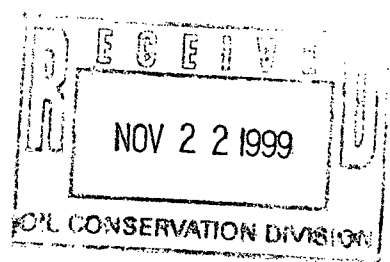


191-129 N/R



WISER

November 19, 1999

New Mexico Energy, Minerals & Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Atten: David Catanach

Re: Injection Pressure Limits
Maljamar Grayburg Unit

Mr. Catanach,

Attached are step rate test data for four Maljamar Grayburg Unit injection wells (a fifth test is scheduled and will be forwarded to you as soon as possible). Wiser proposes that each well be used to set allowable injection pressures for up to four adjacent injectors as follows:

<u>Test Well</u>	<u>Adjacent Wells</u>	<u>Frac Pressure - 50#</u>
✓ #11 11-1-99	#8, 10, 51 and 151	✓ 2845
✓ #19 11-2-99	#18, 20, 27 and 28	✓ 2487
✓ #150 11-3-99	#5, 6, 12 and 13	✓ 2477
✓ #152 11-4-99	#15, 17, 21 and 154	✓ 2748
#155	#53 and 59	TBD

An upward trend in observed frac gradients has been established by over 20 step rate tests conducted during the last five years (due to rising bottom hole pressures). Pressures are generally higher in the 1993 pilot area and in the norwestern portion of the unit where it appears additional undeveloped reservoir exists.

Previous methodology utilized one step rate test to set allowable pressures for two adjacent injectors. Given the step rate test history mentioned above it would seem appropriate to extrapolate the data over a larger number of wells. This would also preserve financial resources for further development of the unit.

As seen in the attached map, the test wells are spread throughout the developed portion of the unit. If you have any questions please call me at (214) 360-3580.

Sincerely,

Matt Eagleston

Matt Eagleston
Project Engineer

12-1
NEEDS MORE STEP RATES.
CALLED & LEFT MESSAGE.
MA
HOLD FOR ADDITIONAL TESTS.
MA

12-20
CALLED & LEFT MESSAGE.
MA
CALLED BACK 12-20, LETTER
IS ON ITS WAY. MA

attachments

The Wiser Oil Company

8115 Preston Road / Suite 400 / Dallas, Texas 75225 / Tel: 214 265 0080 / Fax: 214 373-3610 / Web: <http://www.wiseroil.com>

ARC

PRESSURE DATA

INCORPORATED

COMPANY: THE WISER OIL CO.
 LEASE: MGBU # 11
 FIELD (FORMATION): (GRAYBURG)
 COUNTY: LEA
 STATE: NM

TEST DATES: 11/1/99 - 11/1/99
 RUN DEPTH: 4111
 INSTRUMENT: 45010

REAL TIME	DELTA TIME, HOURS	BOTTOMHOLE PRESSURE, PSIA	WELLHEAD PRESSURE, PSIA	INJECTION RATE, BPD	JOB NUMBER: 08257
11/1/99 10:07:00 AM	0.6833	3885.46	2040.00	0.00	
11/1/99 10:15:30 AM	0.8250	3884.14	2040.00	0.00	
11/1/99 10:30:30 AM	1.0750	4044.64	2198.00	225.00	
11/1/99 10:45:30 AM	1.3250	4150.38	2301.00	300.00	
11/1/99 11:00:00 AM	1.5667	4240.03	2389.00	357.00	
11/1/99 11:15:30 AM	1.8250	4321.59	2462.00	450.00	
11/1/99 11:31:00 AM	2.0833	4452.16	2640.00	525.00	
11/1/99 11:45:30 AM	2.3250	4535.87	2695.00	600.00	
11/1/99 12:00:00 PM	2.5667	4606.67	2821.00	675.00	
11/1/99 12:15:30 PM	2.8250	4642.26	2863.00	750.00	
11/1/99 12:30:30 PM	3.0750	4679.35	2925.00	825.00	
11/1/99 12:45:00 PM	3.3167	4704.96	2935.00	900.00	
11/1/99 01:01:30 PM	3.5917	4685.30	2936.00	975.00	
11/1/99 01:16:00 PM	3.8333	4709.63	2935.00	1050.00	
11/1/99 01:30:00 PM	4.0667	4732.52	2947.00	1125.00	

