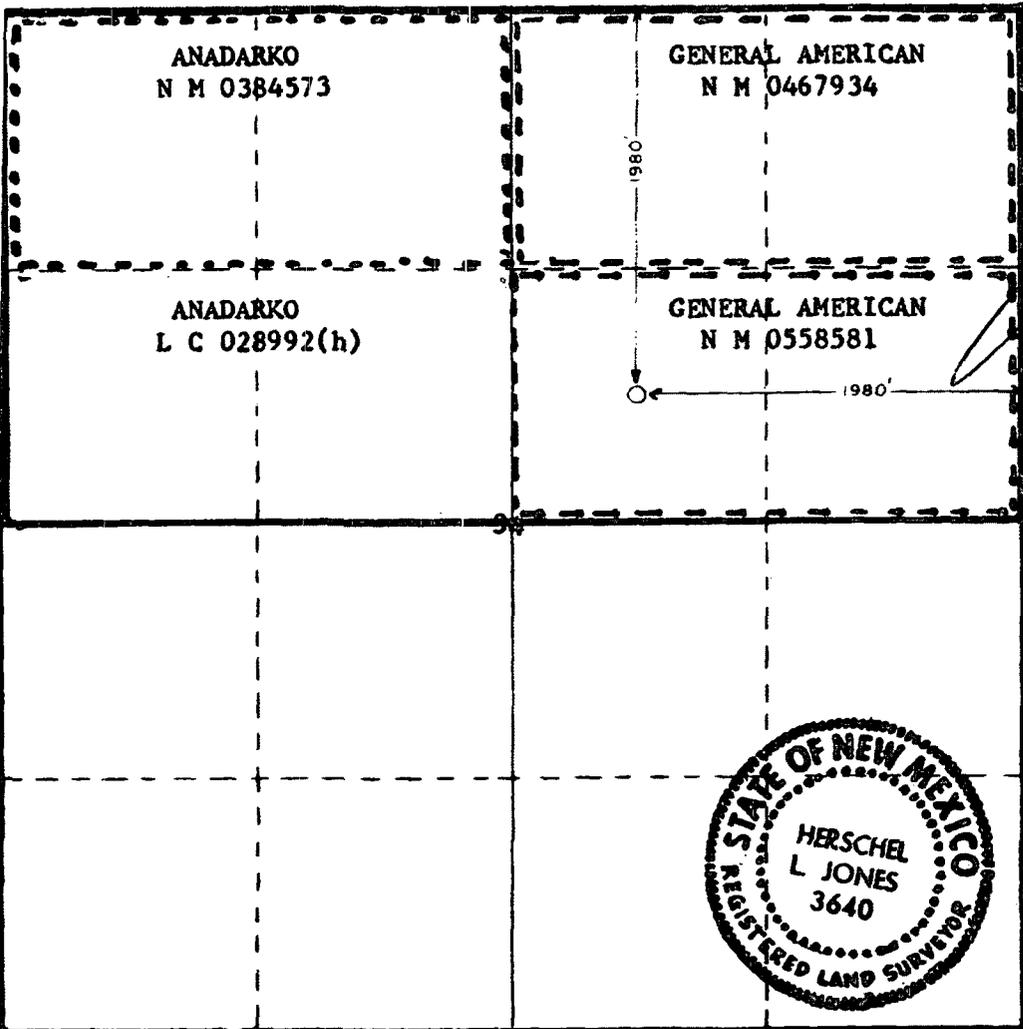
Operator ANADARKO PRODUCTION COMPANY			Lease Arnold Fed. Com		Well No. 1
Grid Letter G	Section 34	Township 17 South	Range 30 East	County Eddy	
Actual Footage Location of Well:					
1950 feet from the North line and		1950 feet from the East line			
Ground Level Elev. 3550	Producing Formation Horrow	Pool Cedar Lake Morrow North	Dedicated Acreage: 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jerry L. Buckles
Name

Jerry L. Buckles

Position
Area Supervisor

Company
Anadarko Prod. Co.

Date
October 12, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 30, 1981

Registered Professional Engineer and/or Land Surveyor

Herschel L Jones

Certificate No

3640

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT "TRIPPLICATE"

NM OFF. OF CONS. COMMISSION
Reverse Side

Form approved.
Budget Bureau No. 42-R1425.

Drawer DD
Artesia, NM 88210

30-015-2443(1)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEEN RECEIVED PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Anadarko Production Company

3. ADDRESS OF OPERATOR
 P. O. Drawer 130, Artesia, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1980' FSL & 660' FWL Sec. 35, T17S, R30E
 At proposed prod. zone Same Eddy County, New Mexico

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 3 miles Southeast of Loco Hills Townsite

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1683'

19. PROPOSED DEPTH
 11,600'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.)
 3579.2' GL

22. APPROX. DATE WORK WILL START*
 2-15-83

5. LEASE DESIGNATION AND SERIAL NO.
 NM - 0558580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Atalaya Fed. Com.

9. WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 Cedar Lake Morrow

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
 35 - 17S - 30E

12. COUNTY OR PARISH
 Eddy

13. STATE
 New Mexico

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48.0#	400'	400 sx - circulated
12-1/4"	8-5/8"	24.0#	3200'	900 sx - circulated
7-7/8"	4-1/2"	11.6#	11600'	900 sx - Est. C. T. 7900'

- Rig up rotary tools.
- Drill to approximately 400'; set 13-3/8" casing & cement with approximately 400 sx. Install 12" Shaffer Type B Hydraulic Blowout Preventor & test prior to drilling cement plug.
- Drill to approximately 3200'; possibly run Open Hole Logs; set 8-5/8" casing & cement with approximately 900 sx. Plan to drill this section with brine water so cement can be circulated back to surface.
- Possibly conduct 3 Drill Stem Tests as well is drilled from 3200' to 11600'.
- Run Open Hole Logs @ T D; set 4 1/2" casing & cement with approximately 900 sx; est Cement Top will be 7900'.
- Perforate Morrow; treat if necessary.
- Equip well for production.
- Place well on production.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED.

Not Dedicated.

