

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

30-015-24485

Release Notification and Corrective Action

NMLB0915353481

OPERATOR

Initial Report Final Report

Name of Company ConocoPhillips Company	Contact John W. Gates
Address 3300 North A St. Bldg 6, Midland, TX 79705-5406	Telephone No. 505.391.3158
Facility Name Illinois Camp Well No 1	Facility Type Oil and Gas
Surface Owner State Of New Mexico	Mineral Owner State Of New Mexico
Lease No 30015244485	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
KE	5	18S	38E 28E	1980	North	990	West	Eddy

Latitude **32 46 684** Longitude **104 12 161**

NATURE OF RELEASE

Type of Release Crude Oil & Produced Water	Volume of Release 90bbl (51oil, 39water)	Volume Recovered (0oil, 0water)
Source of Release 3X4" Swedge on east side of tank	Date and Hour of Occurrence 2/26/09 NA	Date and Hour of Discovery 2/26/09 1024
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoffrey Leking NMOCD	
By Whom? John Gates	Date and Hour 2/26/09 1430	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* 3X4 inch swedge on east side of north tank failed due to internal/external corrosion. There were no fluids recovered. The tank was isolated, drained and removed from service.		
Describe Area Affected and Cleanup Action Taken.* 15' X 36' area inside caliche dike with no cattle present. There were no fluids recovered. Spill site will be delineated and remediated in accordance with NMOCD guidelines		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>John W. Gates</i>	OIL CONSERVATION DIVISION	
Printed Name: John W. Gates	Approved by District Supervisor: <i>[Signature]</i>	
Title: HSER Lead	Approval Date: JUN 09 2009	Expiration Date:
E-mail Address: John.W.Gates@conocophillips.com	Conditions of Approval: <i>Remediation per NMOCD Rules & Guidelines</i>	Attached <input checked="" type="checkbox"/>
Date: 02/26/2009	Phone: 505.391.3158	

• Attach Additional Sheets If Necessary

NMLB0915354269

2RP-314



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor

Joanna Prukop
Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



ConocoPhillips Company
3300 North A St. Bldg. 6
Midland TX 79705-5406
ATTN: Jesse Sosa or John W. Gates

June 10, 2009

Reference: Illinois Camp A Com 001 30-015-24485 E-5-18s-28e Eddy County, New Mexico
NMOCD Admin Permit Number: 2RP-314

Dear Operator,

The New Mexico Oil Conservation Division District 2 Office (OCD) is in receipt of an Initial Report Form C-141 reporting a release of produced fluids that occurred at the above referenced site on or about 2/26/09. OCD is also in receipt of a work plan for delineation of contaminants that may be present at this site as a result of the release. The work plan was formulated and submitted by your agent, Tetra Tech Inc.

The work plan is approved as submitted with the following stipulations:

- Notify OCD 48 hours prior to commencement of activities.
- Notify OCD 48 hours prior to obtaining samples where analyses of samples obtained are to be submitted to OCD.
- A remediation work plan is to be formulated based on delineation results, site ranking and OCD Rules and Guidelines.
- Remediation work plan proposal should be submitted to OCD not later than July 10, 2009.
- Like approval by BLM where applicable.

Please note the release site is located in Range 28E, not 38E as indicated on reporting documents. The OCD District 2 Office in Artesia, New Mexico will be overseeing this project.

Be advised that OCD approval does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other Federal, State, Local laws and/or regulations.

Sincerely,

Mike Bratcher
NMOCD District 2
1301 W. Grand Ave.
Artesia, NM 88210
575-748-1283 Ext.108
mike.bratcher@state.nm.us

Email: John W. Gates, Jesse Sosa, Charles Durrett



Bratcher, Mike, EMNRD

From: Bratcher, Mike, EMNRD
Sent: Wednesday, June 10, 2009 2:04 PM
To: 'Durrett, Charles'
Cc: Sosa, Jesse A; 'John.W.Gates@conocophillips.com'
Subject: RE: Illinois Camp A Com 001
Attachments: ConocoPhillips_IllinoisCamp_001.doc

Please see attachment

From: Durrett, Charles [mailto:Charles.Durrett@tetrattech.com]
Sent: Tuesday, May 26, 2009 4:45 PM
To: Bratcher, Mike, EMNRD
Cc: Sosa, Jesse A
Subject:

Illinois Camp Well #1 Battery
Eddy County, New Mexico
Unit A, Sec. 5, T18S, R38E

On behalf of ConocoPhillips, Tetra Tech is pleased to submit the attached work plan to perform a subsurface investigation at ConocoPhillips' Illinois Camp Well #1 Battery (Site). This work is in support of ConocoPhillips efforts to delineate and remediate a recent 90 barrel mixed crude oil/produced water release into an unlined 35 x 55 foot bermed catchment basin (C141 attached). The Site is located approximately 11.5 miles east southeast of Artesia, New Mexico in Eddy County, New Mexico (32.778055° N, 104.202728° W). The State is the land administrator.

