GTLT - ____7____

(12-16)-21S-1W
Dona Ana County

784; 11-77; 781 & 3-77

Chevron Resources Company
A Division of Chevron Industries, Inc.
595 Market Street, San Francisco, California
Mail Address: P.O. Box 3722, San Francisco, CA 94119

August 31, 1981

Mr. Carl Ulvog
New Mexico Oil and Gas Commission
P.O. Box 2088
Sante Fe, New Mexico 87501

Dear Mr. Ulvog:

Chevron Resources respectfully submits well completion reports for the following shallow temperature observation wells in Dona Ana and Hidalgo Counties, New Mexico:

McKibbin #786 and Wamel #179

Chevron did not drill and requests that the permits be cancelled for the following proposed holes:

Radium Springs Area, Dona Ana Co.
State Lease 781, Colquitt 784
Lordsburg Area, Hidalgo Co.
Evans 279, Davis 379, Evans 479

Should you have any questions regarding these matters, please feel free to contact me at (415) 894-2508.

Thank you for your time and consideration regarding this request.

Respectfully,

Mark Kehoe

Mark Kehoe
Permit Representative

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NEW MEXICO OIL CONSERVATION COMMISSION
P. O. Box 2088, Santa Fe, 87501

MAY -4 1978

Form C-101

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK---GEOTHERMAL RESOURCES WELL

5A. Indicate Type of Lease: STATE [ ] FEE [X]

5. State Lease No.

1. Type of Work: Drill [X] Deepen [ ] Plug Back [ ]

7. Unit Agreement Name

b. Type of Well: Geothermal Producer [ ] Temp Observation [X]
Low-Temp Thermal [ ] Injection/Disposal [ ]

8. Farm or Lease Name: Colquitt

2. Name of Operator: Chevron U.S.A. Inc.

9. Well No.: 784

3. Address of Operator: P. O. Box 3722 San Francisco, California 94119

10. Field and Pool, or Wildcat

4. Location of Well: UNIT LETTER C LOCATED 300 FEET FROM THE N LINE AND 1600' FEET FROM THE W LINE OF SEC. 12 TWP. 21S RGE. 1W NMPM

12. County: Dona Ana

19. Proposed Depth: 2000'

19A. Formation:

20. Rotary or C.T.: Rotary

21. Elevations (Show whether DF, RT, etc.): 4120'

21A. Kind & Status Plug. Bond:

21B. Drilling Contractor: To be named later

22. Approx. Date Work will start: 6/1/78

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

Per Exhibit "A"
In addition to Exhibit "A":
Should measurable formation water be encountered the hole will be cemented from T.D. into the surface casing if at all possible.

OIL CONSERVATION COMMISSION TO BE NOTIFIED WITHIN 24 HOURS OF BEGINNING OPERATIONS

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 8/3/78
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. R. Turner Title Attorney-In-Fact Date 3/13/78

(This space for State Use)

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 5/5/78

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102
10-1-74

GEOTHERMAL RESOURCES WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
Chevron U.S.A. Inc.	Colquitt	784

Unit Letter	Section	Township	Range	County
C	12	T25	R1W	Dona Ana

Actual Footage Location of Well:
1600' feet from the W line and 300 feet from the N line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
4120'			Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

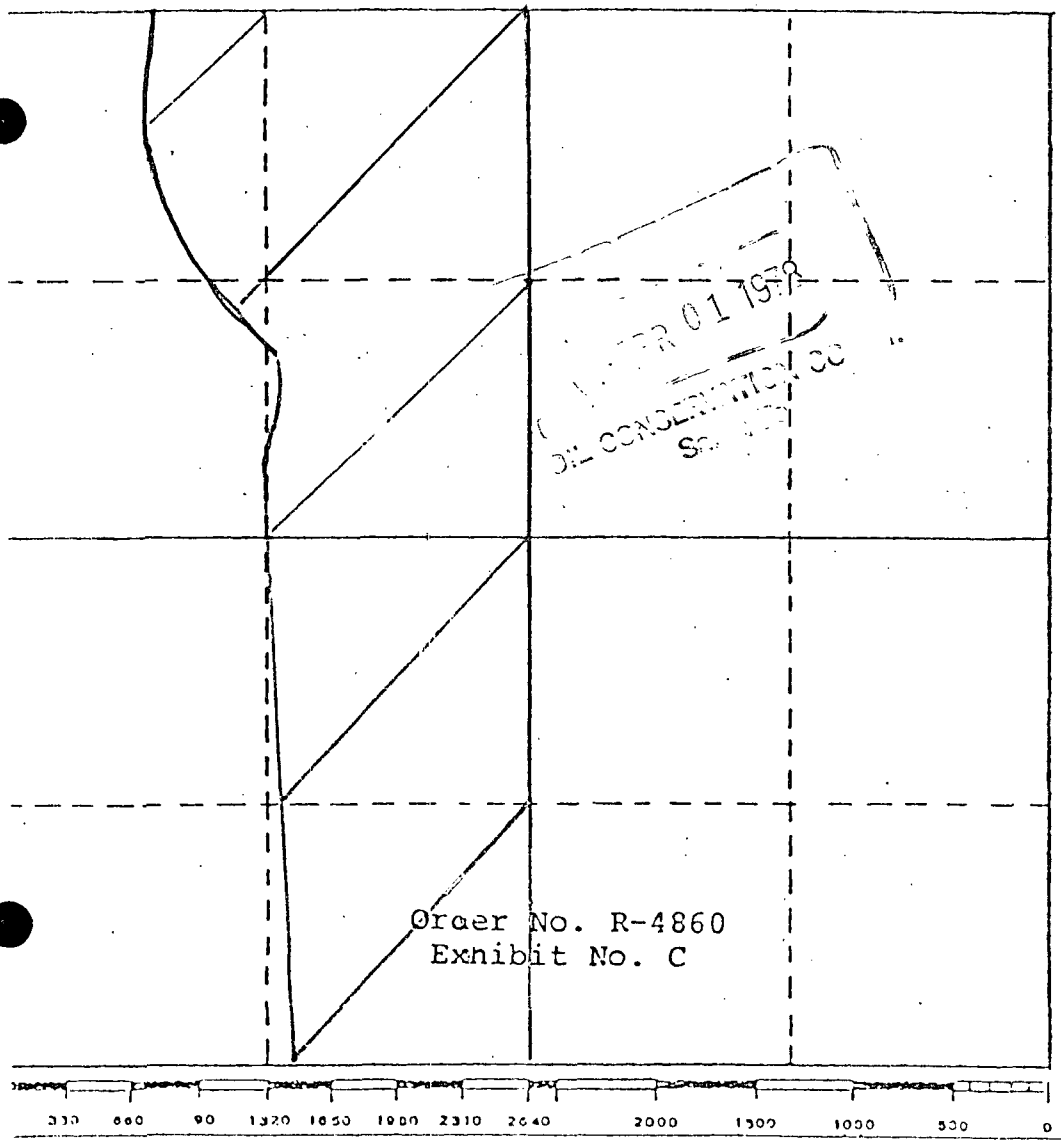
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Order No. R-4860
Exhibit No. C

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: J. R. Turner

Position: Attorney-In-Fact

Company: Chevron U.S.A. Inc.

Date: 3/13/78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

Form G-103
Adopted 10/1/74

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N. M. B. M.		
S. G. S		
Operator		
Land Office		

NEW MEXICO OIL CONSERVATION COMMISSION
P. O. Box 2088, Santa Fe 87501

SUNDRY NOTICES AND REPORTS ON GEOTHERMAL RESOURCES WELLS

5. Indicate Type of Lease: State ☐ Fee ☒
5.a State Lease No.:

Do Not Use This Form for Proposals to Drill or to Deepen or Plug Back to a Different Reservoir. Use "Application For Permit –" (Form G-101) for Such Proposals.)

1. Type of well: Geothermal Producer ☐ Temp. Observation ☒ Low-Temp Thermal ☐ Injection/Disposal ☐
7. Unit Agreement Name:
2. Name of Operator: Chevron U.S.A. Inc.
8. Farm or Lease Name: Colquitt
3. Address of Operator: P. O. Box 3722 San Francisco, California 94119
9. Well No.: 784
4. Location of Well: Unit Letter C 300 Feet From The N Line and 1600 Feet From The W Line, Section 12 Township T21S Range R1W NMPM.
10. Field and Pool, or Wildcat:
15. Elevation (Show whether DF, RT, GR, etc.): 4120'
12. County: Dona Ana

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐			COMMENCE DRILLING OPNS.	☐	PLUG & ABANDONMENT	☐
PULL OR ALTER CASING	☐	CHANGE PLANS	☐	CASING TEST AND CEMENT JOB	☐		
OTHER	☐			OTHER	☐		

17. Describe Proposed or completed Operations *(Clearly state all pertinent details, and give pertinenet dates, including estimated date of starting any proposed work)* SEE RULE 203.

See Exhibit "A"

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Turner TITLE Attorney-In-Fact DATE 3/13/78

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Form G-103
Adopted 10/1/

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File	1	✓
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U. S. G. S		
Operator	1	
Land Office		

NEW MEXICO OIL CONSERVATION COMMISSION
P. O. Box 2088, Santa Fe 87501

NOV 14 1977

OIL CONSERVATION COMM.
Santa Fe, N. C.

SUNDRY NOTICES AND REPORTS ON GEOTHERMAL RESOURCES WELLS

5. Indicate Type of Lease: State ☐ Fee X
5.a. State Lease No.

Do Not Use This Form for Proposals to Drill or to Deepen or Plug Back to a Different Reservoir. Use "Application For Permit —" (Form G-101) for Such Proposals.)

1. Type of well: Geothermal Producer ☐ Temp. Observation X
Low-Temp Thermal ☐ Injection/Disposal ☐

7. Unit Agreement Name

2. Name of Operator: Chevron U.S.A. Inc.

8. Farm or Lease Name: Colquitt Co.

3. Address of Operator: P.O. Box 3722 San Francisco, CA 94119

9. Well No.: 11-77

4. Location of Well
Unit Letter H 700' Feet From The E Line and 3900 Feet From The S Line, Section 13 Township 21 S Range 1W NMPM.

10. Field and Pool, or Wildcat

15. Elevation (*Show whether DF, RT, GR, etc.*): 4060'

12. County: Dona Ana

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐
TEMPORARILY ABANDON	☐		
PULL OR ALTER CASING	☐	CHANGE PLANS	X
OTHER	☐		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐	ALTERING CASING	
COMMENCE DRILLING OPNS.	☐	PLUG & ABANDONMENT	
CASING TEST AND CEMENT JOB	☐		
OTHER			

17. Describe Proposed or completed Operations *(Clearly state all pertinent details, and give pertinenet dates, including estimated date of starting any proposed work)* SEE RULE 203.

Drilling was Canceled

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Turner TITLE Attorney-IN-FACT DATE 11-8-77

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 12-5-77

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U.S.G.S.	1	
Operator	1	
Land Office		
BLM	1	

NEW MEXICO OIL CONSERVATION COMMISSION
P. O. Box 2088, Santa Fe 87501

Form G-101

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK---GEOTHERMAL RESOURCES WELL

5A. Indicate Type of Lease: STATE [ ] FEE [X]

5. State Lease No. -

1a. Type of Work: Drill [X] Deepen [ ] Plug Back [ ]

7. Unit Agreement Name: -

b. Type of Well: Geothermal Producer [ ] Temp Observation [X] Low-Temp Thermal [ ] Injection/Disposal [ ]

8. Farm or Lease Name: Colquitt Co.

2. Name of Operator: Chevron U.S.A. Inc.

9. Well No.: 11-77

3. Address of Operator: P. O. Box 3722 San Francisco, CA 94119

10. Field and Pool, or Wildcat: -

4. Location of Well: UNIT LETTER H LOCATED 700' FEET FROM THE E LINE AND 3900' FEET FROM THE S LINE OF SEC. 13 TWP. 21S RGE. 1W NMPM

12. County: Dona Ana

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
500'		Rotary

21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
4060'	-	To be named later	5/1/77

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

SEE ATTACHED PROPOSED PLAN OF EXPLORATION.

RECEIVED
MAR 29 1977
OIL CONSERVATION COMM.
Santa Fe

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED
EXPIRES 7/3/77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed By: Chevron U.S.A. Inc. Title Asst. Secretary Date 3/22/77

(This space for State Use)

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 4/4/77

CONDITIONS OF APPROVAL, IF ANY:

CHEVRON RESOURCES COMPANY
PLAN OF OPERATION
SHALLOW TEMPERATURE OPERATION HOLES

1. Description of the Operation

The Shallow Temperature Observation Hole Program, as conducted by the Chevron Resources Company, requires the drilling of 250-500 foot holes with a diameter of 4-3/4 to 5-3/8 inches. The number of holes will vary with the size of the area to be evaluated. These holes will be drilled by a state licensed drilling contractor using a truck mounted drill rig.

Once each hole is completed a 1 inch (I.D.) black steel pipe, sealed at the bottom, will be placed in the hole with the top being 8-12 inches from the ground surface. The pipe is then filled with water and capped. The hole is then back-filled with cuttings and/or drilling mud to within 10 feet of the surface. The remaining void is then filled with cement.

As necessary, the pipe is unearthed and a temperature probe is lowered to total depth. Once the series of temperature logs are completed, the pipe is then filled with cement and buried. The ground surface is then smoothed and returned to as nearly as practical to pre-drilling condition.

The equipment for drilling, as well as the drill rig, consists of a water truck and a light pickup truck. The temperature probe consists of a thermometer or thermister device on the end of a wire line and a small tripod-mounted wheel for lowering the probe down the hole.

