ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

		ADMINISTRATIVE APPLICATION COVERSHEET		_
	THIS COVE	RSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATION	DNS	_
Applid	[PC	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] ownhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Comminglin -Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] tualified Enhanced Oil Recovery Certification] [PPR-Positive Production Respons	-	
[1]	TYPE OF AI	PPLICATION - Check Those Which Apply for [A]		
	[A]	Location - Spacing Unit - Directional Drilling	۰.	
		☑NSL □NSP □DD □SD	011 0000011 99 MAY - 7	≟
	Check	Cone Only for [B] and [C]	<b>A Y</b>	$\leq$
	[B]	Commingling - Storage - Measurement	- <b>7</b>	S
	[2]	DHC CTB PLC PC OLS OLM	3	
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR	39 MAY -7 PH 1:01	2
[2]	NOTIFICAT	TION REQUIRED TO: - Check Those Which Apply, or Does Not Ap	ply	
[-]	[A]	Working, Royalty or Overriding Royalty Interest Owners	<b>6-7</b>	•
	[B]	☑ Offset Operators, Leaseholders or Surface Owner		
	[C]	☐ Application is One Which Requires Published Legal Notice		
	[D]	☐ Notification and/or Concurrent Approval by BLM or SLO		
	Ċ	U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office		
	[E]	☐ For all of the above, Proof of Notification or Publication is Attached,	and/or,	
	[F]	☐ Waivers are Attached		
[3]	INFORMAT	TON / DATA SUBMITTED IS COMPLETE - Statement of Understand	ling	
Lhere	hy certify that I	or personnel under my supervision, have read and complied with all app	licable Rule	ec

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individ	ual with supervisory capacity.	
william of Say	Attorney	5/07/99
Signature	Title	Date

William F. Carr

Print or Type Name

## CAMPBELL, CARR, BERGE & SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
MICHAEL H. FELDEWERT
ANTHONY F. MEDEIROS
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POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208

TELEPHONE: (505) 988-4421

FACSIMILE: (505) 983-6043
E-MAIL: ccbspa@ix.netcom.com

May 7, 1999

## **HAND-DELIVERED**

Lori Wrotenbery, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
2040 South Pacheco Street
Santa Fe, New Mexico 87505

99 MAY -7 PM 1:01

Re: Application of Nearburg Exploration Company, L.L.C. for Administrative Approval of an Unorthodox Well Location for its Hagaman "34" Well No. 1, 1100 feet from the South line and 1150 feet from the East Line of Section 34, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico

Dear Ms. Wrotenbery:

Nearburg Exploration Company, L.L.C. hereby seeks administrative approval pursuant to the provisions of Division Rule 104 F (2) adopted on January 18, 1996, of an unorthodox well location for its Hagaman "34" Well No. 1 to be drilled as a wildcat well to the Morrow formation at an unorthodox well location 1100 feet from South line and 1150 feet from the East line of Section 34, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico. The E/2 of Section 34 will be dedicated to the well.

The well will be drilled to an approximate depth of 8,800 feet to test the Morrow formation. This location in the Morrow formation is unorthodox because it is governed by the Division Rule 104.B. (1)(a) which provides for wells at this depth on 320-spacing units to be located no closer than 660 feet to the nearest side boundary of the dedicated tract nor closer than 1650 feet to the nearest end boundary nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary.

Lori Wrotenbery, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources May 7, 1999 Page 2

Attached hereto as Exhibit "1" is a plat, as required by Rule 104.F (3), showing the subject spacing unit, the proposed unorthodox well location, the offsetting wells and the diagonal and adjoining spacing units. The well will have to be directionally drilled because the surface location for a straight hole at this location would be on the Federal Law Enforcement Training Center. Administrative approval of directional drilling will be sought by administrative application which will be filed as soon as a final agreement is reached with an offsetting owner.

This unorthodox location is required by geological conditions in the Morrow formation. Attached hereto as Exhibit "2" is a Morrow Isochron Map of the subject area. This exhibit demonstrates that moving to the proposed unorthodox location should enable Nearburg to encounter a substantially thicker portion of the reservoir than a well at a standard location.

Exhibit "3" lists parties affected by this application. A copy of this application, including a copy of the plat described above has been sent to the affected parties by certified mail-return receipt requested in accordance with Rule 1207 (a)(5) advising them that if they have an objection to this application it must be filed in writing within twenty days from the date this notice was sent.

Also enclosed is a proposed order approving this application.

Your attention to this matter is appreciated.

Very truly yours,

WILLIAM F. CARR

Attorney for Nearburg Exploration Company, L.L.C.

