

ABOVE THIS LINE FOR DIVISION USE ONLY

RECEIVED NEW MEXICO OIL CONSERVATION DIVISION Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505
2009 APR 16 AM 10 21



3004534467
STARE Gas Com
Eaton # 00189
XTO 5380
22734

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lorri D. Bingham
 Print or Type Name

Lorri D. Bingham
 Signature

Regulatory Analyst
 Title

4/15/09
 Date

Lorri_bingham@xtoenergy.com
 e-mail Address

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Operator XTO Energy Inc. Address 382 CR 3100 Aztec, NM 87410 **DHC-4187**
Lease HARE GAS COM C Well No. #1G Unit Letter-Section-Township-Range C SEC 25 29N 10W County SAN JUAN
OGRID No. 5380 Property Code 22734 API No. 30-045-34467 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BLANCO MESAVERDE	BASIN MANCOS	BASIN DAKOTA
Pool Code			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3559' - 4538' <i>1702 6/29/09</i>	5373' - 5699'	6260' - 6451'
Method of Production (Flowing or Artificial Life)	ARTIFICIAL LIFE	ARTIFICIAL LIFE	ARTIFICIAL LIFE
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	352	363	372
Oil Gravity or Gas BTU (Degree API or Gas BTU)		1.147 BTU	1.145 BTU
Producing, Shut-In or New Zone	NEW ZONE	PRODUCING	SHUT IN
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: 1/1/09 Rates: 11.7 BO/1211 MCF/5 BW	Date: 10/1/09 Rates: 26.8 BO/454 MCF/6 BW
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil: 24 % Gas: 38 %	Oil: 55 % Gas: 15 %	Oil: 21 % Gas: 47 %

Are all working, overriding, and royalty interests identical in all commingled zones? Yes No
If not, have all working, overriding, and royalty interests been notified by certified mail? Yes No
Are all produced fluids from all commingled zones compatible with each other? Yes No
Will commingling decrease the value of production? Yes No
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No
NMOCD Reference Case No. applicable to this well: _____

ATTACHMENTS:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of all offset operators.
Notification list of working, overriding, and royalty interests for uncommon interest cases.
Any additional statements, data, or documents required to support commingling.

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Lorri D. Bingham* TITLE SR. REG COMPLIANCE TECH DATE 4/15/09
TYPE OR PRINT NAME LORRI D. BINGHAM TELEPHONE NO. (505) 333-3204
E-MAIL Lorri_bingham@xtoenergy.com

Hare Gas Com C #1G
Allocation Percentages

The proposed oil, gas, and water allocation percentages are based on average estimated ultimate recovery (EUR) per completion of 10 Armenta Gallup wells in T29N R10W. Dakota and Mesaverde allocations are based off previous allocations allotted to the Lefkovitz B #1F. Please see attachments for supporting data.

Proposed Allocation Percentages:

Pool	Oil	Water	Gas
Mesaverde	24%	32%	38%
Mancos	55%	26%	15%
Dakota	21%	42%	47%

Blanco Mesaverde Pool (Per well avg. est. ultimate gas, oil and water recovery prod.)

BO	BW	MMCF
6,328	6,328	1,064

Mancos Pool (Per well avg. est. ultimate gas, oil and water recovery prod.)

BO	BW	MMCF
14,478	5,060	421

Basin Dakota Pool (Per well avg. est. ultimate gas, oil and water recovery prod.)

