

**GW-165**

**General  
Correspondence**

**YEAR(S): 2009 - 2012**

**AFFIDAVIT OF PUBLICATION**

**Ad No. 244523 /Chevron USA**

**STATE OF NEW MEXICO  
County of San Juan:**

TIA AVILES, being duly sworn says: That she is the CLASSIFIED SUPERVISOR of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Sept. 14, 2009

And the cost of the publication is \$ 381.99

Tia Aviles

ON 9/14/09 TIA AVILES, appeared before me, whom I know personally to be the person who signed the above document.

Christine Sellers  
My Commission Expires 11/05/11

**COPY OF PUBLICATION**

**PUBLIC NOTICE**

Chevron USA Inc., 332 Road 3100, Aztec, New Mexico 87410, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a new discharge plan permit (GW-165) for their La Plata Compressor Station #2 located in the NE ¼, SW ¼ of Section 25, Township 32 North, Range 13 West in San Juan County, New Mexico.

The facility compresses field natural gas. Materials generated or used at the facility include pipeline condensate liquid; new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. Approximately 75 gallons/6 months of wash down water, 80 gallons /month of used motor oil, and 30 bbls/month produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. The aquifer most likely to be affected is 26 feet in depth, and the total dissolved solids concentration of this aquifer is approximately 748 mg/l.

Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

**NOTIFICACIÓN PÚBLICA**

Chevron USA Inc., con sede en 332 Road 3100, Aztec, Nuevo México 87410, ha presentado una solicitud a la División de Conservación de Petróleo del Departamento de Energía, Minerías y Recursos Naturales de Nuevo México (Oil Conservation Division del New Mexico Energy, Minerals and Natural Resources Department) concerniente a un permiso para un nuevo plan de descarga (GW-165) para su Estación de Compresión # 2 de La Plata, ubicada en el NE ¼, SO ¼ de la Sección 25, Township 32 North, Range 13 Oeste, en el Condado de San Juan, en Nuevo México.

En las instalaciones se lleva a cabo la compresión de gas natural de campo. Los materiales generados o usados en dichas instalaciones incluyen líquido condensado de ductos, aceite para lubricación de compresoras tanto nuevo como usado, desechos de aceite y de agua con aceite de cambios de velocidades de motores o de lavadores de reactores. En las instalaciones se generan alrededor de 75 galones cada seis meses de agua de lavado, 80 galones al mes de aceite de motor usado y 30 barriles al mes de agua producida en las propias instalaciones. Todos los líquidos usados en las instalaciones se almacenan en tanques de almacenamiento sobre el suelo, especialmente dedicados a estos fines, antes de deshechar el material fuera del sitio o de reciclarlo en un sitio aprobado por la Comisión de Conservación de Petróleo (OCD; por sus siglas en inglés). Todos los tanques de almacenamiento cumplen con las normas de ingeniería y con los requisitos de la OCD para aprobar contenedores secundarios.

La capa acuífera que pudiera afectarse se encuentra a 26 pies de profundidad, y el total de concentración de sólidos disueltos en dicha capa acuífera es de alrededor de 748 mg/l.

Toda persona o personas interesadas pueden obtener información; le agradeceremos que para presentar sus comentarios o para solicitar que se incorpore su nombre a una lista de correos específica de las instalaciones para recibir futuras notificaciones, se dirija a Leonard Lowe, en la OCD de Nuevo México, en el 1220 de South St. Francis Drive, Santa Fe, Nuevo México 87505; o al teléfono (505) 476-3492. La OCD con gusto recibirá sus comentarios y declaraciones de interés concernientes a esta renovación y generará una lista de correos específica de las instalaciones con los nombres de las personas que desean recibir notificaciones en el futuro.

**PUBLIC NOTICE**

①  
Chevron USA Inc., 332 Road 3100, Aztec, New Mexico 87410, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a new discharge plan permit (GW-165) for their La Plata Compressor Station #2 located in the NE ¼, SW ¼ of Section 25, Township 32 North, Range 13 West in San Juan, ②  
County, New Mexico.