*Posted A-103
D-10-1-13
2-4-83*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED: *James A. Gillham* TITLE: Area Supervisor DATE: January 17, 1983

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
MAR 22 1983
JAG
JAMES A. GILLHAM
DISTRICT SUPERVISOR

RECEIVED

FEB 7 1983

See Instructions On Reverse Side

Oil & Gas
FEDERAL REG. SERVICE
ROSWELL, NEW MEXICO

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

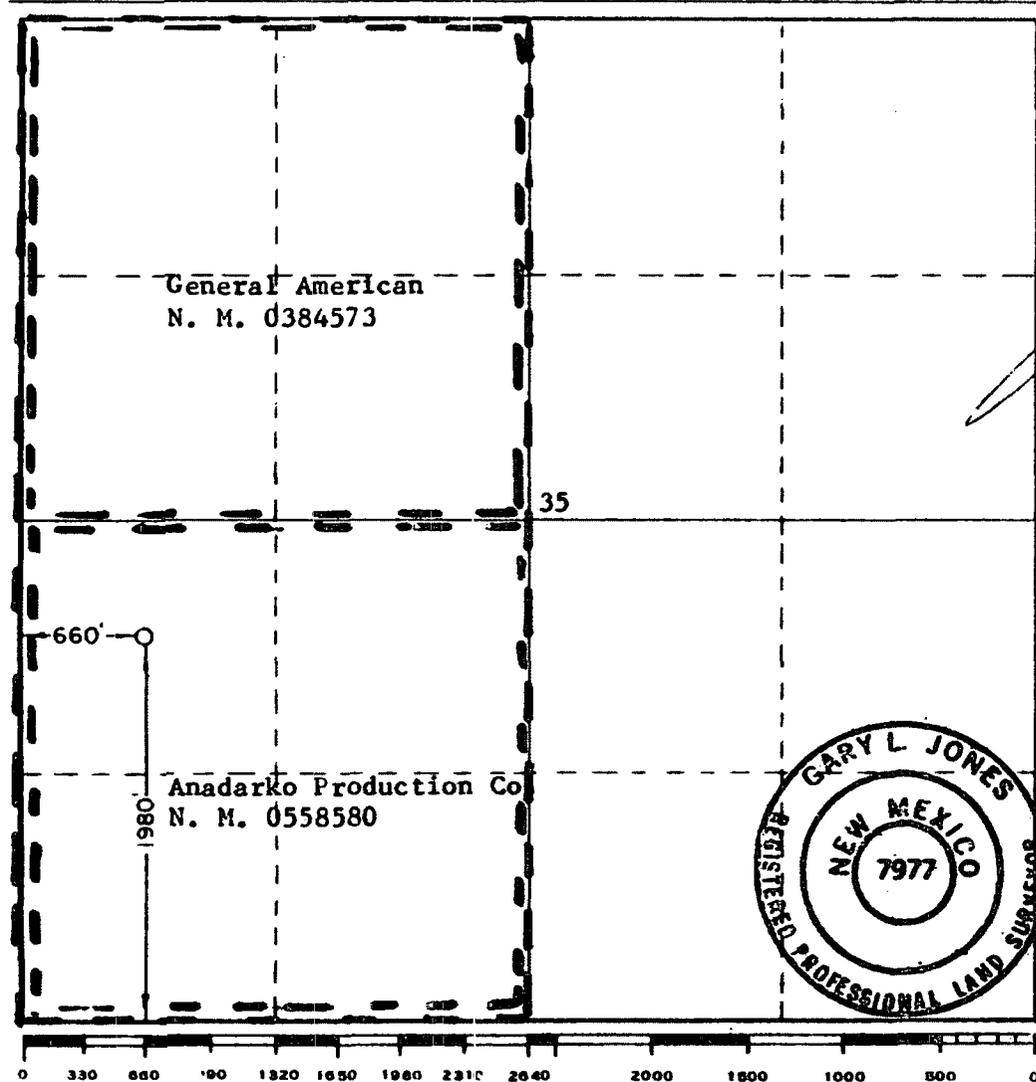
Operator ANADARKO PRODUCTION COMPANY			Lease Atalaya Federal Com			Well No. 1		
Unit Letter L	Section 35	Township 17 South	Range 30 East	County Eddy				
Actual Footage Location of Well:								
1980 feet from the South line and			660 feet from the West line					
Ground Level Elev. 3579.2'	Producing Formation Morrow		Foot Cedar Lake Morrow			Dedicated Acreage: 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name <i>Gary L. Jones</i>	Position Area Supervisor
Company Anadarko Production Company	
Date January 19, 1983	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed January 6, 1983	Registered Professional Engineer and/or Land Surveyor <i>Gary L. Jones</i>
Certificate No. 7977	

CISF

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

NM 01159

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nelson Federal

9. WELL NO.

#8

10. FIELD AND POOL, OR WILDCAT

Gooder Lake
Coco Hills-Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 3 T-18S R-30E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

3. NAME OF OPERATOR
Calnorth Pst. Corp
Holly Energy, Inc.

4. ADDRESS OF OPERATOR
P.O. BOX 726 Artesia, N.M. 88210

11. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 774 FNL, 2226 FWL Sec. 3 T-18S

At top prod. interval reported below

At total depth same

RECEIVED BY
MAY 9 1984
O. Q. D.

5. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to produce)

1-17-84 2-23-84 3-2-84 3535.5 GR.

18. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

11.650 11.563 Surf. TD

4. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

11475-11491-Morrow

18. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDL DLL/M-SFL CML/GR CBL/GR

19. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50	498	17 1/2	525 sacks	none
8 5/8	32	3532	11	1750 sacks	none
4 1/2	11.6	11650	7 7/8	670 sacks	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	11419	11423

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11475-11491	.50 dia.	32 holes		

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in)

Flowing SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
3-5-84	24	32/64	→	49	1.5 mscf/D	7	3061

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
730	Packer	→	49	1.502 mscf/D	7	60.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Vented Robert Loyd

35. LIST OF ATTACHMENTS

open hole logs--cased hole logs--1 1/2" inclination

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert Loyd TITLE Production Superintendent DATE April 5, 1984
ROSWELL, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Superintend. C-228
Effective 10-65