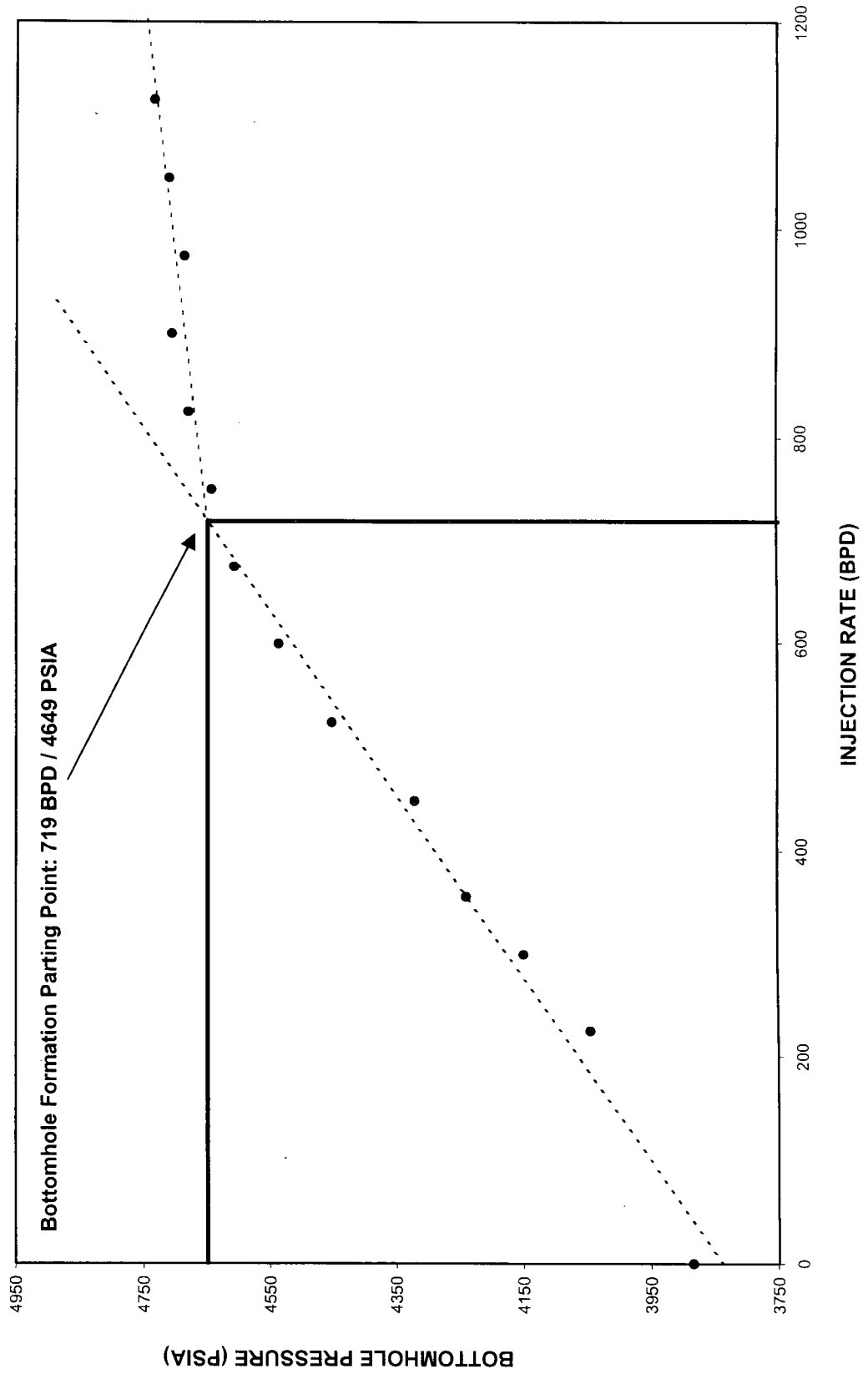


COMPANY: THE WISER OIL CO.
LEASE: MGBU
WELL NUMBER: 11

FIELD:
COUNTY: LEA
STATE: NM

JOB # 08257
TEST DATE: 11/1/99 - 11/1/99

STEP-RATE TEST - BHP VS. INJECTION RATE



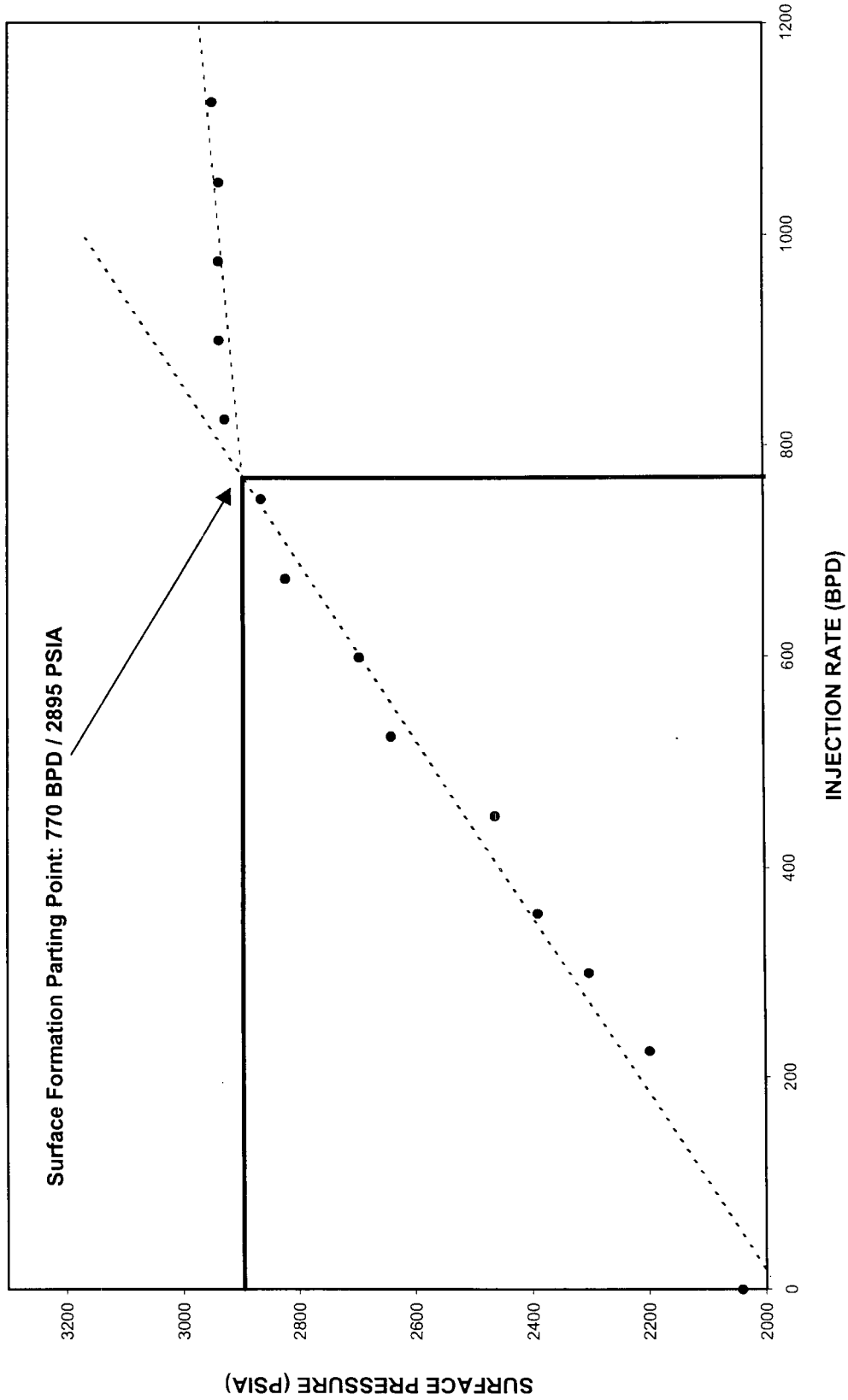


COMPANY: THE WISER OIL CO.
LEASE: MGBU
WELL NUMBER: 11

FIELD:
COUNTY: LEA
STATE: NM

JOB # 08257
TEST DATE: 11/1/99 - 11/1/99

STEP-RATE TEST - WHP VS. INJECTION RATE



ARC

PRESSURE DATA

INCORPORATED

COMPANY: THE WISER OIL CO.
 LEASE: MGBU # 19
 FIELD (FORMATION): (GRAYBURG)
 COUNTY: LEA
 STATE: NM

TEST DATES: 11/2/99 - 11/2/99
 RUN DEPTH: 4148'
 INSTRUMENT: 45010

REAL TIME	DELTA TIME, HOURS	BOTTOMHOLE PRESSURE, PSIA	WELLHEAD PRESSURE, PSIG	INJECTION RATE, BPD	JOB NUMBER: 08271
11/2/99 10:32:30 AM	0.5917	3310.91	1436.00	0.00	
11/2/99 10:45:30 AM	0.8083	3305.29	1436.00	0.00	
11/2/99 11:00:30 AM	1.0583	3902.75	2021.00	300.00	
11/2/99 11:17:00 AM	1.3333	4123.72	2238.00	375.00	
11/2/99 11:30:30 AM	1.5583	4271.48	2376.00	450.00	
11/2/99 11:45:30 AM	1.8083	4401.76	2502.00	525.00	
11/2/99 11:59:30 AM	2.0417	4469.82	2602.00	600.00	
11/2/99 12:14:30 PM	2.2917	4497.68	2662.00	675.00	
11/2/99 12:31:00 PM	2.5667	4556.03	2760.00	750.00	
11/2/99 12:44:30 PM	2.7917	4601.28	2810.00	825.00	
11/2/99 12:59:00 PM	3.0333	4618.19	2842.00	900.00	
11/2/99 01:15:00 PM	3.3000	4646.80	2862.00	975.00	
11/2/99 01:29:30 PM	3.5417	4662.02	2885.00	1050.00	
11/2/99 01:44:30 PM	3.7917	4659.53	2903.00	1125.00	
11/2/99 02:00:00 PM	4.0500	4670.31	2902.00	1200.00	
11/2/99 02:15:30 PM	4.3083	4693.26	2928.00	1275.00	