**Enclosures** 

cc:

Mr. Duke Roush

Nearburg Exploration Company, L.L.C.

3300 North "A"Street

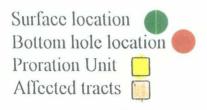
Building 2, Suite 120

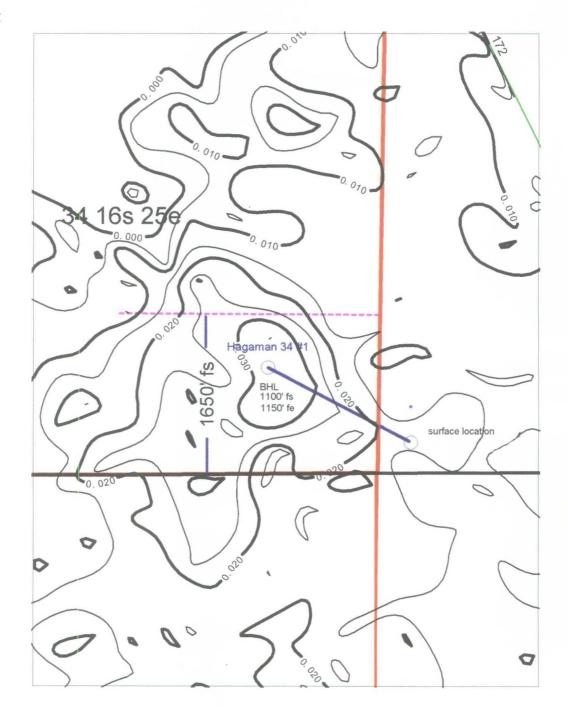
Midland, Texas 79705

# EXHIBIT "1" Hagaman "34" No. 1 BHL 1150' FEL, 1100' FSL Section 34, T-16-S, R-25-E

Section 35, T-16-S, R-25-E

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Morrow Isochron Map for Nearburg Hagaman 34-1

Eagle Creek Prospect, Eddy County, NM map scale 1:1000

## EXHIBIT "3"

## **AFFECTED PARTIES**

Application of Nearburg Exploration Company, L.L.C. for administrative approval of an unorthodox well location
Hagaman "34" Well No. 1

1100 feet from the South line and 1150 feet from the East line Section 34, Township 16 South, Range 25 East, NMPM
Eddy County, New Mexico

Roy G. Barton 1919 North Turner Post Office Box 978 Hobbs, New Mexico 88240

Bureau of Land Management 2909 West 2<sup>nd</sup> Street Roswell, New Mexico 88201

Federal Law Enforcement Training Center 1300 West Ritchie Artesia, New Mexico 88210

Fina Oil & Chemical 6 Desta Drive, Suite 4400 Midland, Texas 79702

Manix Energy, L.L.C. Post Office Box 2818 Midland, Texas 79702

Mathew-Link Properties, Ltd. 500 West Texas, Suite 1160 Midland, Texas 79701

Richard Lyons Moore Michael Harrison Moore Estate of Stephen Scott Moore 310 West Wall Street Midland, Texas 79701 MYCO Industries Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

Sarah Lou Link Grimes Post Office Box 2006 Midland, Texas 79702 Nearburg Exploration Company, L.L.C. 3300 North "a" Street Building 2, Suite 120 Midland, Texas 79705

Attention: Duke Roush

Administrative Order NSL-

Dear Mr. Roush:

Reference is made to your application dated May 6, 1999 for an unorthodox well location for a wild cat well to be drilled to the Morrow formation for your proposed Hagaman "34" Well No.1. Said well to be drilled to a bottom hole location in the Morrow formation 1100 feet from the South line and 1150 feet from the East line (Unit P) of Section 34, Township 16 South, Range 25 East, NMPM, Eddy County, New Mexico.

A 320-acre spacing and proration unit in the Morrow formation comprising the E/2 of said Section 34 is to be dedicated to said well.

By authority granted me under the provisions of Rule 104.F(2) of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10533, issued by the New Mexico Oil Conservation Commission in Case 11,351 on January 18, 1996, the above-described unorthodox well location is hereby approved.

Sincerely,

Lori Wrotenbery Director

cc: Oil Conservation Division - Hobbs/Artesia

U. S. Bureau of Land Management - Carlsbad

Fax:915-686-7806

May 28 '39 15:58

811 South First, Artesia, NM 88210

Otenat III 1000 Rio Brazos Rd , Aztac, NM 67410

District IV 2040 South Pacheco, Santa Fe, NM 87505 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-EN	ITER, DEEPEN, PLUGBACK, OR ADD A ZON	F
		-

Nearburg Producing Compar 3300 N A St., Bldg 2, Suite Midland, TX 79705	20	MAY 2 8 1999	sOGRID Number 015742 sAPI Number 30 - 0
«Property Code	Hagamen 34	Property Name	«Well No.

## Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
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## ottom hole location if Different From Surface

UL or lot no.	Section 34	Township 16S	Range 25E	Lot Idn	Feet from the 1100	North/South line South	Feet from the 1150	East/West Line East	County Eddy
Wildcat; Mor	row	•Proposed	i Pool 1				18Ргорово	ed Pool 2	

nWork Type Code	₁₂Well 'Type Code	n:Cable/Rotary	4Lease Type Code	ssGround Level Elevation
N	G		P	3511
₁₌Multiple	oProposed Depth	1sFormation	···Contractor	#Spud Cate
No	8100	Morrow	Patterson	06-07-99

## \*Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/6"	48#	400'	500 sxs	Circ to surface
12-1/4"	8-5/8"	24#	1,200	775 sxs	Circ to surface
7-7/8"	5-1/2."	17# & 20#	8,100'	950 axs	
			-	· · · · · · · · · · · · · · · · · · ·	

\*Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to directionally drill from a SHL of 300' FNL and 300' FEL, Sec. 3-T17S-25E to a BHL of 1,100 FSL and 1,150' FEL, Sec. 34-T16S-R25E Eddy County, New Mexico to sufficient depth to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production. A directional plan is attached.

Acreage dedication is 320 acres; E/2 of Section 34.

Thereby certify that the information given above by true an best of my knowledge and belies	d complete to the OIL CC	NSERVATION DIVISION			
Signeture:	Approved By:				
Printed name! H. R. Willis	Title:				
Tilla: Drilling Superintendent	Approval Date:	Approval Date: Expiration Date:			
Deta: 05-25-99 Phone: 915	/656-5235 Conditions of Approval: Attached:				

P. 03

P.O. Bez 1960, Bobbs, 10x 84841-1860

Sucrey, Minerals and Netheral Resources Department

Form C-102

Revised February 10, 1994 Submit to appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

## DISTRICT II P.A. Drawer DD, Artesia, NM 56211-0719

DISTRICT III 1000 Rie Brance Bd., Aston, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

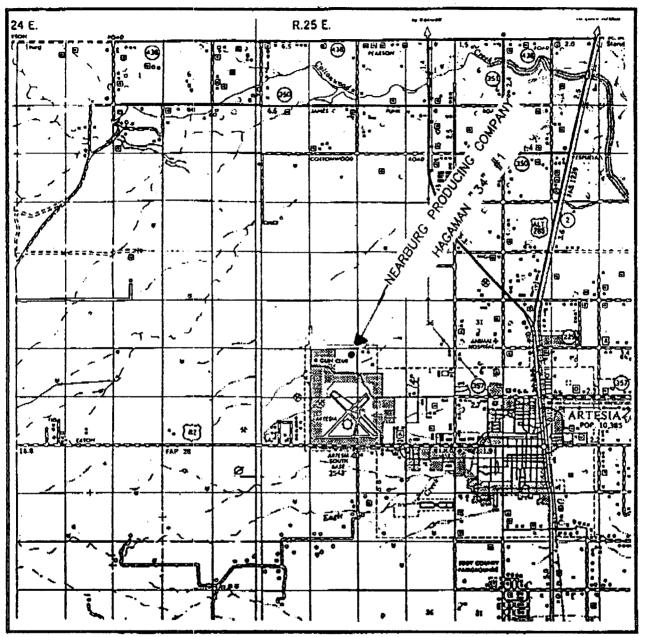
AMENDED REPORT

DISTRICT IV P.O. Ber 2054, Santa Pe, WM 87504-2055

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number Property Code				Pool Code				Pool Name		
			1		Pass	- V	<u>W</u> :	ldcat; Mo		
	Property Code Property Name HAGAMAN "34"							Vell Rus	ber	
OGED N	ó.	<del>                                     </del>	· · · · · · · · · · · · · · · · · · ·		Operator Name Estation					
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# Fax: 915-686-7806 **VICINITY MAP**



