



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

September 25, 2000

Texaco Exploration & Production, Inc.
P.O. Box 3109
Midland, Texas 79701

Attn: Mr. Stephen Guillot

RE: Corrected Injection Pressure Increase,
CVU Well No. 345
Lea County, New Mexico

Reference is made to your request dated August 14, 2000 to increase the surface injection pressure on the above referenced well. This request is based on a step rate test conducted on July 31, 2000. The results of the test have been reviewed by my staff and we feel an increase in injection pressure on this well is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following well:

<i>Well and Location</i>	<i>Maximum Surface Injection Pressure Water</i>	<i>Maximum Surface Injection Pressure CO₂</i>
<i>CVU Well No. 345 Unit N, Section 31, Township 17 South, Range 35 East</i>	<i>1500 PSIG</i>	<i>1850 PSIG</i>
<i>Lea County, New Mexico.</i>		

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

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In addition to the operator name, well name and test data; please include the legal location of the well, the name of a contact person, a phone number and a return address with any future requests for pressure increase.

Sincerely,



Lori Wrotenbery
Director

LW/MWA/kv

cc: Oil Conservation Division - Hobbs
Files: Case No. 6008 (Order No. R-5530), PMX-121, IPI 3rd QTR-2000