GTLT - ____7___

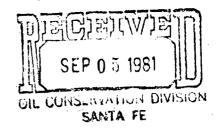
(22-26)-26S-20W Hidalgo County

279; 379 & 479



Chevron Resources Company

A Division of Chevron Industries, Inc. 595 Market Street, San Francisco, California Mail Address: P.O. Box 3722, San Francisco, CA 94119



August 31, 1981 -

Mr. Carl Ulvog New Mexico Oil and Gas Commission P.O. Box 2088 Sante Fe, New Mexico 87501

Dear Mr. Ulvog:

Chevron Resources respectfully submits well completion reports for the following shallow temperature observation wells in Dona Ana and Hidalgo Counties. New Mexico:

McKibbin #786 and Wamel #179

Chevron did not drill and requests that the permits be cancelled for the following proposed holes:

Radium Springs Area, Dona Ana Co. State Lease 781, Colquitt 784 Lordsburg Area, Hidalgo Co. Evans 279, Davis 379, Evans 479

Should you have any questions regarding these matters, please feel free to contact me at (415) 894-2508.

Thank you for your time and consideration regarding this request.

Respectfully,

Mark Kehoe

Permit Representative

OF COMICS HEREIVES DISTRIBUTION [U]	NEW ME	X100 OIL CONSU O. Box 2088, S	RVATION COMMISSI Santa Fe 87501		Form G-1	101
B .H. 1			T TO DRILL, DEE RMAL RESOURCES	PEN,	5A. Inciente STATE 5. State Leas	
rator L ad Office		a Bron			USA, I	NM 20614
proof Work Drill	[x] Dermal Producer	Deepen []	Plug Back emp Observation		7. Unit Agre	
LOW-TO	emp Thermal [] Inje	ection/Disposal		J. E.	
creas of Operator	n U.S.A. Inc. Box 3722, San Fra	ancisco. CA 941	 1 9			d Pool, or Wildeet Sburg
150 PETT THOM	.a <u>H</u> .oo	1200 F	EET FROM THE N	LINE		
					12. County Hidalgo	
			9. Proposed Depth 19	BA. Formation		20. Rotery or C.T. Rotary
nvations (Show whether DF). 4290	RT, etc.) 21A. Kuzl	& Stotun Play, Bond 2	10. Drilling Contractor L. Johnson		1	. 1, 1979
•	: P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
6"]"		Total Depth			
(See attached Plan	n of Operations <u>)</u>	- Filed u	with Wamel	# 179(N-14-26	s - 20 ω
			•			
· .						
NE, CIVE ALONGUE PREVENTE			PLUS BACK, GIVE DATA ON	PHLSTNT PROD	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
	State Use)			D	ara <u>Oct.</u>	18, 1979
(This space for S	Elwog		Roleum geologist	D	ATE // /	30/19

NEW MEXICO OIL CONSERVATION COMMISSION

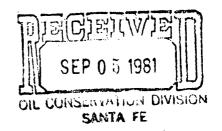
GEOTHERMAL RESOURCES WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Cquirator Well Ho. Chevron U.S.A. Inc J. Evans_ 279: Init Letter County 26 S 20 W Hidalao Ground Level Edev. Producing Formation Dedicated Acreage: 4290 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein Is true and complete to the best of my knowledge and belief. /uc ttornev-In-Fact Chevron U.S.A. Inc. Oct. 18, 1979 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.



Chevron Resources Company

A Division of Chevron Industries, Inc. 595 Market Street, San Francisco, California Mail Address: P.O. Box 3722, San Francisco, CA 94119



August 31, 1981

Mr. Carl Ulvog New Mexico Oil and Gas Commission P.O. Box 2088 Sante Fe, New Mexico 87501

Dear Mr. Ulvog:

Chevron Resources respectfully submits well completion reports for the following shallow temperature observation wells in Dona Ana and Hidalgo Counties, New Mexico:

McKibbin #786 and Wamel #179

Chevron did not drill and requests that the permits be cancelled for the following proposed holes:

Radium Springs Area, Dona Ana Co. State Lease 781, Colquitt 784 Lordsburg Area, Hidalgo Co. Evans 279, Davis 379, Evans 479

Should you have any questions regarding these matters, please feel free to contact me at (415) 894-2508.

