5/4/99 5/24/99 M5 M 1 NSL

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET THIS COVERSHEET IS MAINDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS **Application Acronyms:** [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Broduction] TYPE OF APPLICATION - Check Those Which Apply for [A] [1]4 1999 MAY Location - Spacing Unit - Directional Drilling □ SD \Box DD □ NSP OIL CONSERVATION DIS Check One Only for [B] or [C] Commingling - Storage - Measurement [B] DHC \Box CTB O PLC \square PC OLS \Box OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery ☐ WFX \square PMX □ SWD ☐ IPI **D** EOR ☐ PPR NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D] ☐ Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, ☐ Waivers are Attached [F] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding [3] I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken. JAMES BRUCE ment must be completed by an individual with supervisory capacity P.O. BOX 1056 SANTA FE, NM 87504

Print or Type Name

Signature

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

May 4, 1999

Hand Delivered

Michael E. Stogner Oil Conservation Division 2040 South Pacheco Street Santa Fe. New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F.(2), Chi Energy, Inc. ("Chi") applies for administrative approval of an unorthodox gas well location for the following well:

Silver Streak State Com. Well No. 1 1400 feet FNL & 1650 feet FEL N½ §8, Township 17 South, Range 28 East, NMPM Eddy County, New Mexico

The well will be drilled to test the Morrow formation. Well spacing is 320 acres, with wells to be located no closer than 1650 feet to the end line and 660 feet to the side line of the well unit, nor closer than 330 feet to a quarter-quarter section line. Attached hereto as Exhibit A is a Form C-102 for the well.

The reason for the location is topographic and geologic. Attached as Exhibit B is a topographic map, which shows that the location is on a flat area crossing the middle of the NE¼ of Section 8, providing the best drillsite.

The primary zone of interest is the Morrow formation. Attached as Exhibit C is an isopach map of the gross Morrow clastics, which shows that the Morrow sands should be thick at the proposed location. Chi desires to remain in the NE% of Section 8 because the sands thin as you move west. Thus, the proposed location will lessen the risk involved in drilling the well.

The proposed well only moves toward a quarter-quarter section line in the interior of the well unit, and thus notice has not been give to any offset operator. As a result, Chi requests that the 20 day notice period be waived.

This application is submitted in duplicate. Please call me if you need anything further on this matter.

Very truly yours,

ames Bruce

Attorney for Chi Energy, Inc.

cc: John Qualls

4-2/-1999 9:15AM

State of New Mexico

Energy, Minerals and Satural Essention Department.

Form C-102 Ravisod February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Per Lease - 3 Corne

DISTRICT II P.O. Benwar 200, Artonia, NM 80221-0719

P.O. Res 1080, Eubby, Not 88241-1980

DISTRICT I

DISTRICT III 1000 Rio Branca Rd., Asteo, NM 87410 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV P.O. Box 2038, Santa Ye, NM 07504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