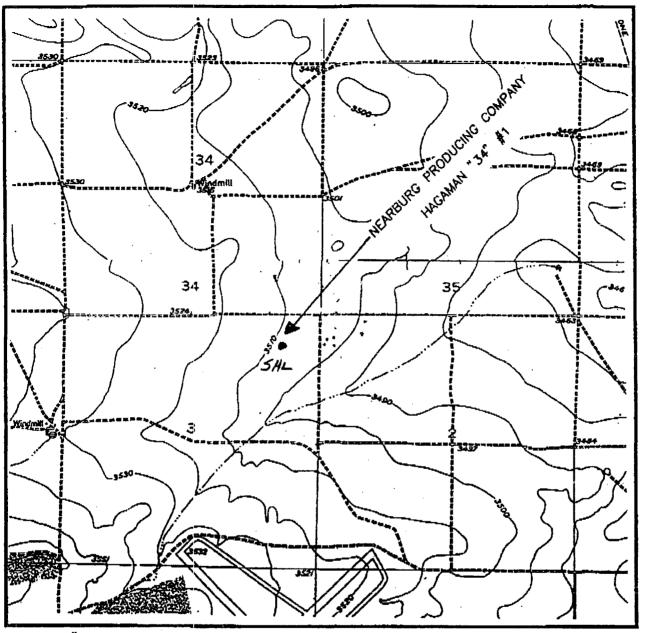
SCALE: 1" = 2 MILES

SEC3_T	WP. <u>17-s</u> RGE. <u>25-</u>	<u>E</u>
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ELEVATION	3507'	-
OPERATOR_N	EARBURG PRODUCI	NG COMPAN
LEASE	HAGAMAN "	34"

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117



## LOCATION VERIFICATION MAP



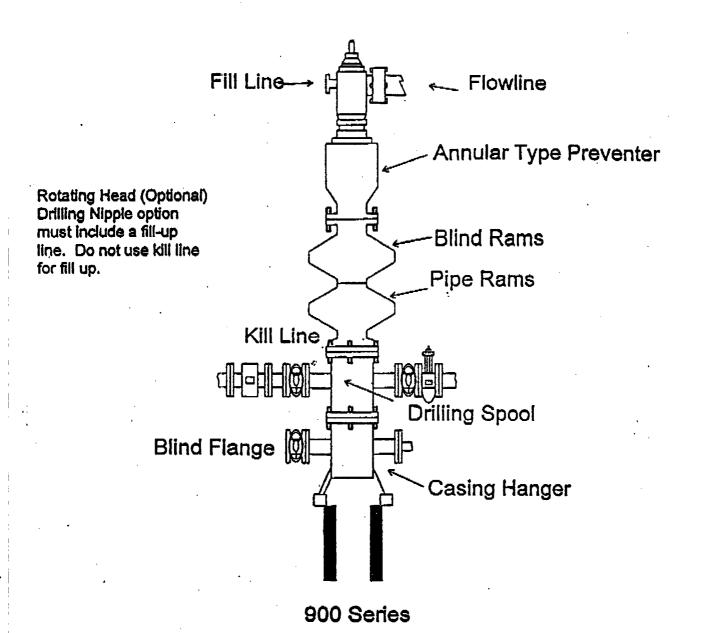
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CONTOUR INTERVAL - 10'

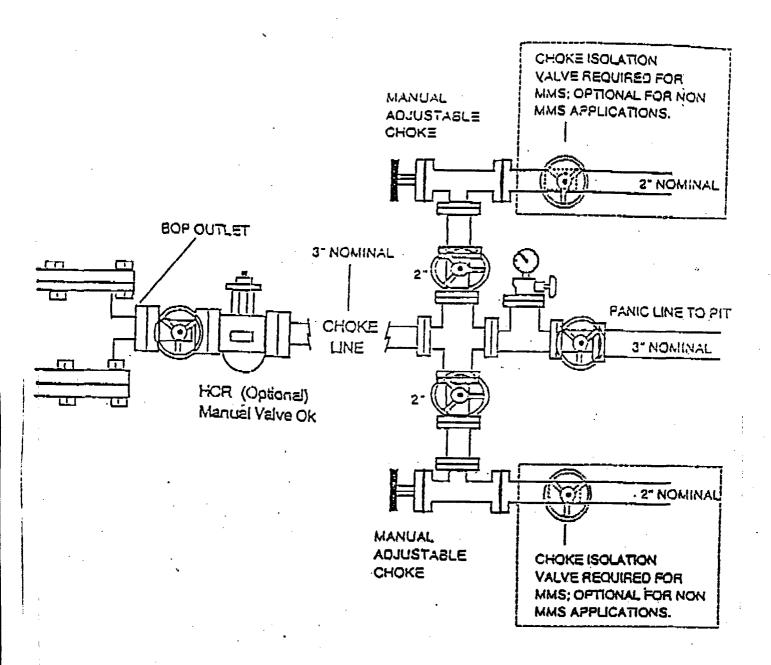
SEC. 3 TWP. 17-S RGE. 25-E SURVEY N.M.P.M. EDDY COUNTY\_\_\_\_ DESCRIPTION 300' FNL & 300' FEL ELEVATION \_\_\_\_\_ 3507' OPERATOR NEARBURG PRODUCING COMPANY HAGAMAN "34" LEASE\_\_\_\_\_ U.S.G.S. TOPOGRAPHIC MAP ARTESIA & ESPUELA, N.M.