③  
The facility compresses field natural gas. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. Approximately 75 gallons/6 months of wash down ④  
water, 80 gallons /month of used motor oil, and 30 bbls/month produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments.

The aquifer most likely to be affected is 26 feet in depth, and the total dissolved solids ⑤  
concentration of this aquifer is approximately 748 mg/l.

Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone ⑥  
⑦  
(505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Approved 8-6-9

RECEIVED

2009 SEP 24 PM 2 02

AFFIDAVIT OF PUBLICATION

Ad No. 63577

STATE OF NEW MEXICO  
County of San Juan:

COPY OF PUBLICATION

TIA AVILES, being duly sworn says: That she is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Wednesday, September 16, 2009

And the cost of the publication is \$316.99

Tia Aviles

ON 9/22/09 TIA AVILES appeared before me, whom I know personally to be the person who signed the above document.

Christine Sellers

My Commission Expires - 11/05/11

NOTICE OF PUBLICATION

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-171) Ms. Jennifer Lange of BP America Production Company, 200 Energy Court, NM 87401 has submitted a renewal application for the previously approved discharge plan for their 3-C Compressor Station located in the SW/4 SE/4 of Section 29, Township 29 North, Range 13 West, NMPM, San Juan County, approximately one mile southwest of McGee Park and on the Gallegos Canyon. The facility compresses gas from 50 psi to 300 psi and is able to handle 5 CF of gas per day. Approximately 300 gallons of lube oil, 400 bbls of produced water, waste water are stored and/or generated onsite. Groundwater most likely to be affected by or accidental discharge is at a depth of approximately 200 - 250 feet, with a total dissolved concentration of approximately 1000 mg/L.

(GW-051) Val Verde Gas Gathering Company L.P., has submitted a renewal application for their previously approved discharge plan for their Val Verde Gas Plant located in the SE/4 SE/4 of Township 29 North, Range 11 West, NMPM, San Juan County. The facility removes CO2 gas. Approximately 250 gallons/month of used oil, 300 bbls/year of pigging liquids, and 14 of waste water are generated and stored in onsite. Groundwater most likely to be affected by or accidental discharge is at a depth of approximately 26.5 - 55.5 feet, with a total dissolved concentration of approximately 5330 - 7620 mg/L.

Mr. John Cannon, Environmental Specialist, Chevron USA, 332 Road 3100, Aztec N.M., submitted a renewal application for the previously approved discharge plan for their:

(GW-165) La Plata CDP #2 compressor station located in the NE/4 SW/4 of Section 2, Township 29 North, Range 13 West, NMPM, San Juan County. The facility compresses field natural gas. Approximately 30 bbls/month of produced water, 75 gallons/6 months of wash down water and 80 of waste oil are generated and stored in onsite. Groundwater most likely to be affected by or accidental discharge is at a depth of approximately 26 feet, with a total dissolved concentration of approximately 748 mg/L.

(GW-166) La Plata CDP #7 compressor station located in the SE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County. The facility compresses field natural gas. Approximately 30 bbls/month of produced water, 70 gallons/3 months of waste water and 50 gallons/month of waste oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 26 feet with a total dissolved solids concentration of approximately 748 mg/L.

The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be handled in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has issued a draft permit. The NMOCD will accept comments and statements of interest regarding the draft permit. The NMOCD will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall hold a public hearing. Requests for a public hearing shall be submitted to the NMOCD at least thirty (30) days after the date of publication of this notice, during which time the Director shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on the information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information presented at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse con el Departamento de Energía, Minería y Recursos Naturales (Departamento de Recursos Naturales de Nuevo México), División de Conservación de Recursos Naturales, 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3440).

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, this 5th day of August 2009.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

S E A L

Mark Fesmire, Director

Legal No.63577 published in The Daily Times in Farmington, New Mexico, on Wednesday 2009.