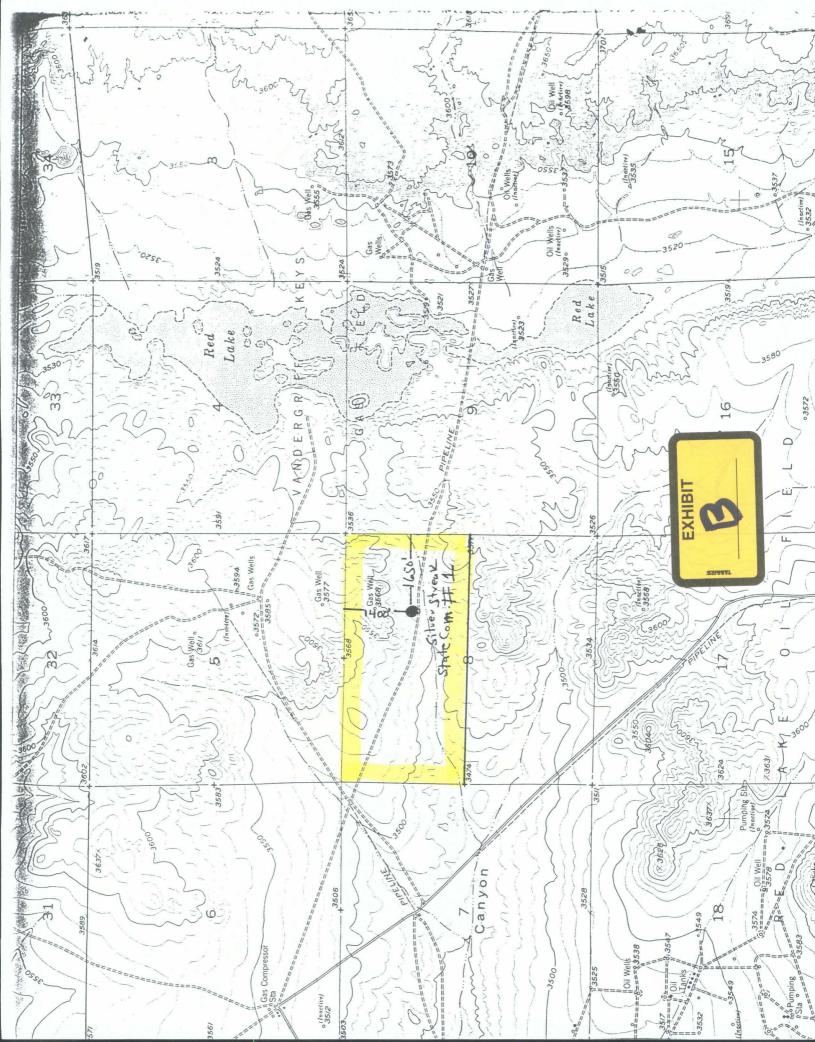
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	***	^	•		Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	Bast/West line	County
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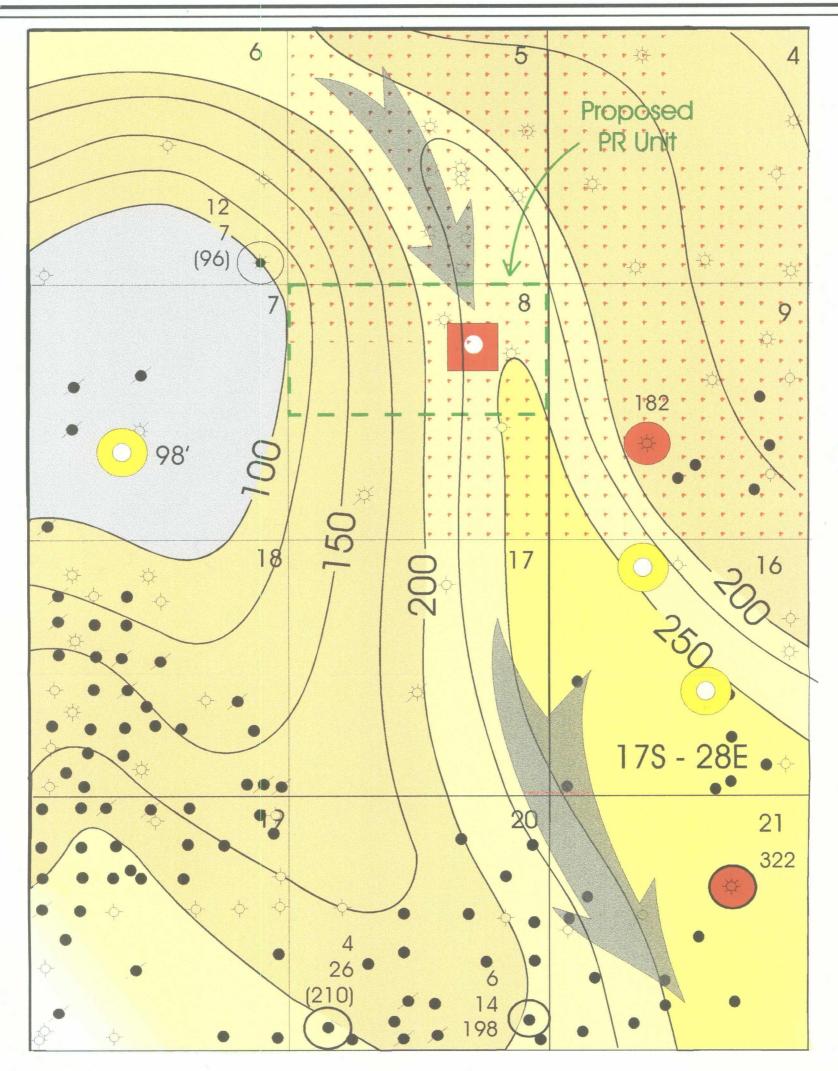
Bottom Hole Location If Different From Surface

