

District I  
1625 N. French Dr , Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St. Francis Dr , Santa Fe, NM 87505

**RECEIVED**  
**MAR 26 2009**  
**HOBBSOCD**

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

#### OPERATOR

Initial Report  Final Report

Name of Company Occidental Permian Limited Partnership	Contact Steven M. Bishop
Address 1017 West Stanolind Road, Hobbs, N.M. 88240	Telephone No. (575) 397-8251
Facility Name South Hobbs Unit Injection System	Facility Type Production

Surface Owner Occidental Permian Limited Partnership	Mineral Owner Occidental Permian Limited Partnership	Lease No. <u>1RP-2035</u> (SHU #152) API No. <u>30-025-28358</u>
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#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
'A'	9	19-S	38-E					LEA

Latitude North 32°40'52.20" Longitude West 103°06'51.50"

#### NATURE OF RELEASE

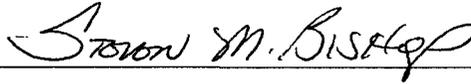
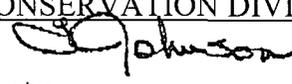
Type of Release Injection Water	Volume of Release Estimated 100 BW	Volume Recovered 0 Bbls
Source of Release 10" cement lined steel injection trunk line	Date and Hour of Occurrence 12/05/2008 05:00 PM	Date and Hour of Discovery 12/05/2008 05:00 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mark Whitaker	
By Whom? Steven M. Bishop	Date and Hour 12/05/2008 05:23 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.\* N/A

Describe Cause of Problem and Remedial Action Taken.\* A 10" cement lined steel injection trunk line from South Hobbs Unit Central T/B to South Hobbs Unit Injection Building #1 split causing spill. Isolated the trunk line by shutting valves at both ends. South Hobbs Unit #152 is the closest injector and the API number for this well was used for this report.

Describe Area Affected and Cleanup Action Taken.\* Area affected is approximately 90' X 150' to the north and south of leak site in the pasture. An estimated 100 bbls of produced water was spilled and 0 bbls were recovered. Piping was excavated and repaired, affected area was excavated and soil taken to Sundance Service, Parabo Facility. Samples were taken in affected area and data submitted to insure area is in compliance with NMOCD guidelines for spills.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Steven M Bishop	 Approved by District Supervisor	
Title: HES Specialist	Approval Date: <u>5.19.09</u>	Expiration Date: <u>—</u>
E-mail Address: Steven_Bishop@oxy.com	Conditions of Approval: <u>—</u>	Attached <input type="checkbox"/> <u>1RP 2035</u>
Date: 03/23/2009	Phone: (575) 397-8251	

\* Attach Additional Sheets If Necessary



## Occidental Permian Limited Partnership

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March 23, 2009

New Mexico Oil Conservation Division  
District I  
1625 N. French Drive  
Hobbs, New Mexico 88240

**RECEIVED**

**MAR 26 2009**

**HOBBSOCD**

Attn: Environmental Engineering

RE: Final Closure Letter

IRP-2035

South Hobbs Unit 10" Injection Trunk line  
from Central T/B to Injection Building #1  
SHU #152 Closest Injector API No 30-025-28355  
UL 'A', Sec. 9, T-19-S, R-38-E

Leak occurred on 12/05/2008, at approximately 05:00 PM. A 10" cement lined steel trunk line used to transfer injection water from South Hobbs Unit Central T/B to South Hobbs Unit Injection Building #1 split causing spill. Valves on both ends of the trunk line were shut to isolate leak. The line operates at approximately 1100 pounds with an unknown bbls per day rate, due to several lines delivering approximately 90,000 bbls to the South Hobbs Unit Injection System. The area affected by this spill is an area measuring approximately 90' X 150' to the north and south of the leak site in the pasture. An estimated 100 barrels of injection water was spilled with none recovered. Occidental Permian Limited Partnership is the surface owner and utilizes the area for oil and gas production exclusively. Depth to ground water according to State Engineers Office is an average of 53', for all wells in the area, giving this spill site a ranking of 10. Remediation of the spill site was as follows:

1. Piping was excavated and repaired.
2. Affected area has been excavated and affected soil was disposed of at Sundance Services, Parabo facility near Eunice, NM. Approximately 504 cubic yards was removed from site.
3. Soil samples were gathered from affected area.
3. NMOCD guidelines were used to insure entire site is in compliance with guidelines.
4. Soils removed will be replaced with clean fresh soils, where needed.
5. Soil analysis data is being submitted with final closure letter, please see attached Cardinal Laboratories data attached.

March 23, 2009

Page 2

The attached soil analysis data show only one sample slightly elevated over the others. This sample is under the pipe in the excavation at the original leak site. Due to the close proximity of fiberglass trunk lines and the extremely rocky condition of the ditch line this one spot was not pursued for fear of damaging the lines. Oxy Permian believes that no further damage will result from this leak site and no further work is planned for this site. If you have any questions, or if I can be of further assistance, please contact me at (575) 397-8251.