ConocoPhillips has authorized Tetra Tech to commence work on this project immediately following receipt of your notification to proceed. Please contact me or Mr. Jesse Sosa (ConocoPhillips, 575-391-3126), if you have any questions or require additional information.

Charles Durrett | Project Manager III
Main 432 686 8081 | Fax 432 682 3946
charles.durrett@tetrattech.com

This inbound email has been scanned by the MessageLabs Email Security System.

Bratcher, Mike, EMNRD

From: Durrett, Charles [Charles.Durrett@tetrattech.com]
Sent: Tuesday, May 26, 2009 4:45 PM
To: Bratcher, Mike, EMNRD
Cc: Sosa, Jesse A
Attachments: 20090526.Illinois Camp workplan.OCD.pdf; C141.Illinois Camp #1.pdf

Illinois Camp Well #1 Battery
Eddy County, New Mexico
Unit ~~A~~, Sec. 5, T18S, ~~R38E~~
~~E~~ ~~R28E~~

On behalf of ConocoPhillips, Tetra Tech is pleased to submit the attached work plan to perform a subsurface investigation at ConocoPhillips' Illinois Camp Well #1 Battery (Site). This work is in support of ConocoPhillips efforts to delineate and remediate a recent 90 barrel mixed crude oil/produced water release into an unlined 35 x 55 foot bermed catchment basin (C141 attached). The Site is located approximately 11.5 miles east southeast of Artesia, New Mexico in Eddy County, New Mexico (32.778055° N, 104.202728° W). The State is the land administrator.

ConocoPhillips has authorized Tetra Tech to commence work on this project immediately following receipt of your notification to proceed. Please contact me or Mr. Jesse Sosa (ConocoPhillips, 575-391-3126), if you have any questions or require additional information.

Charles Durrett | Project Manager III
Ph: 432 833 8031 | Fax: 432 322 2946
charles.durrett@tetrattech.com

This inbound email has been scanned by the MessageLabs Email Security System.



1910 N. Big Spring
Midland, Texas 79705
(432) 686-8081

TETRA TECH, INC.

May 26, 2009

Mike Bratcher
New Mexico Oil Conservation Division
1301 W. Grand Avenue
Artesia, New Mexico 88210

RE: Illinois Camp Well #1 Battery Work Plan
Eddy County, New Mexico
Unit A, Sec. 5, T18S, ~~R38E~~ R 28E

Dear Mr. Bratcher:

On behalf of ConocoPhillips, Tetra Tech is pleased to submit this work plan to perform a subsurface investigation at ConocoPhillips' Illinois Camp Well #1 Battery (Site; Figure 1). This work is in support of ConocoPhillips efforts to delineate and remediate a recent 90 barrel mixed crude oil/produced water release into an unlined 35 x 55 foot bermed catchment basin (C141 attached; Figure 2). The Site is located approximately 11.5 miles east southeast of Artesia, New Mexico in Eddy County, New Mexico (32.778055° N, 104.202728° W). The State is the land administrator.

The Site is located immediately north of the western portion of the Delaware Basin. The area is underlain by Guadalupian age formations, which contains a thick sequence of sandstones, shales, siltstone, and evaporites¹. In the immediate vicinity of the Site, topography is nearly level to moderately undulating. The Kimbrough-Stegall Series loamy soil at the Site is mixed alluvium and/or eolian sand.²

Exposure Pathway Analyses

Depth to water in the vicinity of the Site is estimated at 80 feet below ground surface (fbgs). This interpretation is based six recently completed water wells (L 12199-12221 POD1) in the same quarter section of the Site and was identified in the New Mexico Office of State Engineer's database.³ The nearest surface water body is a playa, located approximately 1,200 feet northeast of the Site.

