



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

February 9, 2000

The Wiser Oil Company
8115 Preston Road, Suite 400
Dallas, Texas 75225

Attn: Mr. Matt Eagleston

RE: Injection Pressure Increase, -128 pDEV001991629D
Caprock Maljamar Unit,
Lea County, New Mexico

Reference is made to your request dated December 22, 1999 to increase the surface injection pressure on 18 wells in the above referenced waterflood project. This request is based on step rate tests conducted between October 19 and November 11, 1999. The results of the tests have been reviewed by my staff and we feel an increase in injection pressure on these wells is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following wells:

| Recently Tested Well Name and Number | Adjacent Well Name and Number | ULSTR | Authorized Pressure |
|---|--------------------------------------|--------------|--------------------------------|
| CMU Well No. 4 | | C-17-17S-33E | 2434 PSIG |
| | CMU Well No. 5 | B-17-17S-33E | 2434 PSIG |
| | CMU Well No. 10 | F-17-17S-33E | 2434 PSIG |
| CMU Well No. 24 | | P-13-17S-32E | 2565 PSIG |
| | CMU Well No. 14 | I-13-17S-32E | 2565 PSIG |
| | CMU Well No. 23 | O-13-17S-32E | 2565 PSIG |
| CMU Well No. 28 | | P-18-17S-33E | 2432 PSIG |
| | CMU Well No. 18 | I-18-17S-33E | 2432 PSIG |
| | CMU Well No. 29 | M-17-17S-33E | 2432 PSIG |
| CMU Well No. 69 | | K-20-17S-33E | 2540 PSIG |
| | CMU Well No. 68 | L-20-17S-33E | 2540 PSIG |
| CMU Well No. 79 | | O-19-17S-33E | 2542 PSIG |
| | CMU Well No. 66 | J-19-17S-33E | 2542 PSIG |
| | CMU Well No. 67 | I-19-17S-33E | 2542 PSIG |
| CMU Well No. 83 | | O-20-17S-33E | 2515 PSIG |
| | CMU Well No. 82 | N-20-17S-33E | 2515 PSIG |
| | CMU Well No. 84 | P-20-17S-33E | 2515 PSIG |

All wells located in Lea County, New Mexico.

Injection Pressure Increase

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The Division Director may rescind these injection pressure increases if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,



Lori Wrotenbery
Director

LW/MWA/kv

cc: Oil Conservation Division - Hobbs
Files: Case No. 10932, Order No. R-10094; WFXs-694, 698; IPI ^{3rd} QTR-2000