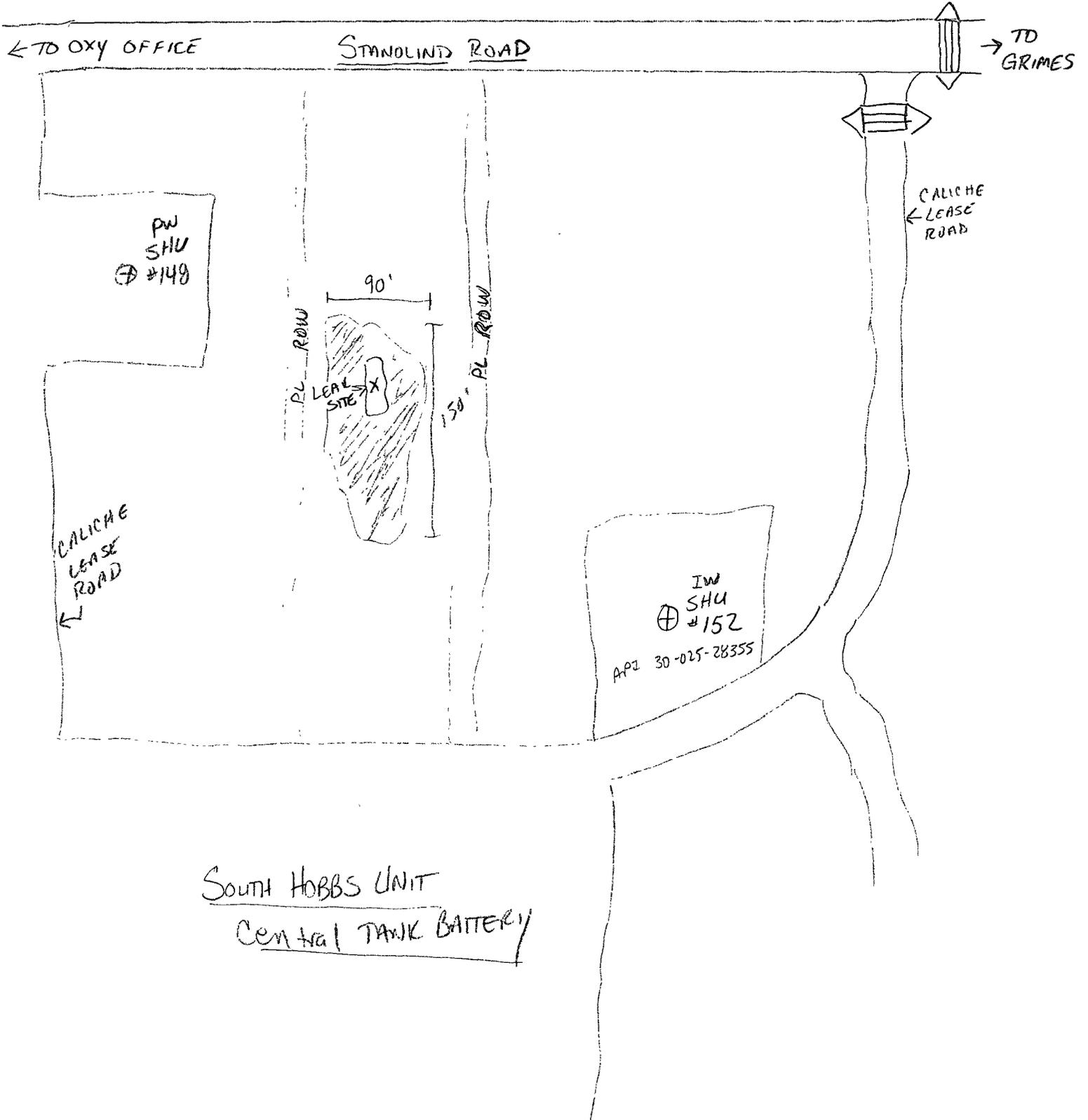
Steven M. Bishop  
HES Specialist/Central Operating Area  
Steven\_Bishop@oxy.com  
(575) 397-8251

Attachments: Final C-141  
Copy of original hand drawn map of spill site  
Hand drawn map of sample points  
Cardinal Laboratories soil analysis data dated 03/13/2009 (2 pages)

# SPILL MAP

PLEASE DRAW SKETCH OF SPILL AND INDICATE WHERE SPILL ORIGINATED.