Following the ranking criteria presented in "Guidelines for Remediation of Leaks, Spills, and Releases" promulgated on August 13, 1993 by the New Mexico Oil Conservation Division (NMOCD), this Site has the following score:

¹ Hiss, W.L. 1980. Movement of Ground Water in Permian Guadalupian Aquifer Systems, Southeastern New Mexico and Western Texas. In New Mexico Geological Society 31st Field Conference publication entitled "Trans-Pecos Region Southeastern New Mexico and West Texas." Pp 289 - 294.

² U.S. Department of Agriculture, Natural Resources Conservation Services. Webb Soil Survey Database.

³ New Mexico Office of State Engineer. W.A.T.E.R.S. Database.

<u>Criteria</u>		<u>Ranking Score</u>
Depth to groundwater	<99 feet	10
Distance from water source	>1,000 feet	0
Distance from domestic water source	>200 feet	0
Distance from surface water body	>1,000 feet	<u>0</u>
Total Ranking Score		10

The remediation action level for a ranking score of 10-19 is 10 parts per million (ppm) for benzene, 50 ppm for total benzene, toluene, ethylbenzene, and total xylenes (BTEX), and 1,000 ppm for total petroleum hydrocarbons (TPH).

In the event of oil/gas releases to the environment, the NMOCD uses the New Mexico Water Quality Control Commission's (NMWQCC) maximum contaminate level of 250 ppm for chloride (20.6.2.3103 NMAC, Subsection A) for delineation.

Scope of Work

The lateral extent of the mixed crude oil/produced water affected area is defined by the bermed catchment basin. To delineate the vertical extent of the affected area, Tetra Tech will perform the following activities:

1. A mobile air rotary drilling unit will be used to bore exploratory holes into the affected area.
2. It is anticipated that 2 borings will penetrate the affected area and split spoon soil samples will be collected every three feet in each boring. Soil samples collected from the borings will be field tested using chloride field titration techniques⁴ to find the vertical clean boundary of the release area. A photo-ionization detector (PID) will be used to screen for volatile organic hydrocarbons (VOC). Diesel range petroleum hydrocarbons (TPH_{DRO}) will be field screened using a PetroFLAG System.⁵ Field analyses using a chloride titration will determine that a clean boundary of less than (<) 250 milligrams per liter (mg/L) chloride. VOC and TPH_{DRO} field analysis will determine the clean boundary of < 50 parts per million (ppm) VOC and < 1,000 ppm TPH.
3. The boring locations will be logged according to the Unified Soil Classification System so observations concerning soil types, lithologic changes, and the environmental condition of the encountered soils are noted.

⁴ Bower, C.A. and G D. Sherman. 1965. Chloride. In: Methods of Soil Analysis. Am Soc of Agronomy, Madison, WI, Sec 62 – 3.5, pp 947 – 948.

⁵ U.S. Environmental Protection Agency, 2001 Innovative Technology Verification Report, Dexsil Corporation PetroFlag System. Prepared by Tetra Tech EM Inc. for USEPA National Exposure Research Laboratory Office of Research and Development. EPA/R-01/092.



4. Two soil samples from each soil boring (highest chloride and TPH_{DRO} measurement and basal sample, will be submitted to a laboratory for confirmation analyses. The samples will be placed into glass sample jars, sealed with Teflon-lined lids, and placed on ice for transportation to an analytical laboratory where they will be analyzed for chloride (USEPA Method 300.0A), total petroleum hydrocarbons (TPH_{DRO} and TPH_{GRO}, Method 8015) and benzene, ethylbenzene, toluene and total xylenes (BTEX, Method 8021). These analyses will be used to confirm clean boundaries have been identified.
5. Soil cuttings will be left inside the catchment basin for handling during site remediation. Each boring will be cemented from bottom to top with bentonite.
6. Tetra Tech will supervise and direct all subcontractor activities on site.

Tetra Tech will conduct all activities, and prepare a findings report describing and documenting what was done at the Site, including a site map and boring logs. This report on activities, results, and recommendations will be submitted for ConocoPhillips and New Mexico Oil Conservation Division's review and approval.

Project Approach

Mr. Charles Durrett will serve as the Project Manager and will have the authority to commit whatever resources are necessary to support the project team. It will be Mr. Durrett's responsibility to ensure that the Client's needs are met in terms of scope of work and schedule. Mr. Durrett is located in Tetra Tech's Midland, Texas, office.