BO	BW	MMCF
5,423	8,423	1,339

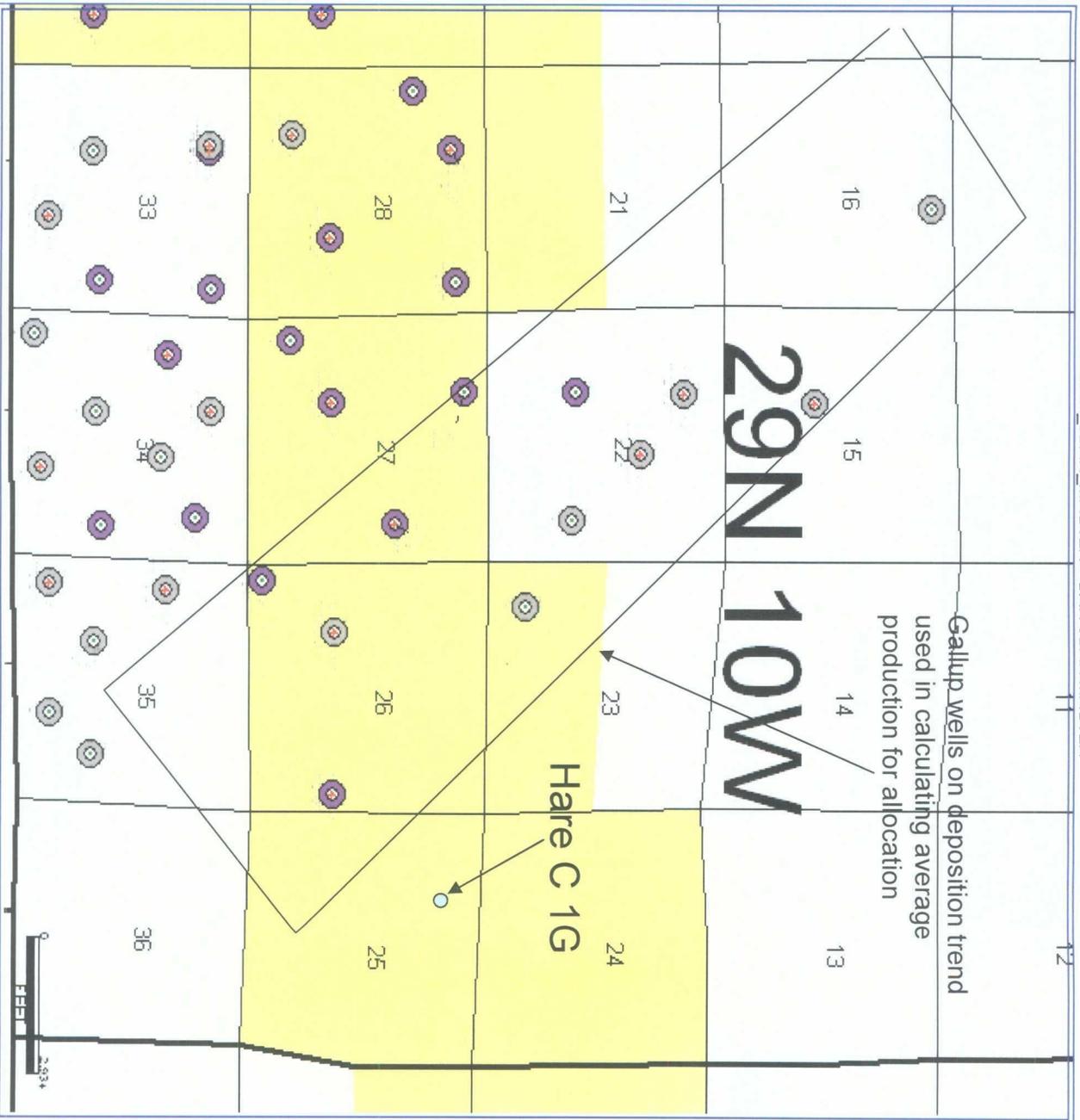
Gallup wells on trend with Hare C 1G proposed Gallup commingle well

API	LEASE NAME	NO.	RESERVOIR	SEC	LOCATION	FIELD	OPERATOR	1st PROD	LAST PRD	CUM OIL	REM OIL	CUM GAS	REM GAS	EUR WATER	EUR OIL	EUR GAS	DLY OIL	DLY GAS	DLY WAT	DECLINE
30045256880000	ALBRIGHT	13	GALLUP	15	29 N 10 W	ARMENTA	BURLINGTON RESOURCES O&G CO LP	19830701	20070401	22,670	0	342,543	78,172	1,379	22,670	420,715	0	15.5	0.3	7
30045257180000	RANCH	101	GALLUP	16	29 N 10 W	ARMENTA	DUGAN PRODUCTION CORPORATION	19830901	20070901	6,885	1,042	325,925	220,395	8,917	7,927	546,320	0.3	43.7	0.8	7
30045256880000	ALBRIGHT	10	GALLUP	22	29 N 10 W	ARMENTA	BURLINGTON RESOURCES O&G CO LP	19830601	20070901	18,405	4,863	359,866	300,080	244	23,268	659,946	1.4	59.5	0	7
30045257030000	ALBRIGHT	9	GALLUP	22	29 N 10 W	ARMENTA	BURLINGTON RESOURCES O&G CO LP	19830701	20070901	1,981	0	215,306	59,007	2,130	1,981	274,313	0	11.7	0.5	7
30045257200000	ALBRIGHT	12	GALLUP	22	29 N 10 W	ARMENTA	BURLINGTON RESOURCES O&G CO LP	19831001	20070901	12,363	8,337	466,122	153,822	2,632	20,700	619,944	2.4	30.5	0.6	7
30045257020000	ALBRIGHT	11	GALLUP	22	29 N 10 W	ARMENTA	BURLINGTON RESOURCES O&G CO LP	19830801	20070901	18,279	3,474	738,037	264,272	3,432	21,753	1,002,309	1	52.4	0.8	7
30045257980000	ALBRIGHT	15	GALLUP	23	29 N 10 W	ARMENTA	BURLINGTON RESOURCES O&G CO LP	19831101	20070901	6,113	695	392,215	178,535	2,108	6,808	570,750	0.2	35.4	0.5	7
30045078270001	BEACH COM	1	GALLUP	26	29 N 10 W	ARMENTA	BP AMERICA PRODUCTION COMPANY	19810901	19950601	19,377	0	177,754	0	14,899	19,377	177,754	0	20.6	1	7
30045256700000	ABRAMS L	1	GALLUP	26	29 N 10 W	ARMENTA	XTO ENERGY INCORPORATED	19830731	20070401	6,945	2,084	32,826	41,860	1,185	9,029	74,686	0.6	8.3	0	7
30045256160000	ABRAMS L	1A	GALLUP	26	29 N 10 W	ARMENTA	XTO ENERGY INCORPORATED	19830731	20071001	5,673	695	65,230	44,382	3,834	6,368	109,612	0.2	8.8	0.5	7
30045078270000	BEACH COM	1	GALLUP	26	29 N 10 W	ARMENTA	XTO ENERGY INCORPORATED	19810930	19950601	19,377	0	177,754	0	14,899	19,377	177,754	0	20.6	1	7
								Gallup Average		12,552	1,926	299,416	121,866	5,060	14,478	421,282	1	28	1	7