THE SANTA FE  
**NEW MEXICAN**  
Founded 1849

RECEIVED

2009 AUG 13 AM 11 53

NM EMNRD OIL CONSERV  
1220 S ST FRANCIS DR  
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689  
AD NUMBER: 00294153 ACCOUNT: 00002212  
LEGAL NO: 87815 P.O. #: 52100-00000206  
470 LINES 1 TIME(S) 460.53  
AFFIDAVIT: 7.00  
TAX: 37.69  
TOTAL: 505.22

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, V. Wright, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 87815 a copy of which is hereto attached was published in said newspaper 1 day(s) between 08/12/2009 and 08/12/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 12nd day of August, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

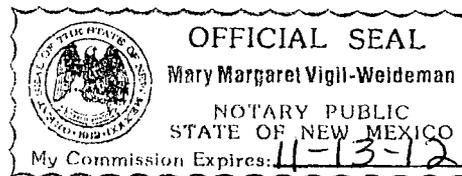
151 V Wright

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 12nd day of August, 2009

Notary Mary Margaret Vigil-Weideman

Commission Expires: 11-13-2012



**NOTICE OF PUBLICATION**  
**STATE OF NEW MEXICO**  
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**  
**OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone: (505) 476-3440:

(GW-048) Mr. Bob Stewart, Environmental Coordinator, Davis Gas Processing Inc. 211 North Colorado, Midland Texas 79701, has submitted a renewal application for the previously approved discharge plan for their Denton Davis Gas Plant located in NW/4 SW/4 of Section 2, Township 15 South, Range 37E East, NMPM, Lea County. The facility compresses, treats, dehydrates, and performs natural gas recovery. Approximately 750 gallons/day of produced water and 210 bbls/day of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 40-105 feet, with a total dissolved solids concentration of approximately 610-1600 mg/L.

(GW-355) Transwestern Pipeline Company P.O. Box 1717, Roswell N.M. 88202-1717, has submitted a renewal application for the previously approved discharge plan for their Abatement of ground water and vadose zone contamination at oil and gas sites, identified at the non-operational Bell Lake Gas Plant located in the SW/4 NE/4 of Section 1, Township 24 South, Range 33 East, NMPM, Lea County. The remediation consists of pumping groundwater with elevated concentrations of Benzene in to yet to be approved ponds. Proposed effluents to be located on site will be stored in the ponds. Groundwater most likely to be affected by a spill, leak or acci-

idental discharge is at a depth of approximately 90-95 feet, with a total dissolved solids concentration of approximately 800 mg/L.

(GW-171) Ms. Jennifer Lange of BP America Production Company, 200 Energy Court, Farmington NM 87401 has submitted a renewal application for the previously approved discharge plan permit for their 3-C Compressor Station located in the SW/4 SE/4 of Section 29, Township 12 North, Range 12 West, NMPM, San Juan County, approximately one mile southwest of McGee Park and on the west side of Gallegos Canyon. The facility compresses gas from 50 psi to 300 psi and is able to handle 10-million SCF of gas per day. Approximately 300 gallons of lube oil, 400 bbls of produced water and 21 bbls of waste water are stored and/or generated onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200-250 feet, with a total dissolved solids concentration of approximately 1000 mg/L.

(GW-164) Mr. Mike Schornick, Environmental Engineer, Wood Group ESP, Inc. 6205 Sooner Road, Oklahoma City, Oklahoma 73135 has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service Company at 8426 N. Dal Paso, Hobbs, located in the NW/4 WW/4 of Section 35, Township 17 South, Range 38 East, NMPM, Lea County. The facility is a service center for reconditioning electric submersible pumps used in the oil and gas industry. Approximately 6000 gal/month of rinse water, 1000 gal/month of waste water, 275 gallons of neutralized acid waste are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 56 feet, with a total dissolved solids concentration of approximately 458 mg/L.

(GW-051) Val Verde Gas Gathering Company L.P. has submitted a renewal application for the previously approved discharge plan for their Val Verde Gas Plant located in the SE/4 SE/4 of Section 11, Township 29 North, Range 11 West, NMPM, San Juan County. The facility removes CO2 from natural gas. Approximately 250 gallons/month of used oil, 300 bbls/year of pigging liquids, and 1000 bbls/month of waste water are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 26.5-55.5 feet, with a total dissolved solids concentration of approximately 5330-7620 mg/L.

Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver CO 80202 has submitted a renewal application for the previously approved discharge plan for their Antelope Ridge Gas Plant located in SW/4 SE/4 of Section 15, Township 23 South, Range 34 East, NMPM, Lea County. The facility is a natural gas processing plant that removes liquids from natural gas. Approximately 10 bbls/month of waste water, 10 bbls/year of waste oil, and 10 bbls/month of wash water are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 400 feet, with a total dissolved solids concentration of approximately 55 mg/L.

(GW-167) Malaga Compressor Station, located in the SW/4 NE/4 of Section 3, Township 24 South, Range 28 East, NMPM, Eddy County. The facility is currently non-operational but is capable to provide compression of natural gas for the Carlsbad gathering system. Storm water is the only effluent produced at this facility and is properly stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 39 feet, with a total dissolved solids concentration of approximately 5140 mg/L.

Mr. John Cannon, Environmental Specialist, Chevron USA, 332 Road 3100, Aztec N.M. 87410 has submitted a renewal application for the previously approved discharge plan for their (GW-165) La Plata CDP # 2 compressor station located in the NE/4 SW/4 of Section 25, Township 32 North, Range 13 West, NMPM, San Juan County. The facility compresses field natural gas. Approximately 30 bbls/month of produced water, 75 gallons/6 months of wash down water and 80 gallons/month of waste oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 26 feet, with a total dissolved solids concentration of approximately 748 mg/L.

(GW-166) La Plata CDP # 7 compressor station located in the NE/4 SE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County. The facility compresses field natural gas. Approximately 30 bbls/month of produced water, 70 gallons/3 months of wash down water and 50 gallons/month of waste oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 26 feet, with a total dissolved solids concentration of approximately 748 mg/L.

The discharge plan addresses how oil-field products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given

trative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnr.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del. Energía, Minerías y Recursos Naturales de Nuevo México) Oil Conservation Division (Depto. Conservación Del. Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips; 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of August 2009.

STATE OF NEW MEXICO  
OIL CONSERVATION  
DIVISION

SEAL  
Mark Fesmire,  
Director  
Legal#87815  
Pub. August 12, 2009

## **Lowe, Leonard, EMNRD**

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**From:** Cannon, John T [JFNM@chevron.com]  
**Sent:** Wednesday, June 24, 2009 8:21 AM  
**To:** Lowe, Leonard, EMNRD  
**Cc:** Bailey, Rodney G  
**Subject:** RE: Discharge Permit Renewal Applications (GW-165 & GW-166)  
**Attachments:** La Plata Map.pdf; chevron la plata water samples.PDF; Chevron LaPlata Water.pdf

Mr. Lowe,

Attached are the analytical results for two water samples that were taken per your request. A map showing the location of these wells, and a map showing the depth to ground water and location of the La Plata CDP #2 and #7 are also attached. The analytical results for TDS are included. The two wells that we were able to pull the water samples from are located about 2 miles away from La Plata CDP #2 and about 3 miles from La Plata CDP #7. The depth to ground water in the area appears to range from 26 feet to 75 feet. I know that these were not ideal sampling locations, but they are the closest wells that we could find and gain access to. If this information is in any way incomplete or unsatisfactory please feel free to contact me at any time. I apologize for the delay.

Thank You,

**John Cannon, EIT**

Environmental Specialist- Waste and Water  
Chevron USA  
Office - 432-687-7185  
[JFNM@chevron.com](mailto:JFNM@chevron.com)

 Think before you print

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**From:** Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us]  
**Sent:** Tuesday, June 16, 2009 3:38 PM  
**To:** Cannon, John T  
**Cc:** Bailey, Rodney G  
**Subject:** RE: Discharge Permit Renewal Applications (GW-165 & GW-166)  
**Importance:** High

Mr. Cannon,

I left you a voice mail. When do I expect to receive this information?

