NSL 5/3/99

# MERRION

OIL & GAS

April 7, 1999

APR | 2 1999

Mr. Michael E. Stogner New Mexico Oil Conservation Division 2040 S. Pacheco St. Santa Fe, New Mexico 87505

Re: Application of Merrion Oil & Gas Corp.
Non-Standard Location
Ired State 1A
Blanco Mesaverde Pool
SW/4 Section 32, T30N, R7W
Rio Arriba County, New Mexico

Dear Mr. Stogner:

Merrion Oil & Gas Corporation (Merrion) requests administrative approval for a non-standard location for the subject well. Merrion has submitted an APD to drill the subject well 1945' FWL and 1995' FSL of Section 32, T30N, R7W. Since the well is only 645 feet from the northern boundary of the spacing unit, it is non-standard by 15 feet.

Exhibit 1 is the C-102 for the well and Exhibit 2 is a topographic map showing the proposed well location. We originally planned to drill the well at 1950' FWL and 1950' FSL. However, that was pushing us up against the edge of a large rock outcrop, an impossible spot to build the location. We had to move the well slightly north to get away from the cliff so that we had room for the location.

Exhibit 3 is a map showing the offset operators to the north of our spacing unit. Exhibit 4 is an address listing of the offset operators. Each operator received a certified copy of this application.

Please notify me at (505) 327-9801, ext. 114 if additional information is needed.

Sincerely,

George F. Sharpe

Manager - Oil & Gas Investments

Xc: Well file

Frank Chavez - Aztec OCD

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District II
PCF Stewart (14), Actes (15) PCF PREEL-8719
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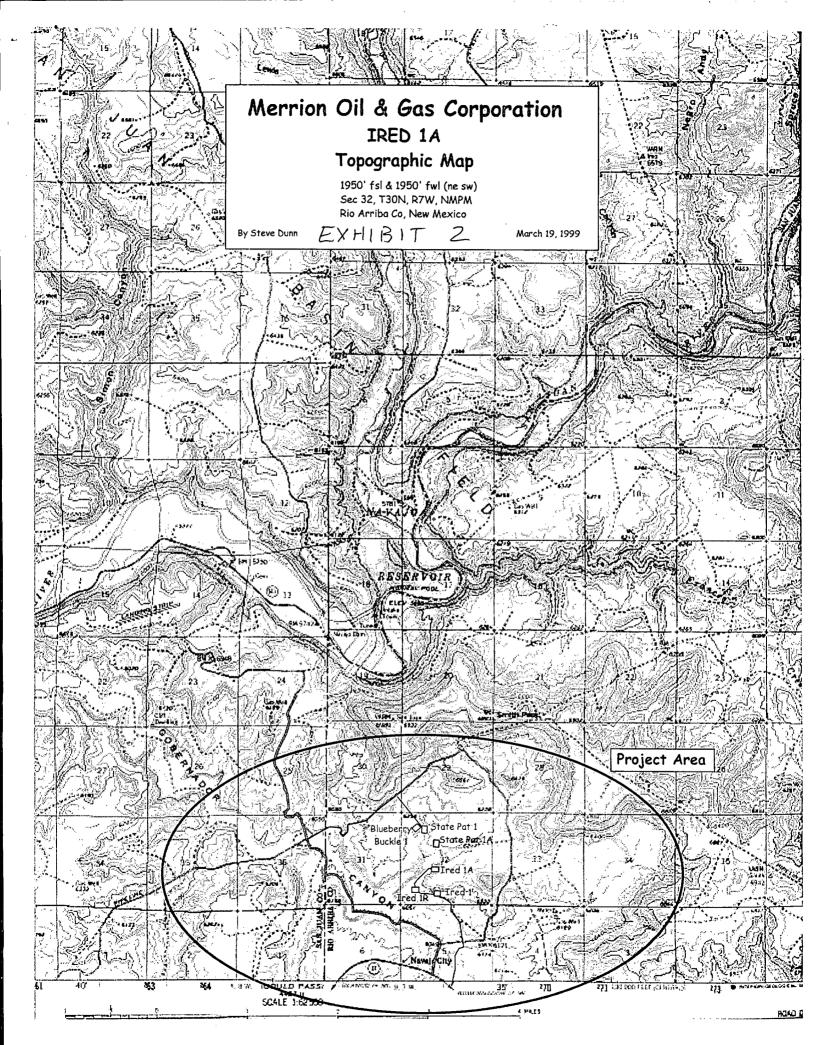
State of New Mexico Entry, Afficela & Natural Monnecon Department

OIL CONSERVATION DIVISION RO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 1 Copies

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

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# EXHIBIT 3 OFFSET OPERATOR PLAT IRED STATE 1A NON-STANDARD LOCATION

# R7W

	Burlington	Cinco	Burlington	
T 30 N	31	Ired State 1A		. 33
	Burlington	Metrion 1995	Burlington	
				·

#### Exhibit 4

### Offset Operator Notification Ired State 1A Non-Standard Location

To: Offset Operators

If you have questions, please call George Sharpe at (505) 327-9801, ext. 114. If you have any objections to this application, please notify the NMOCD in writing within 20 days of receipt of this application.

Mr. Dean Price Burlington Resources P.O. Box 4289 Farmington, NM 87499

Mr. Frank Gorham III Cinco General Partnership P.O. Box 451 Albuquerque, NM 87103

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 8972 Order No. R-8320

APPLICATION OF THE ESTATE OF EDWARD GERBER AND IRIS GERBER DAMSON FOR A NON-STANDARD GAS PRORATION UNIT AND SPECIAL GAS ALLOWABLE CALCULATION IN THE BLANCO-MESAVERDE POOL, RIO ARRIBA COUNTY, NEW MEXICO.