BO % Oil	MMCF	% Gas	BW	% Water
6328 24.1%	1064	37.7%	6328	31.9%
5423 20.7%	1339	47.4%	8423	42.5%
14478 55.2%	421	14.9%	5060	25.5%
26229 100.0%	2824	100.0%	19811	100.0%

From DHC 1173A2 Approved 4/2003
From DHC 1173A2 Approved 4/2003
Calculated Above

Blanco Mesaverde
Basin Dakota
Armentia Gallup



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF081061
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700		8. Well Name and No. LEFKOVITZ GAS COM B 1F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T29N R10W NWSE 2240FSL 1305FEL 36.69500 N Lat, 107.83140 W Lon		9. API Well No. 30-045-31419-00-X1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Subsurface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to downhole commingle this well per the attached documents.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.



DHC 1173A2

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #20174 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 04/16/2003 (03MXH0698SE)**

Name (Printed/Typed) DARRIN STEED	Title REGULATORY SUPERVISOR
Signature (Electronic Submission)	Date 04/01/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>/s/ Jim Lovato</i>	Title	Date APR 22 2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

WMOCD

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-045-31419
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF081061
7. Lease Name or Unit Agreement Name: LIEFKOVITZ GAS COM B
8. Well No. 1F
9. Pool name or Wildcat BLANCO MESAVERDE / BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 XTO Energy Inc.

3. Address of Operator
 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

4. Well Location
 Unit Letter J : 2240 feet from the SOUTH line and 1340 feet from the EAST line
 Section 25 Township 29N Range 10W NMPM County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 5584'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>			

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

XTO Energy Inc. requests an exception to Rule 303A to downhole commingle production from the Basin Dakota Pool (71599) and the Blanco Mesaverde Pool (72319). Both pools are included in Division Order R-11363 establishing pre-approved pool combinations for downhole commingling in the San Juan Basin. The APD for this well has been approved but the well has not been spudded. XTO requests approval to DHC both zones on initial completion after drilling is completed. Ownership is common in both of the spacing units. This well is located on a Federal lease. A sundry notice has also been filed w/the BLM. See attachments 1 - 3 for supporting data of the proposed production allocations and owners notification.

Proposed Gas Allocation: Dakota - 55.7% and Mesaverde - 44.3%
 Proposed Oil Allocation: Dakota - 57.1% and Mesaverde - 42.9%
 Proposed Water Allocation: Dakota - 57.1% and Mesaverde - 42.9%

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrin Steed TITLE Regulatory Supervisor DATE 4/1/03

Type or print name Darrin Steed Telephone No. 505-324-1090

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
 Conditions of approval, if any:

Attachment 1
 Lefkovitz Gas Com B #1F
 Sec 25J, T29W, R10W
 API #30-045-31419
 C-103 NOI Sundry to DHC
 3/31/03

1. The proposed gas and oil production allocation percentages are based on average estimated ultimate recovery (EUR) per completion of the 64 Mesaverde and 52 Dakota completions in the 16 section area around the proposed well location. Water production will be allocated identical to the oil production allocation. See Attachments 2 and 3 for the calculations and supporting data of the proposed production allocation percentages.

Proposed Allocation Percentages:

	GAS	OIL	WATER
Blanco Mesaverde	44.3%	42.9%	42.9%
Basin Dakota	55.7%	57.1%	57.1%

Blanco Mesaverde Pool (Ave. per well est. ultimate gas & oil recovery)

BO	MMCF
6,328	1,064

Basin Dakota Pool (Ave. per well est. ultimate gas & oil recovery)

BO	MMCF
8,423	1,339

2. Working and royalty interest ownership in the Dakota and Mesaverde spacing units in this well is identical. Thus, notification of the owners to downhole commingle was not required.
3. The Dakota and Mesaverde spacing units do not contain state lands or minerals so notification of State Lands Commission is not required. The well is located on a Federal lease thus a Sundry Notice Form 3160-5 to downhole commingle which included a copy of the Form C-103 with attachments has been filed with the BLM.



382 CR 3100
Aztec, NM 87410

March 6, 2009

Interest Owners

Subject: Notice of Intent to Apply for Downhole Commingling
Hare Gas Com C #1G
Unit C, Sec 25, 29N, R10W

XTO Energy Inc is submitting an application to the New Mexico Oil Conservation Division (NMOCD) to downhole commingle production from the Basin Dakota, the Basin Mancos and the Blanco Mesaverde pools in the Hare Gas Com #1G. Commingling of these pools will minimize operating costs, add reserves and improve economics of the well.

The proposed allocation percentages for each pool are as follows:

Blanco Mesaverde	Oil: 24%	Water: 32%	Gas: 38%
Basin Mancos	Oil: 55%	Water: 26%	Gas: 15%
Basin Dakota	Oil: 21%	Water: 42%	Gas: 47%

NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between zones. If you need additional information or have any questions, I may be contacted at (505) 333-3204. If you have any objections to our application, please contact me within twenty (20) days of the date of this letter.

