

GTLT - _____9_____

2-16N-2E

**Sunoco Energy
Development Corporation
(Sandoval County)**

18-C(PA)

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NEW MEXICO OIL CONSERVATION COMMISSION

P. O. Box 2088, Santa Fe 87501

SUNDRY NOTICES AND REPORTS
ON
GEOTHERMAL RESOURCES WELLS

5. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5.a State Lease No.

Do Not Use This Form for Proposals to Drill or to Deepen or Plug Back to a Different Reservoir. Use "Application For Permit --" (Form G-101) for Such Proposals.)

1. Type of well	Geothermal Producer <input type="checkbox"/>	Temp. Observation <input checked="" type="checkbox"/>
	Low-Temp Thermal <input type="checkbox"/>	Injection/Disposal <input type="checkbox"/>
2. Name of Operator	Sunoco Energy Development Corporation	
3. Address of Operator	12700 Park Central Pl., Suite 1500, Dallas, TX 75251	
4. Location of Well	Unit Letter <u>C</u> , <u>1600</u> Feet From The <u>W</u> Line and <u>700</u> Feet From	
	The <u>N</u> Line, Section <u>2</u> Township <u>16N</u> Range <u>2E</u> NMPM.	

7. Unit Agreement Name
None
8. Farm or Lease Name
San Diego Grant
9. Well No.
3-77-18
10. Field and Pool, or Wilocat
None

15. Elevation (Show whether DF, RT, GR, etc.)
6300 GL

12. County
Sandoval

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER _____

17. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 203.

On 9/12/77 Hole No. 3-77-18 was spudded at 9:30 AM PMThe hole was T.D.'d on 9/16/77 @ 260 ' BGL

Active 12/12

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Chief Geologist DATE 9/13/77
Geothermal Services, Inc.APPROVED BY Carl Wilcox TITLE SENIOR PETROLEUM GEOLOGIST DATE 9/19/77

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
P. O. Box 2088, Santa Fe 87501

SEP 18 1978

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SUNDRY NOTICES AND REPORTS
ON
GEOTHERMAL RESOURCES WELLS

5. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5.a State Lease No.	

Do Not Use This Form for Proposals to Drill or to Deepen or Plug Back to a Different Reservoir. Use "Application For Permit -" (Form G-101) for Such Proposals.)

1. Type of well Geothermal Producer <input type="checkbox"/> Temp. Observation <input checked="" type="checkbox"/> Low-Temp Thermal <input type="checkbox"/> Injection/Disposal <input type="checkbox"/>		7. Unit Agreement Name NONE
2. Name of Operator SUNOCO ENERGY DEVELOPMENT CORPORATION		8. Farm or Lease Name SAN DIEGO GRANT
3. Address of Operator 12700 PARK CENTRAL PLACE, SUITE 1500, DALLAS, TX 75251		9. Well No. 18
4. Location of Well Unit Letter C 1600 Feet From The WEST Line and 700 Feet From The NORTH Line, Section 2 Township 16N. Range 2E. NMPM.		10. Field and Pool, or Wildcat NONE
15. Elevation (Show whether DF, RT, GR, etc.) 6300 (G.L.)		12. County SANDOVAL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
OTHER <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 203.

This hole was abandoned by: a) cutting off the 3/4" pipe below ground level; b) cementing the top 10' of the pipe and annulus; c) covering the hole with soil and, d) restoring the site as nearly as possible to its original condition.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Barry Williams TITLE PROJECT SUPERVISOR
GEOTHERMAL SERVICES, INC. DATE 9/10/78APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 9/20/78

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

P. O. Box 2088, Santa Fe 87501

MAY -3 1977

APPLICATION FOR PERMIT TO DRILL, DEEPEN
OR PLUG BACK--GEOTHERMAL RESOURCES WELL

5. Indicate Type of Lease

STATE ☐FEE ☒

5.a State Lease No.

7. Unit Agreement Name

None

8. Farm or Lease Name

San Diego Grant

9. Well No.

3-77-18

10. Field and Pool, or Wildcat

None

12. County

Sandoval

1a. Type of Work	Drill <input checked="" type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>
b. Type of Well	Geothermal Producer <input type="checkbox"/>	Temp Observation <input checked="" type="checkbox"/>	Injection/Disposal <input type="checkbox"/>
2. Name of Operator SUNOCO ENERGY DEVELOPMENT CORPORATION			
3. Address of Operator 12700 Park Central Pl., Suite 1500, Dallas, TX 75251			
4. Location of Well ** UNIT LETTER <u>C</u> LOCATED <u>1600</u> FEET FROM THE <u>West</u> LINE AND <u>700</u> FEET FROM THE <u>N</u> LINE OF SEC. <u>2</u> TWP. <u>16N</u> RGE. <u>2E</u> NMPM			

projected

19. Proposed Depth 500 ft.	19A. Formation unknown	20. Rotary or C.T. rotary
21. Elevations (Show whether DF, RT, etc.) 6300 (GL)	21A. Kind & Status Plug. Bond see note "A"	21B. Drilling Contractor Geothermal Services
		22. Approx. Date Work will start June 15, 1977