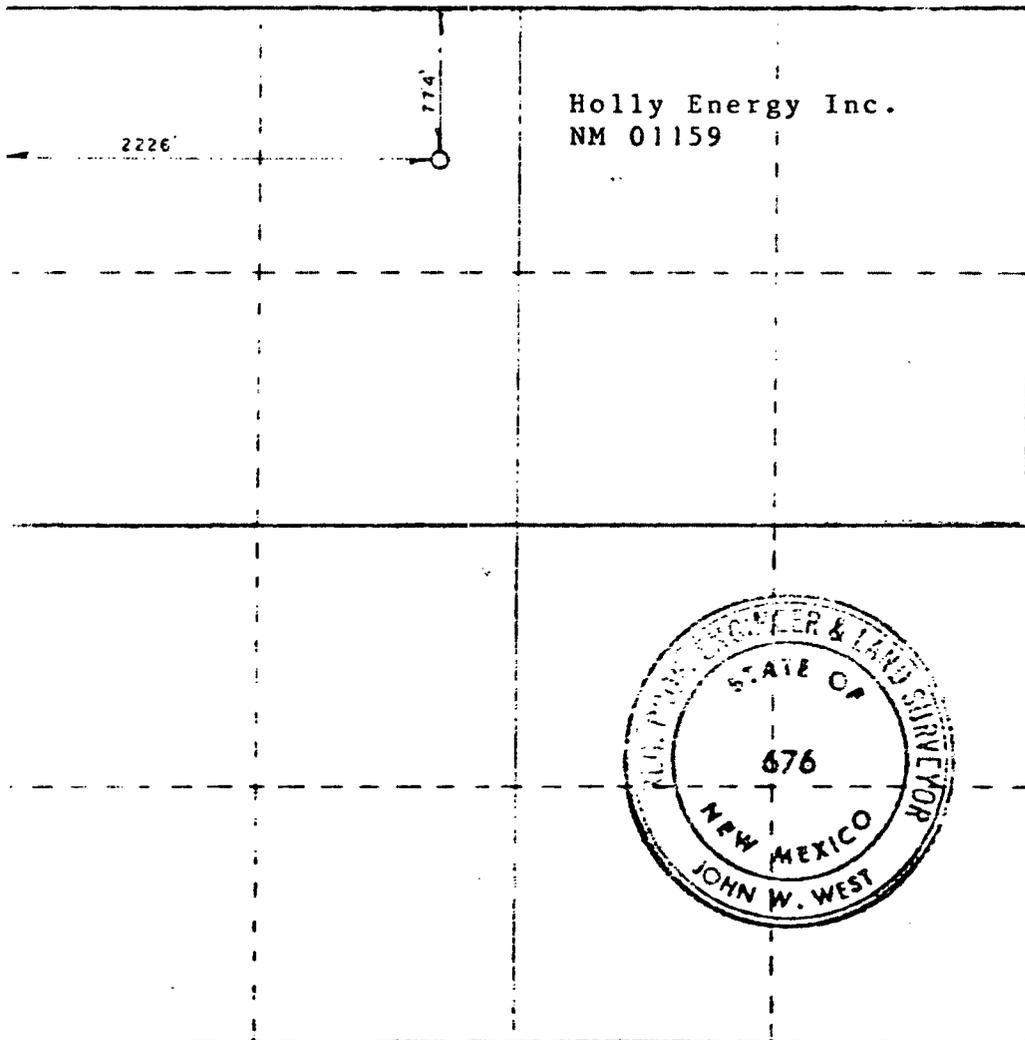
All distances must be from the outer boundaries of the Section.

HOLLY ENERGY CO.		LEASE NELSON FEDERAL			Well No. 8
Section C	Section 3	Township 18 SOUTH	Range 30 EAST	County EDDY	
1. Distance Location of Well:					
774	feet from the	NORTH	line and	2226	feet from the
					WEST
3535.5	Producing Formation MORROW		Pool <i>Wind Cedar Lake</i> Loce Hills , MORROW		Estimated Acreage: 320

2. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
3. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
4. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
- Yes No If answer is "yes" type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert Loyd

Robert Loyd
Production Superintendent
Company

Holly Energy, Inc.

December 8, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
NOVEMBER 30, 1983

Registered Professional Engineer and/or Land Surveyor

John W. West

April 5, 2009

Legal Notice
March 30, 2009

COG Operating, LLC is applying to drill the Loco Hills SWD 3-34 as a water disposal well. The Loco Hills SWD 3-34 well is located at 1375 FSL & 2555 E.L. Sec. 34, T. 17 S., R. 30 E., Eddy County, NM. The well will dispose of water produced from oil and gas wells into the Wolfcamp zone at a depth of 8675' to 9100'. It has a maximum rate of 15,000 barrels of water per day and a maximum pressure of 1,730 psi. Interested parties must file objections or requests for hearing with the NM Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505, within 15 days. Additional information can be obtained by contacting Brian Wood, Permian West, Inc., 37 Vera Loop, Santa Fe, NM 87508; phone number is (505) 466-8120.

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Kathy McCarroll, being first duly sworn,
on oath says:

That she is the Classified Supervisor of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

April 5 _____ 2009

That the cost of publication is **\$38.87** and that payment thereof has been made and will be assessed as court costs.

Kathy McCarroll

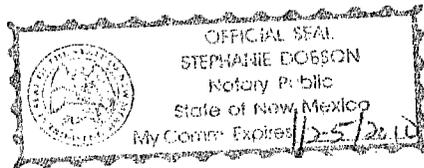
Subscribed and sworn to before me this

6th day of April, 2009

Stephanie Dobson

My commission Expires on 1/25/2010

Notary Public





VERITAS 321

ENERGY PARTNERS, LP

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Les Babyyak
BLM
320 East Greene St.
Carlsbad, NM 88220

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

Dear Les:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'. This is a notice only. No action is needed unless you have questions or objections.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

7007 2560 0003 3681 8495

U.S. Postal Service™
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Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49

Postmark Here

Sent To BLM
Street, Apt. No. or PO Box No. 320 E. Greene
City, State, ZIP+4 Carlsbad, NM 88220

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

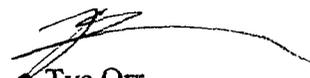
To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

7007 2560 0003 3682 0045

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$.55
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$5.45
Sent To	EOG Resources, Inc.
Street, Ap. or PO Box	P.O. Box 2267
City, State	Midland, TX 79702
PS Form	itions

Postmark Here

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

James Gebel
P.O. Box 162
Roswell, NM 88202

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,



Pye Orr
Consulting Landman
Ext. 110

7007 2560 299E 0000 0952 2007

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$.59
Certified Fee	2.20
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total	5.49

Postmark Here

Send to:
James Gebel
P.O. Box 162
Roswell, NM 88202

PS Form 3800, October 2008

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

George D. Mitchell
2861 Tanoble
Altadena, CA 91001

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

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Sent To	George D. Mitchell
Street, Apt. or PO Box	2861 Tanoble
City, State	Altadena, CA 91001