Sincerely,

A handwritten signature in black ink, appearing to read 'Lorri D. Bingham', written over a printed name.

Lorri D. Bingham
Sr. Regulatory Compliance Tech

xc: well file

ALBERT H VOGLER
17612 DANBURY AVE
HESPERIA, CA 923450000
HARE GAS COM C 01G DHC REG DEPT

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HESPERIA, CA 923450000
HARE GAS COM C 01G DHC REG DEPT

ALBERT H VOGLER
17612 DANBURY AVE
HESPERIA, CA 923450000
HARE GAS COM C 01G DHC REG DEPT

ALLEN D WALKER
210 E 9TH STREET #15
CORALVILLE, IA 522412233
HARE GAS COM C 01G DHC REG DEPT

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210 E 9TH STREET #15
CORALVILLE, IA 522412233
HARE GAS COM C 01G DHC REG DEPT

ALLEN D WALKER
210 E 9TH STREET #15
CORALVILLE, IA 522412233
HARE GAS COM C 01G DHC REG DEPT

BARBARA LYNN NORTON
4603 29TH ST
LUBBOCK, TX 794100000
HARE GAS COM C 01G DHC REG DEPT

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LUBBOCK, TX 794100000
HARE GAS COM C 01G DHC REG DEPT

BARBARA LYNN NORTON
4603 29TH ST
LUBBOCK, TX 794100000
HARE GAS COM C 01G DHC REG DEPT

BETH R STUART
PO BOX 27480
HOUSTON, TX 772277480
HARE GAS COM C 01G DHC REG DEPT

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PO BOX 27480
HOUSTON, TX 772277480
HARE GAS COM C 01G DHC REG DEPT

BETH R STUART
PO BOX 27480
HOUSTON, TX 772277480
HARE GAS COM C 01G DHC REG DEPT

BLACK RIVER ROYALTIES, LLC
621 17TH ST STE 945
DENVER, CO 802930000
HARE GAS COM C 01G DHC REG DEPT

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621 17TH ST STE 945
DENVER, CO 802930000
HARE GAS COM C 01G DHC REG DEPT

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621 17TH ST STE 945
DENVER, CO 802930000
HARE GAS COM C 01G DHC REG DEPT