Project Schedule

ConocoPhillips has authorized Tetra Tech to commence work on this project immediately following receipt of your notification to proceed.

Please contact me or Mr. Jesse Sosa (ConocoPhillips, 575-391-3126), if you have any questions or require additional information.

Sincerely,

Tetra Tech, Inc.

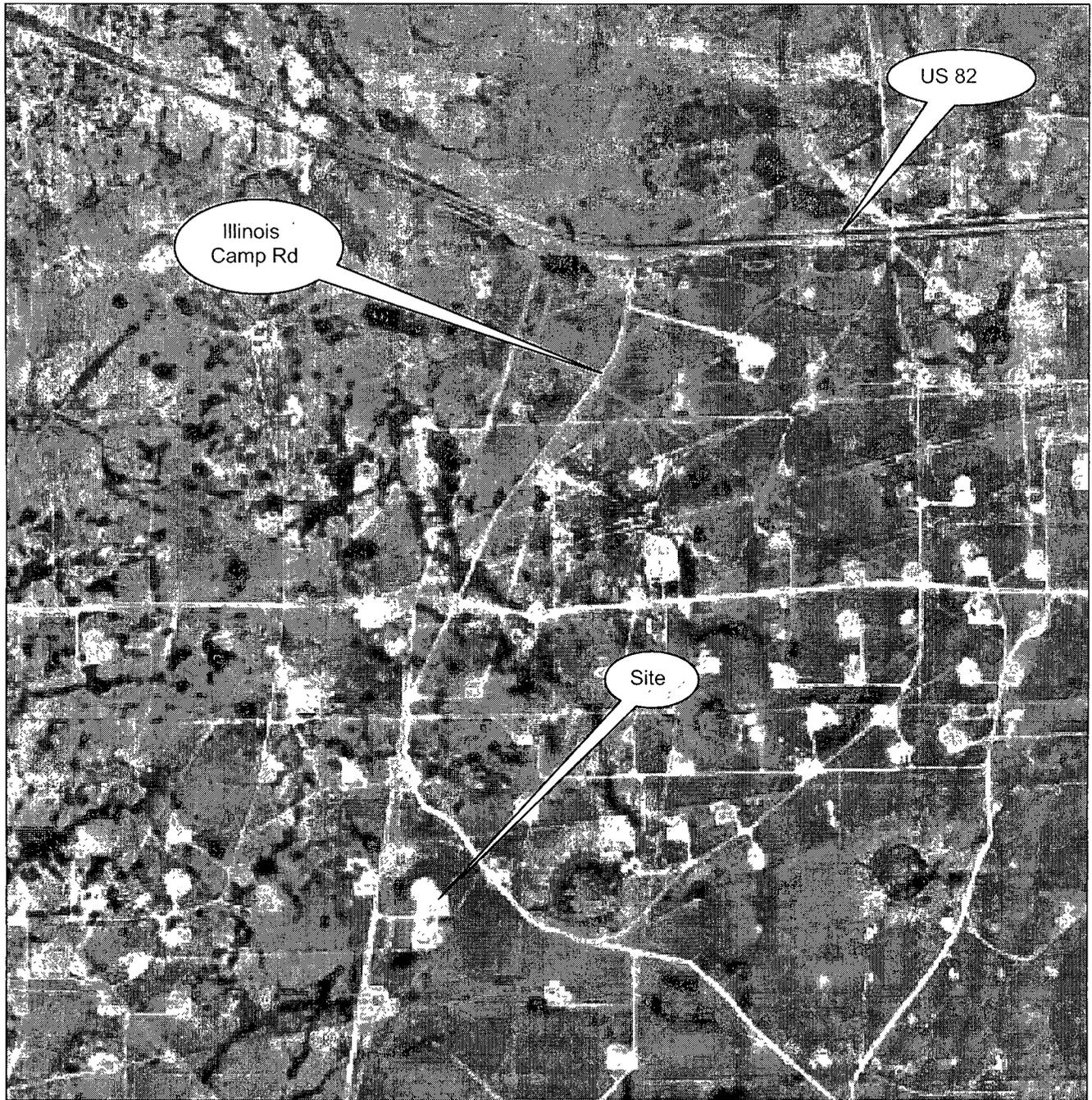
Charles Durrett

Digitaly signed by Charles Durrett
DN: cn=Charles Durrett, o=TETRA TECH
ou=Midland, st=embaCharles
Durrett@tetratech.com, c=US
Date: 2009.05.26 17:38:35 -0500