Thank you for your time and consideration regarding this request.

Respectfully,

Mark Kehoe

Permit Representative

VII SPACT BITS	UT PSEVENTE	LA PAOCATO	(F ASY.	lete to the best of my	knowledge i		· · · · · · · · · · · · · · · · · · ·		18, 1979
VII SPACT BITS	UT PSEVENTE	LA PAOCATO	(F ASY.				· · · · · · · · · · · · · · · · · · ·		
VIC SPACE DIES	UT PSEVENTE	LA PAOCATO	(F ASY.				ON PRESENT PRO	סטכזועב זמאב	AND PROPOSED NEW PR
	Chibi ne	2408E0 FF		**2921AL 15 70 DFLPF.	1 CP PLUS BA	en. GIVE ILÁVA	on balzini obc	DUSTING TOWN	
See attack						,			
See attack									
ee attack						•			
ee attach									
ee attach									
ee attach									
ee attach			·				_		
	ned Plar	of Oper	ations)	Filed	with b	Jamel	# 179 (n	1-14-265	-20w)
	·				•			·	
6"]"		,	Tota	l Depth			
IZE OF HO)LE	SIZE OF		WEIGHT PER FO			1 SACKS OF	CEMENT	EST. TOP
4310			Ь	ROPOSED CASING A		Johnson PROGRAM) Dec.	1, 1979
12777777777777777777777777777777777777	chether Ut.	RI, etc.)	21A. Kud	K Status Play, Bond	21B. Drilli	ng Contractor		I	Date Work will start
	11111				19. Propos 1000	· 1	19A. Formation	1	20. Hotey or C.T. Rotary
								12. County Hidalge	
600	PUT THOM	1 H X W	سرسات مساحب و ۱۹۰	E OF SEC. 24	· · · · · · · 26	S 465. 21) W MMPM		
tion of Well				ATED 2500		тне N	LINE		
os of Operator	r			rancisco, CA	94119			10. Field end Lords	d Pool, or Wildeet
of Operator	Chevr	on U.S.A	. Inc.	yer Bristoniyani qar <u>ayan</u> iy o qaya y yerdini dari ka Biriqiylari				9. Well No. 379	
a g{ Well	Geothe Low-Ti	emp Ther	mal [11	Temp Ob ijection	servatio /Disposa	7 [x] [] [] [8. Farm or L. J. E.I	
of Work	Drill			eepen []		Plug Bacl	1	7. Unit Agre	ement Name
			OR PLU(G BACKGEOT	HERIMAL I	RESUURCES	WELL	USA N	1 20620
ator Office				ATION FOR PER				57416	USA, X
G.S. ator		-				·	i	Form G-T	Type of Leane
ator			٠.	0. Box 2088,	Julieu			Г- С	10.7