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE 5-1/8"	SIZE OF CASING 3/4"	WEIGHT PER FOOT 1.14 lbs.	SETTING DEPTH 500'	SACKS OF CEMENT 1.5	EST. TOP 6" BGL
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Program- See attached "Standard Shallow Temperature Gradient
Hole Drilling Program"

**- All section lines projected

Note A- Type of bond will be \$10,000 multiple-well low-temperature well or geothermal observation well bond. The bond is in the process of being filed, and a bond number will be furnished as soon as available before operations commence.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED

EXPIRES 8/11/77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. Give blowout preventer program, if any.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: [Signature] Title: Chief Geologist, Services, Inc. Date: April 26, 1977

(This space for State Use)

APPROVED BY: Carl Ulvay TITLE: SENIOR PETROLEUM GEOLOGIST DATE: 5/13/77

CONDITIONS OF APPROVAL, IF ANY:

GEOTHERMAL RESOURCES WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Sunoco Energy Development Corp.		Lease San Diego Grant		Well No. 3-77-18
Unit Letter C	Section 2	Township 16N	Range 2E	County Sandoval
Actual Footage Location of Well: 1600 feet from the projected W line and 700 feet from the N line (projected)				
Ground Level Elev. 6300'	Producing Formation None	Pool None	Dedicated Acreage: None Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Hole #3-77-18 to be located:

SW1/4NE1/4NW1/4, sec. , T.16N, R.2E

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Steve Quiett

Position

Chief Geologist

Company

Geothermal Services, Inc.

Date

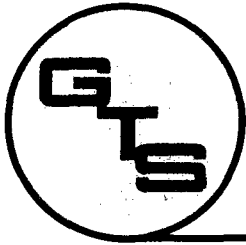
April 26, 1977

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



GEO THERMAL SERVICES, INC.

7860 CONVOY COURT, SAN DIEGO, CALIFORNIA 92111 • (714) 565-4712

STANDARD SHALLOW TEMPERATURE GRADIENT HOLE DRILLING PROGRAM (500'/150m; Rubber Tired Equipment; Rotary/Mud)

1. Coordinate "Special Stipulations" or other unusual requirements with the Project Geologist prior to set-up and spud.
2. Choose location and orientation of drilling rig so as to minimize surface disturbance.
3. Drill 4" to 6" hole to maximum depth of 500'/150m. Take cuttings samples, cores, etc. at direction of Project Geologist.
4. If drilling with mud, use regular Bentonite drilling mud. No toxic additives are to be used in drilling fluids without permission of Project Geologist. Have supply of lost circulation material available. Use portable mud pits unless specifically directed otherwise.
5. Have a supply of Barite available in case of artesian flow. If artesian flow is encountered, comply with United States Geological Survey's Stipulations.
6. Mud return temperature shall be measured and recorded on "Drilling History" every 10'/3m.
 - a. If temperature reaches 120°F/50°C, STOP DRILLING and circulate for 30 minutes, monitoring mud temperature and pit volume for possible hot artesian flow. If no flow, run pipe at this depth after logging is completed.
 - b. If there is a sudden increase in temperature of the drilling mud (several degrees in only a few feet) STOP DRILLING and circulate for 30 minutes, monitoring mud temperature and pit volume for possible hot artesian flow. If no flow, continue drilling CAUTIOUSLY, keeping a careful watch on return temperature of drilling fluid. In no case shall drilling continue after mud return temperature reaches 120°F/50°C.

7. Run pipe immediately after running electric logs or reaching T.D. (if hole is not logged).
 - a. Install cap on bottom of first length of pipe. (If using steel pipe, seal each joint with teflon tape to ensure watertight).
 - b. Steel pipe must be used when air temperature is 40°F or below, as PVC cement will not adhere.
 - c. Steel pipe must be used if drilling fluid temperature exceeds 100°F/40°C.
 - d. When pipe is landed, top must be 6" to 12"/15cm to 30cm below ground level. (Cut and thread as necessary).
 - e. Fill pipe with CLEAN WATER (water that is oily or contains solvents such as gasoline MUST NOT be used) and install cap. Do not seal.
 - f. Set paper, rag or dirt bridge down open annulus at least 10'/3m below ground level. Fill annulus with cement up to base of cap on pipe.
8. Clean up location THOROUGHLY.
9. Any excavated pits or sumps must be backfilled to conform to the original topography.
10. When temperature surveys are completed, fill pipe with cement from 10'/3m to top of pipe, fill excavation to original ground topography and restore location as nearly as possible to original condition.