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

## NEARBURG PRODUCING COMPANY BOPE SCHEMATIC



## NEARBURG PRODUCING COMPANY CHOKE MANIFOLD 2M AND 3M SERVICE



## SCIENTIFIC DRILLING INTERNATIONAL

## MIDLAND, TEXAS

#### NEARBURG PRODUCING COMPANY

Well Name Field Site

SHL

Plan BHL Date of Wellplan

Job No.

: HAGAMAN 34 #1 : EDDY COUNTY, NM

: SEC 3, T-17-S, R-25-E

: 300'FNL & 300'FEL

: SEC 34, T-16-S, R-25-E, 1100'FSL & 1150'FEL : 14 MAY 1999

: OPTION #2 WELLPLAN

is survey is correct to the best of my knowledge d is supported by actual field data.

..... COMPANY REPRESENTATIVE

## SCIENTIFIC DRILLING INTERNATIONAL

tomer : NEARBURG PRODUCING COMPANY Page 1 of 1 Name : HAGAMAN 34 #1 Date 14 MAY 1999 : EDDY COUNTY, NM :ld Filename : HAGAMAN1

: SEC 3, T-17-S, R-25-E : 300' FNL & 300' FEL :e

in BHL : SEC 34, T-16-S, R-25-E, 1100' FSL & 1150' FEL

No Interpolation

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•							
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2300.0	6.75	N31.26 W	2299.31	15.09	-9.16	17.65	
2400.0	9.00	N31.26 W	2398.36	26.80	-16.27	31.35	2.3
2400.0	9.00	MOL.ZO W	2390.30	20.60	-10.27	31.33	2.3
2500.0	11.25	N31.26°W	2496.79	41.82	-25.39	48.93	2.3
2600.0	13.50	N31.26°W	2594.46	60.14	-36.51	70.36	2.3
2700.0	15.75	N31.26 W	2691.22	81.72	-49.62	95.61	2.3
2707.3	15.91	N31.26°W	2698.26	83.43	-50.65	97.60	
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2000.0	13.31	HOTIZO W	2/0/139	105.15	-03.04	123.02	0.0
2900.0	15.91	N31.26°W	2883.55	128.59	-78.07	150.44	0.0
3000.0	15.91	N31.26 W	2979.72	152.03	-92.30	177.86	0.0
3100.0	15.91	N31.26°W	3075.89	175.47	-106.53	205.28	0.0
3200.0	15.91	N31.26 W	3172.06	198.91	-120.76	232.70	0.0
3300.0	15.91	N31.26°W	3268.22	222.35	-135.00	260.12	0.0
			5200122	222.33	133.00	200.12	0.0
3400.0	15.91	N31.26 W	3364.39	245.79	-149.23	287.54	0.0
3500.0	15.91	N31.26'W	3460.56	269.23	-163.46	314.96	0.0
3600.0	15.91	N31.26°W	3556.72	292.67	-177.69	342.38	0.0
3700.0	15.91	N31.26 W	3652.89	316.10	-191.92	369.80	0.0
3800.0	15.91	N31.26 W	3749.06	339.54	-206.15	397.22	0.0
							0.0
3900.0	15.91	N31.26 W	3845.23	362.98	-220.38	424.65	0.0
4000.0	15.91	N31.26 W	3941.39	386.42	-234.61	452.07	0.0
4100.0	15.91	N31.26°W	4037.56	409.86	-248.84	479.49	0.0
4200.0	15.91	N31.26°W	4133.73	433.30	-263.07	506.91	0.0
4300.0	15.91	N31.26'W	4229.89	456.74	-277.30	534.33	
			4223.03	430.74	-277.30	234.33	0.0
4400.0	15.91	N31.26°W	4326.06	480.18	-291.53	561.75	0.0
4500.0	15.91	N31.26°W	4422.23	503.62	-305.76	589.17	0.0
4600.0	15.91	N31.26°W	4518.39	527.06	-319.99	616.59	0.0
4700.0	15.91	N31.26'W	4614.56	550.49	-334.22	644.01	0.0
4800.0	15.91	N31.26°W	4710.73	573.93	-348.45	671.43	0.0
					0.00.10	0/2115	0.0
4900.0	15.91	N31.26 W	4806.90	597.37	-362.68	698.85	0.0
5000.0	15.91	N31.26°W	4903.06	620.81	-376.91	726.27	0.0
5100.0	15.91	N31.26°W	4999.23	644.25	-391.15	753.69	0.0
5200.0	15.91	N31.26 W	5095.40	667.69	-405.38	781.11	0.0
5300.0	15.91	N31.26°W	5191.56	691.13	-419.61	808.53	0.0
				447174	413.01	000.53	0.0