NEW MEXICO OIL CONSERVATION COMMISSION Form G-102

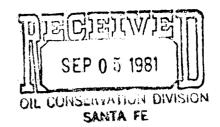
GEOTHERMAL RESOURCES WELL LOCATION AND ACREAGE DEDICATION PLAT

			Lease		1		Well No.	
Chevron_U_S				E. Davis			379_	
At Letter Section		·	Himgo	00 17	County	-		
tual Footage Location o	24	26 S		20 W	Hida	algo		
	from the N	fine and	_60.0	foot	from the	W		
pund Level Flor.	Producing Pormation	11114 (21)	Po51	1001	::om the		line Jedicated Acreage:	
4310		•					• • •	A
1. Outline the acr	reage dedicated to	the subject we	II by colored	pencil or	· hachure ma	rlic on the	plat balance	
2. If more than or interest and roy	ne lease is dedic	ated to the well	, outline eac	h and iden	itify the owr	ership the	reof (both as to	
	nitization, unitiza	tion, force-poolir	ng. etc?		ave the inte	rests of a	ll owners been	cons
Yes	No If answer	is "yes," type of	i consolidatio	n				
76 . 44.	22 1 ·				. 11 .	•		_
If answer is "he this form if nece	o?' list the owners	and tract descr	uptions which	1 have act	ually been o	consolidate	ed. (Use revers	e side
No allowable wi	ll be assigned to to or otherwise) or unt	he well until all il a non-standard	interests hav l unit, elimin	re been co ating such	onsolidated i interests, l	(by commu	unitization, uni	tizati Comn
						(CERTIFICATION	
		İ	1	•				
	1		ı	ř			tify that the Inform	
	i		1				n is true and compi nowledge and belie	
	1	,	1			Desi Of my K	nowledge ond beine	
	1	ļ.	1					
	1		1	*				
					N	9ms) A		
	! 					_/, 47	buner	····
. 	 		 			gente I	luner	=
. 	! 		 			osyligh	lunei rney-In-Fact	•
· 	! 		 			osplidn Atto		-
·	 		 	-	P	Atto: Chev	rney-In-Fact	inc.
· 	! 		 		P	Attorompany: Cheviate	ron U.S.A. I	inc.
	 		 		P	Attorompany: Cheviate		inc.
·					P	Attorompany: Cheviate	ron U.S.A. I	Inc.
					P. C.	Attorompany Chevate	ron U.S.A. 1 18, 1979	
					Po	Attorompany Chev Oct. I hereby ce	ron U.S.A. I	11 loco
					Pro Co	Attorompany Chevate Oct. I hereby ceshown on thi	ron U.S.A. 1	II loca from f
					Pro Co	Oct. I hereby ce shown on thinotes of act	ron U.S.A. 1 18, 1979 rilly that the wells plat was platted	II local from f by me
					Pro Co	Oct. I hereby ce shown on thi notes of act under my sup	ron U.S.A. 1 18, 1979 rilly that the well splat was plotted ual surveys made	Il loca from f by me the so
					P. C.	Oct. I hereby ce shown on thi notes of act under my sup	ron U.S.A. 1 18, 1979 rilly that the well splat was plotted was plotted wal surveys made pervision, and that correct to the be	Il local from f by me the sc
					P. C.	Oct. I hereby ce shown on thi notes of act under my sur is true and	ron U.S.A. 1 18, 1979 rilly that the well splat was plotted was plotted wal surveys made pervision, and that correct to the be	Il locat from fi by me the sc
					P. C.	Oct. I hereby ce shown on thi notes of act under my sur is true and	ron U.S.A. 1 18, 1979 rilly that the well splat was plotted was plotted wal surveys made pervision, and that correct to the be	Il local from f by me the sc
					P. C.	Oct. I hereby ce shown on thi notes of act under my sur is true and	ron U.S.A. 1 18, 1979 rilly that the well splat was plotted was plotted wal surveys made pervision, and that correct to the be	Il local from f by me the sc
					P. C.	Oct. I hereby ce shown on thi notes of act under my sur is true and knowledge or	ron U.S.A. 1 18, 1979 rilly that the well splat was plotted was plotted wal surveys made pervision, and that correct to the be	Il local from f by me the sc
					Do Re	Oct. I hereby ce shown on thi notes of act under my sur is true and knowledge or atte Surveyed agistered Pro	ron U.S.A. I 18, 1979 rtily that the well so plat was plotted wal surveys made pervision, and that correct to the beat belief.	from f from f by me the se est of
					Do Re	Oct. I hereby ce shown on thi notes of act under my sur is true and knowledge or ate Surveyed	ron U.S.A. I 18, 1979 rtily that the well so plat was plotted wal surveys made pervision, and that correct to the beat belief.	from f from f by me the se est of
					Do Re	Oct. I hereby ce shown on thi notes of act under my sur is true and knowledge or atte Surveyed agistered Pro	ron U.S.A. I 18, 1979 rtily that the well so plat was plotted wal surveys made pervision, and that correct to the beat belief.	from fi from fi by me the sc est of