Charles Durrett
Senior Project Manager

CC: Jesse Sosa, ConocoPhillips





Source: Terraserver

<p>FIGURE 1</p>	<p>ILLINOIS CAMP WELL #1 BATTERY</p>
<p>ConocoPhillips</p>	<p>Tt TETRATECH, INC.</p>
<p>Eddy County, Texas Unit A, Sec 5, T18S, R38E <i>R38E</i> <i>R38E</i></p>	<p>PROJECT NO: 1146400193 DRAWING BY: CWD DRAWING DATE 5/14/2009 COP PROJECT FILE</p>

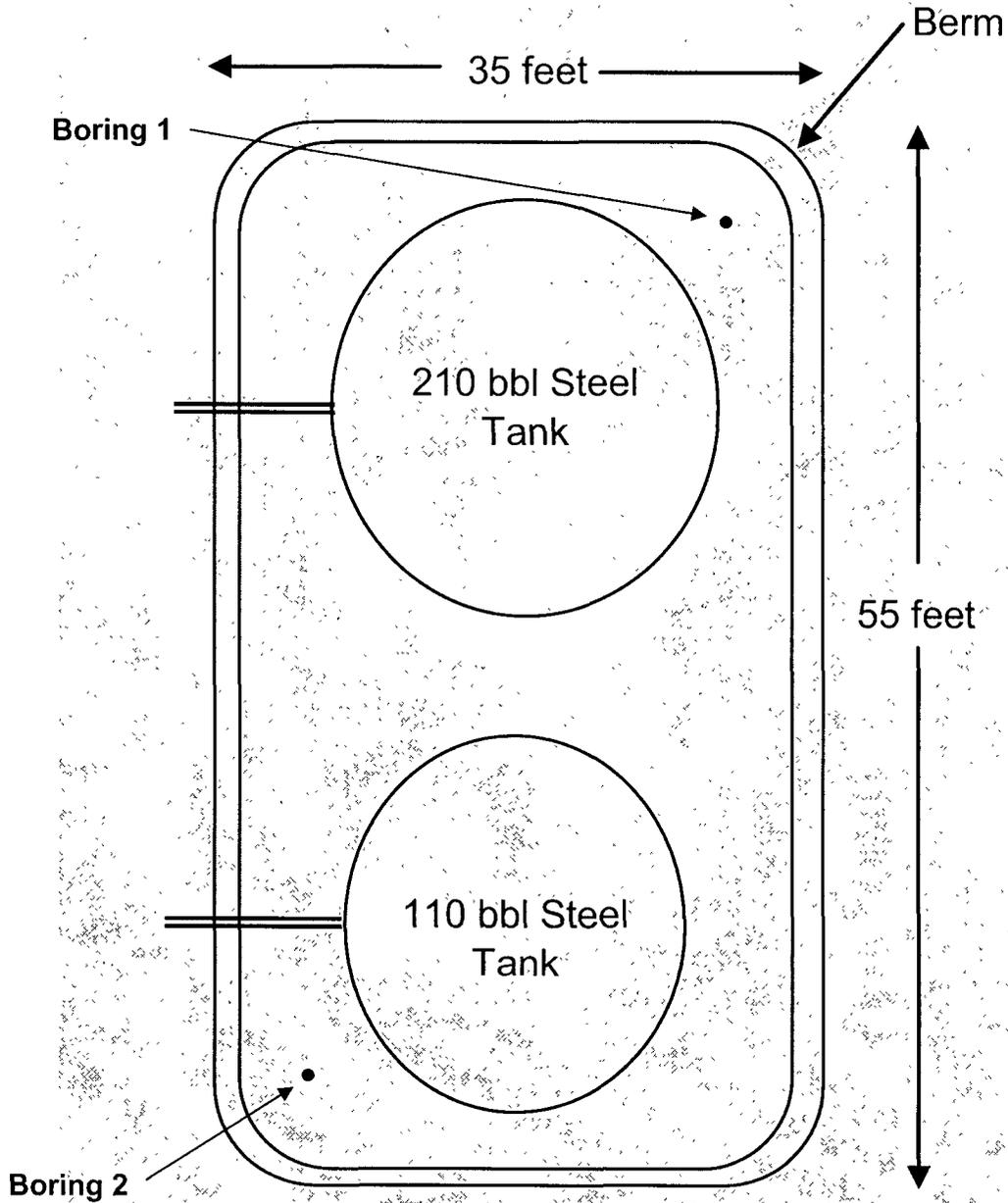


FIGURE 2	ILLINOIS CAMP WELL #1 BATTERY
ConocoPhillips	 TETRA TECH, INC.
Facility Equipment	PROJECT NO 1146400193 DRAWING BY: CWD DRAWING DATE 5/14/2009 COP PROJECT FILE



