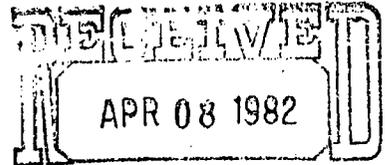


**GTLT - \_\_\_\_\_ 10 \_\_\_\_\_**

**Hunt Energy Corporation  
2-29S-2W  
Dona Ana County**

**1489**

HUNT ENERGY CORPORATION  
2500 FIRST NATIONAL BANK BUILDING  
DALLAS, TEXAS 75202



OIL CONSERVATION DIVISION  
SANTA FE

April 9, 1982

New Mexico Oil Conservation Commission  
P.O. Box 2088  
Sante Fe, New Mexico 87501

ATTENTION: CARL ULVOG

Dear Mr. Ulvog:

re: NOTICE OF COMPLETION  
NEW MEXICO GEOTHERMAL  
PROSPECTS

In regard to our telephone conversation of April 1, 1982 please consider this letter a "Notice of Completion" for all holes equal to or less than 2,000 feet, permitted in the State of New Mexico on behalf of Hunt Energy Corporation.

Geothermal Services Inc. the drilling contractor for these holes, is no longer in service and our files are incomplete as to notices of intent and completion forms submitted by them. However, the holes drilled were abandoned according to proper procedure.

Attached are some completion forms that were submitted to the USGA. As for the hole numbers that you questioned, the results are as follows:

RADIUM SPRINGS	1114	Not drilled
	1172	500 feet
	1173 ✓	Not drilled ✓
RESTLESS	1412	500 feet
	1455	Not drilled
	1461	460 feet
	1463	Not drilled
	1468	Not drilled
	1489	Not drilled

Should you require additional information regarding this issue please call me at 214/748-1300.

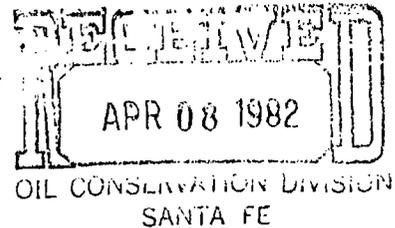
Sincerely  
HUNT ENERGY CORPORATION

*G. S. Bumgarner Jr.*

G.S. Bumgarner Jr.  
GEOTHERMAL OPERATIONS

GSB:jv

HUNT ENERGY CORPORATION  
2500 FIRST NATIONAL BANK BUILDING  
DALLAS, TEXAS 75202



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G.S. Bumgarner Jr.  
GEOTHERMAL OPERATIONS

GSB:jv

NO. OF COPIES RECEIVED	
DISTRIBUTION	
File	1 ✓
N.M.C.M.	1
U.S.G.S.	1
Operator	1
Land Office	1

NEW MEXICO OIL CONSERVATION COMMISSION  
P. O. Box 2088, Santa Fe 87501

APPLICATION FOR PERMIT TO DRILL, DEEPEN,  
OR PLUG BACK--GEOTHERMAL RESOURCES WELL

5. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5.a State Lease No. N.A.	
7. Unit Agreement Name N.A.	
8. Farm or Lease Name N.A.	
9. Well No. 1489	
10. Field and Pool, or Wildcat N.A.	
12. County Dona Ana	
19. Proposed Depth 2000 feet	19A. Formation --
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 4255 feet	22. Approx. Date Work will start January 1980

1a. Type of Work Drill  Deepen  Plug Back

b. Type of Well Geothermal Producer  Temp Observation   
Low-Temp Thermal  Injection/Disposal

2. Name of Operator  
HUNT ENERGY CORPORATION

3. Address of Operator  
2500 First National Bank Bldg., Dallas, Texas 75202

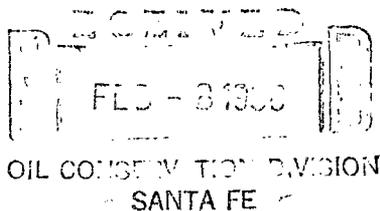
4. Location of Well UNIT LETTER J LOCATED 1500 FEET FROM THE East LINE  
AND 2500 FEET FROM THE South LINE OF SEC. 2 TWP. 29 S. RGE. 2 W. NMPM

21. Elevations (Show whether DF, RT, etc.) 4255 feet	21A. Kind & Status Plug. Bond	21B. Drilling Contractor GeoThermal Services, Inc.	22. Approx. Date Work will start January 1980
---	-------------------------------	---	--

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10"	7" O.D.	20#	200'	100	
6"	2" I.D.	4#	2000'	-	

(See Enclosed Plan of Operation #1-80-2000)



COLLECT AND SACK SAMPLES FOR  
NEW MEXICO BOARD OF MINES, SOCORRO  
AT AT LEAST TEN FOOT INTERVALS

APPROVAL VALID FOR 90 DAYS  
PERMIT EXPIRES 6-5-80  
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. Give blowout preventer program, if any.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed George Williams Title Project Supervisor Date 2/1/80