2. The following plan of operations as required by Section 270.34 of the Federal Regulations for Geothermal Operations on public acquired and withdrawn lands, covering paragraphs (a) through (h), is submitted pursuant to Section 270.78:

(a) The hole locations, lease numbers (Exhibit "A") and outline of a typical drill site layout (Exhibit "B") are attached.

(b) No new roads will be constructed for this operation. Access to sites will be along existing roads.

(c) No water sources on federally administered lands will be developed and no road building material will be used.

(d) Campsites, airstrips or other supporting facilities will not be required.

(e) Minimal access scars, limited mainly to tire impressions, may occur during the course of drilling the hole. All such disturbances will be restored as nearly as possible to pre-drilling condition. All materials will be removed from the area once the hole is completed.

(f) Topographic features of the drill site areas and drainage can be observed from the attached map (Exhibit "A").

(g) If drilling mud is used, it will be contained by an 8' x 3' x 3-1/2' steel mud pit. When the hole is completed the mud residue will be dried and spread on the ground surface.

(h) The Chevron Resources Company will use all reasonable precautions to prevent waste of geothermal resources and other natural resources found in the area. At all times during operations the following precautions will be taken:

Traffic will be light and only when necessary. Light pickups will be used whenever possible. To the extent possible only existing roads, fence lines or jeep trails will be used.

Site preparation will be limited to driving the truck-mounted drill rig to the site and setting it up for drilling.

Since the topography is not severe, the construction of drill pads will not be required.

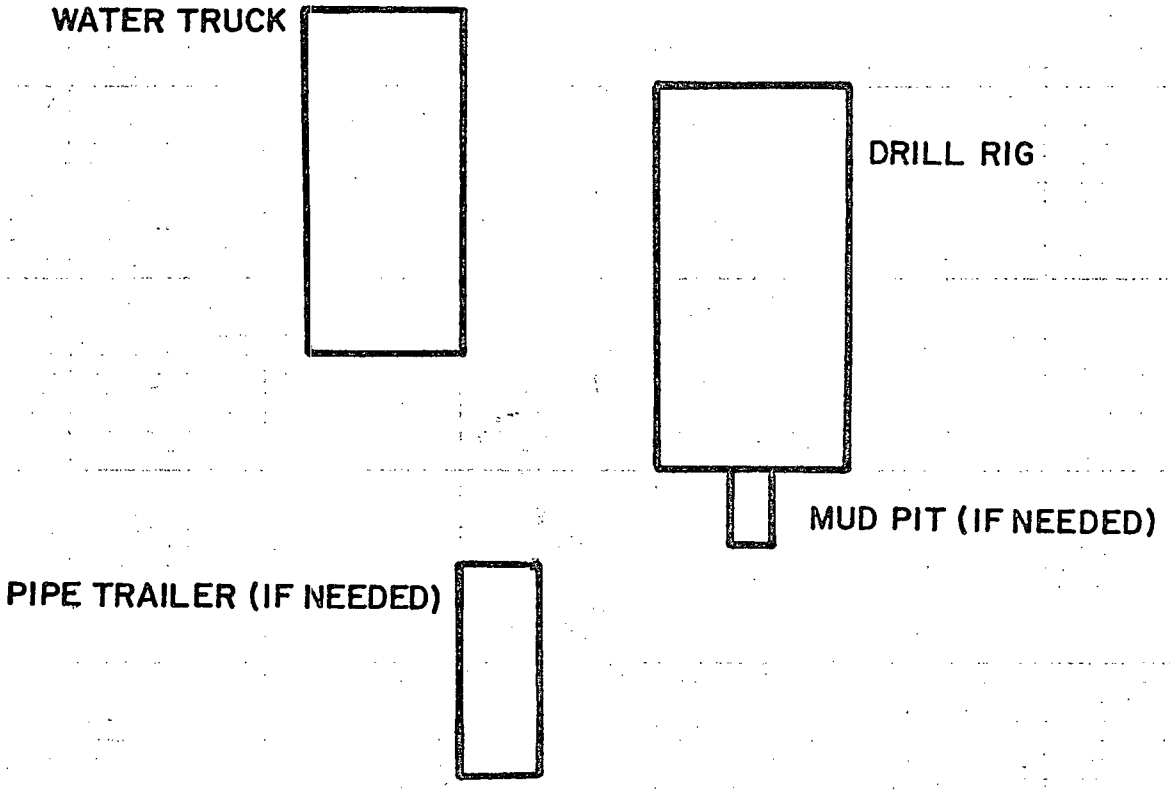
All vehicles will be equipped with spark arresters and will carry the required fire-fighting equipment and all adequate fire protection measures will be taken to prevent any damage from fire.

No water or other material will be pumped onto the surface of the ground which might result in soil erosion. Appropriate care will be taken so that natural drainage will not be affected and so that no pollution can occur to surface or ground water.

Geothermal operations will have no material impact on fish and the disturbance of wildlife and vegetation in the area will be minor due to the short duration of operations and the limited number of personnel comprising the field crews. No significant damage or destruction of vegetation will occur and unavoidable dislocation of wildlife will be short term only.

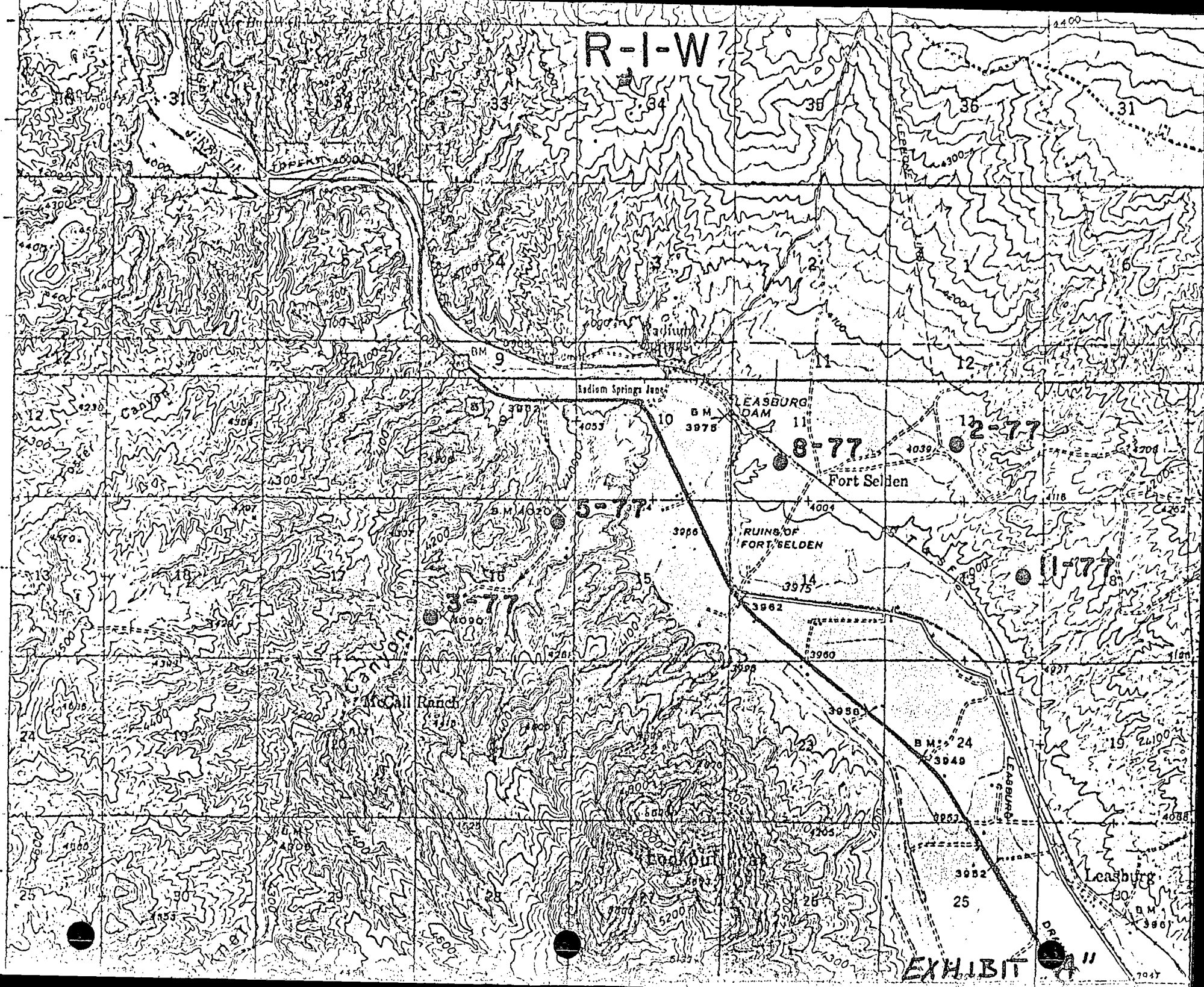
Mufflers and other available devices will be used on all vehicles to control noise pollution. Minor air pollution will occur from vehicle exhaust, but all feasible measures will be used to control this pollution, in compliance with applicable laws, rules and regulations. Minor air pollution will occur from dust caused by vehicle traffic on dirt roads. Since this pollution is dependent upon natural road conditions and is temporary it therefore has no significant affect on the areas environment.

There will be very little hazard to public health and safety due to the lack of population in the area. All such hazard is confined to the crew or the rig. All appropriate safety measures and equipment will be utilized.



SCHEMATIC OF SHALLOW TEMPERATURE HOLE DRILL SITE

EXHIBIT "B"


R-I-W
T 21 S
Radium Springs Jane
LEASBURG DAM
Fort Selden
RUINS OF FORT SELDEN
McCall Ranch
Lookout Peak
Leasburg
8-77
12-77
5-77
11-77
3-77
EXHIBIT "A"

CHEVRON RESOURCES COMPANY
PLAN OF OPERATION
SHALLOW TEMPERATURE OPERATION HOLES

1. Description of the Operation

The Shallow Temperature Observation Hole Program, as conducted by the Chevron Resources Company, requires the drilling of 250-500 foot holes with a diameter of 4-3/4 to 5-3/8 inches. The number of holes will vary with the size of the area to be evaluated. These holes will be drilled by a state licensed drilling contractor using a truck mounted drill rig.

Once each hole is completed a 1 inch (I.D.) black steel pipe, sealed at the bottom, will be placed in the hole with the top being 8-12 inches from the ground surface. The pipe is then filled with water and capped. The hole is then back-filled with cuttings and/or drilling mud to within 10 feet of the surface. The remaining void is then filled with cement.

As necessary, the pipe is unearthed and a temperature probe is lowered to total depth. Once the series of temperature logs are completed, the pipe is then filled with cement and buried. The ground surface is then smoothed and returned to as nearly as practical to pre-drilling condition.

The equipment for drilling, as well as the drill rig, consists of a water truck and a light pickup truck. The temperature probe consists of a thermometer or thermister device on the end of a wire line and a small tripod-mounted wheel for lowering the probe down the hole.

2. The following plan of operations as required by Section 270.34 of the Federal Regulations for Geothermal Operations on public acquired and withdrawn lands, covering paragraphs (a) through (h), is submitted pursuant to Section 270.78:

(a) The hole locations, lease numbers (Exhibit "A") and outline of a typical drill site layout (Exhibit "B") are attached.

(b) No new roads will be constructed for this operation. Access to sites will be along existing roads.

(c) No water sources on federally administered lands will be developed and no road building material will be used.

(d) Campsites, airstrips or other supporting facilities will not be required.

(e) Minimal access scars, limited mainly to tire impressions, may occur during the course of drilling the hole. All such disturbances will be restored as nearly as possible to pre-drilling condition. All materials will be removed from the area once the hole is completed.

(f) Topographic features of the drill site areas and drainage can be observed from the attached map (Exhibit "A").

(g) If drilling mud is used, it will be contained by an 8' x 3' x 3-1/2' steel mud pit. When the hole is completed the mud residue will be dried and spread on the ground surface.

(h) The Chevron Resources Company will use all reasonable precautions to prevent waste of geothermal resources and other natural resources found in the area. At all times during operations the following precautions will be taken:

Traffic will be light and only when necessary. Light pickups will be used whenever possible. To the extent possible only existing roads, fence lines or jeep trails will be used.

Site preparation will be limited to driving the truck-mounted drill rig to the site and setting it up for drilling.

Since the topography is not severe, the construction of drill pads will not be required.