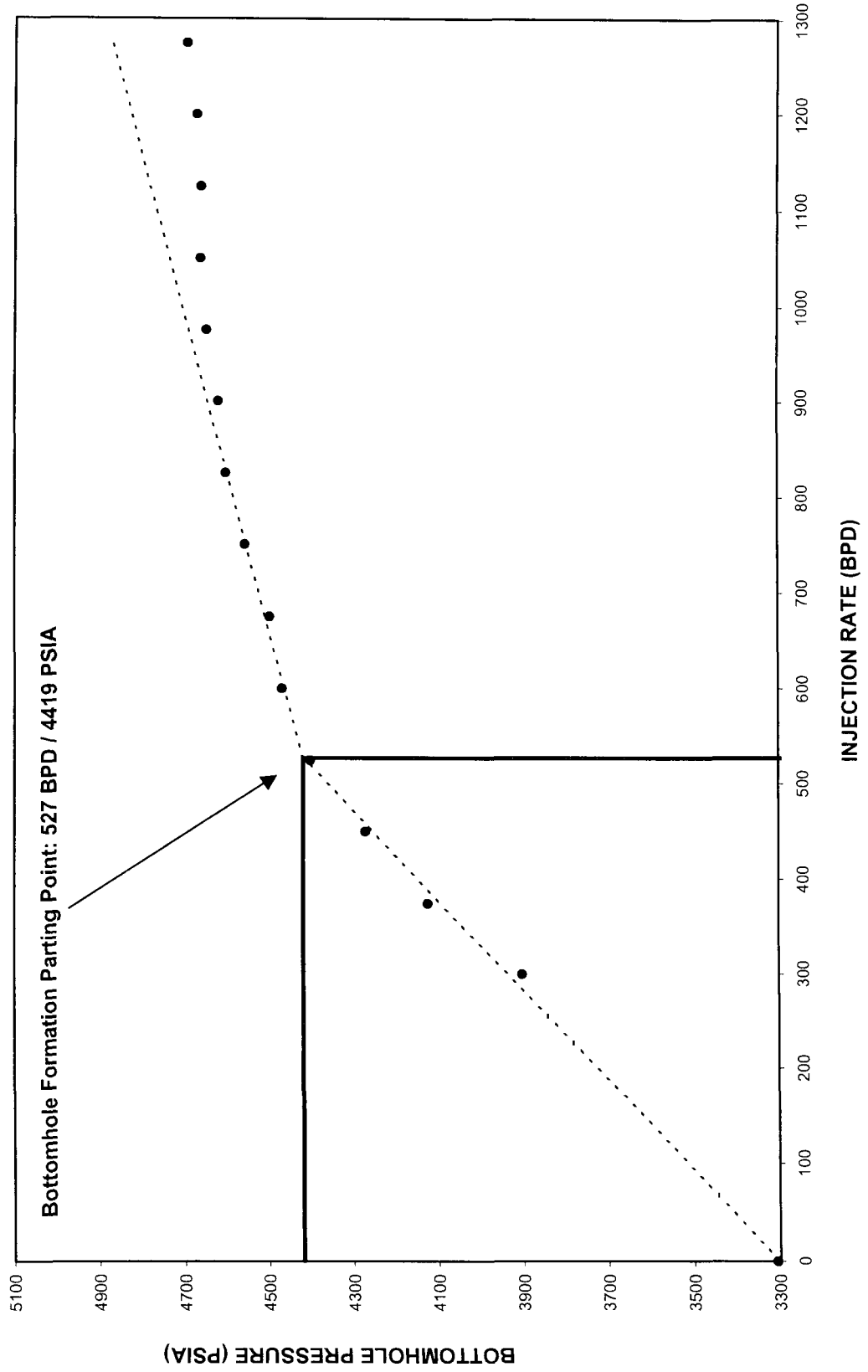


COMPANY: THE WISER OIL CO.
LEASE: MGBU
WELL NUMBER: 19

FIELD:
COUNTY: LEA
STATE: NM

JOB #: 08271
TEST DATE: 11/2/99
- 11/2/99

STEP-RATE TEST - BHP VS. INJECTION RATE

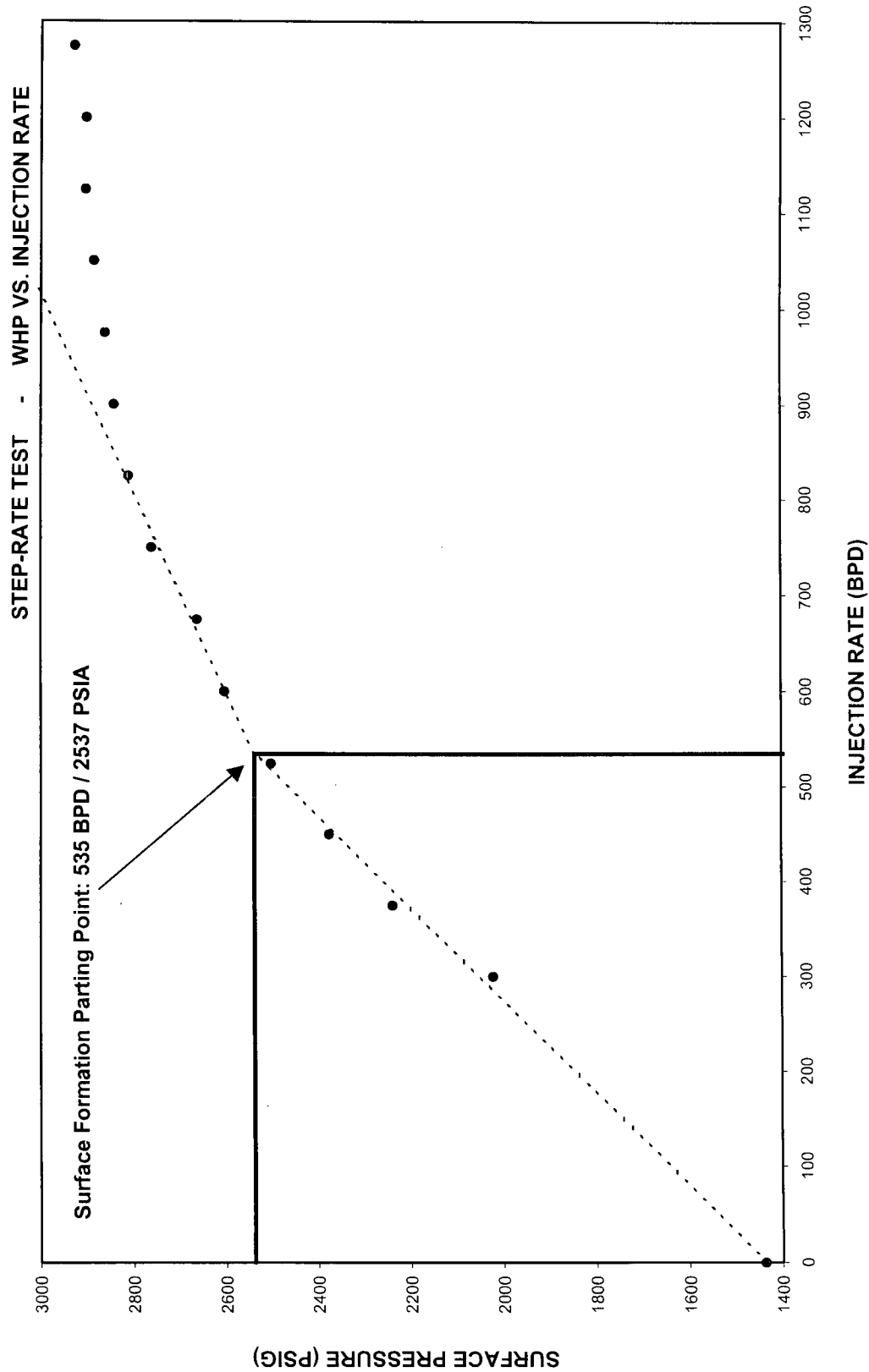




COMPANY: THE WISER OIL CO.
LEASE: MGBU
WELL NUMBER: 19

FIELD: LEA
COUNTY: NM
STATE: NM

JOB # 08271
TEST DATE: 11/2/99



ARC

PRESSURE DATA

INCORPORATED

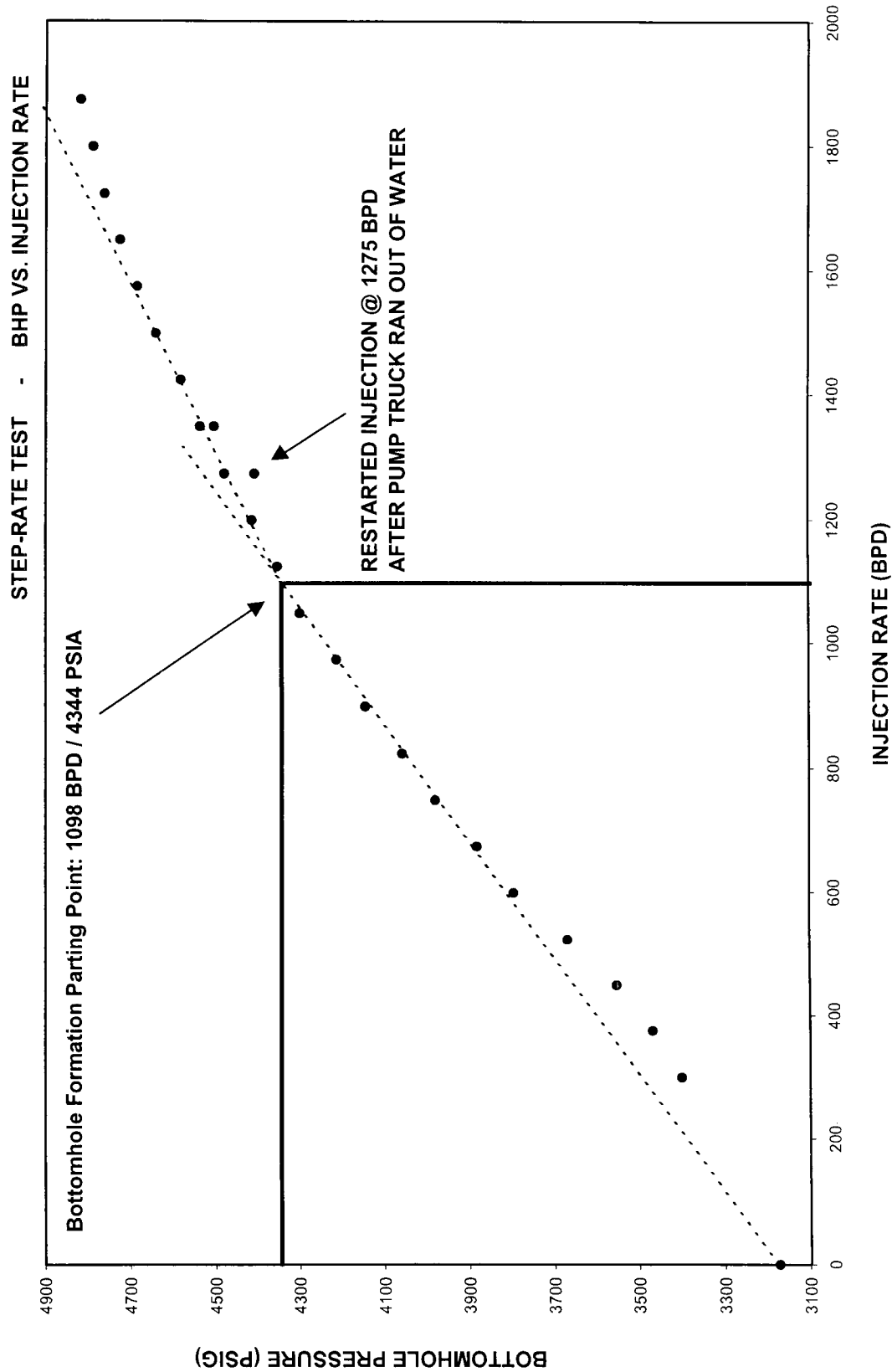
COMPANY: THE WISER OIL CO.
 LEASE: MGBU # 150
 FIELD (FORMATION): (SAN ANDRES & GRAYBURG)
 COUNTY: LEA
 STATE: NM