(This space for State Use)

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 3/7/80

CONDITIONS OF APPROVAL, IF ANY:

**GEOHERMAL RESOURCES WELL LOCATION AND ACREAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section.

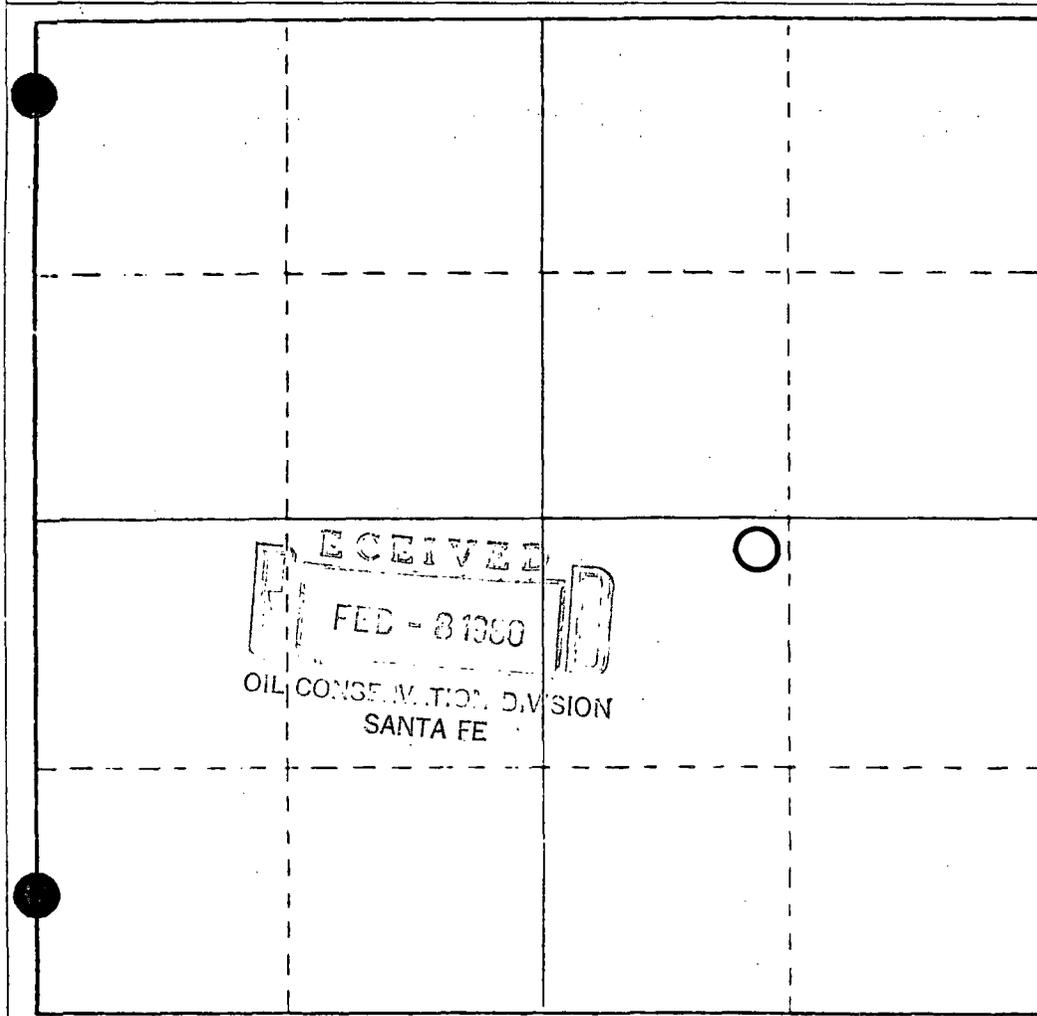
Operator <b>HUNT ENERGY CORPORATION</b>			Lease <b>N.A.</b>			Well No. <b>1489</b>		
Unit Letter <b>J</b>	Section <b>2</b>	Township <b>29 S.</b>	Range <b>2 W.</b>	County <b>DONA ANA</b>				
Actual Footage Location of Well: <b>1500</b> feet from the <b>East</b> line and <b>2500</b> feet from the <b>South</b> line								
Ground Level Elev. <b>4255'</b>	Producing Formation <b>--</b>		Pool <b>N.A.</b>			Dedicated Acreage:  Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



RECEIVED  
FEB - 8 1980  
OIL CONSERVATION DIVISION  
SANTA FE

**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name	<i>Barry Williams</i>
Position	Project Supervisor
Company	GeoThermal Services, Inc.
Date	January 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	
Registered Professional Engineer and/or Land Surveyor	

Certificate No.