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on August 20 and September 3 and 17, 1986, at Santa Fe, New Mexico, before Examiners David R. Catanach and Michael E. Stogner.

NOW, on this 9th day of October, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) Division Case Nos. 8972 and 8971 were consolidated at the time of the hearing for the purpose of testimony.
- (3) The applicant, The Estate of Edward Gerber and Iris Gerber Damson, seeks approval of a 160-acre non-standard gas proration unit consisting of the SW/4 of Section 32, Township 30 North, Range 7 West, NMPM, Blanco-Mesaverde Pool, Rio Arriba County, New Mexico, to be dedicated to its existing Ired State Well No. 1 located at a standard gas well location 790 feet from the South line and 1630 feet from the West line (Unit N) of said Section 32.

-2-Case No. 8972 Order No. R-8320

- (4) The subject of Division Case No. 8971, also heard on this day, is the application of Cinco, Ltd. for a 160-acre non-standard gas proration unit consisting of the NW/4 of said Section 32, to be dedicated to a well to be drilled at a standard location thereon.
- (5) The entire non-standard proration unit in the subject case may reasonably be presumed productive of gas from the Blanco-Mesaverde Pool and the entire non-standard gas proration unit can be efficiently and economically drained and developed by the aforesaid well.
- (6) The applicants in the immediate case and in said Case No. 8971 both further seek a variance to the method of calculating the gas allowable for the Blanco-Mesaverde Pool as promulgated by Division Order No. R-8170, in order to give the two proposed 160-acre non-standard units located in the W/2 of Section 32 approximately the same total gas allowable which would normally be assigned to a standard 320-acre unit containing two wells with like deliverabilities.
- (7) In utilizing the current formula for calculating gas allocations in the Blanco-Mesaverde Pool as contained in Division Order No. R-8170, there exists an inequity in the gas allowable assigned to a standard 320-acre proration unit containing two wells as compared to the total gas allowable assigned to two 160-acre non-standard proration units which, in effect, gives an allowable advantage to the standard 320-acre unit.
- (8) In order to arrive at a more equitable gas allocation to be assigned to the proposed 160-acre non-standard gas proration unit, the gas allocation formula for this particular unit should be modified to assign the full deliverability as the (AD) factor for allowable calculations.
- (9) An approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas from the Blanco-Mesaverde Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

#### IT IS THEREFORE ORDERED THAT:

(1) The applicant, The Estate of Edward Gerber and Iris Gerber Damson, is hereby authorized a 160-acre non-standard gas proration unit in the Blanco-Mesaverde Pool comprising

the SW/4 of Section 32, Township 30 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, to be dedicated to its existing Ired State Well No. 1.

- (2) For purposes of calculating the gas allowable to be assigned to this non-standard unit the acreage factor shall be equal to .50, and the acreage times deliverability factor shall be equal to the deliverability of the well multiplied by 1.0.
- (3) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

R. L. STAMETS

Director

SEAL

CMD: ONGARD 04/14/99 13:02:27

OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPZU

OGRID Idn : 14634 API Well No: 30 39 26160 APD Status(A/C/P): A

Opr Name, Addr: MERRION OIL & GAS CORP Aprvl/Cncl Date : 04-06-1999

610 REILLY AVE

FARMINGTON, NM 87401-2634

Prop Idn: 14133 IRED STATE Well No: 1 A

U/L Sec Township Range Lot Idn North/South East/West

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Surface Locn : K 32 30N 07W FTG 1995 F S FTG 1945 F W

OCD U/L : K API County : 39

Work typ (N/E/D/P/A) : N Well typ (O/G/M/I/S/W/C) : G Cable/Rotary (C/R) : F

Lease typ(F/S/P/N/J/U/I): S Ground Level Elevation: 6210

State Lease No: Multiple Comp (Y/N) : N

Prpsd Depth : 5500 Prpsd Frmtn : BLANCO MESAVERDE

E0009: Enter data to modify record

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

Date: 4/14/99 Time: 01:06:58 PM

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04/14/99 13:02:44

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TPZU

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)

OGRID Idn : 14634 MERRION OIL & GAS CORP

Prop Idn : 14133 IRED STATE

Well No : 001R GL Elevation: 6191

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : M 32 30N 07W FTG 1050 F S FTG 790 F W P

Lot Identifier:

Dedicated Acre: 160.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

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ONGARD

04/14/99 13:02:57

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TPZU

API Well No : 30 39 7713 Eff Date : 11-18-1994 WC Status : P

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)

OGRID Idn : 14634 MERRION OIL & GAS CORP

Prop Idn : 14133 IRED STATE

Well No : 001 GL Elevation: 6168

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : N 32 30N 07W FTG 790 F S FTG 1630 F W P

Lot Identifier: Dedicated Acre: Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

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 PF12 NXTREC

Page: 1 Document Name: untitled

CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

04/14/99 13:02:00 OGOMES -TPZU

PAGE NO: 1

Sec : 32 Twp : 30N Rng : 07W Section Type : NORMAL

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40.00	40.00	40.00	40.00
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E00178 0013 02/55	E00178 0013 02/55	E01214 0012 02/57	E01214 0012 02/5
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INQUIRE LAND BY SECTION

04/14/99 13:02:00 OGOMES -TPZU

PAGE NO: 1

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ONGARD

INQUIRE LAND BY SECTION

04/14/99 13:02:09

OGOMES -TPZU

PAGE NO: 2

Sec : 32 Twp : 30N Rng : 07W Section Type : NORMAL

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