TEST DATES: 11/3/99 - 11/3/99
 RUN DEPTH: 4194
 INSTRUMENT: T-16

REAL TIME	DELTA TIME, HOURS	BOTTOMHOLE PRESSURE, PSIG	WELLHEAD PRESSURE, PSIG	INJECTION RATE, BPD	JOB NUMBER: 08275
11/3/99 09:00:00 AM	0.6250	3172.51	1251.00	0.00	
11/3/99 09:15:00 AM	0.8750	3172.09	1251.00	0.00	
11/3/99 09:30:00 AM	1.1250	3399.81	1474.00	300.00	
11/3/99 09:45:00 AM	1.3750	3467.99	1548.00	375.00	
11/3/99 10:00:00 AM	1.6250	3553.15	1628.00	450.00	
11/3/99 10:30:00 AM	2.1250	3669.33	1771.00	525.00	
11/3/99 10:44:00 AM	2.3583	3795.38	1959.00	600.00	
11/3/99 10:59:00 AM	2.6083	3882.69	2071.00	675.00	
11/3/99 11:15:00 AM	2.8750	3980.37	2170.00	750.00	
11/3/99 11:29:00 AM	3.1083	4058.29	2258.00	825.00	
11/3/99 11:45:00 AM	3.3750	4145.44	2351.00	900.00	
11/3/99 11:59:00 AM	3.6083	4214.30	2425.00	975.00	
11/3/99 12:15:00 PM	3.8750	4301.69	2522.00	1050.00	
11/3/99 12:29:00 PM	4.1083	4353.78	2567.00	1125.00	
11/3/99 12:45:00 PM	4.3750	4414.47	2629.00	1200.00	
11/3/99 01:00:00 PM	4.6250	4479.11	2705.00	1275.00	
11/3/99 01:15:00 PM	4.8750	4536.37	2774.00	1350.00	
11/3/99 02:00:00 PM	5.6250	4138.10	2412.00	0.00	
11/3/99 02:14:00 PM	5.8583	4407.67	2639.00	1275.00	
11/3/99 02:29:00 PM	6.1083	4503.86	2741.00	1350.00	
11/3/99 02:45:00 PM	6.3750	4581.13	2821.00	1425.00	
11/3/99 03:00:00 PM	6.6250	4639.87	2873.00	1500.00	
11/3/99 03:15:00 PM	6.8750	4684.31	2939.00	1575.00	
11/3/99 03:30:00 PM	7.1250	4725.46	2985.00	1650.00	
11/3/99 03:45:00 PM	7.3750	4761.70	3030.00	1725.00	
11/3/99 03:59:00 PM	7.6083	4788.38	3066.00	1800.00	
11/3/99 04:15:00 PM	7.8750	4818.19	3102.00	1875.00	



COMPANY: THE WISER OIL CO. FIELD: JOB # 08275 TEST DATE: 11/3/99 11/3/99
LEASE: MGBU COUNTY: LEA STATE: NM
WELL NUMBER: 150

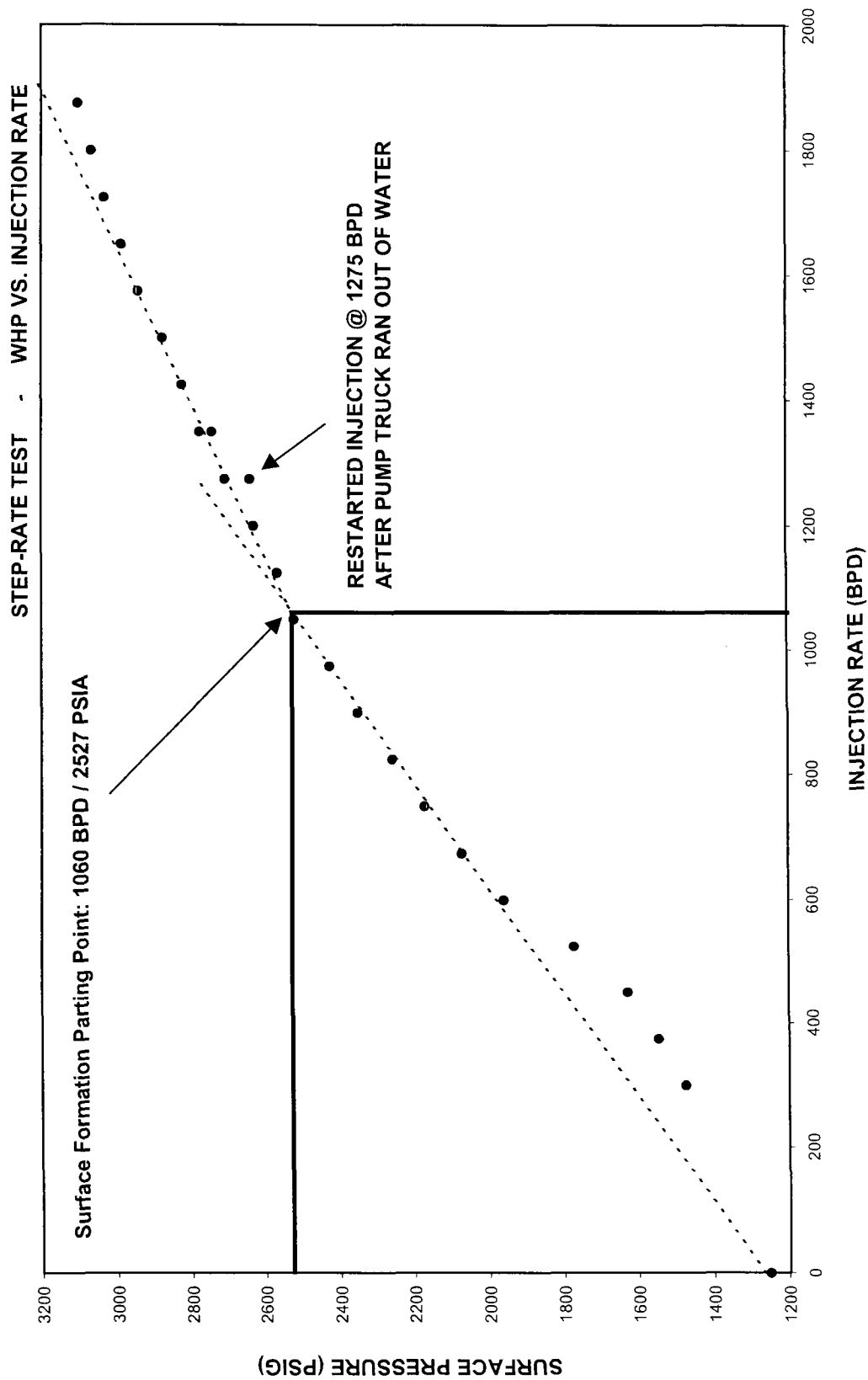




COMPANY: THE WISER OIL CO.
LEASE: MGBU
WELL NUMBER: 150

FIELD: LEA
COUNTY: NM
STATE: NM

JOB #: 08275
TEST DATE: 11/3/99
11/3/99



ARC

PRESSURE DATA

INCORPORATED

COMPANY: THE WISER OIL CO.
 LEASE: MGBU # 152
 FIELD (FORMATION): (GRAYBURG)
 COUNTY: LEA
 STATE: NM

TEST DATES: 11/4/99 - 11/4/99
 RUN DEPTH: 3973
 INSTRUMENT: T-16

REAL TIME	DELTA TIME, HOURS	BOTTOMHOLE PRESSURE, PSIG	WELLHEAD PRESSURE, PSIG	INJECTION RATE, BPD	JOB NUMBER: 08307
11/4/99 08:38:30 AM	0.5250	3733.18	1918.00	0.00	
11/4/99 08:45:00 AM	0.6333	3735.93	1918.00	0.00	
11/4/99 08:59:00 AM	0.8667	3942.30	2127.00	300.00	
11/4/99 09:14:30 AM	1.1250	4038.86	2211.00	375.00	
11/4/99 09:29:30 AM	1.3750	4114.73	2308.00	450.00	
11/4/99 09:45:30 AM	1.6417	4189.57	2393.00	525.00	
11/4/99 10:01:30 AM	1.9083	4264.30	2462.00	600.00	
11/4/99 10:16:30 AM	2.1583	4358.69	2561.00	675.00	
11/4/99 10:30:30 AM	2.3917	4434.90	2715.00	750.00	
11/4/99 10:45:30 AM	2.6417	4489.96	2781.00	825.00	
11/4/99 11:00:30 AM	2.8917	4539.48	2834.00	900.00	
11/4/99 11:15:30 AM	3.1417	4582.17	2881.00	975.00	
11/4/99 11:32:30 AM	3.4250	4628.77	2927.00	1050.00	
11/4/99 11:45:30 AM	3.6417	4656.95	2962.00	1125.00	
11/4/99 12:00:30 PM	3.8917	4686.89	3000.00	1200.00	