Postmark Here

PS Form 38

9540 289E E000 0952 2007 7007

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

James T. Coppedge
P.O. Box 43
Spencer, IN 47460

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,



Tye Orr
Consulting Landman
Ext. 110

6550 289E E000 0952 7007

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Certified Fee	2.20
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49

Postmark Here

Sent To James T. Coppedge
P.O. Box 43
or PO Box
City, State, Spencer, IN 47460

PS Form 3800, April 2008

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Gilbert J. Eaton
1843 Windover Way
West Chester, PA 19382

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

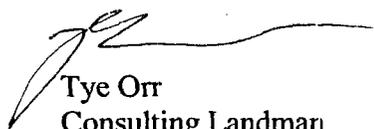
To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

9540 289E E000 0952 2007

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Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Post	5.49
Postmark Here	
Sent To	Gilbert J. Eaton
Street, Apt. or PO Box #	1843 Windover Way
City, State, Zip	West Chester, PA 19382
PS Form 3800, August 2006	
See Reverse for Instructions	

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

James D. Brown
16105 Red Cedar Trail
Dallas, TX 75248

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Pye Orr
Consulting Landman
Ext. 110

7007 2560 0003 3682 0290

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Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To	James D. Brown
Street, Apt. No. or PO Box No.	16105 Red Cedar Trail
City, State, Zip	Dallas, TX 75248
PS Form 380	

Postmark Here

18

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Laura Lynn McCampbell
6023 Weymouth Dr.
Dallas, TX 75252

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

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Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

9250 299E E000 0952 2007

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CERTIFIED MAIL™ RECEIPT	
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Postage	\$ 59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.42

Postmark Here

Sent To Laura Lynn McCampbell
6023 Weymouth Dr.
Dallas, TX 75252

PS Form 380

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Lerwick I, Ltd.
508 W. Wall, Ste. 1250
Midland, TX 79702

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,



Tye Orr
Consulting Landman
Ext. 110

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Certified Fee	7.70
Return Receipt Fee (Endorsement Required)	7.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49

Postmark Here

Sent To
Lerwick I, Ltd.
508 W. Wall, Ste. 1250
Midland, TX 79702
Street, Apt. or PO Box
City, State

PS Form 38

7007 2002 0952 0000 289E 0000 3682 8920

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

A&S Operating, Inc.
233 South Detroit, Ste. 200
Tulsa, OK 74120

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

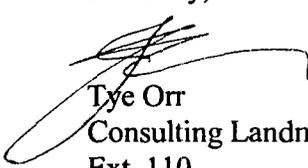
To Whom It May Concern:

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Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

4910 299E 0000 0952 2002

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OFFICIAL USE	
Postage	\$ 1.55
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Pos	5.45
Sent To A&S Operating, Inc.	
233 South Detroit, Ste. 200	
Tulsa, OK 74120	
PS Form 3800, August 2006	
See Reverse for Instructions	

Postmark Here

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Linda E. Schwarz
324 W. Ramona Ave.
Colorado Springs, CO 80906

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,



Fye Orr
Consulting Landman
Ext. 110

7007 2560 0003 3682 0511

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Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Post	3.49

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Sent To
Linda E. Schwarz
324 W. Ramona Ave.
Colorado Springs, CO 80906

Street, Apt.
or PO Box
City, State

PS Form 3800, August 2005

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Ann D. Allison
P.O. Box 64035
Lubbock, TX 79464

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

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Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

7007 2560 0000 3682 0405

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Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To	Ann D. Allison
Street, Apt. No., or PO Box No.	P.O. Box 64035
City, State, ZIP+	Lubbock, TX 79464
PS Form 3800	

Postmark Here

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mark D. Wilson
1705 Briscoe Ave.
Artesia, NM 88210

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,



Tye Orr
Consulting Landman
Ext. 110

7007 2560 0000 0952 2007

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Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Post	5.49

Postmark Here

Sent To **Mark D. Wilson**
1705 Briscoe Ave.
Artesia, NM 88210

Street, Apt. or PO Box
City, State

PS Form 3800, August 2008

February 26, 2009

CERTIFIED MAIL,
RETURN RECEIPT REQUESTED

Anderson Malone LLC
P.O. Box 87
Roswell, NM 88202

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

7007 2560 0000 3682 0443

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Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total	5.49

Postmark Here

Sent To: Anderson Malone LLC
Street, or PO: P.O. Box 87
City, St: Roswell, NM 88202

PS Form 3800, October 2008

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mary J. McWhorter & James R. McWhorter
Co-Trustees Mary J. McWhorter Trust
P.O. Drawer 700
Roswell, NM 88202

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,



Cye Orr
Consulting Landman
Ext. 110

7007 2560 0003 3682 0467

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Postage	\$.59
Certified Fee	7.20
Return Receipt Fee (Endorsement Required)	7.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49

Postmark Here

Sent To **Mary J. McWhorter & James R. McWhorter**
Co-Trustees Mary J. McWhorter Trust
Street, Apt. or PO Box **P.O. Drawer 700**
City, State **Roswell, NM 88202**

PS Form 3849, June 2008 See Reverse for Instructions

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Anne S. Johnson
14511 W. Selma
Wichita, KS 67227

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

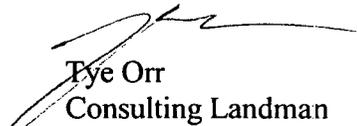
To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

7007 2560 0000 0952 2002 5550 2896 E000 0952 2002

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
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Postage	\$ 2.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To	Anne S. Johnson
Street, Apt. No. or PO Box No.	14511 W. Selma
City, State, ZIP	Wichita, KS 67227

Postmark Here

PS Form 3800

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

ARCO (Texas) Inc.
110 Cypress Station Dr., Ste. 220
Houston, TX 77090

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

7007 2560 0003 3682 0078

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Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Po:	5.49
Sent To	
ARCO (Texas) Inc.	
110 Cypress Station Dr., Ste. 220	
Houston, TX 77090	
City, State,	
PS Form 3800, August 2006	
See Reverse for Instructions	

Postmark Here

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mesa Oil Company
P.O. Box 1330
Artesia, NM 88211

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,



Eye Orr
Consulting Landman
Ext. 110

U.S. Postal Service™
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(Domestic Mail Only; No Insurance Coverage Provided)
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Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage	5.99