**Leonard Lowe**

Environmental Engineer  
Oil Conservation Division/EMNRD  
1220 S. St. Francis Drive  
Santa Fe, N.M. 87505  
Office: 505-476-3492  
Fax: 505-476-3462  
E-mail: [leonard.lowe@state.nm.us](mailto:leonard.lowe@state.nm.us)  
Website: <http://www.emnrd.state.nm.us/ocd/>

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**From:** Lowe, Leonard, EMNRD  
**Sent:** Wednesday, June 03, 2009 4:52 PM  
**To:** 'Cannon, John T'

**Subject:** Discharge Permit Renewal Applications (GW-165 & GW-166)

**Importance:** High

Mr. Cannon,

The recently submitted discharge plan applications for GW-165, La Plata CDP # 2 and GW-166, La Plata CDP # 7 **did not** contain information on DEPTH TO GROUNDWATER and TDS VALUES OF THE IDENTIFIED GROUNDWATER.

There appears to have been an error in the applications as well. I was confused for awhile on what was what but I figured it out.

I would suggest that TetraTech or Chevron provide a quality check on any applications submitted to the agency. Confusion on my part is time consuming on your behalf.

Please submit information on the Ground water for BOTH facilities ASAP.

llowe

**Leonard Lowe**

Environmental Engineer

Oil Conservation Division/EMNRD

1220 S. St. Francis Drive

Santa Fe, N.M. 87505

Office: 505-476-3492

Fax: 505-476-3462

E-mail: [leonard.lowe@state.nm.us](mailto:leonard.lowe@state.nm.us)

Website: <http://www.emnrd.state.nm.us/ocd/>

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

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This inbound email has been scanned by the MessageLabs Email Security System.

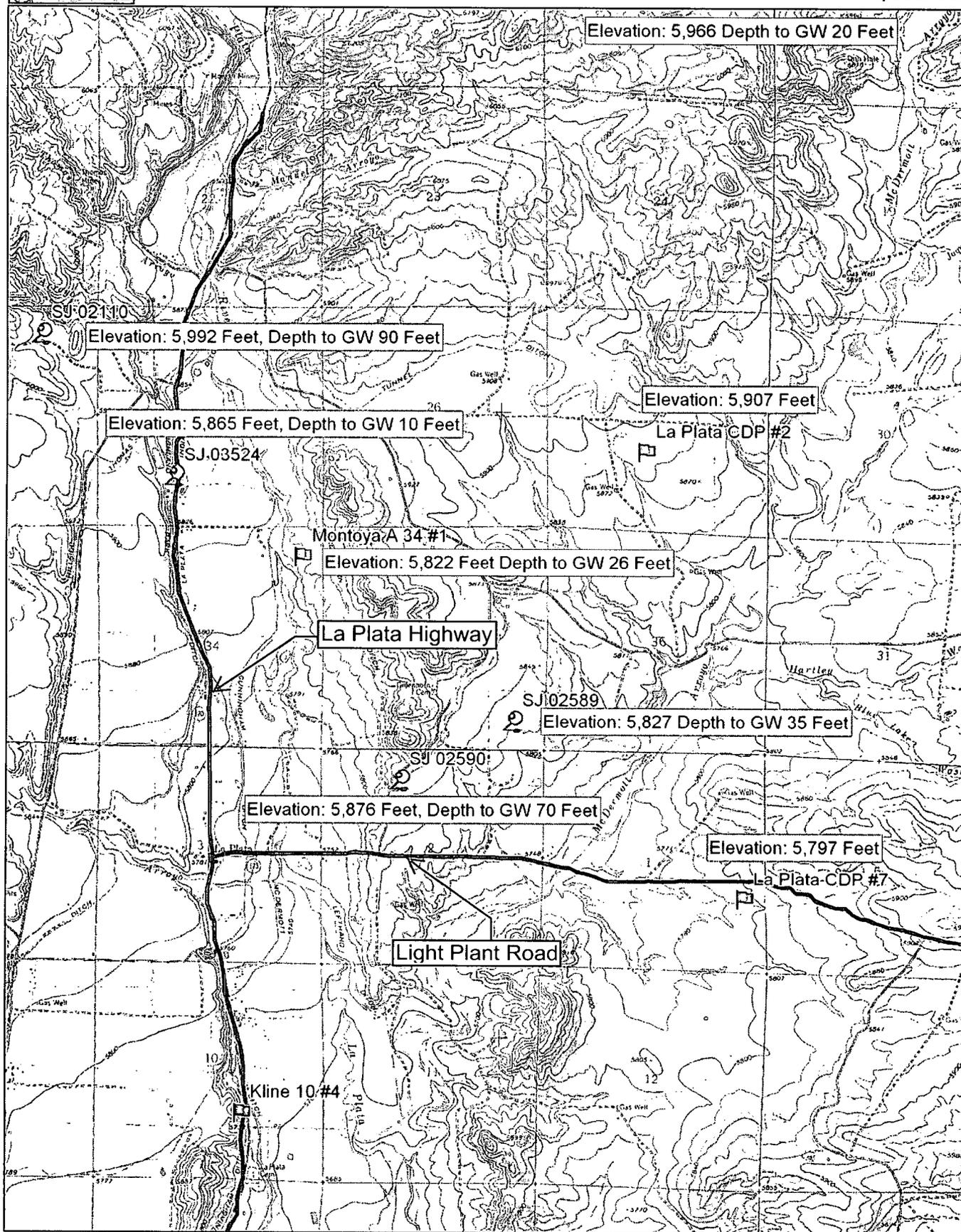
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\* ATTACHMENT \*

