

## STATE OF NEW MEXICO -

## ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA

July 15, 1983

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO B7S01 (505) 827-5800

Tenneco Oil Exploration and Production Western Rocky Mountain Division P.O. Box 3249 Englewood, CO 80155

Attention: P. A. Doyle

30-031-20258

Re: Tenneco South Hospah Unit
Well No. 18 - Step Rate
Test, Unit G, Sec. 12, T-17N,

Dear Mr. Doyle:

I reviewed your request for an increase in the maximum surface injection pressure for the above referenced well. A review of your step-rate test indicates a surface formation fracture pressure of 535 psi. This pressure has also been verified and recommended by our Aztec district office. Based on our District's recommendation, you are therefore allowed to increase the surface injection pressure to a maximum of 535 psi.

Any future injection pressure increase requests must also be confirmed by a steprate test. Results of the test should be forwarded to the Santa Fe Division office. The OCD district office should be contacted prior to any testing so an inspector may witness the test.

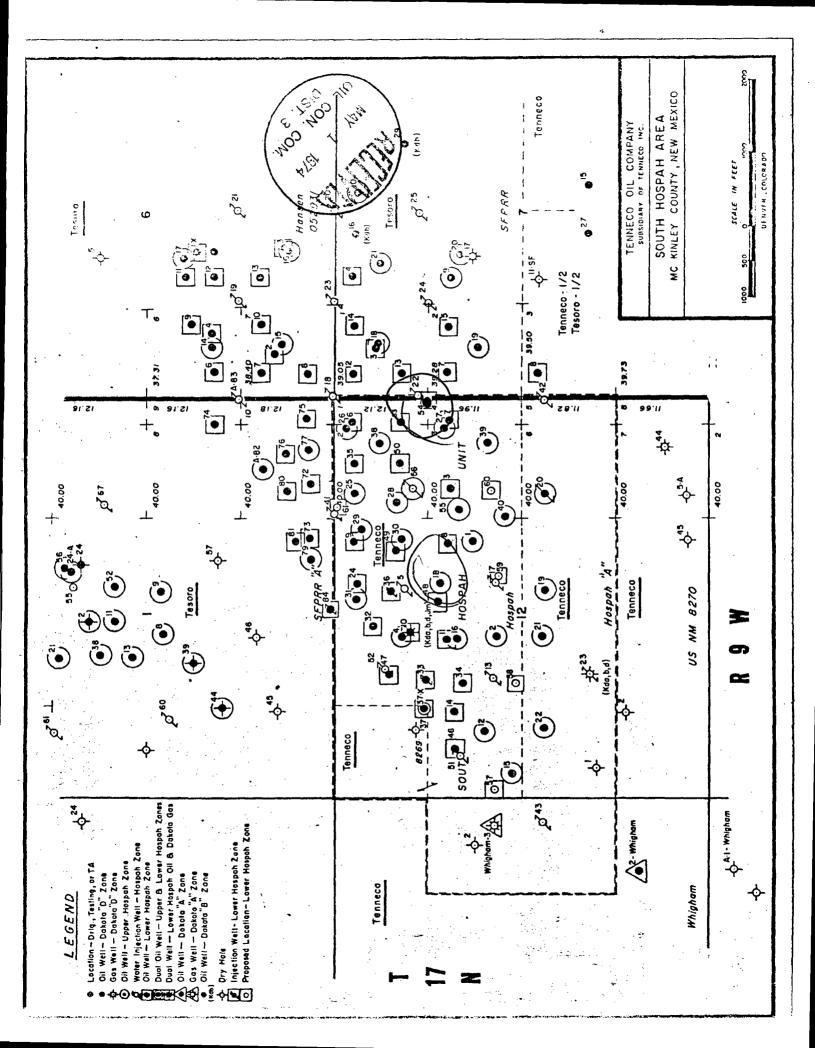
Should you have any questions concering this order, please forward to me at (505) 827-5807.

Sincerely,

GILBERT P. QUINTANA Petroleum Engineer

GPQ/dp

cc: JOE D. RAMEY
Aztec District Office
WFX-511 File



-3-CASE No. 3660 Order No. R-3325 10/4/67

200 feet to another well drilling to or capable of producing from the same pool;

PROVIDED FURTHER, that a 40-acre proration unit in the South Hospah Upper Sand Oil Pool or the South Hospah Lower Sand Oil Pool shall be subject to a 40-acre unit allowable for wells in the South Hospah Upper Sand Oil Pool or South Hospah Lower Sand Oil Pool, whichever is applicable, regardless of the number of wells on the unit.

(2) That the applicant is hereby authorized to institute a waterflood project in the South Hospah Upper Sand Oil Pool on its Hospah and Hospah "A" Leases by the injection of water into the Upper Sand through the following-described wells in Section 12, Township 17 North, Range 9 West, NMPM, McKinley County, New Mexico:

| OPERATOR | LEASE  | WELL NO.      | LOCATION       |      |
|----------|--------|---------------|----------------|------|
| Tenneco  | Hospah | To be drilled | SW/4 NE/4 NE/4 |      |
| Tenneco  | Hospah | 5             | SW/4 NW/4 NE/4 | 21.  |
| Tenneco  | Hospah | To be drilled | SW/4 SE/4 NW/4 | /#18 |
| Tenneco  | Hospah | To be drilled | SW/4 SW/4 NE/4 |      |
| Tenneco  | Hospah | To be drilled | SW/4 SE/4 NE/4 |      |

- (3) That the subject waterflood project is hereby designated the Tenneco South Upper Hospah Waterflood Project and shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.
- (4) That monthly progress reports of the waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.
- (5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chairman

GUYTON B. HAYS. Member

A. L. PORTER, Jr., Member & Secretary

SEAL

esr/