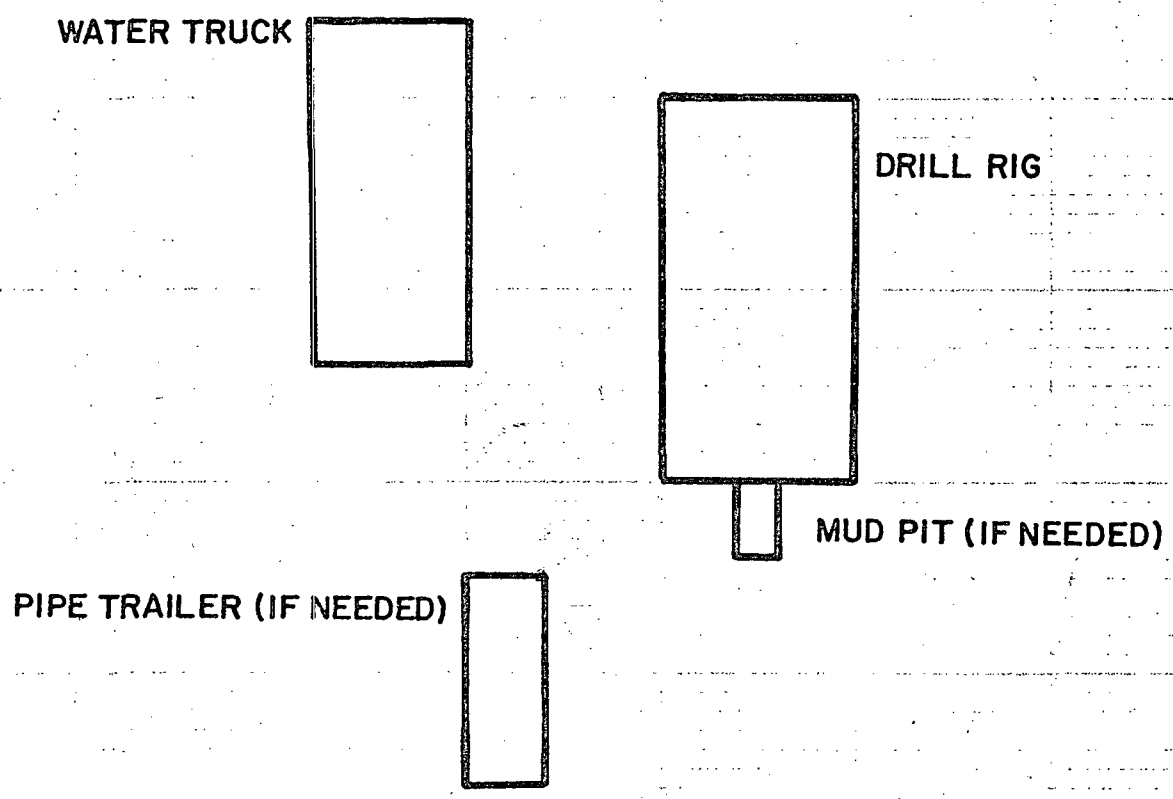
All vehicles will be equipped with spark arresters and will carry the required fire-fighting equipment and all adequate fire protection measures will be taken to prevent any damage from fire.

No water or other material will be pumped onto the surface of the ground which might result in soil erosion. Appropriate care will be taken so that natural drainage will not be affected and so that no pollution can occur to surface or ground water.

Geothermal operations will have no material impact on fish and the disturbance of wildlife and vegetation in the area will be minor due to the short duration of operations and the limited number of personnel comprising the field crews. No significant damage or destruction of vegetation will occur and unavoidable dislocation of wildlife will be short term only.

Mufflers and other available devices will be used on all vehicles to control noise pollution. Minor air pollution will occur from vehicle exhaust, but all feasible measures will be used to control this pollution, in compliance with applicable laws, rules and regulations. Minor air pollution will occur from dust caused by vehicle traffic on dirt roads. Since this pollution is dependent upon natural road conditions and is temporary it therefore has no significant affect on the areas environment.

There will be very little hazard to public health and safety due to the lack of population in the area. All such hazard is confined to the crew or the rig. All appropriate safety measures and equipment will be utilized.



SCHEMATIC OF SHALLOW TEMPERATURE HOLE DRILL SITE

EXHIBIT "B"

CHEVRON RESOURCES COMPANY

PLAN OF OPERATION

SHALLOW TEMPERATURE GRADIENT HOLES

EXHIBIT "A"

1. Description of the Operation

The Shallow Temperature Observation Hole Program, as conducted by the Chevron Resources Company, requires the drilling of 250-500 foot holes with a diameter of 4-3/4 to 5-3/8 inches. The number of holes will vary with the size of the area to be evaluated. These holes will be drilled by a state licensed drilling contractor using a truck mounted drill rig. The mud-out temperature will be monitored continually during the actual drilling.

Once each hole is completed a 1 inch (I.D.) black steel pipe, sealed at the bottom, will be placed in the hole with the top being 8-12 inches from the ground surface. The pipe is then filled with water and capped. The hole is then back-filled with cuttings and/or drilling mud to within 10 feet of the surface. The remaining void is then filled with cement.

As necessary, the pipe is unearthed and a temperature probe is lowered to total depth. Once the series of temperature logs is completed, the pipe is then filled with cement and buried. The ground surface is then smoothed and returned to as nearly as practical to pre-drilling condition.

The drilling operations will be suspended if the mud-out temperature reaches 125°F and cannot be lowered or stabilized with the addition of well-head or cooling devices. The hole will then be completed as a temperature gradient hole or abandoned.

The drilling operations will also be suspended if flowing hot water or steam at 150°F or more is encountered. The hole will then be completed as a temperature gradient hole by placing 1 inch (I.D.), black, steel pipe to total depth and cementing from total depth to surface. If the hole is to be abandoned it will be plugged with cement from total depth to surface.

If cold artesian flow is encountered the hole will be completed or abandoned as described in the paragraph above.

The equipment for drilling, as well as the drill rig, consists of a water truck and a light pickup truck. The temperature probe consists of a thermometer or thermister device on the end of a wire line and a small tripod-mounted wheel for lowering the probe down the hole.

2. The following plan of operations as required by Section 270.34 of the Federal Regulations for Geothermal Operations on public acquired and

withdrawn lands, covering paragraphs (a) through (h), is submitted pursuant to Section 270.78:

(a) The hole locations, lease numbers (Exhibit "B") and outline of a typical drill site layout (Exhibit "C") are attached.

(b) No new roads will be constructed for this operation. Access to area of operations will be along existing roads.

(c) No water sources on federally administered lands will be developed and no road building material will be used.

(d) Campsites, airstrips or other supporting facilities will not be required.

(e) Minimal access scars, limited mainly to tire impressions, may occur during the course of drilling the hole. All such disturbances will be restored as nearly as possible to pre-drilling condition. All materials will be removed from the area once the hole is completed.

(f) Topographic features of the drill site areas and drainage can be observed from the attached map (Exhibit "B").

(g) If drilling mud or foam are used they will be contained by portable steel containers. When the hole is completed, the mud residue will be dried and spread on the ground surface.

(h) The Chevron Resources Company will use all reasonable precautions to prevent waste of geothermal resources and other natural resources found in the area. At all times during operations the following precautions will be taken:

Traffic will be light and only when necessary. Light pickups will be used whenever possible. To the extent possible, only existing roads, fence lines or jeep trails will be used.

Site preparation will be limited to driving the truck-mounted drill rig to the site and setting it up for drilling.

Since the topography is not severe, the construction of drill pads will not be required.

All vehicles will be equipped with spark arresters and will carry the required fire-fighting equipment and all adequate fire protection measures will be taken to prevent any damage from fire.

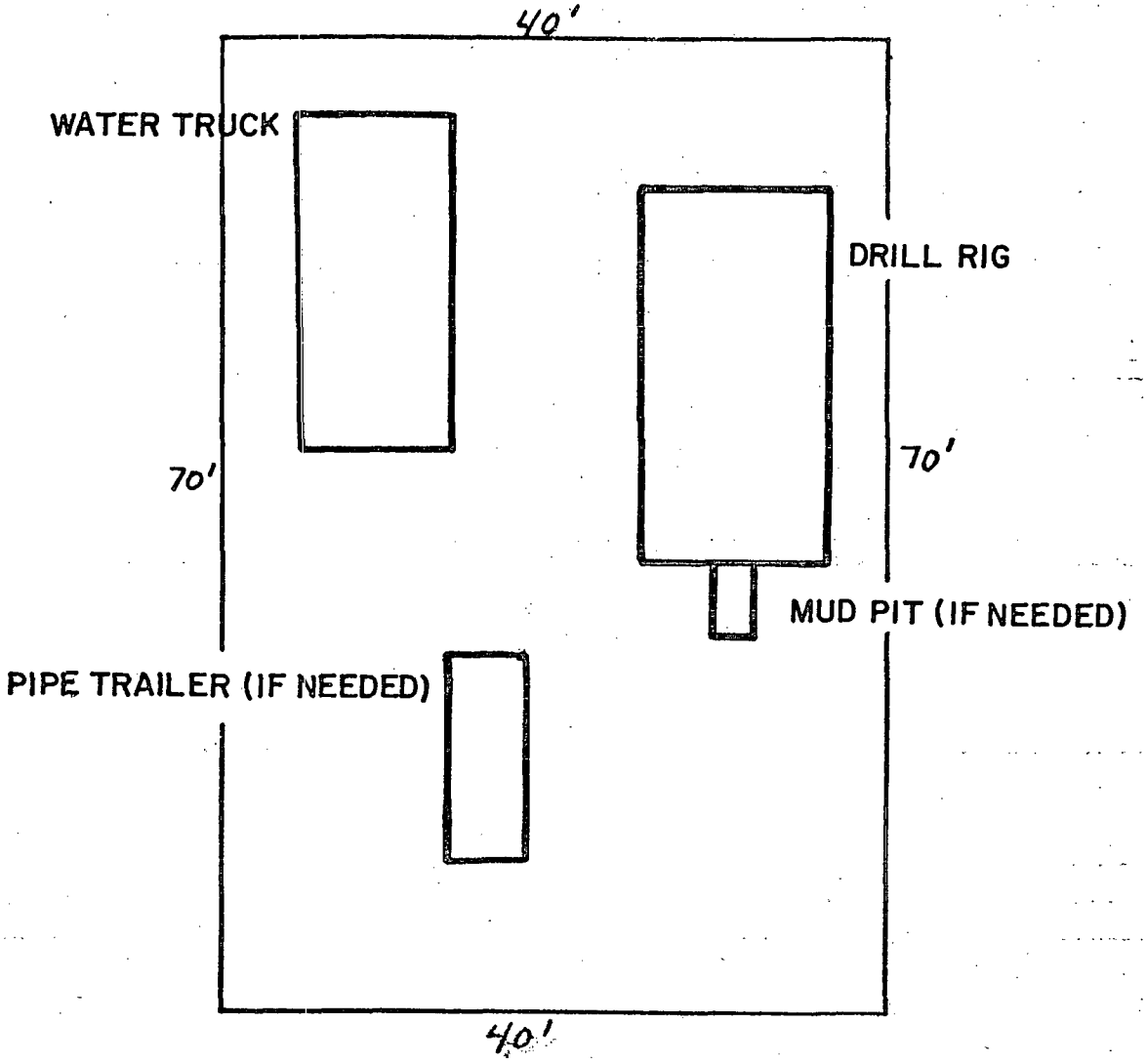
No water or other material will be pumped onto the surface of the ground which might result in soil erosion. Appropriate care will be taken so that natural drainage will not be affected and so that no pollution can occur to surface or ground water.

Geothermal operations will have no material impact on fish and the

disturbance of wildlife and vegetation in the area will be minor due to the short duration of operations and the limited number of personnel comprising the field crews. No significant damage or destruction of vegetation will occur and unavoidable dislocation of wildlife will be short term only.

Mufflers and other available devices will be used on all vehicles to control noise pollution. Minor air pollution will occur from vehicle exhaust, but all feasible measures will be used to control this pollution, in compliance with applicable laws, rules and regulations. Minor air pollution will occur from dust caused by vehicle traffic on dirt roads. Since this pollution is dependent upon natural road conditions and is temporary it therefore has no significant affect on the areas environment.

There will be very little hazard to public health and safety due to the lack of population in the area. All such hazard is confined to the crew or the rig. All appropriate safety measures and equipment will be utilized.



SCHEMATIC OF SHALLOW TEMPERATURE HOLE DRILL SITE

EXHIBIT "C"

ADDITION TO PLAN OF OPERATION (EXHIBIT "A")
SHALLOW TEMPERATURE GRADIENT HOLES
DEEPER THAN 500 FEET

The normal drilling procedures (Exhibit "A") will be changed to adhere to U.S.G.S. requirements when drilling shallow temperature gradient holes deeper than 500 feet. The logistical and environmental factors will remain the same since the drilling equipment is identical. The changes for the holes deeper than 500 feet are as follows:

1. An 8 3/4 inch hole will be drilled to 10 % of proposed total depth and 6 5/8 inch (O.D.) welded, steel casing will be lowered into the hole and cemented into place. The cement will be allowed to set for a minimum of 24 hours.

2. A small cellar will then be dug to allow for the blow-out preventer and flange to be attached to the surface casing beneath the truck-mounted drill rig.

3. A bag or ram type blow-out prevention unit will be bolted into place. The blow-out equipment will conform to U.S.G.S. requirements.

4. The remaining hole to proposed total depth will be completed as a temperature gradient hole as described in Exhibit "A".

5. Drilling operations will be suspended immediately if:
   a. Mud-out temperature reaches 175°F and cannot be lowered or stabilized by the addition of cooling devices or materials.
   b. Flowing steam or hot water at or greater than 175°F is encountered.

6. If the temperature limit as described in item "5a" is reached, the hole will be completed as a temperature gradient hole or abandoned as described in Exhibit "A".

7. If the temperature limit as described in "5b" is reached, the hole will be completed as a temperature gradient hole by inserting 1 inch (I.D.) black steel pipe and filling the hole with drilling mud and laying a 100 foot plug both above and below the casing shoe. Then a ten foot cement surface plug will be added. If the hole is to be abandoned the 1 inch black steel pipe will not be placed in the hole.

8. Should cold artesian flow be encountered, the hole will be completed as a temperature gradient hole or abandoned as in item "6".

9. A 10'x10' sump will be dug on the drill site to provide adequate water for cooling and well control. Upon completion of the drilling operations, it will be filled in and the ground surface restored as near as practical to its original condition.

Schematic Diagram Temperature Gradient Well and B.O.P.E.