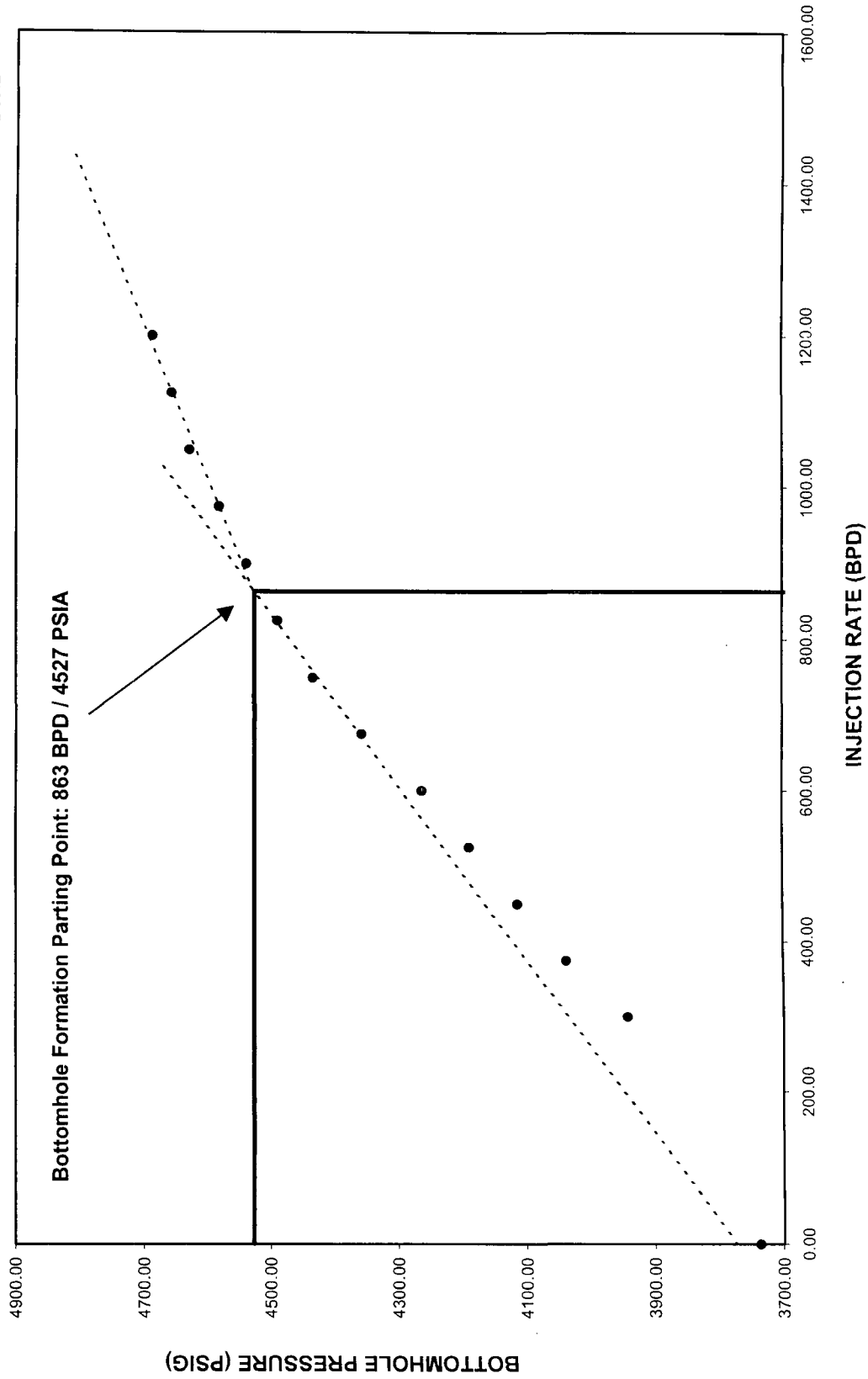


COMPANY: THE WISER OIL CO.
LEASE: MGBU
WELL NUMBER: 152

FIELD:
COUNTY: LEA
STATE: NM

JOB # 08307
TEST DATE: 11/4/99
11/4/99

STEP-RATE TEST - BHP VS. INJECTION RATE



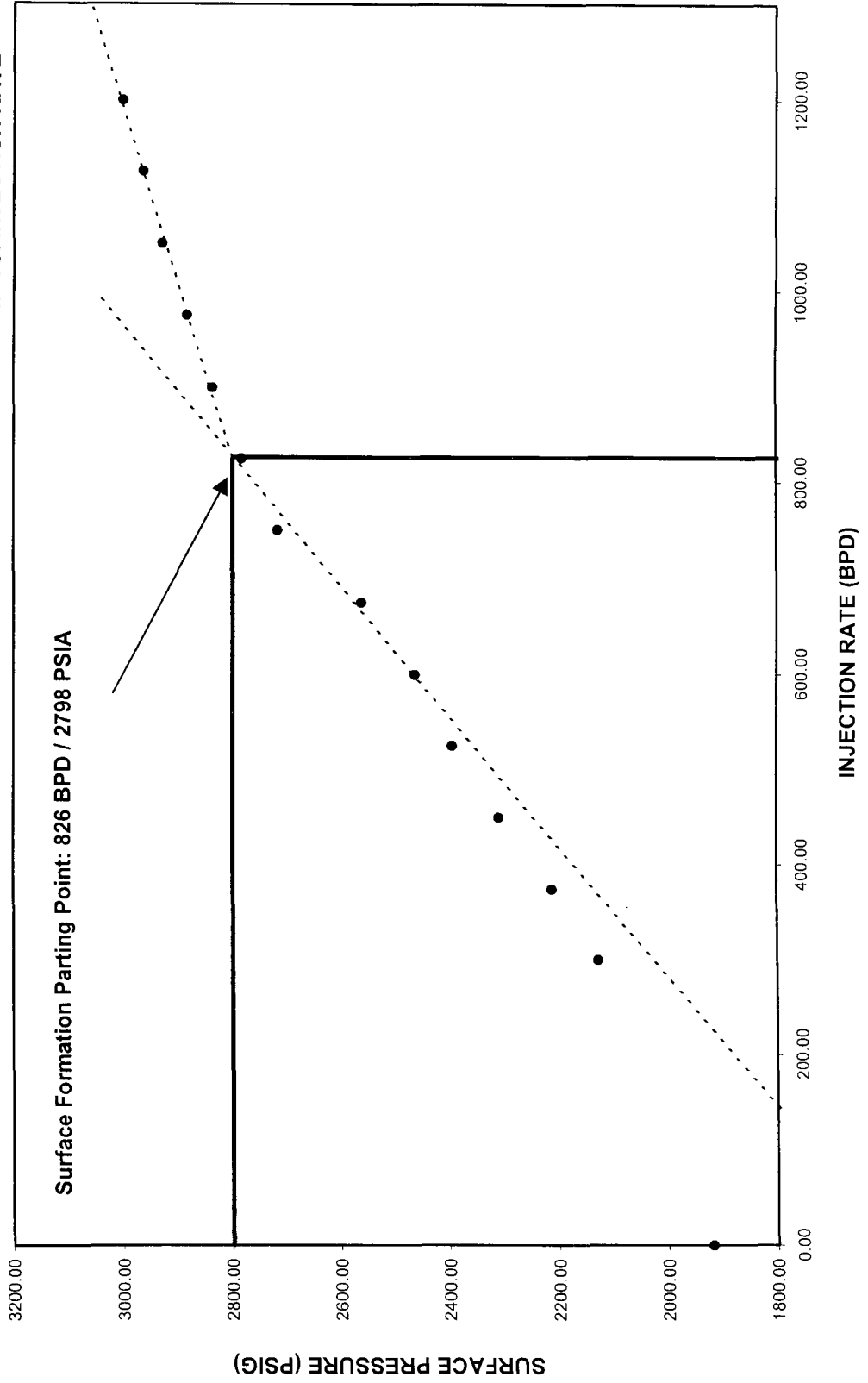


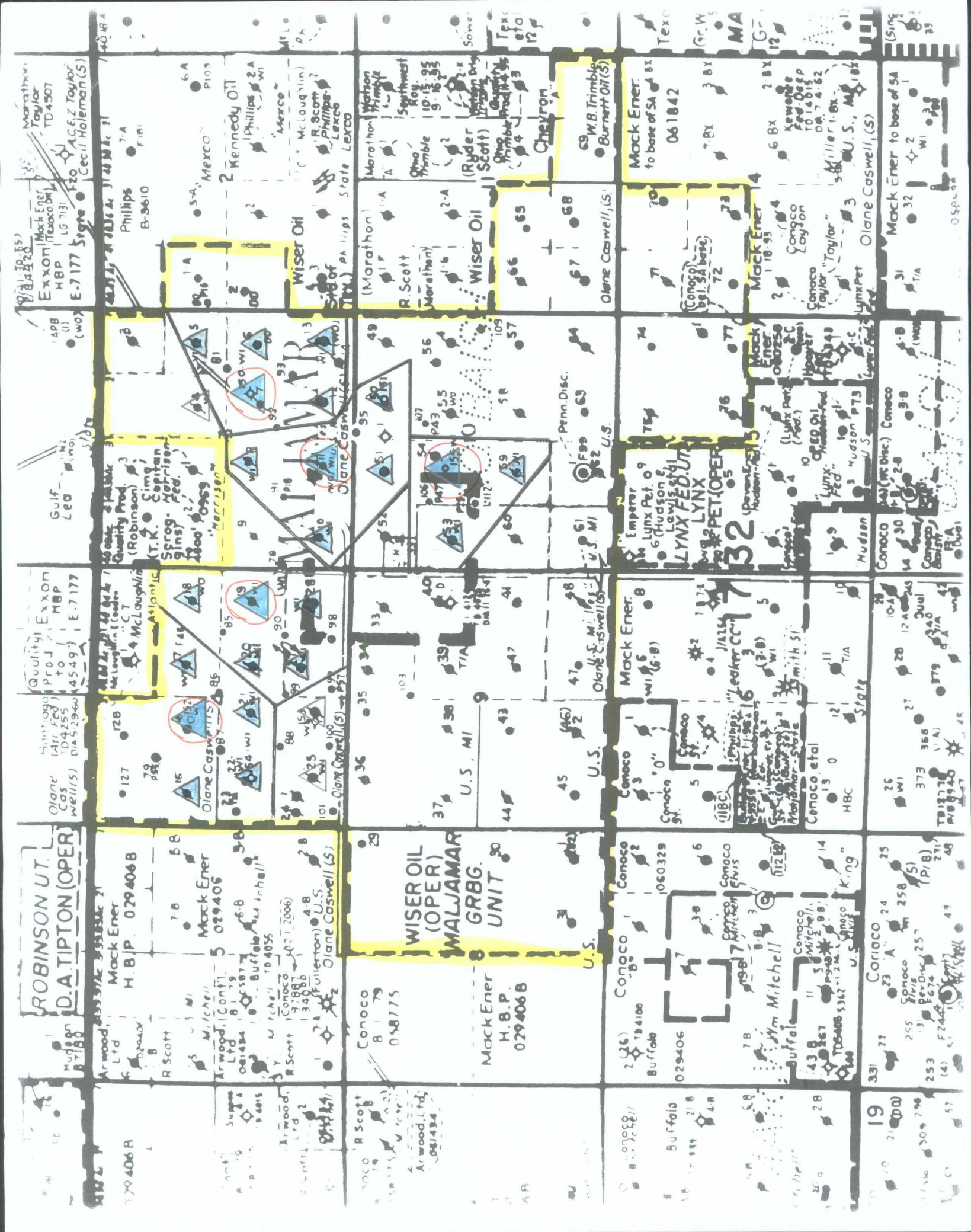
COMPANY: THE WISER OIL CO.
 LEASE: MGBU
 WELL NUMBER: 152

FIELD:
 COUNTY: LEA
 STATE: NM

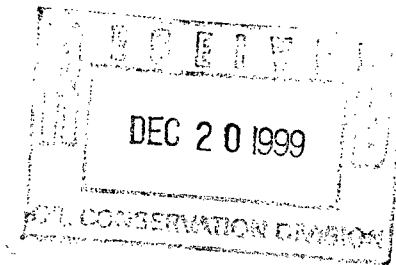
JOB # 08307
 TEST DATE: 11/4/99
 - 11/4/99