Permian Basin Asset

Record of Accidental Discharge of Crude Oil, Water or Hazardous Substances

Lease: Illinois Camp Well # 1		Lease # 30015244485 (API, RRC, State, or Federal)		Field: Hobbs	
Discovered By: Steve Cross			Date and Time Discovered: 2/26/09 @ 10:24am		
Date and Time Discharge Began: 2/26/09 Time Unknown			Date and Time Discharge Ended: 2/26/09 @ 11:30am		
Discharge Site: Unit Letter A Sec. 5 Blk/TWP 18S Survey/Range 38E County/State Lea NM Eddy NM					
Latitude 32 46 684 Longitude 104 12 161					
Highway Map Location: County road 206, 1.4 miles south of NM highway US 82 (.1miles to the east) 1980' FNL & 990' FWL					
Location Of Discharge: East side of north tank		<input type="checkbox"/> Flowline ----- Feet to Nearest Wellhead Number:			
		<input type="checkbox"/> Injection Line ----- Feet to Nearest Wellhead Number:			
Specific Source of Discharge: 3x4 swedge on east side of north tank					
Describe Cause of Discharge: internal corrosion					
Actions taken to Prevent Reoccurrence: drained tank and removed from service					
Describe Nature and Extent of Area Affected: 15x36' area inside dike					
Weather Conditions: clear					
Clean-Up Action Taken: none available - soaked in					
Remediation Action Taken: none at this time					
Specific Source of Discharge			Possible Reasons For Failure		
<input type="checkbox"/> Flowline <input type="checkbox"/> Tank Piping <input type="checkbox"/> Vessel Piping <input type="checkbox"/> Line Check Valve <input type="checkbox"/> Wellhead Connections <input checked="" type="checkbox"/> Tank			<input checked="" type="checkbox"/> Corrosion <input type="checkbox"/> External <input checked="" type="checkbox"/> Internal <input type="checkbox"/> Fatigue <input type="checkbox"/> Age <input type="checkbox"/> Pump <input type="checkbox"/> Vessel <input type="checkbox"/> Chemical Storage Container <input type="checkbox"/> Chemical Injection Equipment <input type="checkbox"/> Casing/Tubing Communication <input type="checkbox"/> Other:		
			<input type="checkbox"/> Human Error <input type="checkbox"/> Pressure <input type="checkbox"/> Instrumentation <input type="checkbox"/> Mechanical <input type="checkbox"/> Weather Cost of Cleanup/Repair: not known		
Pipe Size = 3x4" inches					
<input checked="" type="checkbox"/> Steel <input type="checkbox"/> Fiberglass <input type="checkbox"/> Plastic <input type="checkbox"/> Transit		<input type="checkbox"/> Buried <input type="checkbox"/> Surface <input type="checkbox"/> Bare		<input type="checkbox"/> Coated <input type="checkbox"/> Internal <input type="checkbox"/> External <input type="checkbox"/> Cement Lined <input type="checkbox"/> Plastic Lined <input type="checkbox"/> Fiberglass <input type="checkbox"/> Was Line Chemically Treated <input type="checkbox"/> Other	
Names and Volumes of Substances Spilled			Remedial Action Picked Up		
51 BBL Oil 39 BBL Produced Water			0 BBL Oil 0 BBL Produced Water		Contained in Dike? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
N/A Gallons Chemical Spilled			N/A Gallons Chemical		MFG/Chemical Name: N/A
N/A Gas Volume Released (MCF)			<input type="checkbox"/> Gas Leak <input type="checkbox"/> Blowdown <input type="checkbox"/> Upset		
Other - Explain:					
Federal, State, and Local Agencies Notified:				Job Number	
Agency	Person Notified	Date and Time Notified	Method Used		Person Notifying
NMOC	Geoffrey LeKing	2/26/09 @ 1430	<input checked="" type="checkbox"/> Phone <input type="checkbox"/> Fax		John Gates
		@	<input type="checkbox"/> Phone <input type="checkbox"/> Fax		
		@	<input type="checkbox"/> Phone <input type="checkbox"/> Fax		
Landowner/Tenant: N/A				Telephone No: N/A	
I Hereby Certify That The Above Information Is True To The Best Of My Knowledge.					
Name and Title: Sean Robinson - Production Foreman					
Date: 2/26/09					