## SCIENTIFIC DRILLING INTERNATIONAL

stomer : NEARBURG PRODUCING COMPANY Page 2 of 3 Date 14 MAY 1999 11 Name : HAGAMAN 34 #1 ald : EDDY COUNTY, NM Filename : HAGAMAN1

te L : SEC 3, T-17-S, R-25-E : 300' FNL & 300' FEL

an BHL : SEC 34, T-16-S, R-25-E, 1100' FSL & 1150' FEL

No Interpolation

ight Of WELLSITE Datum Above Field Datum 0.00 ft

MD	INC	DIR	TVD	+N/-S	+E/-W	vs	D'LEG
ft	deg	đeg	ft	ft	ft	ft	100
5400.0	15.9Ĩ	N31.26°W	5287.73	714.57	-433.84	835.96	0.0
5500.0	15.91	N31.26°W	5383.90	738.01	-448.07	863.38	0.0
5600.0	15.91	N31.26 W	5480.07	761.45	-462.30	890.80	0.0
5700.0	15.91	N31.26°W	5576.23	784.88	-476.53	918.22	0.0
5800.0	15.91	N31.26°W	5672.40	808.32	-490.76	945.64	0.0
7							***
5900.0	15.91	N31.26°W	5768.57	831.76	-504.99	973.06	0.0
6000.0	15.91	N31.26 W	5864.73	855.20	-519.22		0.0
6100.0	15.91	N31.26°W	5960.90	878.64		1027.90	0.0
6200.0	15.91	N31.26'W	6057.07	902.08		1055.32	0.0
6300.0	15.91	N31.26°W	6153.23	925.52		1082.74	0.0
6400.0	15.91	N31.26 W	6249.40	948.96	-576.14	1110.16	0.0
6500.0	15.91	N31.26 W	6345.57	972.40	-590.37		0.0
6600.0	15.91	N31.26 W	6441.74	995.84	-604.60		0.0
6700.0	15.91	N31.26 W	6537.90	1019.27	-618.83		0.0
6800.0	15.91	N31.26 W	6634.07	1042.71	-633.06		0.0
							4.0
6900.0	15.91	N31.26 W	6730.24	1066.15	-647.30	1247.27	0.0
7000.0	15.91	N31.26 W	6826.40	1089.59	-661.53		0.0
7100.0	15.91	N31.26'W	6922.57	1113.03	-675.76		0.0
7200.0	15.91	N31.26'W	7018.74	1136.47	-689.99		0.0
7300.0	15.91	N31.26°W	7114.91	1159.91	-704.22		0.0
							0.0
7400.0	15.91	N31.26 W	7211.07	1183.35	-718.45	1384.37	0.0
7500.0	15.91	N31.26°W	7307.24	1206.79	-732.68		0.0
7600.0	15.91	N31.26'W	7403.41	1230.22	-746.91		0.0
7700.0	15.91	N31.26°W	7499.57	1253.66	-761.14		0.0
7800.0	15.91	N31.26 W	7595.74	1277.10	-775.37		0.0
			•				3.0
7900.0	15.91	N31.26 W	7691.91	1300.54	-789.60	1521.47	0.0
8000.0	15.91	N31.26°W	7788.08	1323.98	-803.83		0.0
8100.0	15.91	N31.26°W	7884.24	1347.42	-818.06		0.0
8200.0	15.91	N31.26°W	7980.41	1370.86	-832.29		0.0
8300.0	15.91	N31.26 W	8076.58	1394.30	-846.52		0.0
		_		4			
8324.4	15.91	N31.26 W	8100.00	1400.01	-849.99	1637.83	0.0