Chevron Resources Company

A Division of Chevron Industries, Inc. 595 Market Street, San Francisco, California Mail Address: P.O. Box 3722, San Francisco, CA 94119



August 31, 1981

Mr. Carl Ulvog New Mexico Oil and Gas Commission P.O. Box 2088 Sante Fe, New Mexico 87501

Dear Mr. Ulvog:

Chevron Resources respectfully submits well completion reports for the following shallow temperature observation wells in Dona Ana and Hidalgo Counties, New Mexico:

McKibbin #786 and Wamel #179

Chevron did not drill and requests that the permits be cancelled for the following proposed holes:

Radium Springs Area, Dona Ana Co. State Lease 781, Colquitt 784 Lordsburg Area, Hidalgo Co. Evans 279, Davis 379, Evans 479

Should you have any questions regarding these matters, please feel free to contact me at (415) 894-2508.

Thank you for your time and consideration regarding this request.

Respectfully,

Mark Kehoe

Permit Representative

די נמיוו ז אנינוענט			RVATION COMMIS	S10II		
161 TULLING 1		U. DUZ 2000,	Santa Fe 87501		Form G-1	Type of Lease
G.S. I			IT TO DRILL, DI ERMAL RESOURCES		STATE	: Ko.
Office					NA NA	50014
or Work Drill		eepen []	Plug Bac		7. Unit Agree	ment Nome
Lovi-T	nermal Producer Temp Thermal [Inj	Temp Observatio	n [x] l []	8. Farm or Le J. EV	ans
of Operator Chas of Operator	nevron U.S.A. Inc	C			479	Pool, or Wildest
Р.	. 0. Box 3722, Sa				Lordsb	
OO PECT FROM	1HP F LID		TWP. 26 S HOF. 2	Q W NAPA		
					12. County Hidalgo	
			19. Projosed Depth	19A. Formation		20. Rotary or C.T.
ostions (show whether III). 4320	(RT, etc.) 21A, Kud	A States Play, Bond	1000 to 21B. Drilling Contractor L. Johnson			Rotary Date Work will stort 1, 1979
4320	Р	ROPOSED CASING AN	D CEMENT PROGRAM			
IZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPT	H SACKS OF	FICEMENT	EST. TOP
			Total Beptil			
ee attached Plam	n of Operations)	- Filed	with Wan	ce 77	19 (N-14-	. 265 - 20w)
TI SPACT BUSCAIRS PA	ROPOSCO PROGRAM: (1.) En PROGRAM, (1. ANY)	РМОРОЗАЦ 15 ТО ОБЦИЕЧ :	CH PLUS BACK, GIVE UŠTA	ON PHESENT PRO	DDUCTIVE ZONE A	אם פאספסטנט אני פאס
The Information	on above is true and comp	Title Attorney	nowledge and bellef. y-In-Fact		Date Oct	. 18, 1979
(This space for	State Use)					
Carl L	llvog	SENIOR !	PETROLEUM GEOLOGIS	<u> </u>	DATE 11/	30/79