STEVE CROSS

Bratcher, Mike, EMNRD

From: Durrett, Charles [Charles.Durrett@tetrattech.com]
Sent: Thursday, May 28, 2009 9:45 AM
To: Bratcher, Mike, EMNRD
Cc: Kindley, Jeff; Sosa, Jesse A
Subject: ConocoPhillips Illinois Camp Well #1 Battery
Attachments: 20090526.Illinois Camp workplan.OCD.pdf; C141.Illinois Camp #1.pdf

Mr. Bratcher, we will be on location tomorrow morning at 8:00 to initiate the work described below and attached. Mr. Jeff Kindley (Tt Geologist; 432-638-2263 cell) will be on location.

If you have any questions or need additional information, please call me or Mr. Jesse Sosa (ConocoPhillips; 575-391-3126).

Charles Durrett
Sr. Project Manager
432-686-8081

From: Durrett, Charles
Sent: Tuesday, May 26, 2009 5:45 PM
To: 'mike.bratcher@state.nm.us'
Cc: 'Sosa, Jesse A'
Subject:

Illinois Camp Well #1 Battery
Eddy County, New Mexico
Unit ~~A~~, Sec. 5, T18S, ~~R38E~~
E R28E

On behalf of ConocoPhillips, Tetra Tech is pleased to submit the attached work plan to perform a subsurface investigation at ConocoPhillips' Illinois Camp Well #1 Battery (Site). This work is in support of ConocoPhillips efforts to delineate and remediate a recent 90 barrel mixed crude oil/produced water release into an unlined 35 x 55 foot bermed catchment basin (C141 attached). The Site is located approximately 11.5 miles east southeast of Artesia, New Mexico in Eddy County, New Mexico (32.778055° N, 104.202728° W). The State is the land administrator.

ConocoPhillips has authorized Tetra Tech to commence work on this project immediately following receipt of your notification to proceed. Please contact me or Mr. Jesse Sosa (ConocoPhillips, 575-391-3126), if you have any questions or require additional information.

Charles Durrett | Project Manager III
Mob: 432.686.8081 | Fax: 432.682.3948
charles.durrett@tetrattech.com

This inbound email has been scanned by the MessageLabs Email Security System.

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1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED State of New Mexico
Energy Minerals and Natural Resources
FEB 26 2009 Oil Conservation Division
HOBBSOCD 1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

MAR 09 2009

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company ConocoPhillips Company	Contact John W. Gates
Address 3300 North A St. Bldg 6, Midland, TX 79705-5406	Telephone No. 505.391.3158
Facility Name Illinois Camp Well No 1	Facility Type Oil and Gas

Surface Owner State Of New Mexico	Mineral Owner State Of New Mexico	Lease No 30015244485
------------------------------------------	------------------------------------------	-----------------------------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	5	18S	38E 28	1980	North	990	West	Eddy

Latitude **32 46 684** Longitude **104 12 161**

NATURE OF RELEASE

Type of Release Crude Oil & Produced Water	Volume of Release 90bbl (51oil, 39water)	Volume Recovered (0oil, 0water)
Source of Release 3X4" Swedge on east side of tank	Date and Hour of Occurrence 2/26/09 NA	Date and Hour of Discovery 2/26/09 1024
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoffrey Leking NMOCD	
By Whom? John Gates	Date and Hour 2/26/09 1430	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
WATER @ 60'

Describe Cause of Problem and Remedial Action Taken.*
3X4 inch swedge on east side of north tank failed due to internal/external corrosion. There were no fluids recovered. The tank was isolated, drained and removed from service.