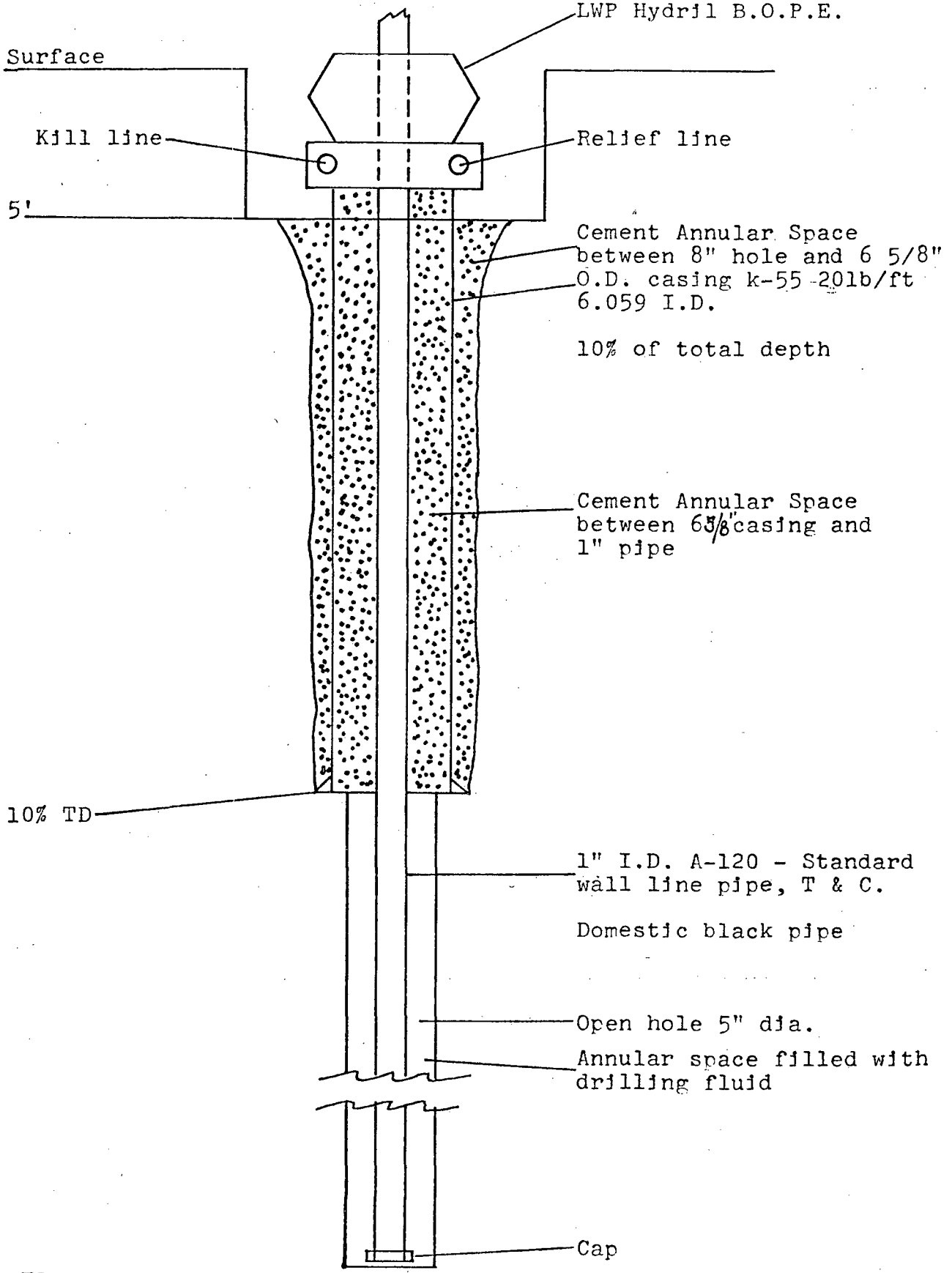


EXHIBIT "D"


ANIMAL HUSBANDRY RANCH
NEW MEXICO
ANIMA
Radium Springs
Radium Springs Jane
LEASBURG DAM
Fort Selden
RUINS OF FORT SELDEN
McCall Ranch
Canyon
Foster Canyon
Lookout Peak
LEASBURG
78-1
78-4
COLQUITT LEASE
BM 4020
BM 3975
BM 3949
T 21 S
R-1-W
CHEVRON RESOURCES COMPANY
1978 TEMPERATURE HOLE PROGRAM
RADIUM SPRINGS AREA, NEW MEXICO
EXHIBIT "B"
SCALE: 1" = 4000'

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Operator	1	
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NEW MEXICO OIL CONSERVATION COMMISSION
P. O. Box 2088, Santa Fe 87501

MAY -4 1978

Form C-101

OIL CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK---GEOTHERMAL RESOURCES WELL

5a. Indicate Type of Lease: STATE [X] FEE [ ]

5. State Lease No.: GTR-79

1a. Type of Work: Drill [X] Deepen [ ] Plug Back [ ]

b. Type of Well: Geothermal Producer [ ] Temp Observation [X] Low-Temp Thermal [ ] Injection/Disposal [ ]

7. Unit Agreement Name:

8. Farm or Lease Name:

2. Name of Operator: Chevron U.S.A. Inc.

9. Well No.: 781

3. Address of Operator: P. O. Box 3722 San Francisco, California 94119

10. Field and Pool, or Wildcat:

4. Location of Well: UNIT LETTER C LOCATED 400 FEET FROM THE N LINE AND 1400 FEET FROM THE W LINE OF SEC. 16 TWP. 21S RGE. 1W NMPM

12. County: Dona Ana

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
2000'		Rotary

21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
4200'		To be named later	6/1/78

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

Per Exhibit "A"
In addition to Exhibit "A":
Should measurable formation water be encountered the hole will be cemented from T.D. into the surface casing if at all possible.

OIL CONSERVATION COMMISSION TO BE NOTIFIED WITHIN 24 HOURS OF BEGINNING OPERATIONS

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 8/3/78
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. A. Turner Title Attorney-In-Fact Date 3/13/78

(This space for State Use)

APPROVED BY Carl Wong TITLE SENIOR PETROLEUM GEOLOGIST DATE 5/5/78

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-102
10-1-74

GEOTHERMAL RESOURCES WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
Chevron U.S.A. Inc.	GTR-79	781

Unit Letter	Section	Township	Range	County
C	16	T21S	R1W	Dona Ana

Actual Footage Location of Well:
400 feet from the N line and 1400 feet from the W line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
			639.36 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

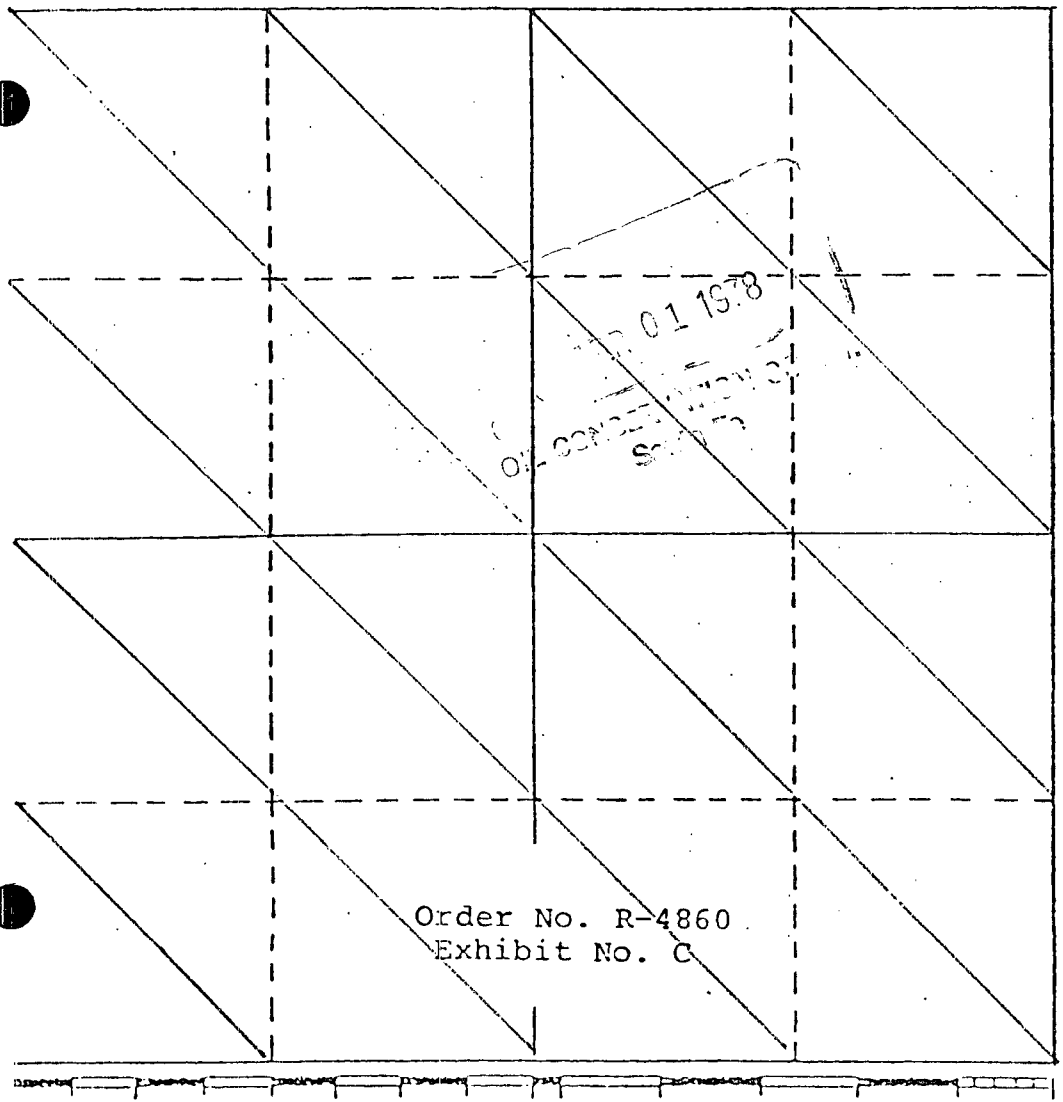
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
X J. R. Turner

Position
Attorney-In-Fact

Company
Chevron U.S.A. Inc.

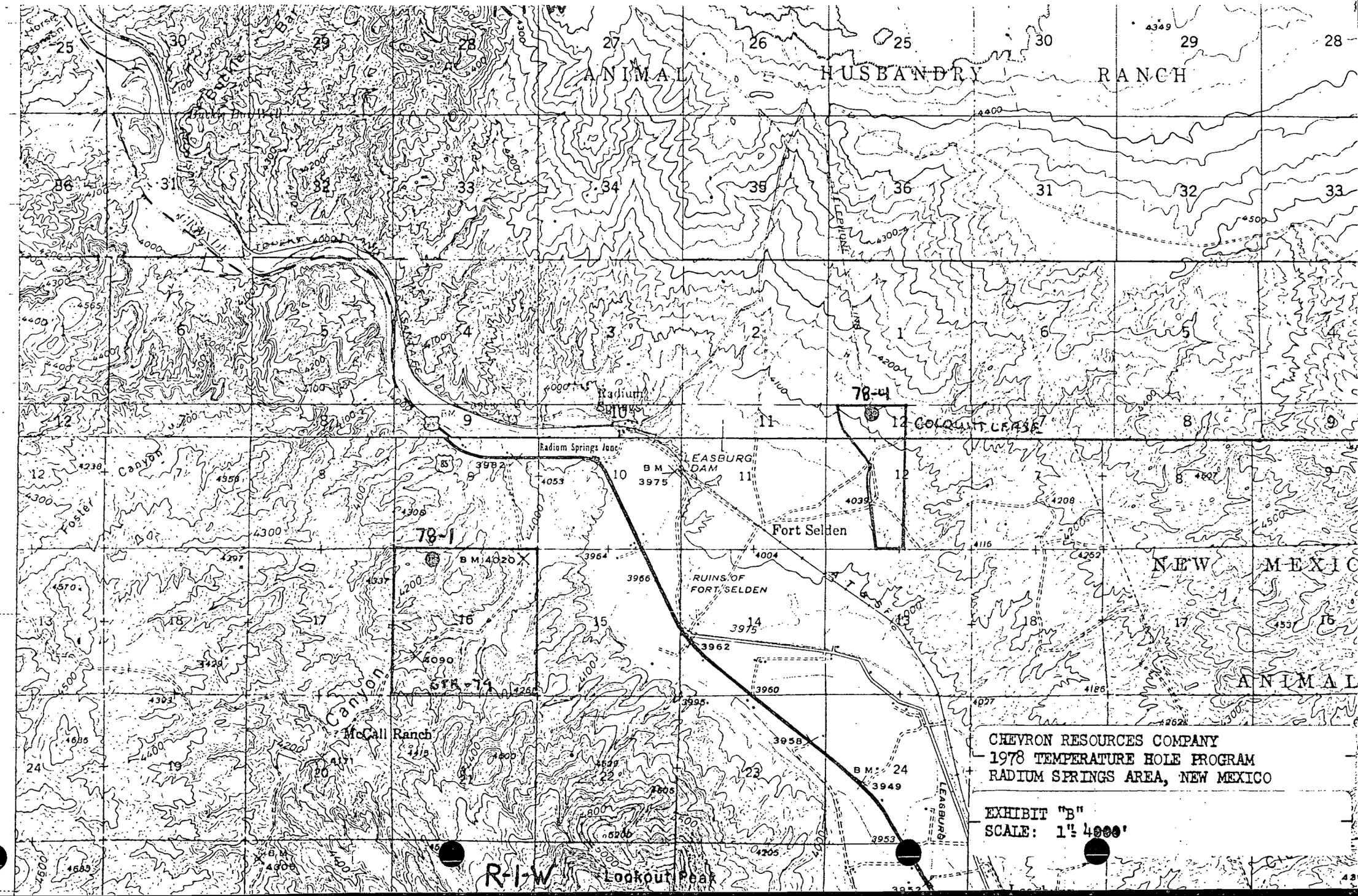
Date
3/13/78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.