CAROL A ZAHARA
35 CIMARRON ESTATES WAY
OKOTOKS AB T1S 1M8
CANADA, . 0
HARE GAS COM C 01G DHC REG DEPT

CAROL A ZAHARA
35 CIMARRON ESTATES WAY
OKOTOKS AB T1S 1M8
CANADA, . 0
HARE GAS COM C 01G DHC REG DEPT

CAROL A ZAHARA
35 CIMARRON ESTATES WAY
OKOTOKS AB T1S 1M8
CANADA, . 0
HARE GAS COM C 01G DHC REG DEPT

CATHERINE ANN AVERY
PO BOX 391
SHELL ROCK, IA 506700391
HARE GAS COM C 01G DHC REG DEPT

CATHERINE ANN AVERY
PO BOX 391
SHELL ROCK, IA 506700391
HARE GAS COM C 01G DHC REG DEPT

CATHERINE ANN AVERY
PO BOX 391
SHELL ROCK, IA 506700391
HARE GAS COM C 01G DHC REG DEPT

CHESTER H & IRMA MARIE PHELPS
TRUST, CHESTER H. PH
PO BOX 724
BLOOMFIELD, NM 874130724
HARE GAS COM C 01G DHC REG DEPT

CHESTER H & IRMA MARIE PHELPS
TRUST, CHESTER H. PH
PO BOX 724
BLOOMFIELD, NM 874130724
HARE GAS COM C 01G DHC REG DEPT

CHESTER H & IRMA MARIE PHELPS
TRUST, CHESTER H. PH
PO BOX 724
BLOOMFIELD, NM 874130724
HARE GAS COM C 01G DHC REG DEPT

DINAH KERR ELLIOTT
PO BOX 23
ROARING SPRINGS, TX 792560023
HARE GAS COM C 01G DHC REG DEPT

DINAH KERR ELLIOTT
PO BOX 23
ROARING SPRINGS, TX 792560023
HARE GAS COM C 01G DHC REG DEPT

DINAH KERR ELLIOTT
PO BOX 23
ROARING SPRINGS, TX 792560023
HARE GAS COM C 01G DHC REG DEPT

ELDEN R BEACH
PO BOX 291
LARKSPUR, CO 801180000
HARE GAS COM C 01G DHC REG DEPT

ELDEN R BEACH
PO BOX 291
LARKSPUR, CO 801180000
HARE GAS COM C 01G DHC REG DEPT

ELDEN R BEACH
PO BOX 291
LARKSPUR, CO 801180000
HARE GAS COM C 01G DHC REG DEPT

ELINOR R FINK TRUST DTD 12/22/81,
ELINOR R FINK BA
863 W. HWY 24
DOWNS, KS 674370000
HARE GAS COM C 01G DHC REG DEPT

ELINOR R FINK TRUST DTD 12/22/81,
ELINOR R FINK BA
863 W. HWY 24
DOWNS, KS 674370000
HARE GAS COM C 01G DHC REG DEPT

ELINOR R FINK TRUST DTD 12/22/81,
ELINOR R FINK BA
863 W. HWY 24
DOWNS, KS 674370000
HARE GAS COM C 01G DHC REG DEPT

EMBREE FAMILY REVOCABLE TRUST
EGBERT M EMBREE, TRU
2834 MURRAY CT
FORTUNA, CA 955403564
HARE GAS COM C 01G DHC REG DEPT

EMBREE FAMILY REVOCABLE TRUST
EGBERT M EMBREE, TRU
2834 MURRAY CT
FORTUNA, CA 955403564
HARE GAS COM C 01G DHC REG DEPT

EMBREE FAMILY REVOCABLE TRUST
EGBERT M EMBREE, TRU
2834 MURRAY CT
FORTUNA, CA 955403564
HARE GAS COM C 01G DHC REG DEPT

FENNER TUBBS FAMILY L. P.
MORGAN STANLEY DEAN WITT
4010 82ND ST #110
LUBBOCK, TX 794239940
HARE GAS COM C 01G DHC REG DEPT

FENNER TUBBS FAMILY L. P.
MORGAN STANLEY DEAN WITT
4010 82ND ST #110
LUBBOCK, TX 794239940
HARE GAS COM C 01G DHC REG DEPT

FENNER TUBBS FAMILY L. P.
MORGAN STANLEY DEAN WITT
4010 82ND ST #110
LUBBOCK, TX 794239940
HARE GAS COM C 01G DHC REG DEPT

FIRST TRAX, LLC MICHAEL J FINNEY
P. O. BOX 2471
DURANGO, CO 813020000
HARE GAS COM C 01G DHC REG DEPT

FIRST TRAX, LLC MICHAEL J FINNEY
P. O. BOX 2471
DURANGO, CO 813020000
HARE GAS COM C 01G DHC REG DEPT

FIRST TRAX, LLC MICHAEL J FINNEY
P. O. BOX 2471
DURANGO, CO 813020000
HARE GAS COM C 01G DHC REG DEPT

FRANK S RYBURN C/O MOSS
PETROLEUM CO
2121 SAN JACINTO STREET #970
DALLAS, TX 752017991
HARE GAS COM C 01G DHC REG DEPT

FRANK S RYBURN C/O MOSS
PETROLEUM CO
2121 SAN JACINTO STREET #970
DALLAS, TX 752017991
HARE GAS COM C 01G DHC REG DEPT

FRANK S RYBURN C/O MOSS
PETROLEUM CO
2121 SAN JACINTO STREET #970
DALLAS, TX 752017991
HARE GAS COM C 01G DHC REG DEPT

G M G COMMUNITY SCHOOL
DISTRICT FOUNDATION
306 PARK STREET
GARWIN, IA 506329730
HARE GAS COM C 01G DHC REG DEPT

G M G COMMUNITY SCHOOL
DISTRICT FOUNDATION
306 PARK STREET
GARWIN, IA 506329730
HARE GAS COM C 01G DHC REG DEPT

G M G COMMUNITY SCHOOL
DISTRICT FOUNDATION
306 PARK STREET
GARWIN, IA 506329730
HARE GAS COM C 01G DHC REG DEPT

GASCONADE OIL CO
410 17TH ST, STE 1180
DENVER, CO 802020000
HARE GAS COM C 01G DHC REG DEPT

GASCONADE OIL CO
410 17TH ST, STE 1180
DENVER, CO 802020000
HARE GAS COM C 01G DHC REG DEPT

GASCONADE OIL CO
410 17TH ST, STE 1180
DENVER, CO 802020000
HARE GAS COM C 01G DHC REG DEPT

GINGAH KERR MILNES
3825 GRANADA AVE
BIG PINE KEY, FL 330430000
HARE GAS COM C 01G DHC REG DEPT

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3825 GRANADA AVE
BIG PINE KEY, FL 330430000
HARE GAS COM C 01G DHC REG DEPT

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3825 GRANADA AVE
BIG PINE KEY, FL 330430000
HARE GAS COM C 01G DHC REG DEPT

GOLDIE WARNER JOBE MARION E
AND GERALDINE L KEELY
PMB 15462
254 RAINBOW DR
LIVINGSTON, TX 773992054
HARE GAS COM C 01G DHC REG DEPT

GOLDIE WARNER JOBE MARION E
AND GERALDINE L KEELY
PMB 15462
254 RAINBOW DR
LIVINGSTON, TX 773992054
HARE GAS COM C 01G DHC REG DEPT

GOLDIE WARNER JOBE MARION E
AND GERALDINE L KEELY
PMB 15462
254 RAINBOW DR
LIVINGSTON, TX 773992054
HARE GAS COM C 01G DHC REG DEPT

HARE PRODUCTION COMPANY LLC
C/O PROPERTY MANAGEMEN
PO BOX 2596
FARMINGTON, NM 874992596
HARE GAS COM C 01G DHC REG DEPT

HARE PRODUCTION COMPANY LLC
C/O PROPERTY MANAGEMEN
PO BOX 2596
FARMINGTON, NM 874992596
HARE GAS COM C 01G DHC REG DEPT

HARE PRODUCTION COMPANY LLC
C/O PROPERTY MANAGEMEN
PO BOX 2596
FARMINGTON, NM 874992596
HARE GAS COM C 01G DHC REG DEPT

JAN KERR
7 TEJON CANYON RD
PLACITAS, NM 870439139
HARE GAS COM C 01G DHC REG DEPT

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7 TEJON CANYON RD
PLACITAS, NM 870439139
HARE GAS COM C 01G DHC REG DEPT