Postmark Here

Sent To: Mesa Oil Company
P.O. Box 1330
Artesia, NM 88211

Street, Apt. or PO Box
City, State, ZIP+4

PS Form 3800, September 2008

ESTD 2898 0000 0952 2007

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Brigham Trusts
22303 Golden Canyon Circle
Chatsworth, CA 91311

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

5250 289E 0000 0952 2007

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CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage	5.49
Sent To	Brigham Trusts
Street, Apt. # or PO Box N	22303 Golden Canyon Circle
City, State, Z	Chatsworth, CA 91311

Postmark Here

PS Form 3800, August 2008

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mewbourne Oil Company
P.O. Box 7698
Tyler, TX 75711

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,



Tye Orr
Consulting Landman
Ext. 110

7007 2560 299E E000 0952 2002

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Street, Apt. No., or PO Box No.	P.O. Box 7698
City, State, ZIP	Tyler, TX 75711

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PS Form 3800

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

BP America Production Company
P.O. Box 3092
Houston, TX 77253

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

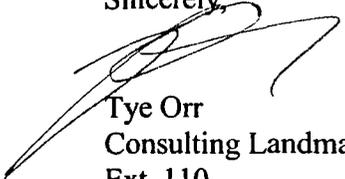
To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

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Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

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Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
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Total	5.49
BP America Production Company	
P.O. Box 3092	
Houston, TX 77253	
See Reverse for Instructions	

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mia Mitchell Simmons
1272 11th Street
Los Osos, CA 93402

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,



Tye Orr
Consulting Landman
Ext. 110

7007 2560 0003 3682 0504

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Certified Fee	2.20
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49

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Here

Sent To **Mia Mitchell Simmons**
Street, Apt. No. **1272 11th Street**
or PO Box No
City, State, ZIP **Los Osos, CA 93402**

PS Form 3800

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Brent W. McWhorter or Ruth A. McWhorter
Trustees of the McWhorter Living Trust
6140 E. Voltaire Ave.
Scottsdale, AZ 85254

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

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Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

4240 289E 0000 0952 2007

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Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	5.49
Sent To	Brent W. McWhorter or Ruth A. McWhorter Trustees of the McWhorter Living Trust
Street, Apt. or PO Box	6140 E. Voltaire Ave.
City, State	Scottsdale, AZ 85254
PS Form 38	See Reverse for Instructions

Postmark Here

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Michael H. Moore
P.O. Box 3389
Sherman, TX 75091

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,



Tye Orr
Consulting Landman
Ext. 110

7007 2002 0952 E000 299E 369E 46E0

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Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Postmark Here	
Sent To	Michael H. Moore
Street, Apt., or PO Box #	P.O. Box 3389
City, State, & ZIP	Sherman, TX 75091
PS Form 3800	See Reverse for Instructions

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

C.W. Stumhoffer
3108 Overton Parks Dr., W
Fort Worth, TX 76109

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

7002 2007 0000 0000 0952 2007

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Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To	C.W. Stumhoffer
Street, Apt. No., or PO Box No.	3108 Overton Parks Dr., W
City, State, ZIP+	Fort Worth, TX 76109
PS Form 3800, 1-08	

Postmark Here

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Unit Petroleum Company
7130 South Lewis, Ste. 1000
Tulsa, OK 74136

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

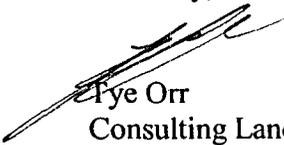
To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Elye Orr
Consulting Landman
Ext. 110

7007 2560 0003 3682 0246

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Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage &	5.49

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Sent To
Unit Petroleum Company
7130 South Lewis, Ste. 1000
Tulsa, OK 74136

Street, Apt. No.,
or PO Box No.
City, State, ZIP+4

PS Form 3800, August 2007

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Camterra Resources Partners, Ltd.
2615 E. End Blvd. South
Marshall, TX 75670

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

7007 2560 0003 3662 0092

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Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.10
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To	Camterra Resources Partners, Ltd. 2615 E. End Blvd. South Marshall, TX 75670
Street, Apt. or PO Box No.	
City, State, & ZIP	

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PS Form 38

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Charles F. Malone, Trustee
Charles F. Malone Living Trust
P.O. Drawer 700
Roswell, NM 88202

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

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Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

0540 2992 3622 0450

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Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage	5.49
Sent To	Charles F. Malone, Trustee
Street, Ap or PO Box	Charles F. Malone Living Trust
City, State	P.O. Drawer 700
	Roswell, NM 88202

PS Form 3800, June 2008

Postmark Here

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Weller Energy Inc.
132 Green Ave.
Madison, NJ 07940

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

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Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

9952 0952 0000 299E 0952 2007

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Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage	5.49
Sent To	Weller Energy Inc.
Street, Apt. No. or PO Box No	132 Green Ave.
City, State, Zi	Madison, NJ 07940

Postmark Here

PS Form 3800 August 2008

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Chase Oil Corporation
P.O. Box 1767
Artesia, NM 88211

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

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Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

7007 2560 0000 0952 2007

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Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To	Chase Oil Corporation
Street or PO	P.O. Box 1767
City, S	Artesia, NM 88211
PS Form	

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Instructions

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Westway Petro
4514 Cole Ave., Ste. 1005
Dallas, TX 75205

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

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Thank you for your cooperation in this matter.

Sincerely,



Tye Orr
Consulting Landman
Ext. 110

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Total Postage & Fees	\$ 5.49

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7007 2560 0000 0952 2007 1220 289E 0221

PS

Westway Petro
4514 Cole Ave., Ste. 1005
Dallas, TX 75205

Instructions

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Chesapeake Exploration Ltd.
P.O. Box 18496
Oklahoma City, OK 73154

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

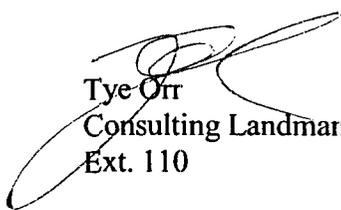
To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

7007 2560 0003 3682 0351

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Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49

Postmark
Hire

Sent To Chesapeake Exploration Ltd.
P.O. Box 18496
Street, Apt. No. or PO Box No. Oklahoma City, OK 73154
City, State, ZIP

PS Form 3800

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Clare Company, LLC
30831 Olympic Place
Laguna Niguel, CA 92677