ANIMAL HUSBANDRY RANCH
NEW MEXICO
ANIMAL
Radium Springs
Radium Springs June.
LEASBURG DAM
Fort Selden
RUINS OF FORT SELDEN
McCall Ranch
Foster Canyon
Lookout Peak
78-1
78-4
COLQUITT LEASE
BM 4020
BM 3975
BM 3949
T 21 S
R-1-W
CHEVRON RESOURCES COMPANY
1978 TEMPERATURE HOLE PROGRAM
RADIUM SPRINGS AREA, NEW MEXICO
EXHIBIT "B"
SCALE: 1" = 4000'

Form G-103
Adopted 10/1/7

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U. S. G. S		
Operator		
Land Office		

NEW MEXICO OIL CONSERVATION COMMISSION
P. O. Box 2088, Santa Fe 87501

SUNDRY NOTICES AND REPORTS ON GEOTHERMAL RESOURCES WELLS

5. Indicate Type of Lease
State [X] Fee [ ]

5.a State Lease No.

Do Not Use This Form for Proposals to Drill or to Deepen or Plug Back to a Different Reservoir. Use "Application For Permit —" (Form G-101) for Such Proposals.)

1. Type of well
Geothermal Producer [ ] Temp. Observation [X]
Low-Temp Thermal [ ] Injection/Disposal [ ]

7. Unit Agreement Name

2. Name of Operator
Chevron U.S.A. Inc.

8. Farm or Lease Name

3. Address of Operator
P. O. Box 3722 San Francisco, California 94119

9. Well No.
781

4. Location of Well
Unit Letter C 400 Feet From The N Line and 1400 Feet From The W Line, Section 16 Township T21S Range R1W NMPM.

10. Field and Pool, or Wildcat

15. Elevation *(Show whether DF, RT, GR, etc.)*
4200'

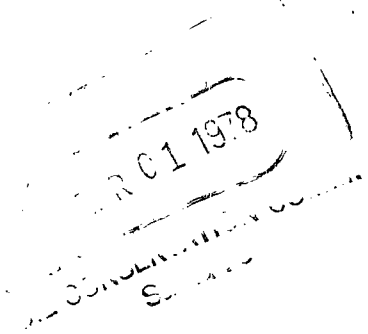
12. County
Dona Ana

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [X]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG & ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER [ ]	

17. Describe Proposed or completed Operations *(Clearly state all pertinent details, and give pertinenet dates, including estimated date of starting any proposed work)* SEE RULE 203.

See Exhibit "A"



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Turner TITLE Attorney-In-Fact DATE 3/13/78

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CHEVRON RESOURCES COMPANY

PLAN OF OPERATION

SHALLOW TEMPERATURE GRADIENT HOLES

EXHIBIT "A"

1. Description of the Operation

The Shallow Temperature Observation Hole Program, as conducted by the Chevron Resources Company, requires the drilling of 250-500 foot holes with a diameter of 4-3/4 to 5-3/8 inches. The number of holes will vary with the size of the area to be evaluated. These holes will be drilled by a state licensed drilling contractor using a truck mounted drill rig. The mud-out temperature will be monitored continually during the actual drilling.

Once each hole is completed a 1 inch (I.D.) black steel pipe, sealed at the bottom, will be placed in the hole with the top being 8-12 inches from the ground surface. The pipe is then filled with water and capped. The hole is then back-filled with cuttings and/or drilling mud to within 10 feet of the surface. The remaining void is then filled with cement.

As necessary, the pipe is unearthed and a temperature probe is lowered to total depth. Once the series of temperature logs is completed, the pipe is then filled with cement and buried. The ground surface is then smoothed and returned to as nearly as practical to pre-drilling condition.

The drilling operations will be suspended if the mud-out temperature reaches 125°F and cannot be lowered or stabilized with the addition of well-head or cooling devices. The hole will then be completed as a temperature gradient hole or abandoned.

The drilling operations will also be suspended if flowing hot water or steam at 150°F or more is encountered. The hole will then be completed as a temperature gradient hole by placing 1 inch (I.D.), black, steel pipe to total depth and cementing from total depth to surface. If the hole is to be abandoned it will be plugged with cement from total depth to surface.

If cold artesian flow is encountered the hole will be completed or abandoned as described in the paragraph above.

The equipment for drilling, as well as the drill rig, consists of a water truck and a light pickup truck. The temperature probe consists of a thermometer or thermister device on the end of a wire line and a small tripod-mounted wheel for lowering the probe down the hole.

2. The following plan of operations as required by Section 270.34 of the Federal Regulations for Geothermal Operations on public acquired and

withdrawn lands, covering paragraphs (a) through (h), is submitted pursuant to Section 270.78:

(a) The hole locations, lease numbers (Exhibit "B") and outline of a typical drill site layout (Exhibit "C") are attached.

(b) No new roads will be constructed for this operation. Access to area of operations will be along existing roads.

(c) No water sources on federally administered lands will be developed and no road building material will be used.

(d) Campsites, airstrips or other supporting facilities will not be required.

(e) Minimal access scars, limited mainly to tire impressions, may occur during the course of drilling the hole. All such disturbances will be restored as nearly as possible to pre-drilling condition. All materials will be removed from the area once the hole is completed.

(f) Topographic features of the drill site areas and drainage can be observed from the attached map (Exhibit "B").

(g) If drilling mud or foam are used they will be contained by portable steel containers. When the hole is completed, the mud residue will be dried and spread on the ground surface.

(h) The Chevron Resources Company will use all reasonable precautions to prevent waste of geothermal resources and other natural resources found in the area. At all times during operations the following precautions will be taken:

Traffic will be light and only when necessary. Light pickups will be used whenever possible. To the extent possible, only existing roads, fence lines or jeep trails will be used.

Site preparation will be limited to driving the truck-mounted drill rig to the site and setting it up for drilling.

Since the topography is not severe, the construction of drill pads will not be required.

All vehicles will be equipped with spark arresters and will carry the required fire-fighting equipment and all adequate fire protection measures will be taken to prevent any damage from fire.

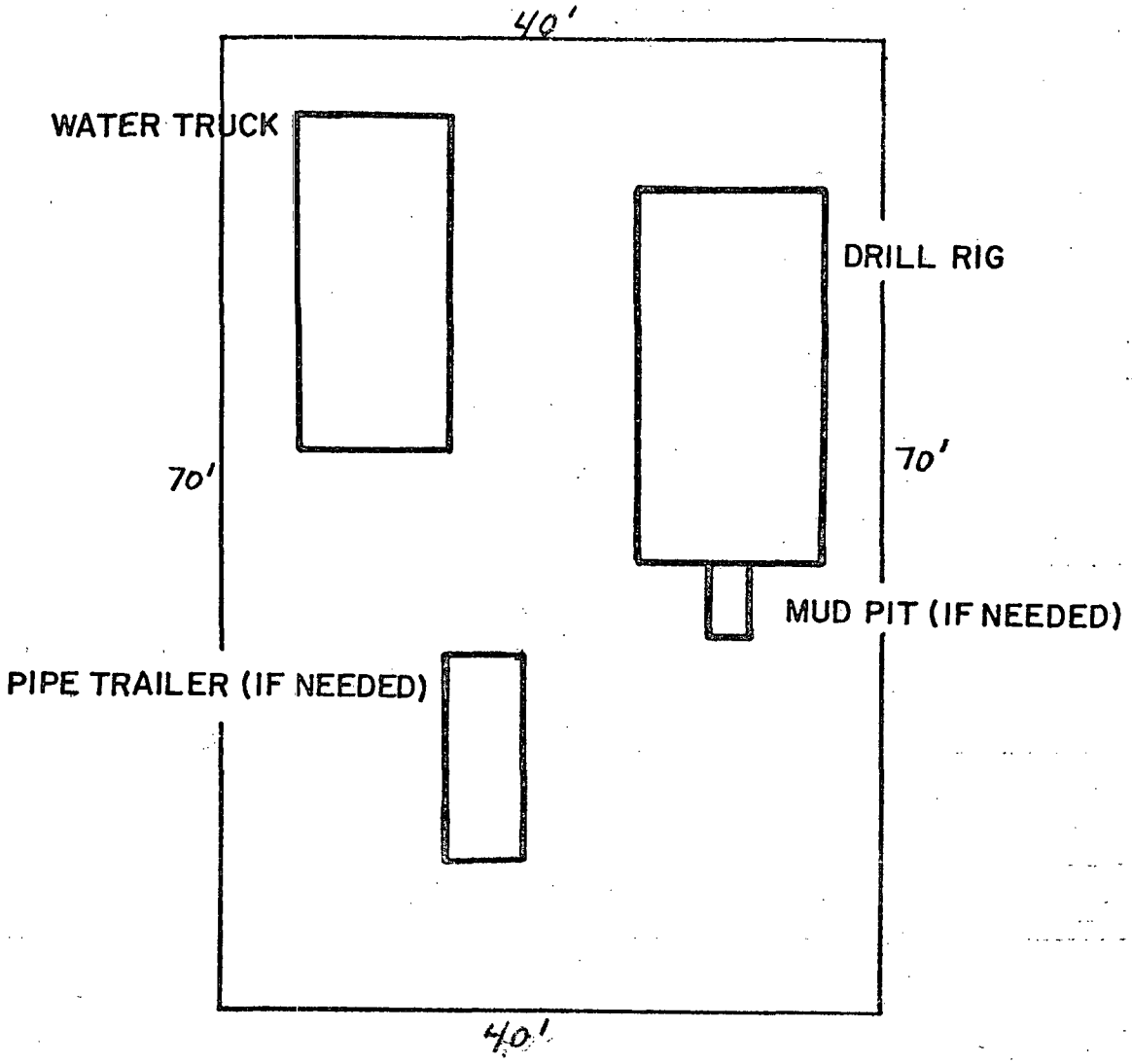
No water or other material will be pumped onto the surface of the ground which might result in soil erosion. Appropriate care will be taken so that natural drainage will not be affected and so that no pollution can occur to surface or ground water.

Geothermal operations will have no material impact on fish and the

disturbance of wildlife and vegetation in the area will be minor due to the short duration of operations and the limited number of personnel comprising the field crews. No significant damage or destruction of vegetation will occur and unavoidable dislocation of wildlife will be short term only.

Mufflers and other available devices will be used on all vehicles to control noise pollution. Minor air pollution will occur from vehicle exhaust, but all feasible measures will be used to control this pollution, in compliance with applicable laws, rules and regulations. Minor air pollution will occur from dust caused by vehicle traffic on dirt roads. Since this pollution is dependent upon natural road conditions and is temporary it therefore has no significant affect on the areas environment.

There will be very little hazard to public health and safety due to the lack of population in the area. All such hazard is confined to the crew or the rig. All appropriate safety measures and equipment will be utilized.



SCHEMATIC OF SHALLOW TEMPERATURE HOLE DRILL SITE

EXHIBIT "C"

ADDITION TO PLAN OF OPERATION (EXHIBIT "A")
SHALLOW TEMPERATURE GRADIENT HOLES
DEEPER THAN 500 FEET

The normal drilling procedures (Exhibit "A") will be changed to adhere to U.S.G.S. requirements when drilling shallow temperature gradient holes deeper than 500 feet. The logistical and environmental factors will remain the same since the drilling equipment is identical. The changes for the holes deeper than 500 feet are as follows:

1. An 8 3/4 inch hole will be drilled to 10 % of proposed total depth and 6 5/8 inch (O.D.) welded, steel casing will be lowered into the hole and cemented into place. The cement will be allowed to set for a minimum of 24 hours.

2. A small cellar will then be dug to allow for the blow-out preventer and flange to be attached to the surface casing beneath the truck-mounted drill rig.

3. A bag or ram type blow-out prevention unit will be bolted into place. The blow-out equipment will conform to U.S.G.S. requirements.

4. The remaining hole to proposed total depth will be completed as a temperature gradient hole as described in Exhibit "A".

5. Drilling operations will be suspended immediately if:
   a. Mud-out temperature reaches 175°F and cannot be lowered or stabilized by the addition of cooling devices or materials.
   b. Flowing steam or hot water at or greater than 175°F is encountered.