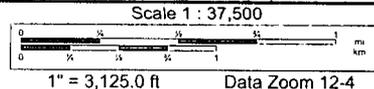
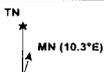
# "LA PLATA MAP"

DELORME

Topo USA® 6.0



Data use subject to license.  
© 2006 DeLorme. Topo USA® 6.0.  
www.delorme.com



~~\* ATTACHMENT \*~~  
"CHEVRON LA PLATA WATER SAMPLES"

1/3



Water Analysis

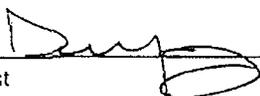
Client:	Chevron	Project #:	92270-0482
Sample ID:	Tom Talley	Date Reported:	06-19-09
Laboratory Number:	50587	Date Sampled:	06-18-09
Sample Matrix:	Aqueous	Date Received:	06-18-09
Preservative:	Cool	Date Analyzed:	06-19-09
Condition:	Cool & Intact	Chain of Custody:	7311

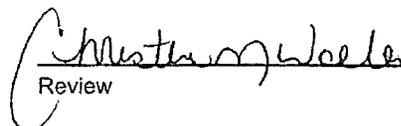
Parameter	Analytical Result	Units
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Total Dissolved Solids @ 180C	1,360	mg/L
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Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: La Plata.

  
\_\_\_\_\_  
Analyst

  
\_\_\_\_\_  
Review



Water Analysis

Client:	Chevron	Project #:	92270-0482
Sample ID:	Louis Montoya	Date Reported:	06-19-09
Laboratory Number:	50588	Date Sampled:	06-18-09
Sample Matrix:	Aqueous	Date Received:	06-18-09
Preservative:	Cool	Date Analyzed:	06-19-09
Condition:	Cool & Intact	Chain of Custody:	7311