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

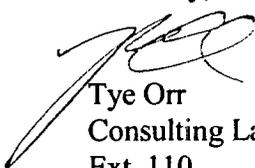
To Whom It May Concern:

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Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,



Tye Orr
Consulting Landman
Ext. 110

7007 2560 0000 0952 2007 2860 2898 0382

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Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage	5.49
Sent To	Clare Company, LLC 30831 Olympic Place Laguna Niguel, CA 92677
Street, Apt. No., or PO Box No.	
City, State, ZIP+	

Postmark Here

PS Form 3800, August 2006 See Reverse for Instructions

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Nadel & Gussman Permian, LLC
601 N. Marienfeld, Ste. 508
Midland, TX 79701

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

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Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

2210 289E E000 0952 2007

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Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49

Postmark Here

Sent To: Nadel & Gussman Permian, LLC
Street, Apt. No., or PO Box No.: 601 N. Marienfeld, Ste. 508
City, State, ZIP: Midland, TX 79701

PS Form 3800

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

ConocoPhillips Company
P.O. Box 2197
Houston, TX 77252

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

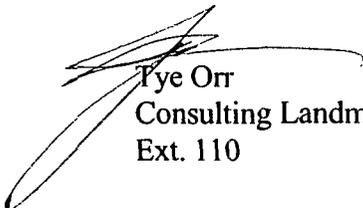
To Whom It May Concern:

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Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

7007 2560 0003 3682 0108

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Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total P	5.49

Postmark Here

Sent To **ConocoPhillips Company**
P.O. Box 2197
Street, A
or PO B **Houston, TX 77252**
City, Sta

PS Form 3800, August 2008

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Pamela Anne Evans
7625 Parkview Circle
Austin, TX 78731

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

9950 289E 0000 0952 2002

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Sent To Pamela Anne Evans
Street, Apt. N 7625 Parkview Circle
or PO Box No Austin, TX 78731
City, State, Zip

PS Form 380

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

CWM 2000-C, Ltd.
P.O. Box 7698
Tyler, TX 75711

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

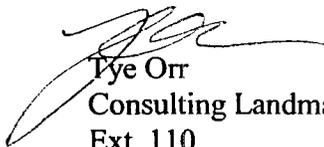
To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

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Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

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Total Postage & Fees	\$ 5.49

Sent To
CWM 2000-C, Ltd.
P.O. Box 7698
Tyler, TX 75711

Street, or PO Box
City, State

Postmark Here

PS Form 3800, October 2008

7007 2560 0003 3682 0266

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Paul Slayton
P.O. Box 2035
Roswell, NM 88201

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

5420 2892 0003 3663 0245

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Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49

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Sent to Paul Slayton
P.O. Box 2035
Roswell, NM 88201

PS Form 3800, October 2008

Instructions

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

David H. Arrington #1
P.O. Box 2071
Midland, TX 79702

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

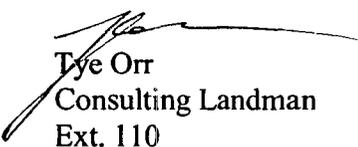
To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

7940 289E E000 0952 2007 2560 0003 3682 0481

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Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage	5.49
Sent To	David H. Arrington #1
Street, Apt. No. or PO Box No.	P.O. Box 2071
City, State, ZIP	Midland, TX 79702

Postmark Here

PS Form 3800, August 2008 See Reverse for Instructions

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Paula Dooley, Personal Representative
Estate of William Patrick Dooley
1006 South 2nd Street
Artesia, NM 88210

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

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Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

2520 299E E000 0952 2007 2560 000E 36A2 0252

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Sent To Paula Dooley, Personal Representative	
Estate of William Patrick Dooley	
Street, Ap 1006 South 2 nd Street	
or PO Box Artesia, NM 88210	
City, State	

PS Form 3800, August 2008

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Davis A. Coppedge
466 Goodwin Dr.
Richardson, TX 75081

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

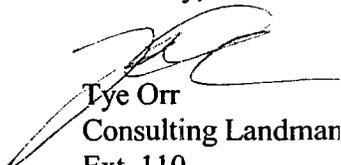
To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

2450 299E E000 0952 2002 7007 2560 0000 362 0542

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Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To	Davis A. Coppedge
Street, Apt. No. or PO Box No.	466 Goodwin Dr.
City, State, Zip	Richardson, TX 75081
PS Form 3800	

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February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Read & Stevens Inc.
P.O. Box 1518
Roswell, NM 88202

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

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Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,



Tye Orr
Consulting Landman
Ext. 110

7007 2560 0003 3682 0276

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Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage	3.49
Sent To Read & Stevens Inc.	
P.O. Box 1518	
Roswell, NM 88202	
Street, Apt. No. or PO Box No.	
City, State, ZIP	
PS Form 3800	

Postmark Here

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Elizabeth E. Eaton
5870 S. Curtice
Littleton, CO 80120

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

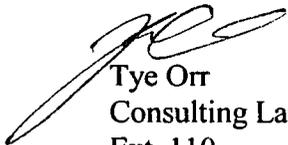
To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

7007 2560 0000 3682 0429

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Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Postmark Here	
Sent To	Elizabeth E. Eaton
Street, Apt. or PO Box	5870 S. Curtice
City, State	Littleton, CO 80120
PS Form 38	0105

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Rialto Production Company
P.O. Box 61206
Houston, TX 77208

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

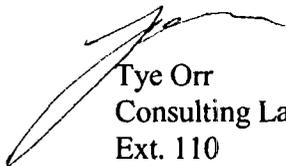
To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

41220 289E 0000 0952 7007

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Postage	\$ 1.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage	5.49
Sent To: Rialto Production Company	
P.O. Box 61206	
Houston, TX 77208	
City, State	

Postmark Here

PS Form 3800, August 2006

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Rio Pecos Corporation
4501 Green Tree Blvd.
Midland, TX 79707

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

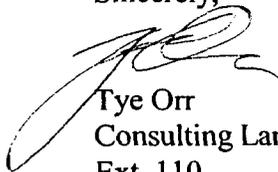
To Whom It May Concern:

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Thank you for your cooperation in this matter.

Sincerely,



Tye Orr
Consulting Landman
Ext. 110

0250 2560 0000 3682 0320

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Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To	Rio Pecos Corporation
Street, Apt. or PO Box	4501 Green Tree Blvd.
City, State	Midland, TX 79707

Postmark Here

PS Form 3800, April 2008

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Robert M. Keenan Executor
Estate of Ann Mitchell Keenan
P.O. Box 99
Avenal, CA 93204

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

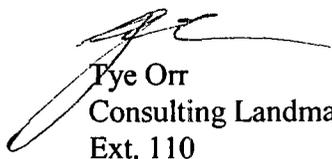
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Thank you for your cooperation in this matter.