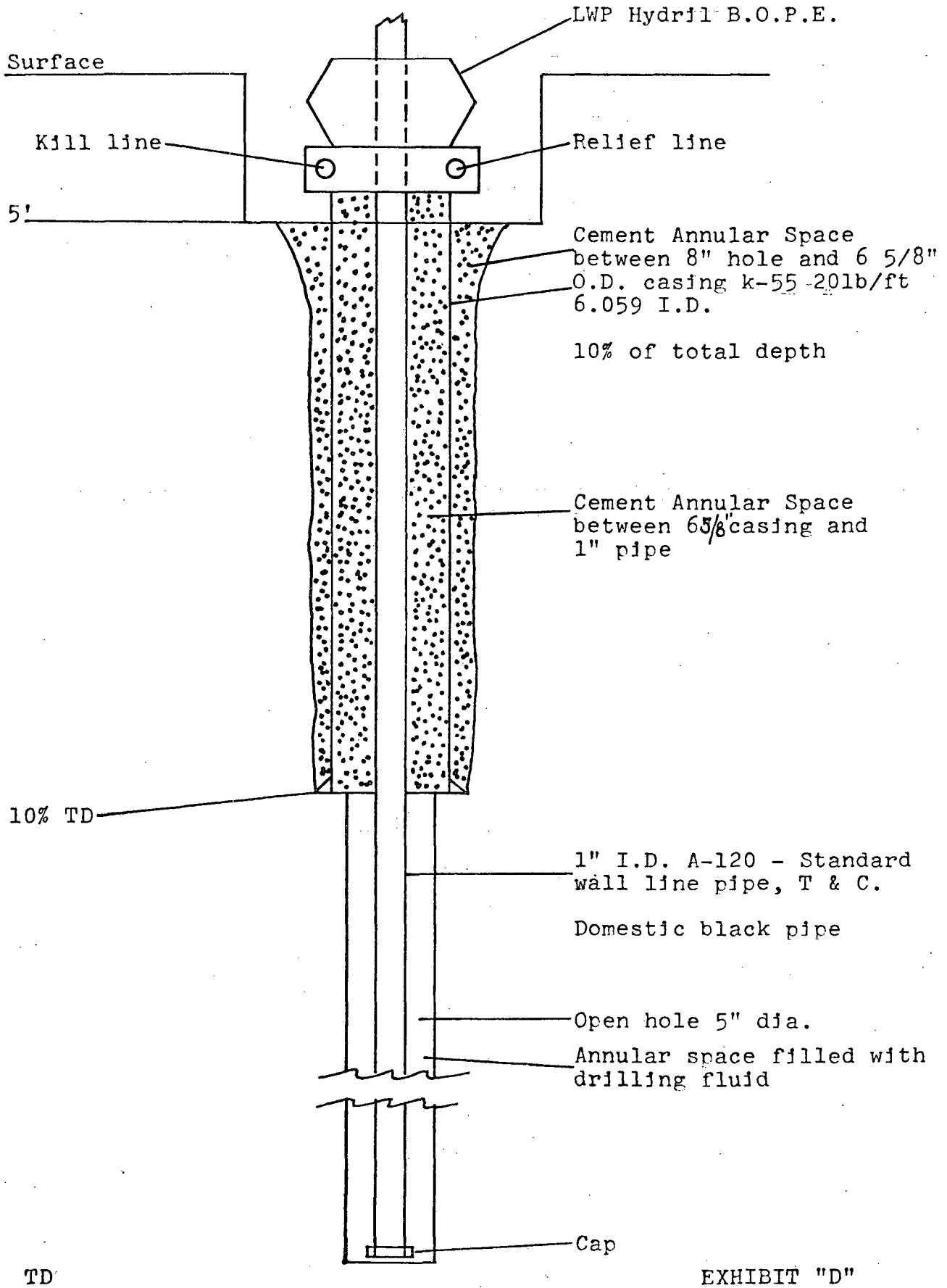
6. If the temperature limit as described in item "5a" is reached, the hole will be completed as a temperature gradient hole or abandoned as described in Exhibit "A".

7. If the temperature limit as described in "5b" is reached, the hole will be completed as a temperature gradient hole by inserting 1 inch (I.D.) black steel pipe and filling the hole with drilling mud and laying a 100 foot plug both above and below the casing shoe. Then a ten foot cement surface plug will be added. If the hole is to be abandoned the 1 inch black steel pipe will not be placed in the hole.

8. Should cold artesian flow be encountered, the hole will be completed as a temperature gradient hole or abandoned as in item "6".

9. A 10'x10' sump will be dug on the drill site to provide adequate water for cooling and well control. Upon completion of the drilling operations, it will be filled in and the ground surface restored as near as practical to its original condition.

Schematic Diagram Temperature Gradient Well and B.O.P.E.



TD

EXHIBIT "D"

(f) Topographic features of the drill site areas and drainage can be observed from the attached map (Exhibit "A").

(g) If drilling mud is used, it will be contained by an 8' x 3' x 3-1/2' steel mud pit. When the hole is completed the mud residue will be dried and spread on the ground surface.

(h) The Chevron Resources Company will use all reasonable precautions to prevent waste of geothermal resources and other natural resources found in the area. At all times during operations the following precautions will be taken:

Traffic will be light and only when necessary. Light pickups will be used whenever possible. To the extent possible only existing roads, fence lines or jeep trails will be used.

Site preparation will be limited to driving the truck-mounted drill rig to the site and setting it up for drilling.

Since the topography is not severe, the construction of drill pads will not be required.

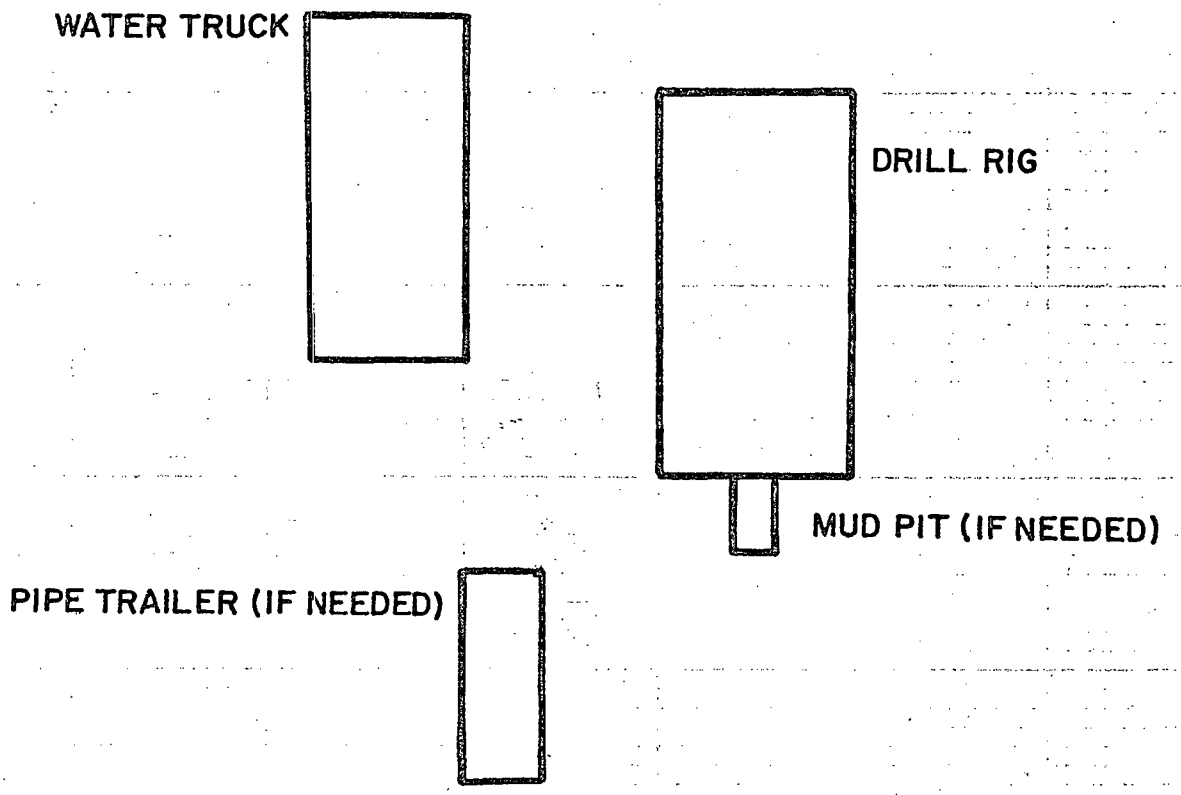
All vehicles will be equipped with spark arresters and will carry the required fire-fighting equipment and all adequate fire protection measures will be taken to prevent any damage from fire.

No water or other material will be pumped onto the surface of the ground which might result in soil erosion. Appropriate care will be taken so that natural drainage will not be affected and so that no pollution can occur to surface or ground water.

Geothermal operations will have no material impact on fish and the disturbance of wildlife and vegetation in the area will be minor due to the short duration of operations and the limited number of personnel comprising the field crews. No significant damage or destruction of vegetation will occur and unavoidable dislocation of wildlife will be short term only.

Mufflers and other available devices will be used on all vehicles to control noise pollution. Minor air pollution will occur from vehicle exhaust, but all feasible measures will be used to control this pollution, in compliance with applicable laws, rules and regulations. Minor air pollution will occur from dust caused by vehicle traffic on dirt roads. Since this pollution is dependent upon natural road conditions and is temporary it therefore has no significant affect on the areas environment.

There will be very little hazard to public health and safety due to the lack of population in the area. All such hazard is confined to the crew or the rig. All appropriate safety measures and equipment will be utilized.



SCHEMATIC OF SHALLOW TEMPERATURE HOLE DRILL SITE

EXHIBIT "B"

Chevron Resources Company
A Division of Chevron Industries, Inc.
595 Market Street, San Francisco, California
Mail Address: P.O. Box 3722, San Francisco, CA 94119

August 31, 1981

Mr. Carl Ulvog
New Mexico Oil and Gas Commission
P.O. Box 2088
Sante Fe, New Mexico 87501

Dear Mr. Ulvog:

Chevron Resources respectfully submits well completion reports for the following shallow temperature observation wells in Dona Ana and Hidalgo Counties, New Mexico:

McKibbin #786 and Wamel #179

Chevron did not drill and requests that the permits be cancelled for the following proposed holes:

Radium Springs Area, Dona Ana Co.
State Lease 781, Colquitt 784
Lordsburg Area, Hidalgo Co.
Evans 279, Davis 379, Evans 479

Should you have any questions regarding these matters, please feel free to contact me at (415) 894-2508.

Thank you for your time and consideration regarding this request.

Respectfully,

Mark Kehoe

Mark Kehoe
Permit Representative

Form G-103
Adopted 10/1/

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File	1	✓
N. M. B. M.		
U. S. G. S		
Operator	1	
Land Office		

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. Box 2088, Santa Fe 87501

NOV 14 1977

CONSERVATION COM. SANTA FE

SUNDRY NOTICES AND REPORTS ON GEOTHERMAL RESOURCES WELLS

5. Indicate Type of Lease: State [X] Fee [ ]

5.a State Lease No. GTR-79

Do Not Use This Form for Proposals to Drill or to Deepen or Plug Back to a Different Reservoir. Use "Application For Permit —" (Form G-101) for Such Proposals.)

1. Type of well: Geothermal Producer [ ] Temp. Observation [X] Low-Temp Thermal [ ] Injection/Disposal [ ]

7. Unit Agreement Name

2. Name of Operator: Chevron U.S.A. Inc.

8. Farm or Lease Name

3. Address of Operator: P.O. Box 3722 San Francisco, CA 94119

9. Well No. 3-77

4. Location of Well: Unit Letter L 500 Feet From The W Line and 1450 Feet From The S Line, Section 16 Township 21S Range 1W NMPM.

10. Field and Pool, or Wildcat

15. Elevation (*Show whether DF, RT, GR, etc.*) 4000'

12. County: Dona Ana

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	
TEMPORARILY ABANDON	[ ]			COMMENCE DRILLING OPNS.	[ ]	PLUG & ABANDONMENT	
PULL OR ALTER CASING	[ ]	CHANGE PLANS	[X]	CASING TEST AND CEMENT JOB	[ ]		
OTHER	[ ]			OTHER			

17. Describe Proposed or completed Operations *(Clearly state all pertinent details, and give pertinenet dates, including estimated date of starting any proposed work)* SEE RULE 203.

Drilling was canceled

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Turner TITLE Attorney in Fact DATE 11-8-77

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 12-5-77

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	4	
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Operator	1	
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BLM	1	

NEW MEXICO OIL CONSERVATION COMMISSION
P. O. Box 2088, Santa Fe 87501

Form G-101

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK---GEOTHERMAL RESOURCES WELL

5A. Indicate Type of Lease: STATE [X] FEE [ ]

5. State Lease No.: GTR-79

1a. Type of Work: Drill [X] Deepen [ ] Plug Back [ ]

b. Type of Well: Geothermal Producer [ ] Temp Observation [X] Low-Temp Thermal [ ] Injection/Disposal [ ]

7. Unit Agreement Name: -

8. Farm or Lease Name: -

2. Name of Operator: Chevron U.S.A. Inc.

9. Well No.: 3-77

3. Address of Operator: P. O. Box 3722 San Francisco, CA 94119

10. Field and Pool, or Wildcat: -

4. Location of Well: UNIT LETTER L LOCATED 500 FEET FROM THE W LINE AND 1450 FEET FROM THE S LINE OF SEC. 16 TWP. 21S RGE. 1 W NMPM

12. County: Dona Ana

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
500'	-	Rotary

21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
4000'	-	To be named later	5/1/77

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

see attached proposed plan of exploration

RECEIVED
MAR 29 1977
OIL CONSERVATION COMM.
Santa Fe

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED
EXPIRES 7/3/77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed By: Chevron U.S. A. Inc. Title Asst. Secretary Date 3/22/77

(This space for State Use)

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 4/4/77

CONDITIONS OF APPROVAL, IF ANY:

CHEVRON RESOURCES COMPANY
PLAN OF OPERATION
SHALLOW TEMPERATURE OPERATION HOLES

1. Description of the Operation

The Shallow Temperature Observation Hole Program, as conducted by the Chevron Resources Company, requires the drilling of 250-500 foot holes with a diameter of 4-3/4 to 5-3/8 inches. The number of holes will vary with the size of the area to be evaluated. These holes will be drilled by a state licensed drilling contractor using a truck mounted drill rig.

Once each hole is completed a 1 inch (I.D.) black steel pipe, sealed at the bottom, will be placed in the hole with the top being 8-12 inches from the ground surface. The pipe is then filled with water and capped. The hole is then back-filled with cuttings and/or drilling mud to within 10 feet of the surface. The remaining void is then filled with cement.