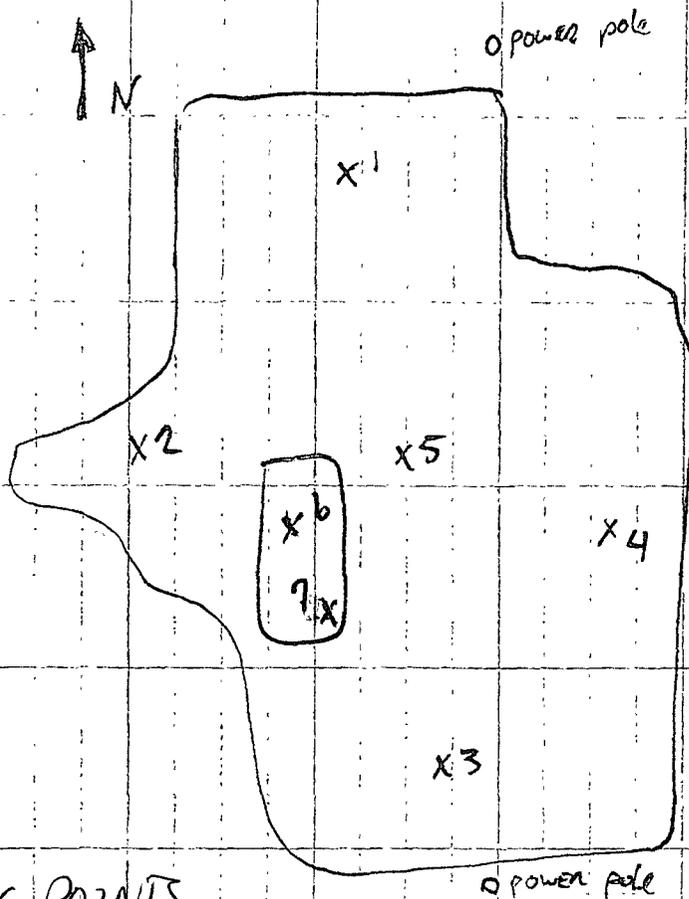
12/05/2008 5:00pm 10" Cement lined Steel INSJECTION TRUNK LINE  
44'A', Sec. 9, T-19-S, R-38-E, N 32° 40' 52.20", W 103° 06' 51.50"  
0 x 100 BW - 8 BBL Recovered. MARK WHITAKER 5:23PM  
Oxy PERMIAN LAND OWNER



Oxy

10" SHU, Sec 9

3/11/09



### SAMPLE POINTS

	CL-	TIME
SP 1	700	11:00
SP 2	400	11:25
SP 3	500	13:30
SP 4	700	13:45
SP 5	650	14:00
SP 6 Bottom center	600	14:20
SP 7 South East bottom	2600	14:30



BBC INTERNATIONAL

5053970397

RECEIVED 03/13/2009 03:22

03/13/2009 03:22



**CARDINAL LABORATORIES**  
 101 East Marland, Hobbs, NM 88240  
 (505) 383-2328 FAX (505) 393-2476

**CHAIN-OF-CUSTODY AND ANALYSIS REQUEST**

Company Name: BBC International, Inc.		P.O. #:		ANALYSIS REQUEST																					
Project Manager: Cliff Brunson		Company:																							
Address: P.O. Box 805		Attn: SAME																							
City: Hobbs	State: NM	Zip: 88241	Address:																						
Phone #: 575-397-6388	Fax #: 575-397-0397		City:																						
Project #:	Project Owner: Oxy		State:																						
Project Name: 10" SHU. Sec 9	Project Location: South Hobbs		Zip:																						
Sampler Name: Roger Hernandez	Phone #:		Fax #:																						
FOR LAB USE ONLY																									
Lab I.D.	Sample I.D.	(GRAB OR COMPOUND)	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	ACID/BASE	ICE / COOL	OTHER:	DATE	TIME											
H17053-1	SP 1	G	1			✓				✓			3-11-09	1100	✓										
-2	SP 2	G	1			✓				✓			3-11-09	1125	✓										
-3	SP 3	G	1			✓				✓			3-11-09	1330	✓										
-4	SP 4	G	1			✓				✓			3-11-09	1345	✓										
-5	SP 5	G	1			✓				✓			3-11-09	1400	✓										
-6	Bottom center	G	1			✓				✓			3-11-09	1420	✓										
-7	South east bottom	G	1			✓				✓			3-11-09	1430	✓										
<p>PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the analytical service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated requests or otherwise.</p>																									
Relinquished By: Roger Hernandez		Date: 3/11/09	Received By: Marty LeBut		Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No		Add'l Phone #:																		
Time: 9:21		Time: 3/12/09		Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No		Add'l Fax #:																			
Relinquished By:		Date:	Received By:		REMARKS:																				
Time:																									
Delivered By: (Circle One)				Sample Condition				CHECKED BY:																	
Sampler - UPS - Bus - Other:				Cool Intact <input type="checkbox"/> Yes <input type="checkbox"/> No				(Signature) UCAB																	

† Cardinal cannot accept verbal changes. Please fax written changes to 505-383-2476