Sincerely,


Pye Orr
Consulting Landman
Ext. 110

7007 2560 0003 3682 0412

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Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Postmark Here	
Sent To Robert M. Keenan Executor	
Street, Apt. No. Estate of Ann Mitchell Keenan	
or PO Box No. P.O. Box 99	
City, State, ZIP Avenal, CA 93204	
PS Form 3800	

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Roy L. Crow
P.O. Box 5527
Granbury, TX 76049

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

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Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

7002 299E E000 0952 2002

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Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Po	5.49
Sent To	Roy L. Crow
Street, Ap. or PO Box	P.O. Box 5527
City, State	Granbury, TX 76049

Postmark Here

PS Form 3800, August 2006 See Reverse for Instructions

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Shahara Oil Corp.
207 W. McKay
Carlsbad, NM 88220

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

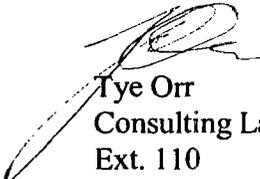
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Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

7007 2560 0000 3682 0061

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Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Send To	Shahara Oil Corp. 207 W. McKay Carlsbad, NM 88220
Street, Apt. No. or PO Box No.	
City, State, Zip	
PS Form 3800	

Postmark Here

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Southern Bay Energy LLC
110 Cypress Station Dr., Ste. 220
Houston, TX 77090

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

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Thank you for your cooperation in this matter.

Sincerely,



Tye Orr
Consulting Landman
Ext. 110

4500 289E E000 0952 2002

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Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
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Total Postage & Fees	\$ 5.49

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Sent Southern Bay Energy LLC
Street or PO 110 Cypress Station Dr., Ste. 220
City, Houston, TX 77090

PS Form 3825, October 2008

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Tara Jon Corporation
6003 Meadow View Lane
Midland, TX 79707

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

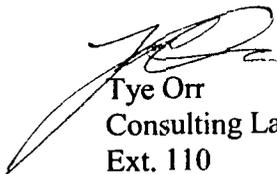
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Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

7007 2560 0003 3682 0337

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Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Postmark Here	
Sent To Tara Jon Corporation	
6003 Meadow View Lane	
Street, Apt. No. or PO Box No. Midland, TX 79707	
City, State, ZIP	
PS Form 3800	

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Todd Memorial Trust
P.O. Box 1973
Roswell, NM 88201

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

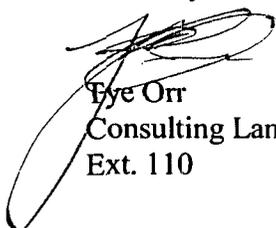
To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 3-34 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8675'-9130'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,



Ely Orr
Consulting Landman
Ext. 110

7007 2560 0003 3682 0236

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49

Postmark Here

Sent To **Todd Memorial Trust**
P.O. Box 1973
Roswell, NM 88201

PS Form 3849

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Yates Petroleum Corporation
105 S. Fourth Street
Artesia, NM 88210

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

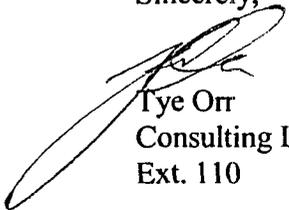
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Tye Orr
Consulting Landman
Ext. 110

7007 2560 0003 3682 0207

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Total Postage & Fees	\$ 5.49
Postmark Here	
Yates Petroleum Corporation	
Sent To	105 S. Fourth Street
Street, Apt. or PO Box	Artesia, NM 88210
City, State,	
PS Form 38	425

February 26, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Michael K. Boyd Trust
111 W. 5th, Ste. 700
Tulsa, OK 74013

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills SWD 3-34
1375' FSL & 2555' FEL, Section 34, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

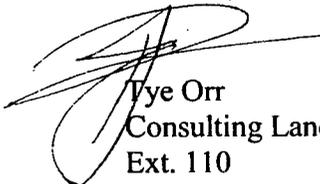
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Tye Orr
Consulting Landman
Ext. 110

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Restricted Delivery Fee (Endorsement Required)	
Total Postage	3.49
Sent To	Michael K. Boyd Trust
Street, Apt. # or PO Box #	111 W. 5 th , Ste. 700
City, State, Z	Tulsa, OK 74013
PS Form 3800, August 2006 See Reverse for Instructions	

0910 289E 0000 0952 2007

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Wednesday, March 25, 2009 5:42 PM
To: 'Mark Fairchild'
Cc: Ezeanyim, Richard, EMNRD; 'Wesley_Ingram@blm.gov'; Reeves, Jacqueta, EMNRD
Subject: Disposal Application from COG: Proposed Loco Hills 34 SWD Well No. 3 Unit J, Sec 34, T17S, R30E, Eddy County

Hello Mark:

Proposed injection interval is in the Wolfcamp Reef: ^{75'} ~~8650~~ to 9130 feet.

- 1) AOR wells appear to be fine – I did have to calculate cement tops after researching well files. Please do wellbore diagrams in the future SWD submittals for all AOR wells (penetrating the injection interval) surrounding the intended disposal well.
- 2) The depth on the proposed well is either 9700 feet or ~~9945~~ feet – please let me know which?

The only issues I see are the same as the other applications:

- 1) Verify by doing a field check to ensure there are no windmills or other wells within 1 mile of this well. If so, send a water analysis.
- 2) Send a copy of the actual Newspaper Notice as posted in the paper. ✓
- 3) This is a new proposed federal well. Please plan on mudlogging the well and running open hole logs and sending copies of both of these (over the injection interval) to the Division.
- 4) What is the status of your APD with the Feds? We like to have an API number if possible, but can add it later to our records if we have to. Let us know asap if the footage location of the well changes.

Thank You,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

Jones, William V., EMNRD

From: Joyce Yamagiwa [Joyce@keenanland.com]
Sent: Friday, March 27, 2009 1:13 PM
To: Jones, William V., EMNRD
Cc: Chop Keenan
Subject: Objection to COG Operating, LLC Application for Authorization to Inject
Attachments: Veritas injection application.pdf

Dear Will,

In accordance with our telephone conversation yesterday, attached please find our letter of objection. A copy of the letter has been mailed to Tye Orr of Veritas 321 Energy Partners, LP.