STEP-RATE TEST - WHP VS. INJECTION RATE





1P1-129 N/R



December 16, 1999

New Mexico Energy, Minerals & Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505



WISER

Atten: David Catanach

Re: Injection Pressure Limits
Maljamar Grayburg Unit

Mr. Catanach,

Attached are step rate test data for two Maljamar Grayburg Unit injection wells (one additional test is scheduled and will be forwarded to you as soon as possible). Wiser proposes that these data, along with four tests submitted last month and two tests conducted in 1998, be used to set allowable injection pressures as follows:

<u>Test Well</u>	<u>Adjacent Wells</u>	<u>Frac Pressure - 50#</u>
#4 <i>OK 100% APP. 4-30-98</i>	#5 and 8 ✓	2500
#11	#10 and 12	2845
#19	#18	2487
#28 <i>NOT TESTED REF.</i>	#27 ✓	TBD
<u>#53</u>	#59 ✓	1975 ✓
#150	#6 and 13 ✓	2477
#152	#17 and 20 ✓	2748
#154 ✓ <i>OK 100% APP. 2-4-99</i>	#16 and 21 ✓	2574
<u>#155</u>	#51 and 151 ✓	2640 2792 2590

As seen in the attached map, the test wells are spread throughout the developed portion of the unit. If you have any questions please call me at (214) 360-3580.

Sincerely,

Matt Eagleston

Matt Eagleston
Project Engineer

1998 TESTS ARE NOT
ACCEPTABLE.
LEFT MESSAGE 12-21-99.
MM

attachments

HOLD FOR ANSWER ¹²⁻²²
PROPOSAL FROM WISER.

MM

The Wiser Oil Company

8115 Preston Road / Suite 400 / Dallas, Texas 75225 / Tel: 214 265 0080 / Fax: 214 373 3610 / Web: <http://www.wiseroil.com>

ARC

PRESSURE DATA

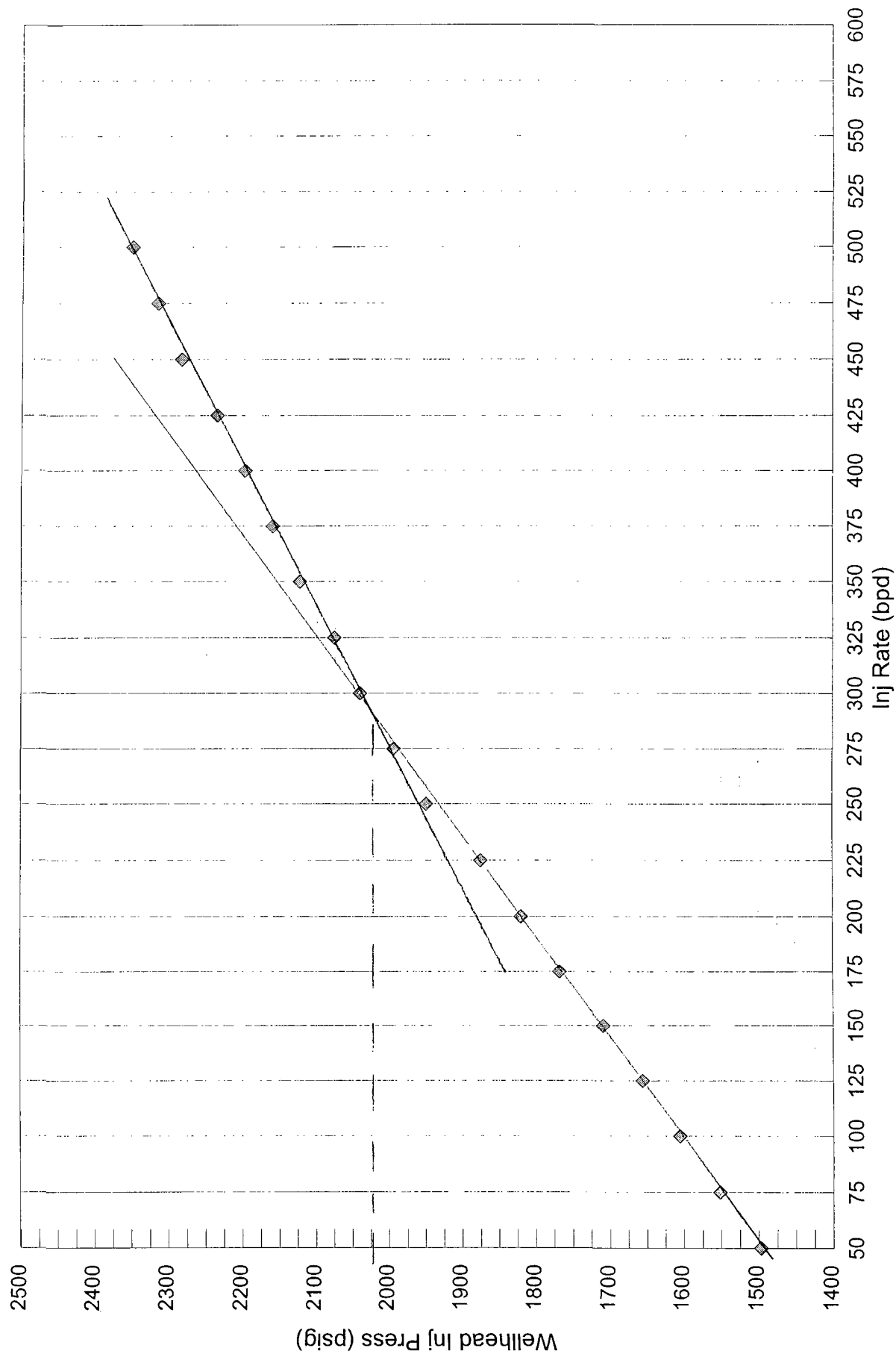
INCORPORATED

COMPANY: THE WISER OIL CO.
 LEASE: MGBU # 53
 FIELD (FORMATION): ()
 COUNTY: LEA
 STATE: NM

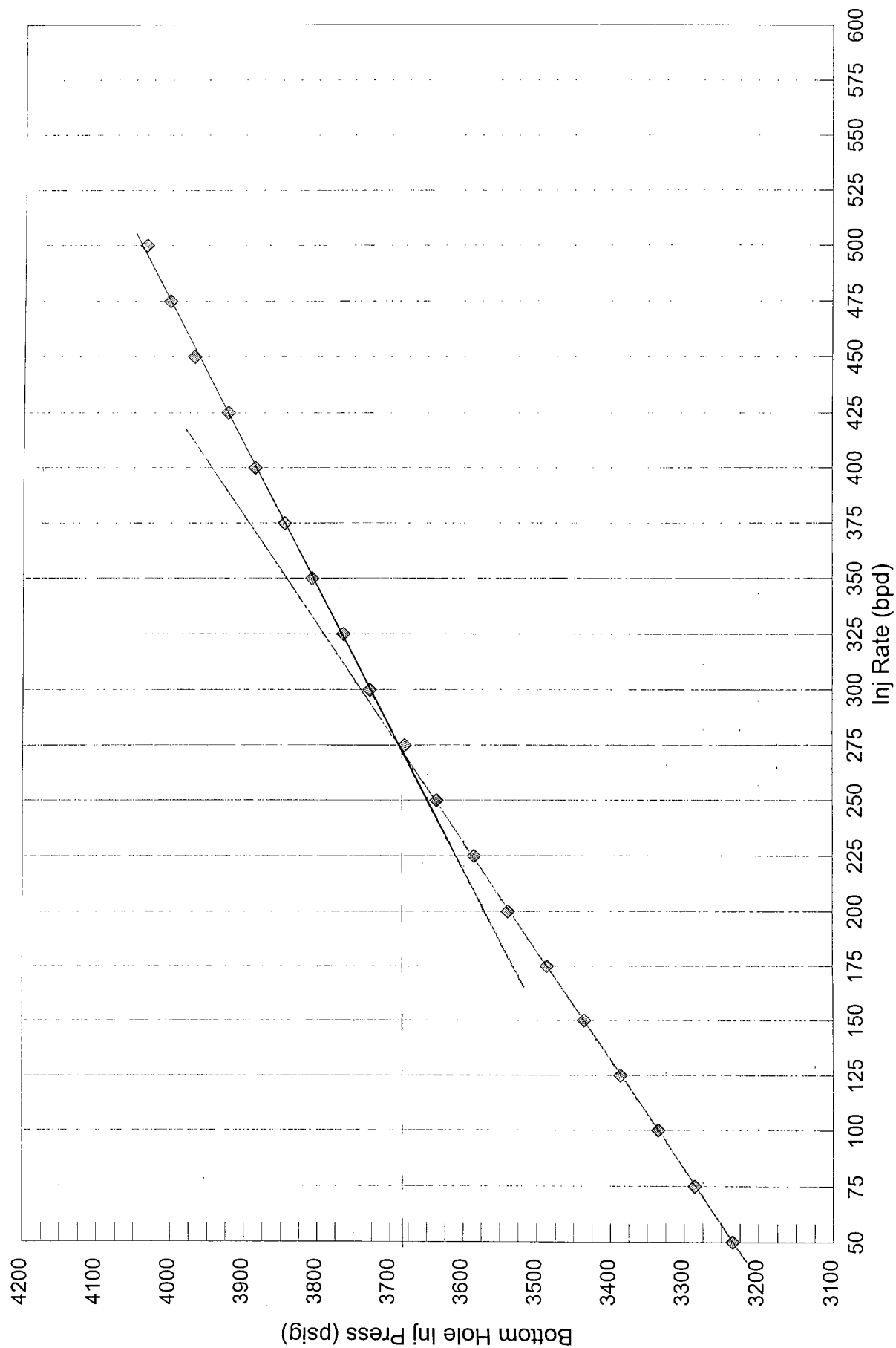
TEST DATES: 10/6/99 - 10/6/99
 RUN DEPTH: 3918'
 INSTRUMENT: V-73