As necessary, the pipe is unearthed and a temperature probe is lowered to total depth. Once the series of temperature logs are completed, the pipe is then filled with cement and buried. The ground surface is then smoothed and returned to as nearly as practical to pre-drilling condition.

The equipment for drilling, as well as the drill rig, consists of a water truck and a light pickup truck. The temperature probe consists of a thermometer or thermister device on the end of a wire line and a small tripod-mounted wheel for lowering the probe down the hole.

2. The following plan of operations as required by Section 270.34 of the Federal Regulations for Geothermal Operations on public acquired and withdrawn lands, covering paragraphs (a) through (h), is submitted pursuant to Section 270.78:

(a) The hole locations, lease numbers (Exhibit "A") and outline of a typical drill site layout (Exhibit "B") are attached.

(b) No new roads will be constructed for this operation. Access to sites will be along existing roads.

(c) No water sources on federally administered lands will be developed and no road building material will be used.

(d) Campsites, airstrips or other supporting facilities will not be required.

(e) Minimal access scars, limited mainly to tire impressions, may occur during the course of drilling the hole. All such disturbances will be restored as nearly as possible to pre-drilling condition. All materials will be removed from the area once the hole is completed.

(f) Topographic features of the drill site areas and drainage can be observed from the attached map (Exhibit "A").

(g) If drilling mud is used, it will be contained by an 8' x 3' x 3-1/2' steel mud pit. When the hole is completed the mud residue will be dried and spread on the ground surface.

(h) The Chevron Resources Company will use all reasonable precautions to prevent waste of geothermal resources and other natural resources found in the area. At all times during operations the following precautions will be taken:

Traffic will be light and only when necessary. Light pickups will be used whenever possible. To the extent possible only existing roads, fence lines or jeep trails will be used.

Site preparation will be limited to driving the truck-mounted drill rig to the site and setting it up for drilling.

Since the topography is not severe, the construction of drill pads will not be required.

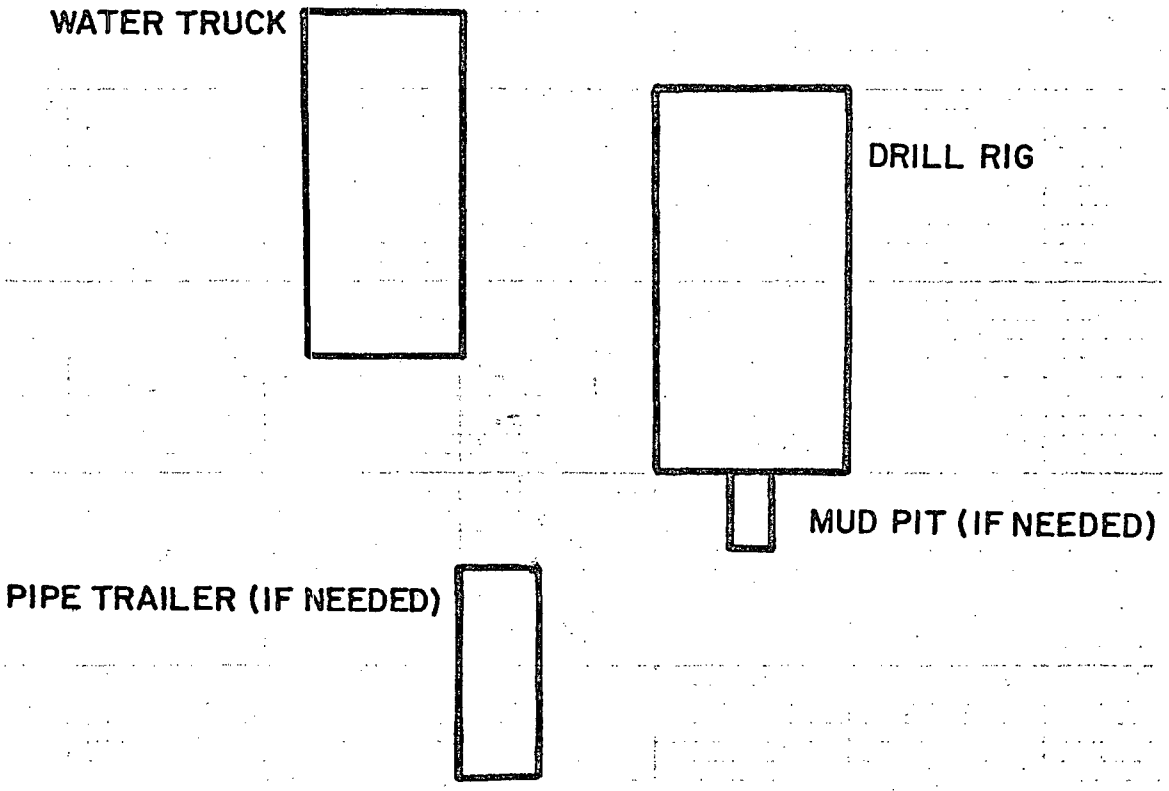
All vehicles will be equipped with spark arresters and will carry the required fire-fighting equipment and all adequate fire protection measures will be taken to prevent any damage from fire.

No water or other material will be pumped onto the surface of the ground which might result in soil erosion. Appropriate care will be taken so that natural drainage will not be affected and so that no pollution can occur to surface or ground water.

Geothermal operations will have no material impact on fish and the disturbance of wildlife and vegetation in the area will be minor due to the short duration of operations and the limited number of personnel comprising the field crews. No significant damage or destruction of vegetation will occur and unavoidable dislocation of wildlife will be short term only.

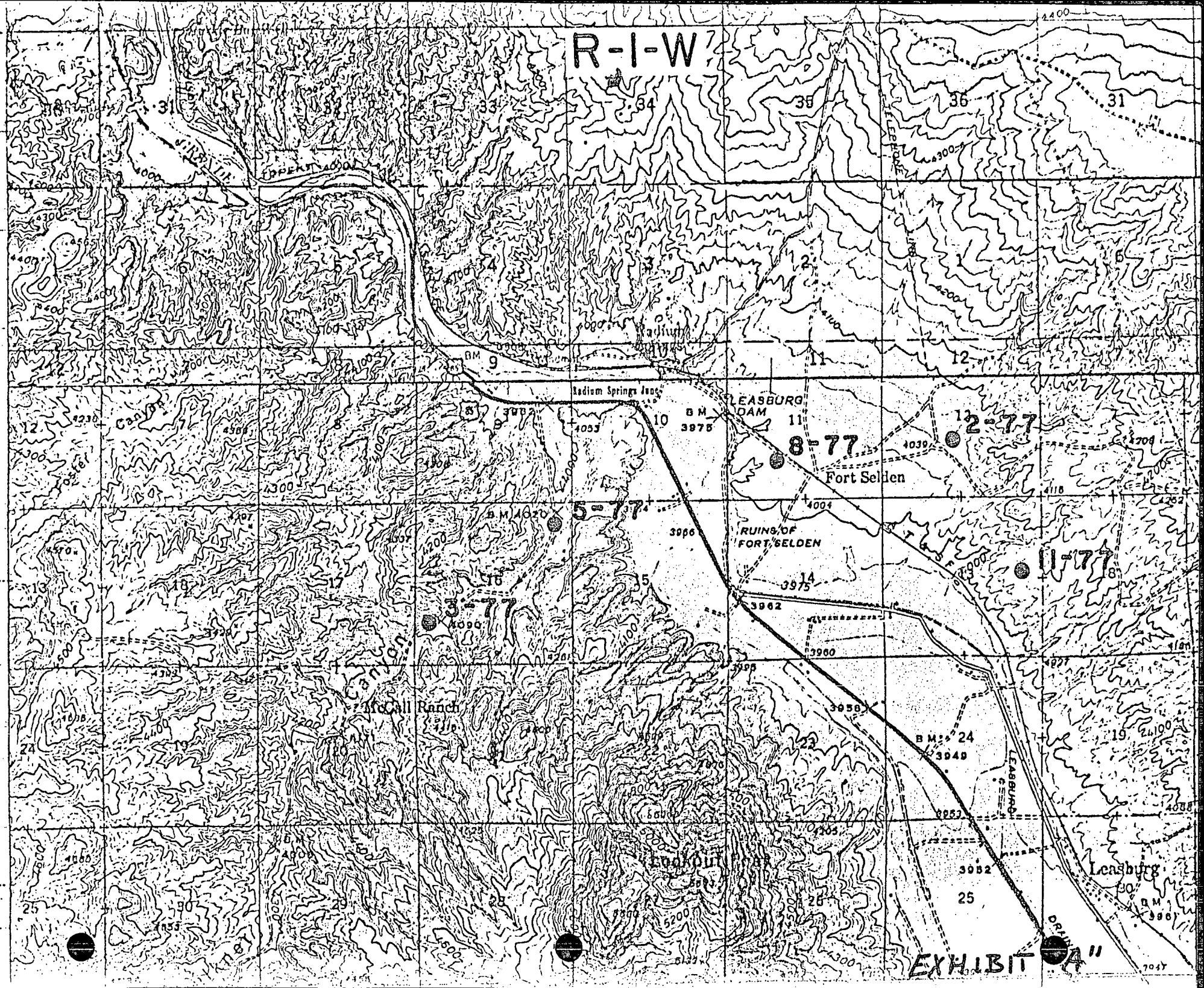
Mufflers and other available devices will be used on all vehicles to control noise pollution. Minor air pollution will occur from vehicle exhaust, but all feasible measures will be used to control this pollution, in compliance with applicable laws, rules and regulations. Minor air pollution will occur from dust caused by vehicle traffic on dirt roads. Since this pollution is dependent upon natural road conditions and is temporary it therefore has no significant affect on the areas environment.

There will be very little hazard to public health and safety due to the lack of population in the area. All such hazard is confined to the crew or the rig. All appropriate safety measures and equipment will be utilized.