JAN KERR
7 TEJON CANYON RD
PLACITAS, NM 870439139
HARE GAS COM C 01G DHC REG DEPT

JOHN W NORTON
4514 ENGLEWOOD AVE
LUBBOCK, TX 794140000
HARE GAS COM C 01G DHC REG DEPT

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4514 ENGLEWOOD AVE
LUBBOCK, TX 794140000
HARE GAS COM C 01G DHC REG DEPT

JOHN W NORTON
4514 ENGLEWOOD AVE
LUBBOCK, TX 794140000
HARE GAS COM C 01G DHC REG DEPT

JUDITH H. LYONS
4001 HEFFRON ST
STEVENS POINT, WI 544815570
HARE GAS COM C 01G DHC REG DEPT

JUDITH H. LYONS
4001 HEFFRON ST
STEVENS POINT, WI 544815570
HARE GAS COM C 01G DHC REG DEPT

JUDITH H. LYONS
4001 HEFFRON ST
STEVENS POINT, WI 544815570
HARE GAS COM C 01G DHC REG DEPT

KAREN KERR WIENKE
5721 83RD ST
LUBBOCK, TX 794244618
HARE GAS COM C 01G DHC REG DEPT

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LUBBOCK, TX 794244618
HARE GAS COM C 01G DHC REG DEPT

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5721 83RD ST
LUBBOCK, TX 794244618
HARE GAS COM C 01G DHC REG DEPT

KATHRINE M MILAM C/O MORGAN
STANLEY DEAN WITTER AC
4010 82ND STREET STE 110
LUBBOCK, TX 794230000
HARE GAS COM C 01G DHC REG DEPT

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STANLEY DEAN WITTER AC
4010 82ND STREET STE 110
LUBBOCK, TX 794230000
HARE GAS COM C 01G DHC REG DEPT

KATHRINE M MILAM C/O MORGAN
STANLEY DEAN WITTER AC
4010 82ND STREET STE 110
LUBBOCK, TX 794230000
HARE GAS COM C 01G DHC REG DEPT

KAY A SHERMAN
320 N SKYLANE DR
DURANGO, CO 813036040
HARE GAS COM C 01G DHC REG DEPT

KAY A SHERMAN
320 N SKYLANE DR
DURANGO, CO 813036040
HARE GAS COM C 01G DHC REG DEPT

KAY A SHERMAN
320 N SKYLANE DR
DURANGO, CO 813036040
HARE GAS COM C 01G DHC REG DEPT

LEATRICE A. MORELAND
PO BOX 872
BLOOMFIELD, NM 874130872
HARE GAS COM C 01G DHC REG DEPT

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BLOOMFIELD, NM 874130872
HARE GAS COM C 01G DHC REG DEPT