REAL TIME	DELTA TIME, HOURS	BOTTOMHOLE PRESSURE, PSIG	WELLHEAD PRESSURE, PSIG	INJECTION RATE, BPD	JOB NUMBER: 08115
10/6/99 12:57:30 PM	2.875	3235.11	1497.00	50.00	
10/6/99 1:14:30 PM	3.1583	3286.17	1552.00	75.00	
10/6/99 1:28:30 PM	3.3917	3335.24	1606.00	100.00	
10/6/99 1:43:00 PM	3.6333	3386.97	1657.00	125.00	
10/6/99 1:58:00 PM	3.8833	3435.85	1710.00	150.00	
10/6/99 2:13:00 PM	4.1333	3487.15	1769.00	175.00	
10/6/99 2:29:30 PM	4.4083	3540.18	1821.00	200.00	
10/6/99 2:43:30 PM	4.6417	3585.93	1876.00	225.00	
10/6/99 2:58:00 PM	4.8833	3636.90	1950.00	250.00	
10/6/99 3:13:30 PM	5.1417	3680.82	1995.00	275.00	
10/6/99 3:29:00 PM	5.4	3729.24	2041.00	300.00	
10/6/99 3:43:00 PM	5.6333	3764.70	2076.00	325.00	
10/6/99 3:58:00 PM	5.8833	3808.38	2123.00	350.00	
10/6/99 4:14:30 PM	6.1583	3845.90	2160.00	375.00	
10/6/99 4:31:00 PM	6.4333	3885.63	2198.00	400.00	
10/6/99 4:43:00 PM	6.6333	3923.46	2236.00	425.00	
10/6/99 5:01:00 PM	6.9333	3969.17	2284.00	450.00	
10/6/99 5:14:30 PM	7.1583	4002.13	2316.00	475.00	
10/6/99 5:29:30 PM	7.4083	4033.71	2350.00	500.00	

Maljamar Grayburg Unit #53 Step Rate Test



Maljamar Grayburg Unit #53 Step Rate Test



ARC

PRESSURE DATA

INCORPORATED

COMPANY: THE WISER OIL CO.
 LEASE: MGBU # 155
 FIELD (FORMATION): (GRAYBURG)
 COUNTY: LEA
 STATE: NM

TEST DATES: 11/12/99 - 11/12/99
 RUN DEPTH: 4004
 INSTRUMENT: T-16

REAL TIME	DELTA TIME, HOURS	BOTTOMHOLE PRESSURE, PSIG	WELLHEAD PRESSURE, PSIG	INJECTION RATE, BPD	JOB NUMBER: 08338
11/12/99 09:03:00 AM	0.7500	3320.79	1485.00	0.00	
11/12/99 09:15:30 AM	0.9583	3318.68	1485.00	0.00	
11/12/99 09:30:00 AM	1.2000	3838.06	2010.00	300.00	
11/12/99 09:45:00 AM	1.4500	3998.80	2183.00	375.00	
11/12/99 10:00:00 AM	1.7000	4111.22	2305.00	450.00	
11/12/99 10:15:00 AM	1.9500	4192.69	2390.00	525.00	
11/12/99 10:30:00 AM	2.2000	4247.57	2472.00	600.00	
11/12/99 10:45:00 AM	2.4500	4311.54	2561.00	675.00	
11/12/99 10:59:00 AM	2.6833	4380.25	2644.00	750.00	
11/12/99 11:14:30 AM	2.9417	4407.30	2699.00	825.00	
11/12/99 11:29:30 AM	3.1917	4463.87	2767.00	900.00	
11/12/99 11:45:00 AM	3.4500	4498.57	2816.00	975.00	
11/12/99 12:00:00 PM	3.7000	4526.87	2853.00	1050.00	
11/12/99 12:15:00 PM	3.9500	4550.05	2829.00	1125.00	
11/12/99 12:29:30 PM	4.1917	4568.68	2848.00	1200.00	
11/12/99 12:45:00 PM	4.4500	4579.93	2865.00	1275.00	
11/12/99 01:00:00 PM	4.7000	4584.23	2884.00	1350.00	