NEARBURG MIDLAND Fax:915-686-7806 May 28 '99 16:02 P.11

## SCIENTIFIC DRILLING INTERNATIONAL

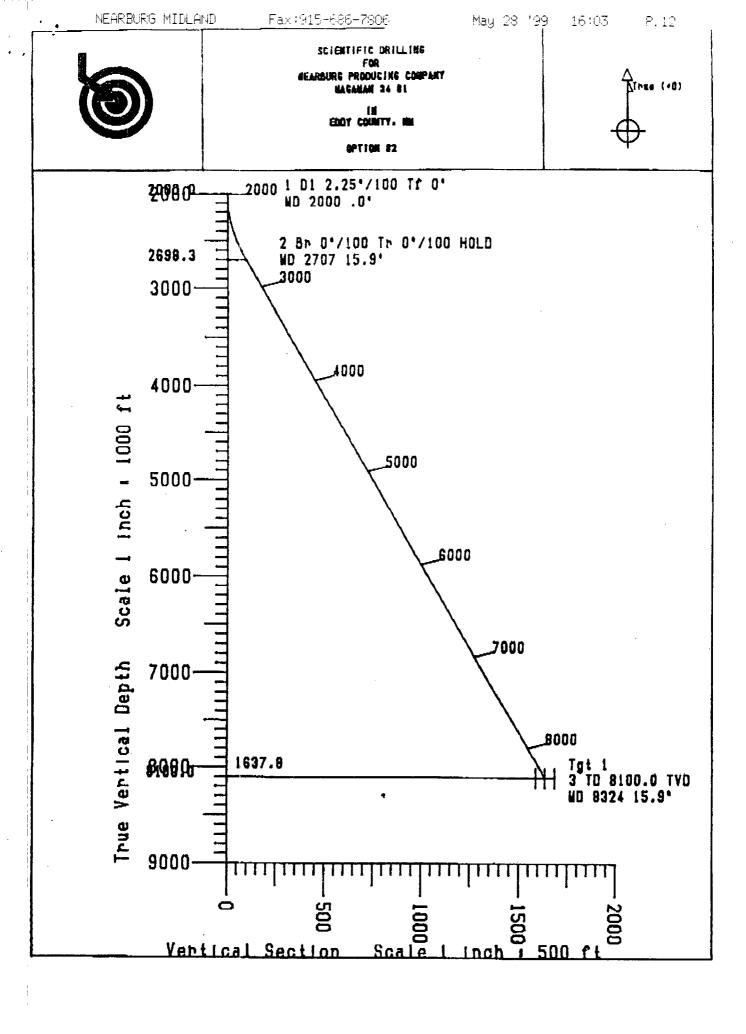
te : SEC 3, T-17-S, R-25-E L : 300' FNL & 300' FEL

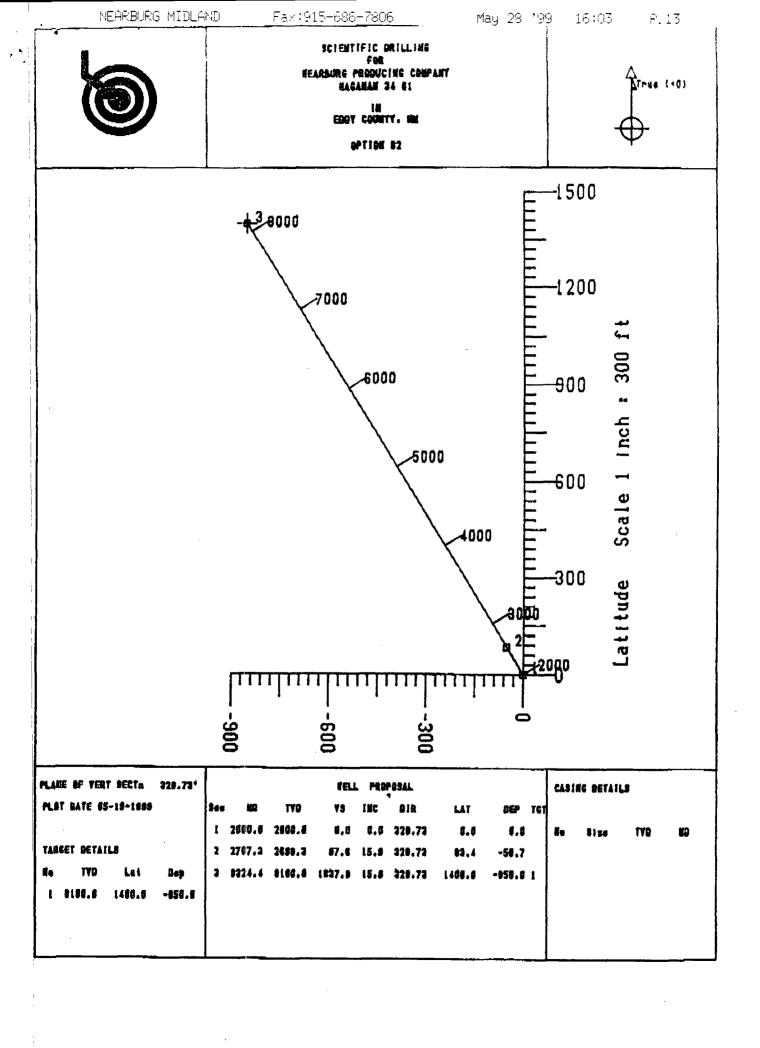
an BHL : SEC 34, T-16-S, R-25-E, 1100' FSL & 1150' FEL