Thank you for your assistance. Should you have any questions, I can be telephoned directly at 650-6124-6236, or via email at this address.

Best regards,

Joyce Yamagiwa for

The Judith Keenan Trust formerly The Estate of Ann Mitchell Keenan

This inbound email has been scanned by the MessageLabs Email Security System.

KEENAN LAND COMPANY

March 26, 2009

Will Jones
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RE: COG Operating, LLC
Application for Authorization to Inject
Loco Hill 3-34 well and 2-35 well

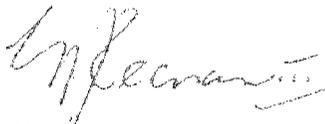
Dear Mr. Jones,

I have been notified by Veritas 321 Energy Partners, LP that an Oil Conservation Division Form C-108 has been filed for the above referenced wells.

I hereby file my objection to the proposed salt water disposal.

Thank you for your consideration.

Sincerely,



Charles J. Keenan, III, Trustee
Judith Keenan Trust

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Tuesday, March 31, 2009 3:49 PM
To: 'Mark Fairchild'
Cc: Ezeanyim, Richard, EMNRD; Kautz, Paul, EMNRD
Subject: RE: Disposal applications from COG into the Wolfcamp Reef near Maljamar, Five Proposed New Wells
Attachments: KeenanProtestofCOGApplication.tif

Mark:

Per our conversation earlier today, here attached is the letter of protest for two of your five recent applications for disposal wells.

Loco Hills 34 SWD Well No. 3

Loco Hills 35 SWD Well No. 2

This letter was attached from an email from: Ms. Joyce Yamagiwa Joyce@keenanland.com

If you think the protests will take long to resolve, you have the option of having your attorney file cases for examiner hearing. These cases could be dismissed if you reach settlement. Pending a retraction letter from Ms. Yamagiwa, we cannot proceed to evaluate these two applications.

Understand due to the AOR problems, you are looking to move the proposed Skelly SWD 28 #1 to an alternate location and will be re-submitting a new C-108 for the new location (with wellbore diagrams on all AOR wells).

Since all other concerns will be quickly addressed on the other two wells (Maljamar 29-1 and Loco Hills 33-4), we will keep these two applications on file. I will wait for the requested data (Newspaper Notice, etc) and the compilation of tops from your geologists before proceeding.

Regards,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

From: Mark Fairchild [mailto:MFairchild@conchoresources.com]
Sent: Monday, March 30, 2009 12:37 PM
To: Jones, William V., EMNRD
Subject: Appointment to call

Will, need to make an appointment with you so my Geologist and I can call to discuss tops.

Thanks and Gig'em

Mark A. Fairchild

Office: 432-686-3021

Cell: 432-230-7170

KEENAN LAND COMPANY

April 8, 2009

Will Jones
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RE: COG Operating, LLC
Application for Authorization to Inject
Loco Hill 3-34 well and 2-35 well

Dear Mr. Jones,

I hereby withdraw my objection filed March 26, 2009, to the Application for Authorization to Inject filed by Veritas 321 Energy Partners, LP for the above referenced wells.

Please be advised that the notice was made to Robert M. Keenan, Executor of the Estate of Ann Mitchell Keenan. The Estate was closed March 6, 1998, and the interest was distributed to Charles J. Keenan, III, Trustee of the Judith Keenan Trust.

Thank you for your consideration.

Sincerely,



Charles J. Keenan, III, Trustee
Judith Keenan Trust

Injection Permit Checklist (7/8/08)

Case _____ R- _____ SWD (1176) WFX _____ PMX _____ IPL _____ Permit Date 4/10/09 UIC Qtr (AMJ)

Wells 1 Well Name: LOGS HILLS SWD 3-34

API Num: (30-) 015 Spud Date: New New/Old: N (UIC primacy March 7, 1982)

Footages 1375 FSL/2555 FEL Unit J Sec 34 Tsp 175 Rge 30E County EDDY

Operator: COG OPERATING LLC Contact Mark A. Fairchild

OGRID: 229137 RULE 40 Compliance (Wells) 7/1375 (Finan Assur) OK

Operator Address: 550 West TEXAS AVE, SUITE 1300, MIDLAND, TX, 79701

Current Status of Well: _____

Planned Work to Well: _____

Planned Tubing Size/Depth: 3 1/2 @ 875'

New well

	Sizes Hole.....Pipe	Setting Depths	Cement Sx or Cf	Cement Top and Determination Method
Existing Surface	17 1/2 13 3/8	650'		CIRC
Existing Intermediate	12 1/4 9 5/8	4000'		CIRC
Existing Long String	8 3/4 7"	875'		CIRC

DV Tool 7000 Liner _____ Open Hole _____ Total Depth _____ PBDT _____

Well File Reviewed none

Diagrams: Before Conversion _____ After Conversion Elogs in Imaging File: new well

Intervals:	Depths	Formation	Producing (Yes/No)
Above (Name and Top)			
Above (Name and Top)	8667	WC TOP	
Injection Interval TOP:	8625	WC Roof	
Injection Interval BOTTOM:	9130	WC Roof	
Below (Name and Top)			

9700' OL

Sensitive Areas: Capitan Roof _____ Cliff House _____ Salt Depths 580 - 1325

..... Retash Area (R-114-P) _____ Retash Lessee _____ Noticed? _____

Fresh Water: Depths: _____ Wells (Y/N) _____ Analysis Included (Y/N): _____ Affirmative Statement:

Salt Water: Injection Water Types: _____ Analysis? _____

Injection Interval: Water Analysis: _____ Hydrocarbon Potential _____

Notice: Newspaper (Y/N) _____ Surface Owner _____ Mineral Owner(s) _____

RULE 701B(2) Affected Parties: _____

Area of Review: Adequate Map (Y/N) and Well List (Y/N) Poor Data

Active Wells 3 Num Repairs 0 Producing in Injection Interval in AOR NO

..P&A Wells 0 Num Repairs _____ All Wellbore Diagrams Included? _____

Questions to be Answered:

800' deeper than Bottom Perf? OK
Turn in MUDLOG of over WC Roof

Required Work on This Well: _____ Request Sent _____ Reply: _____

AOR Repairs Needed: _____ Request Sent _____ Reply: _____

Request Sent _____ Reply: _____

*8625
17300
17350*