Describe Area Affected and Cleanup Action Taken.*
15' X 36' area inside caliche dike with no cattle present. There were no fluids recovered. Spill site will be delineated and remediated in accordance with NMOCD guidelines

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>John W. Gates</i>	OIL CONSERVATION DIVISION	
Printed Name: John W. Gates	Approved by District Supervisor: <i>Geoffrey Leking</i>	
Title: HSER Lead	Approval Date: 02/27/09	Expiration Date: 04/28/09
E-mail Address: John.W.Gates@conocophillips.com	Conditions of Approval: SUBMIT FINAL C-141 BY 04/28/09	Attached <input type="checkbox"/>
Date: 02/26/2009 Phone: 505.391.3158	IRP.09.02.2113	

• Attach Additional Sheets If Necessary

FGRL 0905248249

*Sent To Hobbs OFFICE
By MISTAKE*

116 RELEASE NOTIFICATION AND CORRECTIVE ACTION [1-1-50...2-1-96; A, 3-15-97]

116.A. NOTIFICATION

(1) The Division shall be notified of any unauthorized release occurring during the drilling, producing, storing, disposing, injecting, transporting, servicing or processing of crude oil, natural gases, produced water, condensate or oil field waste including Regulated NORM, or other oil field related chemicals, contaminants or mixture thereof, in the State of New Mexico in accordance with the requirements of this Rule. [1-1-50...2-1-96; A, 3-15-97]

(2) The Division shall be notified in accordance with this Rule with respect to any release from any facility of oil or other water contaminant, in such quantity as may with reasonable probability be detrimental to water or cause an exceedance of the standards in 19 NMAC 15.A.19. B(1), B(2) or B(3). [3-15-97]

116.B. REPORTING REQUIREMENTS: Notification of the above releases shall be made by the person operating or controlling either the release or the location of the release in accordance with the following requirements: [5-22-73...2-1-96; A, 3-15-97]

(1) A **Major Release** shall be reported by giving **both** immediate verbal notice and timely written notice pursuant to Paragraphs C(1) and C(2) of this Rule. A Major Release is:

- (a) an unauthorized release of a volume, excluding natural gases, in excess of 25 barrels;
- (b) an unauthorized release of any volume which:
 - (i) results in a fire;
 - (ii) will reach a water course;
 - (iii) may with reasonable probability endanger public health; or
 - (iv) results in substantial damage to property or the environment;
- (c) an unauthorized release of natural gases in excess of 500 mcf; or
- (d) a release of any volume which may with reasonable probability be detrimental to water or cause an exceedance of the standards in 19 NMAC 15.A.19. B(1), B(2) or B(3). [3/15/97]

(2) A **Minor Release** shall be reported by giving timely written notice pursuant to Paragraph C(2) of this Rule. A Minor Release is an unauthorized release of a volume, greater than 5 barrels but not more than 25 barrels; or greater than 50 mcf but less than 500 mcf of natural gases. [3-15-97]

116.C. CONTENTS OF NOTIFICATION

(1) **Immediate verbal notification** required pursuant to Paragraph B shall be reported within twenty-four (24) hours of discovery to the Division District Office for the area within which the release takes place. In addition, immediate verbal notification pursuant to Subparagraph B.(1).(d). shall be reported to the Division's Environmental Bureau Chief. This notification shall provide the information required on Division Form C-141. [5-22-73 . 2-1-96; A, 3-15-97]

(2) **Timely written notification** is required to be reported pursuant to Paragraph B within fifteen (15) days to the Division District Office for the area within which the release takes place by completing and filing Division Form C-141. In addition, timely written notification required pursuant to Subparagraph B.(1).(d). shall also be reported to the Division's Environmental Bureau Chief within fifteen (15) days after the release is discovered. The written notification shall verify the prior verbal notification and provide any appropriate additions or corrections to the information contained in the prior verbal notification. [5-22-73...2-1-96; A, 3-15-97]

116.D. CORRECTIVE ACTION: The responsible person must complete Division approved corrective action for releases which endanger public health or the environment. Releases will be addressed in accordance with a remediation plan submitted to and approved by the Division or with an abatement plan submitted in accordance with Rule 19 (19 NMAC 15.A. 19). [3-15-97]

Bratcher, Mike, EMNRD

From: Martinez, Patricia L, EMNRD
Sent: Monday, March 09, 2009 3:50 PM
To: Bratcher, Mike, EMNRD
Cc: Leking, Geoffrey R, EMNRD
Attachments: FORM C-141.tif

ILLINOIS CAMP WELL #1 TANK LEAK

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