ľ	L or	· 30t	N	io.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Dedk	Ate	å .	Actre	Joint o	r Infill C	conclidation (Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NOW-STANDARD HINT HAS BEEN APPROVED BY THE DIVISION

 OR R NON-SIRNDARD UNIT HAS BEEN RITROVED BY TE	
.400.	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
3529.3' 3524.5' 	Signature Signature John W. QuallS Printed Name Geologist Title 4-27-99 Date
	SURVEYOR CERTIFICATION
	I haveby certify that the well location shown on this plot was plotted from field rotes of actual excuses made by we er under my supervisor, and that the same is true and correct to the best of my belief.
	Date Saryon E JUP Signature of Stock of Company of the Stock of Company of Compan
EXHIBIT	3399 10 5 9 - 14-90 34.0. Norm. 99 - 51 0287 Certain OFESSIA Sec. EIDSON. 3239 10 10 10 10 10 10 10 10 10 10 10 10 10 1





LEGEND:

- Chi Energy, Inc. Et.Al. Acreage
- Proposed Location
- Industry Location
- Morrow "B" (Lower) Producer

8 = "A" Sand47= "B" Sand 252 = Gross Interval (In Feet)



Chi Energy.

Freight Train Prospect Eddy County, New Mexico

Isopach Map

Gross Morrow Clastics Interval

Scale: 1" = 2000'

3-99 Geol: C. Anderson

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

May 4, 1999

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This application is submitted in duplicate. Please call me if you need anything further on this matter.

Very truly yours,

James Bruce

Attorney for Chi Energy, Inc.

cc: John Qualls

DISTRICT I P.O. Mars 1630, Mobbs, NM 68244-1830

State of New Mexico

Bong, Morels and Sabard Recurson Department

Form C-102 Revised February 10, 1984 Submit to Appropriate District Office

State Leane - 4 Copies Pee Leane - 3 Copies

DISTRICT II P.O. Denver 200, Artesia, MM 498311-0719

DISTRICT III 1900 No Branca Rd., Astoo, NM 97410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV P.O. Non 2028, Santa Fe. NM 37504-2028

WELL LOCATION AND ACREAGE DEDICATION PLAT

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Property Cods		R STREAK	Fell Rumber		
OGRED No.		tor Name RATING, INC.	3517		