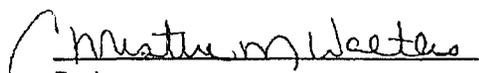
Parameter	Analytical Result	Units
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Total Dissolved Solids @ 180C	748	mg/L
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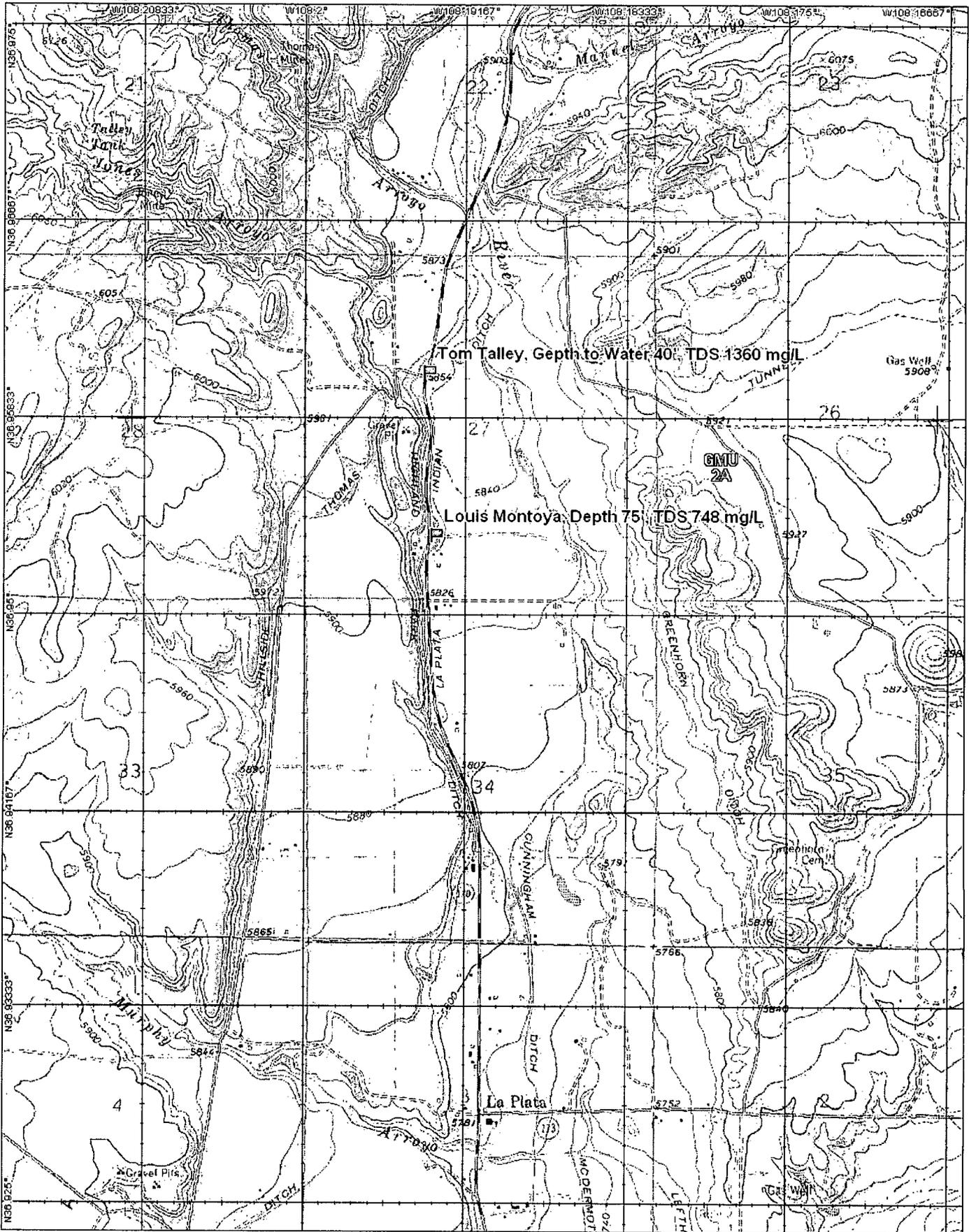
Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **La Plata.**

Analyst 

  
Review





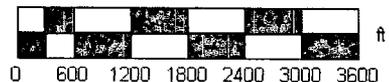
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GW-166, Chevron La Plata CDP #7 (formerly CDP#4)

John Cannon  
HES Waste & Water  
Specialist

Chevron North America  
Exploration and Production  
Mid Continent Business Unit/HES  
15 Smith Rd  
Midland, Texas 79705  
Tel 432-687-7185  
Fax 866-569-5650  
JFNM@chevron.com

April 28, 2009

GW-165 Chevron La Plata CDP #2

Mr. Leonard Lowe  
Environmental Engineer  
Oil Conservation Division/EMNRD  
1220 S. St. Francis Drive  
Santa Fe, N.M. 87505

RECEIVED  
2009 APR 1 11 AM

Mr Lowe:

Attached is documentation from the State of New Mexico Office of the Secretary of State showing that Pure Resources, Limited Partnership amended its original registration which changed the name of the limited partnership to Chevron Midcontinent, Limited Partnership. This documentation is being submitted, as requested, for the Hallwood CDP #2 and Hallwood CDP #7 compressor stations.