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PO BOX 872
BLOOMFIELD, NM 874130872
HARE GAS COM C 01G DHC REG DEPT

MERLE L BEACH ESTATE C/O ELDEN
R BEACH EXEC OF EST
PO BOX 291
LARKSPUR, CO 801180000
HARE GAS COM C 01G DHC REG DEPT

MERLE L BEACH ESTATE C/O ELDEN
R BEACH EXEC OF EST
PO BOX 291
LARKSPUR, CO 801180000
HARE GAS COM C 01G DHC REG DEPT

MERLE L BEACH ESTATE C/O ELDEN
R BEACH EXEC OF EST
PO BOX 291
LARKSPUR, CO 801180000
HARE GAS COM C 01G DHC REG DEPT

MMS XTO FEDERAL
C/O XTO ENERGY INC
810 HOUSTON STREET
FORT WORTH, TX 761026298
HARE GAS COM C 01G DHC REG DEPT

MMS XTO FEDERAL
C/O XTO ENERGY INC
810 HOUSTON STREET
FORT WORTH, TX 761026298
HARE GAS COM C 01G DHC REG DEPT

MMS XTO FEDERAL
C/O XTO ENERGY INC
810 HOUSTON STREET
FORT WORTH, TX 761026298
HARE GAS COM C 01G DHC REG DEPT

PAULINE WARNER MILLER
119 PASTURE LOOP
LORDSBURG, NM 880450000
HARE GAS COM C 01G DHC REG DEPT

PAULINE WARNER MILLER
119 PASTURE LOOP
LORDSBURG, NM 880450000
HARE GAS COM C 01G DHC REG DEPT

PAULINE WARNER MILLER
119 PASTURE LOOP
LORDSBURG, NM 880450000
HARE GAS COM C 01G DHC REG DEPT

PEGGY HILL
9427 SW 53RD AVE
PORTLAND, OR 972190000
HARE GAS COM C 01G DHC REG DEPT

PEGGY HILL
9427 SW 53RD AVE
PORTLAND, OR 972190000
HARE GAS COM C 01G DHC REG DEPT

PEGGY HILL
9427 SW 53RD AVE
PORTLAND, OR 972190000
HARE GAS COM C 01G DHC REG DEPT

RHONDA BEACH MCELHINEY
PO BOX 631
GRAND JUNCTION, CO 815020631
HARE GAS COM C 01G DHC REG DEPT

RHONDA BEACH MCELHINEY
PO BOX 631
GRAND JUNCTION, CO 815020631
HARE GAS COM C 01G DHC REG DEPT

RHONDA BEACH MCELHINEY
PO BOX 631
GRAND JUNCTION, CO 815020631
HARE GAS COM C 01G DHC REG DEPT

RICHARD K HOWARD
2090 PINEHURST VIEW DR
GRAYSON, GA 300170000
HARE GAS COM C 01G DHC REG DEPT

RICHARD K HOWARD
2090 PINEHURST VIEW DR
GRAYSON, GA 300170000
HARE GAS COM C 01G DHC REG DEPT

RICHARD K HOWARD
2090 PINEHURST VIEW DR
GRAYSON, GA 300170000
HARE GAS COM C 01G DHC REG DEPT

ROSALIE STICKLER
505 WEST 3RD
P O BOX 366
MONONA, IA 521590366
HARE GAS COM C 01G DHC REG DEPT

ROSALIE STICKLER
505 WEST 3RD
P O BOX 366
MONONA, IA 521590366
HARE GAS COM C 01G DHC REG DEPT

ROSALIE STICKLER
505 WEST 3RD
P O BOX 366
MONONA, IA 521590366
HARE GAS COM C 01G DHC REG DEPT

RUBY C MCDANIEL
833 CORIANDER CT
CHULA VISTA, CA 919100000
HARE GAS COM C 01G DHC REG DEPT

RUBY C MCDANIEL
833 CORIANDER CT
CHULA VISTA, CA 919100000
HARE GAS COM C 01G DHC REG DEPT

RUBY C MCDANIEL
833 CORIANDER CT
CHULA VISTA, CA 919100000
HARE GAS COM C 01G DHC REG DEPT

S HOWARD NORTON III
4607 17TH ST
LUBBOCK, TX 794160000
HARE GAS COM C 01G DHC REG DEPT

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LUBBOCK, TX 794160000
HARE GAS COM C 01G DHC REG DEPT

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4607 17TH ST
LUBBOCK, TX 794160000
HARE GAS COM C 01G DHC REG DEPT

SAMUEL EMBREE FAMILY TRUST A
JEAN EMBREE TRUSTEE
1305 S MEEKER
WEST COVINA, CA 917902526
HARE GAS COM C 01G DHC REG DEPT

SAMUEL EMBREE FAMILY TRUST A
JEAN EMBREE TRUSTEE
1305 S MEEKER
WEST COVINA, CA 917902526
HARE GAS COM C 01G DHC REG DEPT

SAMUEL EMBREE FAMILY TRUST A
JEAN EMBREE TRUSTEE
1305 S MEEKER
WEST COVINA, CA 917902526
HARE GAS COM C 01G DHC REG DEPT

SHERMAN H NORTON JR
4514 ENGLEWOOD
LUBBOCK, TX 794141227
HARE GAS COM C 01G DHC REG DEPT

SHERMAN H NORTON JR
4514 ENGLEWOOD
LUBBOCK, TX 794141227
HARE GAS COM C 01G DHC REG DEPT

SHERMAN H NORTON JR
4514 ENGLEWOOD
LUBBOCK, TX 794141227
HARE GAS COM C 01G DHC REG DEPT

SMOKEY OIL COMPANY INC
PO BOX 2360
CASPER, WY 826020000
HARE GAS COM C 01G DHC REG DEPT

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PO BOX 2360
CASPER, WY 826020000
HARE GAS COM C 01G DHC REG DEPT

SMOKEY OIL COMPANY INC
PO BOX 2360
CASPER, WY 826020000
HARE GAS COM C 01G DHC REG DEPT

SUSAN SAFFRAN
9424 SW 53RD #58
PORTLAND, OR 972195044
HARE GAS COM C 01G DHC REG DEPT

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9424 SW 53RD #58
PORTLAND, OR 972195044
HARE GAS COM C 01G DHC REG DEPT

SUSAN SAFFRAN
9424 SW 53RD #58
PORTLAND, OR 972195044
HARE GAS COM C 01G DHC REG DEPT

THOMAS JOE ALSTON
14 DOGWOOD LAKE DR
TEXARKANA, TX 755030000
HARE GAS COM C 01G DHC REG DEPT

THOMAS JOE ALSTON
14 DOGWOOD LAKE DR
TEXARKANA, TX 755030000
HARE GAS COM C 01G DHC REG DEPT

THOMAS JOE ALSTON
14 DOGWOOD LAKE DR
TEXARKANA, TX 755030000
HARE GAS COM C 01G DHC REG DEPT

TRUST A OF ALFRED E ROGERS JR&
BETTY T ROGERS REV
110 N 4TH ST
LOVINGTON, NM 882604106
HARE GAS COM C 01G DHC REG DEPT

TRUST A OF ALFRED E ROGERS JR&
BETTY T ROGERS REV
110 N 4TH ST
LOVINGTON, NM 882604106
HARE GAS COM C 01G DHC REG DEPT

TRUST A OF ALFRED E ROGERS JR&
BETTY T ROGERS REV
110 N 4TH ST
LOVINGTON, NM 882604106
HARE GAS COM C 01G DHC REG DEPT

WALTER L & MARY ANN NORTON
JOINT TENANTS BY ENTIRE
1019 DILLON CIR
NEW SMYRNA BEACH, FL 321687852
HARE GAS COM C 01G DHC REG DEPT