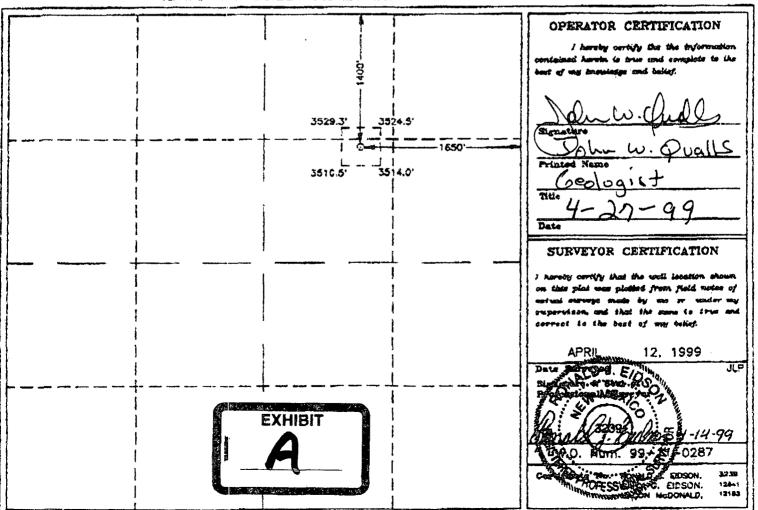
Surface Location

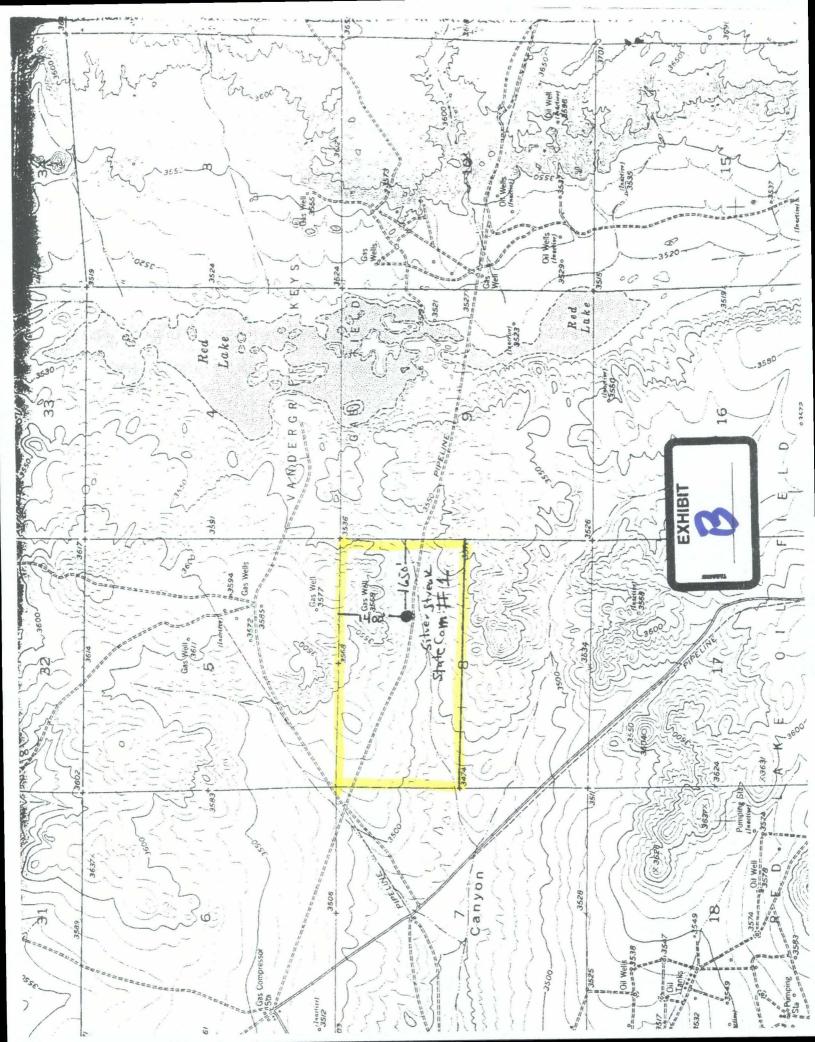
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G	8	17.5	28 E		1400	NORTH	1650	EAST	EDDY	İ

Bottom Hole Location If Different From Surface

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Dodicated Acre	Joint c	r Infili Co	asolidation (ode Oro	icr No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





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