If you have any questions, comments, or concerns please feel free to contact John Cannon at (432) 687-7185.

Sincerely,

John Cannon  
Chevron North America  
Exploration & Production Company

Enclosures:  
Amendment of Statement of Registration

# STATE OF NEW MEXICO



OFFICE OF THE

SECRETARY OF STATE  
2214

## CERTIFICATE

I, REBECCA VIGIL-GIRON, SECRETARY OF STATE FOR NEW MEXICO, DO HEREBY CERTIFY  
that

**PURE RESOURCES, LIMITED PARTNERSHIP**, a foreign limited partnership registered in this office on October 19, 1995 in accordance with the provisions of sections 54-2-49 through 54-2-61 NMSA, 1978 compilation. On April 18, 2006, an amendment to its original registration was filed which changed the name of the limited partnership to **Chevron Midcontinent, Limited Partnership**. This amended registration will remain in effect until the limited partnership's registration is canceled, withdrawn or amended.



GIVEN UNDER MY HAND AND THE GREAT SEAL OF THE STATE  
OF NEW MEXICO, IN THE CITY OF SANTA FE, THE CAPITAL,  
ON THIS 18th DAY OF April, 2006 A.D.

*Rebecca Vigil-Giron*

SECRETARY OF STATE

AMENDMENT OF STATEMENT OF REGISTRATION

1. The name of the limited partnership is Pure Resources, L.P.
2. The name the limited partnership uses to transact business in New Mexico is Pure Resources, Limited Partnership.
3. The original statement was filed on October 19, 1995 (Certificate of Authority Number 2214)
4. The amendments to the statement are as follows:
  - a. The partnership has changed its name to Chevron Midcontinent, L.P.
  - b. The name the limited partnership uses to conduct business in New Mexico is Chevron Midcontinent, Limited Partnership.
  - c. The general partner, Titan Resources 1, Inc., a Delaware corporation, changed its name on June 1, 2001, to Pure Resources 1, Inc. and effective December 31, 2005, it was merged into Chevron Midcontinent Operations Company.

Chevron Midcontinent, L.P.  
By: Chevron Midcontinent Operations Company,  
Successor in interest to Titan Resources 1, Inc.,  
Its Sole General Partner.

By: A. E. Wacker  
A. E. Wacker, Assistant Secretary

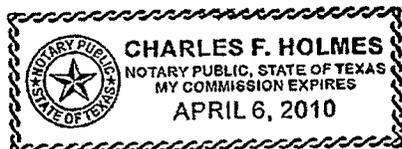
State of Texas        )  
                          ) ss.  
County of Harris    )

The foregoing instrument was acknowledged before me this 17<sup>th</sup> day of April, 2006 by A. E. Wacker, Assistant Secretary of Chevron Midcontinent Operations Company, a Delaware corporation, on behalf of said corporation, the sole general partner of Chevron Midcontinent, L.P.

Witness my hand and official seal.

My commission expires April 6, 2010.

Charles F. Holmes  
Notary Public



State of New Mexico  
Amendments - Foreign LP 1 Page(s)





**State of New Mexico**  
**Office of the New Mexico Secretary of State**  
 Rebecca Vigil-Giron  
 Secretary of State, Rebecca Vigil-Giron  
 04/18/2006

Invoice Number: 4602401

Invoice Date: 04/18/2006 01:47 PM

User ID: 412

**Billing Information**

Charles F. Holmes  
 61 S. hidden View Cir.  
 Spring, TX 77381-4418

Product Description	Certification Number	Order Date	Qty	Pages	Item Cost	Extended	Amount Due
Partnerships - Amendments - Foreign LP Contact: Charles F. Holmes Shipped Via: Mail	217020	04/18/2006	1	1	10.00	10.00	Paid

Credit Balance as of 04/18/2006 2:06 PM: \$0.00

**Payment Details:**

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Invoice Total: \$10.00

Payment Total: \$10.00

Contact(s): None specified

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