WALTER L & MARY ANN NORTON
JOINT TENANTS BY ENTIRE
1019 DILLON CIR
NEW SMYRNA BEACH, FL 321687852
HARE GAS COM C 01G DHC REG DEPT

WALTER L & MARY ANN NORTON
JOINT TENANTS BY ENTIRE
1019 DILLON CIR
NEW SMYRNA BEACH, FL 321687852
HARE GAS COM C 01G DHC REG DEPT

WESTMEATH CORP
P O BOX 711
FARMINGTON, NM 874990711
HARE GAS COM C 01G DHC REG DEPT

WESTMEATH CORP
P O BOX 711
FARMINGTON, NM 874990711
HARE GAS COM C 01G DHC REG DEPT

WESTMEATH CORP
P O BOX 711
FARMINGTON, NM 874990711
HARE GAS COM C 01G DHC REG DEPT

WHITE RIVER ROYALTIES, LLC
4194 SOUTH VALENTIA STREET
DENVER, CO 802370000
HARE GAS COM C 01G DHC REG DEPT

WHITE RIVER ROYALTIES, LLC
4194 SOUTH VALENTIA STREET
DENVER, CO 802370000
HARE GAS COM C 01G DHC REG DEPT

WHITE RIVER ROYALTIES, LLC
4194 SOUTH VALENTIA STREET
DENVER, CO 802370000
HARE GAS COM C 01G DHC REG DEPT

WILLIAM H AITKEN 2003 REPORTED
UNCLAIMED
70400 BUCKHORN ROAD
MONTROSE, CO 814018703
HARE GAS COM C 01G DHC REG DEPT

WILLIAM H AITKEN 2003 REPORTED
UNCLAIMED
70400 BUCKHORN ROAD
MONTROSE, CO 814018703
HARE GAS COM C 01G DHC REG DEPT

WILLIAM H AITKEN 2003 REPORTED
UNCLAIMED
70400 BUCKHORN ROAD
MONTROSE, CO 814018703
HARE GAS COM C 01G DHC REG DEPT

ZELDA M MCWILLIAMS TRUST ADELE
MCCLURE TRUSTEE
218 S CHURCH
AZTEC, NM 874100000
HARE GAS COM C 01G DHC REG DEPT

ZELDA M MCWILLIAMS TRUST ADELE
MCCLURE TRUSTEE
218 S CHURCH
AZTEC, NM 874100000
HARE GAS COM C 01G DHC REG DEPT

ZELDA M MCWILLIAMS TRUST ADELE
MCCLURE TRUSTEE
218 S CHURCH
AZTEC, NM 874100000
HARE GAS COM C 01G DHC REG DEPT

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Monday, May 04, 2009 5:01 PM
To: 'Lorri_Bingham@xtoenergy.com'
Cc: Ezeanyim, Richard, EMNRD; Hayden, Steven, EMNRD
Subject: Downhole Commingle application from XTO: Hare Gas Com C #1G 30-045-34467

Hello Lorri: (Please reply as soon as possible)

The depth ranges on this proposed downhole commingle shows it meets the 150% rule.
Therefore it needs supporting pressure data for each Pool being commingled – please ask your engineers for this information.

Or – if you have already sent this under separate cover, please let me know.

Thank You,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

Jones, William V., EMNRD

From: Lorri_Bingham@xtoenergy.com
Sent: Monday, May 11, 2009 9:07 AM
To: Jones, William V., EMNRD
Subject: Fw: Downhole Commingle application from XTO: Hare Gas Com C #1G 30-045-34467

Good morning, Will!

Please see the BHL psi's for this well in the correspondence below.

Thanks,

Lorri Bingham
Regulatory Analyst
XTO Energy, Inc./Farmington
(505) 333-3204
(505) 787-0498
Lorri_bingham@xtoenergy.com

----- Forwarded by Lorri Bingham/FAR/CTOC on 05/11/2009 09:05 AM -----

Ryan Lavergne/FAR/CTOC

To Lorri Bingham/FAR/CTOC@CTOC

cc

05/08/2009 04:19 PM

Subject Re: Fw: Downhole Commingle application from XTO: Hare Gas Com C #1G 30-045-34467 [Link](#)

Lorri,

I would use these for the Hare Gas Com C #1G also. Pressures are semi high due to the fact that I used one of our newer offset wells instead of using an older well.

These were calculated from Shut in pressure from a new offset well, Snyder GC B #1N.

CH: 343 psig
MV: 352 psig
MC: 365 psig
DK: 372psig

Thanks,



Ryan Lavergne
Operations Engineer
San Juan, NM
XTO Energy
505-333-3100

Lorri Bingham/FAR/CTOC

To Ryan Lavergne/FAR/CTOC@CTOC

cc

05/05/2009 08:09 AM

Subject Fw: Downhole Commingle application from XTO: Hare Gas Com C #1G 30-045-34467