NEW MEXICO OIL CONSERVATION COMMISSION Form G-102

GENTHERMAL RESOURCES WELL LOCATION AND ACREAGE DEDICATION DUAT

Chevron U.S.A. Inc		J. E.	vans		479
Letter Section	Township	Hango	County		
G 26.	26 S	20 W	H1	idalgo	
2600 feet from the	N line and	2100	feet from the	C .	line
	Formation	Post	1001 1.511 1.119		Dedicated Acreege:
4320					· · · · · · · · · · · · · · · · · · ·
. Outline the acreage ded	licated to the subject v	vell by colored pend	cil or hachure	marks on the	plat below.
. If more than one lease	is dedicated to the we	ll outline each and	Lidantify tha a	anabia sh	and the transfer
interest and royalty).	is dealeased to the we	ii, outing each and	i identity the o	whership the	steor (both as to wo
. If more than one lease of dated by communitization			ell, have the i	nterests of a	all owners been con
dated by communication	ii, unitization, torus popi				
Yes No I	f answer is "yes," type	of consolidation			
If answer is "no," list t	he owners and tract dec	crintians which have	a actually has	n acno-111-4	od (IIaa =================================
this form if necessary.)_	no omicio and tract des	eriptions which hav	- actually bee	n consolidat	eu. (Use reverse si
No allowable will be ass	igned to the well until a	ll interests have be	en consolidate	ed (by comm	unitization. unitiza
forced-pooling, or otherwi					
sion.					•
					CERTIFICATION
1		1			
	į				
1	j	1			
		 		tained here	in Is true and complete
		. 		tained here	
 		1 1		tained here best of my	in Is true and complete
				tained here	in Is true and complete knowledge and belief.
		 		tained here best of my	in Is true and complete knowledge and belief.
				best of my l	in Is true and complete knowledge and belief.
				Name Position Atto	in 1s true and complete knowledge and belief. /www. rney-In-Fact
				Name Position Atto	in Is true and complete in the
				Norms Position Atto Company Chev	/www.rney-In-Fact
				Norms Position Atto Company Chev	in 1s true and complete knowledge and belief. /www. rney-In-Fact ron U.S.A. Inc.
				Position Atto Company Chev Date	rney-In-Fact ron U.S.A. Inc. 18, 1979
				Position Atto Company Chev Date	rney-In-Fact ron U.S.A. Inc. 18, 1979
				Position Atto Company Chev Date 1 hereby conshown on the	in Is true and complete knowledge and belief. /www.rney-In-Fact ron U.S.A. Inc. 18, 1979 ertify that the well localis plat was plotted from
				Position Atto Company Chev Date Oct. I hereby conshown on the notes of accounder my source.	rney-In-Fact ron U.S.A. Inc. 18, 1979 ertify that the well located from that surveys made by appreciation, and that the
				Position Atto Company Chev Date Oct. I hereby conshown on the nates of accounder my souls frue and	rney-In-Fact Ton U.S.A. Inc. 18, 1979 Pertify that the well localise plat was plotted from tool surveys made by repervision, and that the correct to the best of the surveys to the survey
				Position Atto Company Chev Date Oct. I hereby conshown on the notes of accounder my source.	rney-In-Fact Ton U.S.A. Inc. 18, 1979 Pertify that the well localise plat was plotted from that surveys made by the pervision, and that the correct to the best of the surveys to the surv
				Position Atto Company Chev Date Oct. I hereby conshown on the nates of accounder my souls frue and	rney-In-Fact Ton U.S.A. Inc. 18, 1979 Pertify that the well localise plat was plotted from that surveys made by the pervision, and that the correct to the best of the surveys to the surv
				Position Atto Company Chev Date Oct. I hereby conshown on the nates of accounder my souls frue and	rney-In-Fact ron U.S.A. Inc. 18, 1979 ertify that the well localise plat was plotted from that surveys made by the pervision, and that the local correct to the best and belief.
				Position Atto Company Chev Date Oct. I hereby conshown on the nates of accounder my sure is true and knowledge of the constant of the constan	rney-In-Fact ron U.S.A. Inc. 18, 1979 ertify that the well localise plat was plotted from tool surveys made by the pervision, and that the correct to the best and belief.
				Position Atto Company Chev Date Oct. I hereby conshown on the notes of accounder my sure is true and knowledge and Registered Property in the control of t	rney-In-Fact ron U.S.A. Inc. 18, 1979 ertify that the well locate plat was plotted from total surveys made by repervision, and that the correct to the best cond belief.
				Position Atto Company Chev Date Oct. I hereby conshown on the notes of accounder my sure is true and knowledge accounted.	rney-In-Fact ron U.S.A. Inc. 18, 1979 ertify that the well locate plat was plotted from total surveys made by a pervision, and that the correct to the best of and belief.