No Interpolation

ight Of WELLSITE Datum Above Field Datum 0.00 ft

igin of Bottom Hole Closure WELLSITE CENTRE ttom Hole Closure 1638 ft N31.26°W





OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

## May 17, 1999

Nearburg Exploration Company, L.L.C. c/o Campbell, Carr, Berge & Sheridan, P. A. P.O. Box 2088 Santa Fe, New Mexico 87504-2208

Attention: William F. Carr

application for unorthodox Administrative Re: an subsurface wildcat Morrow gas well location in the E/2 of Section 34, Township 16 South, Range 25 East,

NMPM, Eddy County, New Mexico.

Dear Mr. Carr:

In order to complete my review of this application please provide me with a diagram of the proposed wellbore to be directional drilled and a copy of this well's APD.

Thank you, should you have any questions or further comments concerning this matter, please contact me in Santa Fe at (505) 827-8185.

Sincerely.

Michael E. Stogner

Chief Hearing Officer/Engineer

New Mexico Oil Conservation Division - Artesia cc:

Page: 1 Document Name: untitled

CMD :

ONGARD

05/17/99 14:58:51

OG5SECT

INQUIRE LAND BY SECTION

OGOMES -TPNX PAGE NO: 1

Sec : 35 Twp : 16S Rng : 25E Section Type : NORMAL

D	C	В	A
40.00	4.0.00	40.00	40.00
Federal owned	   Federal owned	   Fee owned 	   Federal owned
E 40.00	F 40.00	G   40.00	H 40.00
Fee owned	Fee owned	Fee owned	   Fee owned
PF01 HELP PF02 PF07 BKWD PF08	PF03 EXIT FWD PF09 PRINT	PF04 GoTo PF05 PF10 SDIV PF11	PF06 PF12

Date: 5/17/99 Time: 03:04:27 PM

CMD :

ONGARD

05/17/99 14:58:55

OG5SECT

INQUIRE LAND BY SECTION

OGOMES -TPNX PAGE NO: 2

Sec : 35 Twp : 16S Rng : 25E Section Type : NORMAL

L	K	J	I
40.00	40.00	40.00	40.00
Federal owned	   Federal owned 	   Federal owned	   Federal owned 
M 40.00	N 40.00	O 40.00	P 40.00
Federal owned	   Federal owned   	   Federal owned	   Federal owned
! !			_i
PF01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD PF08 FW	D PF09 PRINT	PF10 SDIV PF11	PF12

Date: 5/17/99 Time: 03:04:33 PM

Page: 1 Document Name: untitled

CMD : OG5SECT ONGARD

INQUIRE LAND BY SECTION

05/17/99 14:56:13

OGOMES -TPNX

PAGE NO: 1

Sec : 34 Twp : 16S Rng : 25E Section Type : NORMAL

D	l C	B	A
40.00	40.00	40.00	40.00
CS	CS	j	j
OPEN	OPEN	İ	j
	İ	Fee owned	Fee owned
R	R	İ	Ì
E	F		   H
40.00	40.00	40.00	40.00
CS	CS	į	İ
OPEN	OPEN	İ	İ
	İ	Fee owned	Fee owned
R	R		İ
	Ì	1	
<u> </u>			
PF01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD PF08		PF10 SDIV PF11	PF12

Date: 5/17/99 Time: 03:01:50 PM

CMD : OG5SECT ONGARD

INQUIRE LAND BY SECTION

05/17/99 14:56:17

OGOMES -TPNX PAGE NO: 2

Sec : 34 Twp : 16S Rng : 25E Section Type : NORMAL

	1		
L	K	J	I
40.00	40.00	40.00	40.00
Federal owned	   Federal owned 	   Fee owned 	   Fee owned 
M 40.00	N 40.00	O 40.00	P   40.00
Federal owned	   Federal owned	   Fee owned	   Fee owned 
F01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
F07 BKWD PF08 F	WD PF09 PRINT	PF10 SDIV PF11	PF12

Date: 5/17/99 Time: 03:01:51 PM