SCHEMATIC OF SHALLOW TEMPERATURE HOLE DRILL SITE

EXHIBIT "B"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LEASBURG DAM
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Fort Selden
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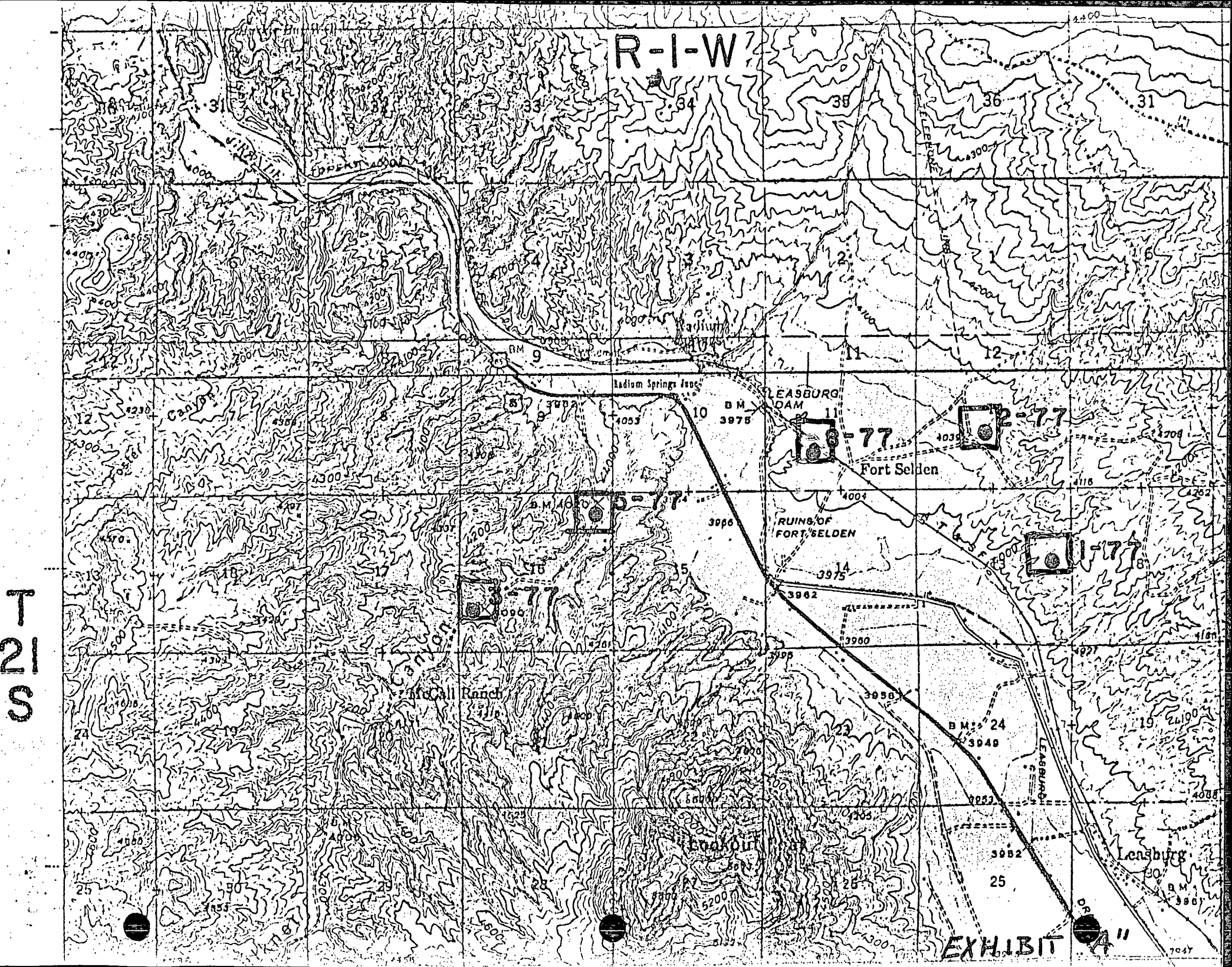
RUINS OF FORT SELDEN
11-77
3-77
Canyon
McCall Ranch
Lookout Tank
Leasburg
EXHIBIT "A"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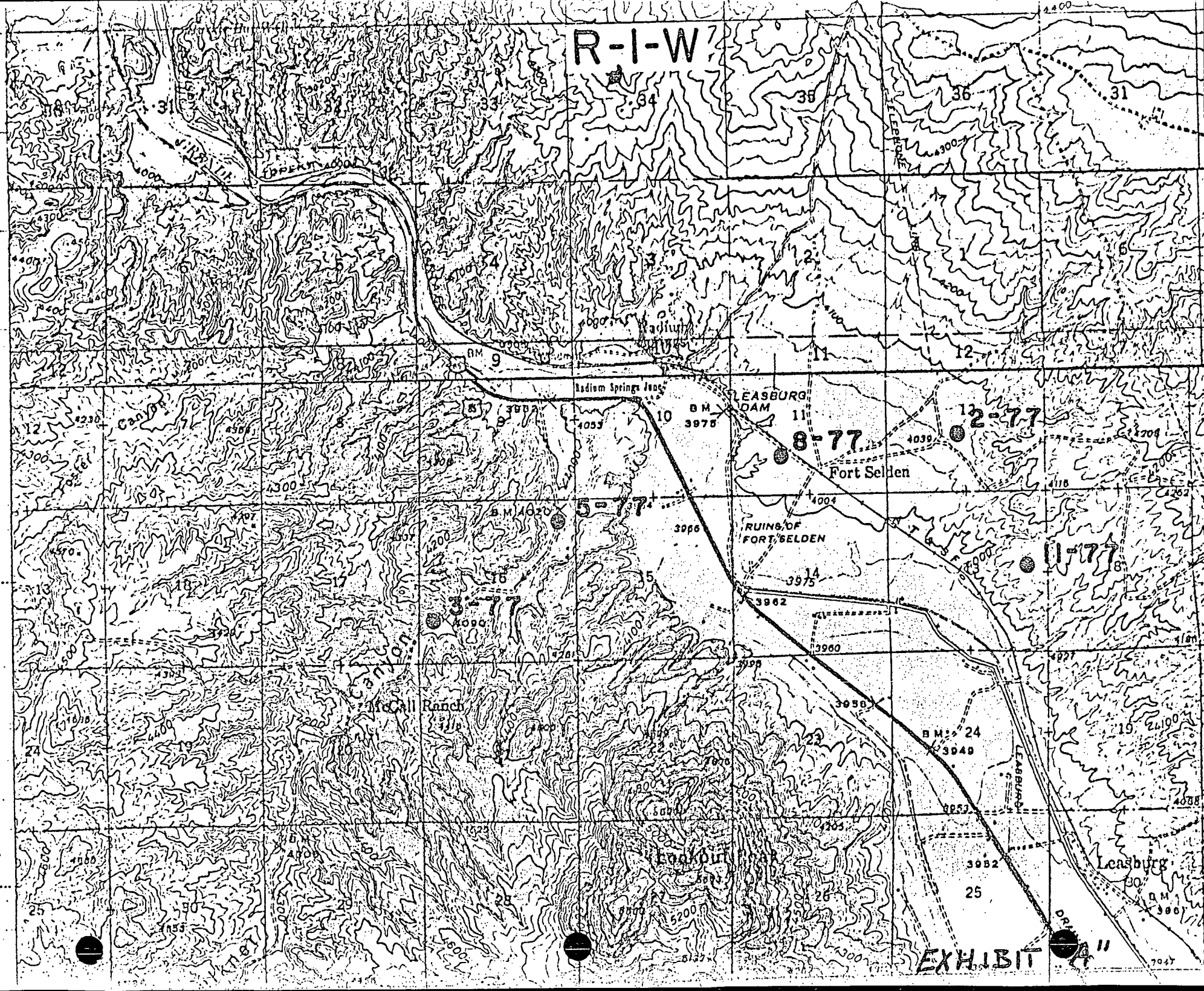
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EXHIBIT "A"

CHEVRON RESOURCES COMPANY
PLAN OF OPERATION
SHALLOW TEMPERATURE OPERATION HOLES

1. Description of the Operation

The Shallow Temperature Observation Hole Program, as conducted by the Chevron Resources Company, requires the drilling of 250-500 foot holes with a diameter of 4-3/4 to 5-3/8 inches. The number of holes will vary with the size of the area to be evaluated. These holes will be drilled by a state licensed drilling contractor using a truck mounted drill rig.

Once each hole is completed a 1 inch (I.D.) black steel pipe, sealed at the bottom, will be placed in the hole with the top being 8-12 inches from the ground surface. The pipe is then filled with water and capped. The hole is then back-filled with cuttings and/or drilling mud to within 10 feet of the surface. The remaining void is then filled with cement.

As necessary, the pipe is unearthed and a temperature probe is lowered to total depth. Once the series of temperature logs are completed, the pipe is then filled with cement and buried. The ground surface is then smoothed and returned to as nearly as practical to pre-drilling condition.

The equipment for drilling, as well as the drill rig, consists of a water truck and a light pickup truck. The temperature probe consists of a thermometer or thermister device on the end of a wire line and a small tripod-mounted wheel for lowering the probe down the hole.

2. The following plan of operations as required by Section 270.34 of the Federal Regulations for Geothermal Operations on public acquired and withdrawn lands, covering paragraphs (a) through (h), is submitted pursuant to Section 270.78:

(a) The hole locations, lease numbers (Exhibit "A") and outline of a typical drill site layout (Exhibit "B") are attached.

(b) No new roads will be constructed for this operation. Access to sites will be along existing roads.

(c) No water sources on federally administered lands will be developed and no road building material will be used.

(d) Campsites, airstrips or other supporting facilities will not be required.

(e) Minimal access scars, limited mainly to tire impressions, may occur during the course of drilling the hole. All such disturbances will be restored as nearly as possible to pre-drilling condition. All materials will be removed from the area once the hole is completed.

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PLAN OF OPERATION
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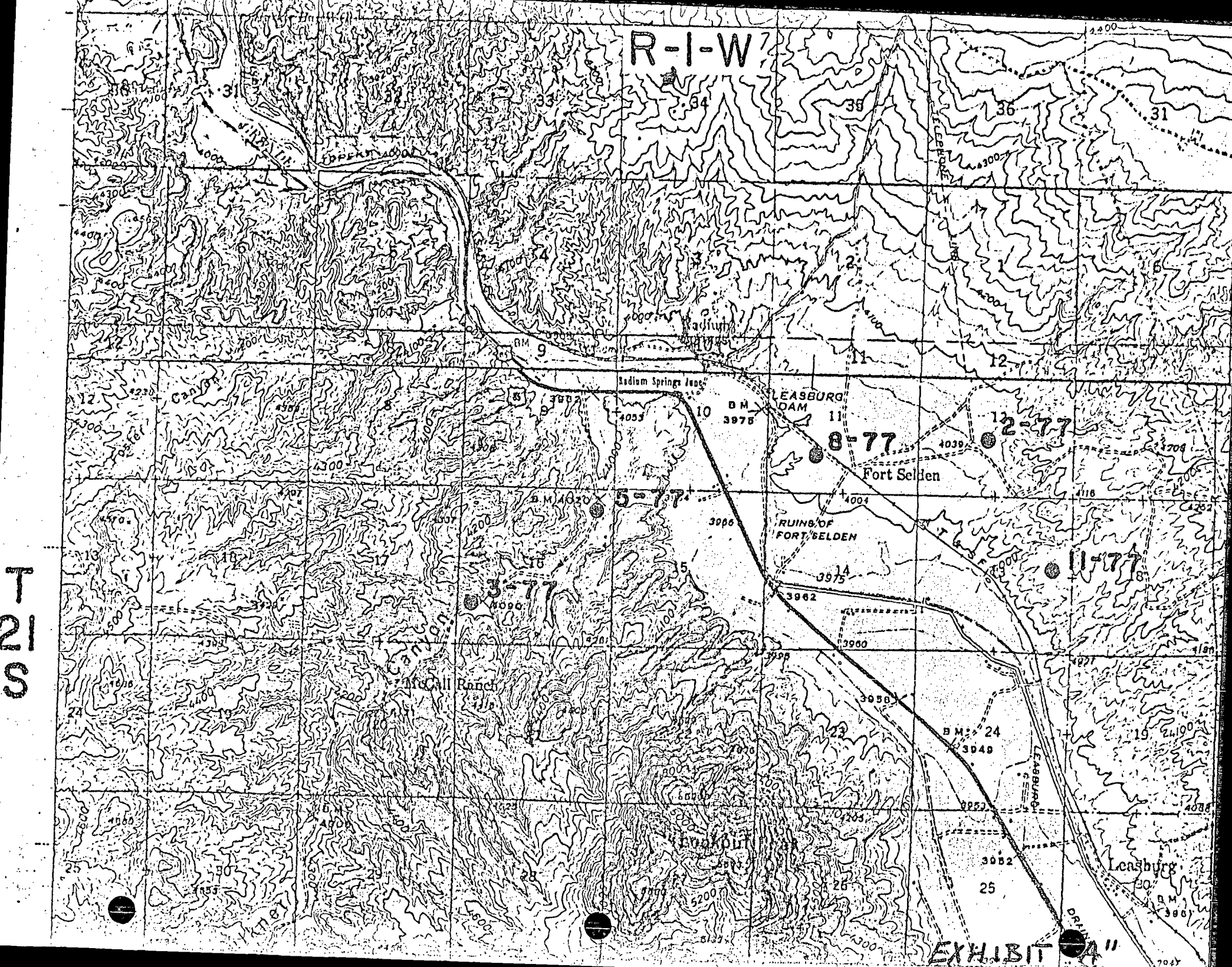
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McCall Ranch
Canyon
BM 3949
LEASBURG
Lookout
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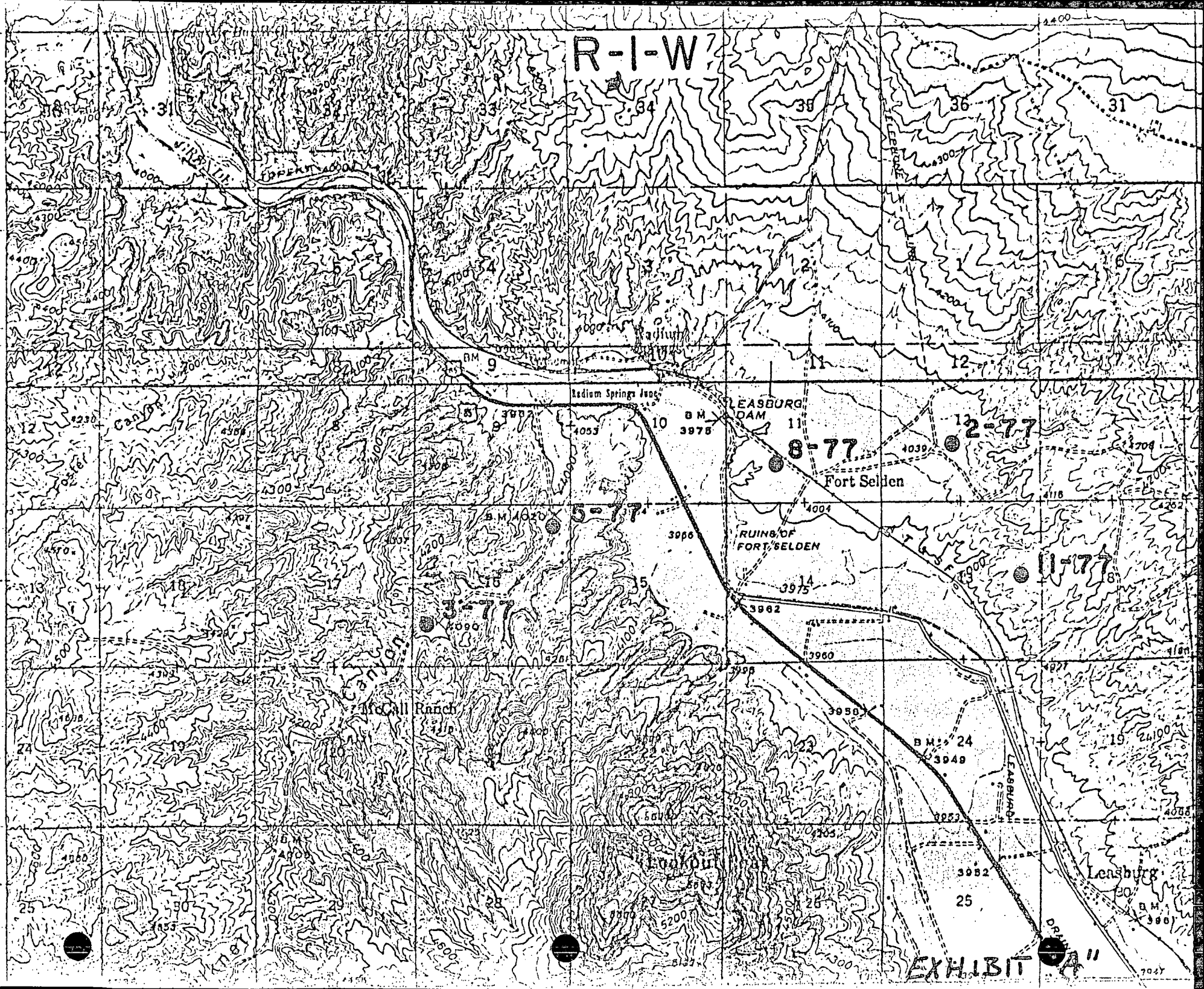
EXHIBIT "A"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