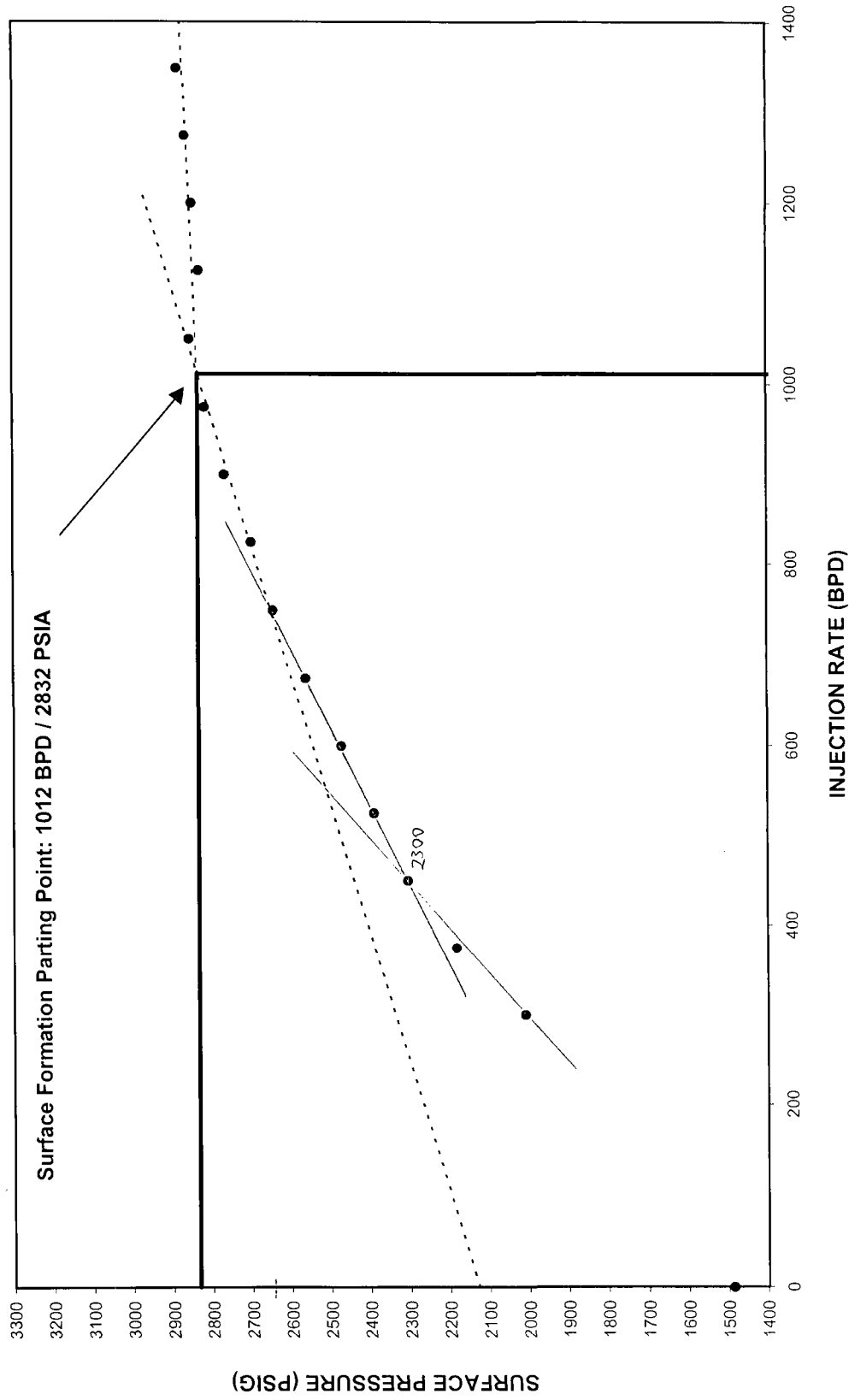


COMPANY: THE WISER OIL CO.
LEASE: MGBU
WELL NUMBER: 155

FIELD:
COUNTY: LEA
STATE: NM

JOB #: 08338
TEST DATE: 11/12/99

STEP-RATE TEST - WHP VS. INJECTION RATE



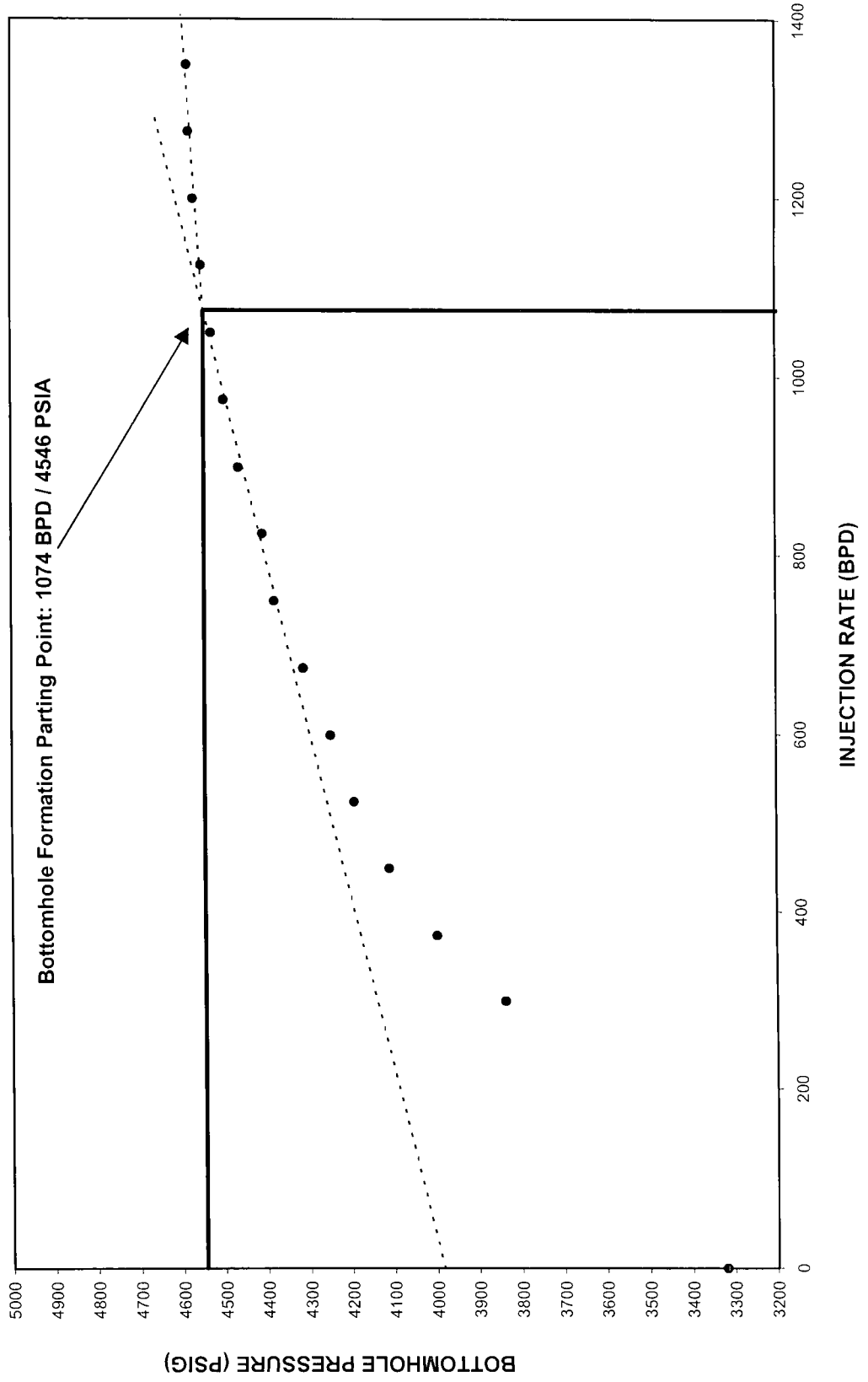


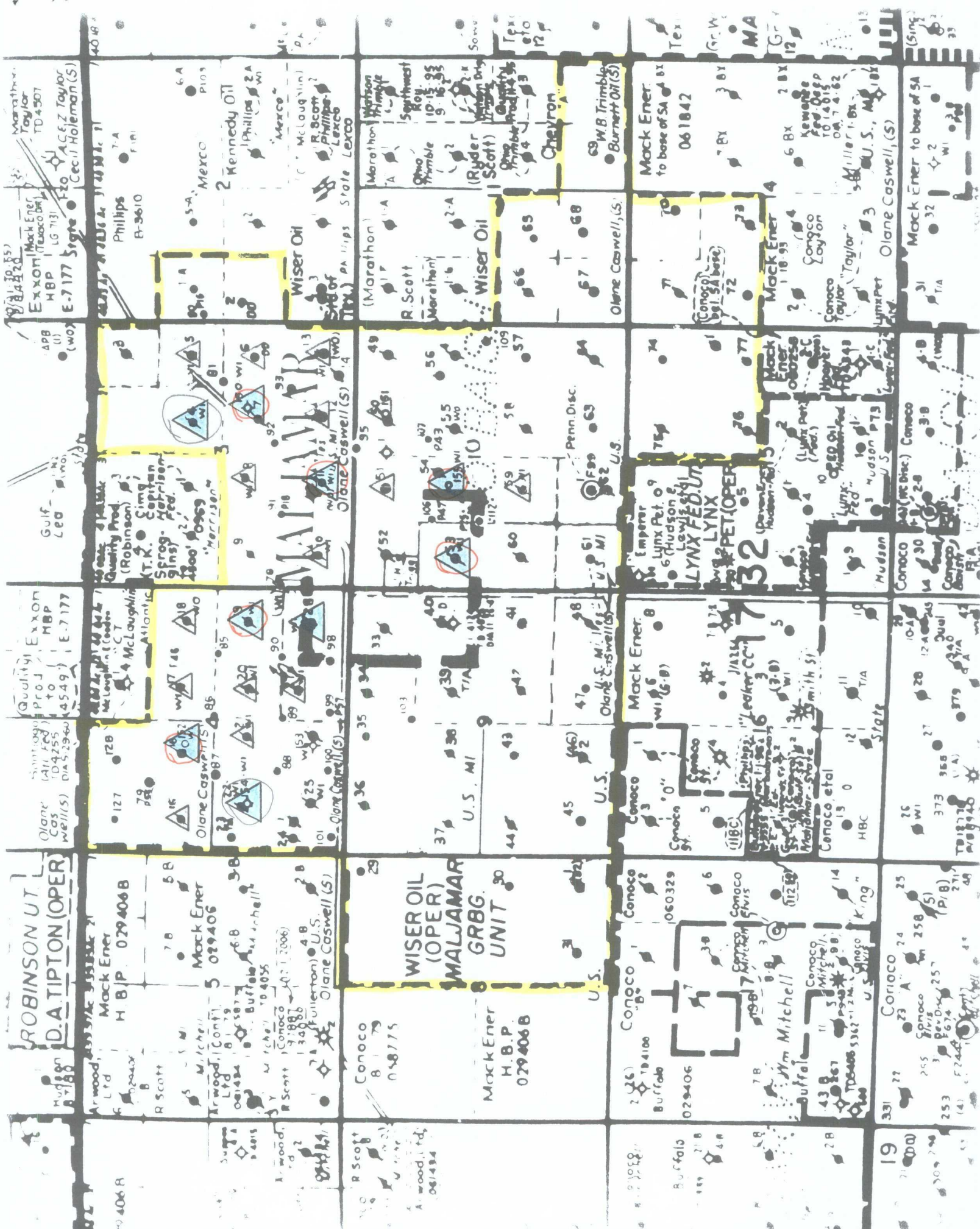
COMPANY: THE WISER OIL CO.
LEASE: MGBU
WELL NUMBER: 155

FIELD:
COUNTY: LEA
STATE: NM

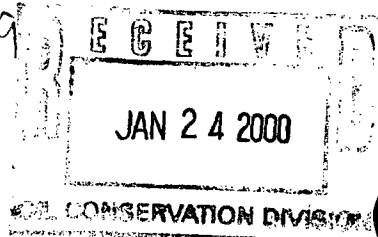
JOB # 08338
TEST DATE: 11/12/99 - 11/12/99

STEP-RATE TEST - BHP VS. INJECTION RATE





IPI-129



WISER

January 19, 2000

New Mexico Energy, Minerals & Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Atten: David Catanach

Re: Injection Pressure Limits
Maljamar Grayburg Unit (MGBU)

Mr. Catanach,

Attached are step rate test data for the Maljamar Grayburg Unit #28. The #28 is the last well in Wisser's MGBU step rate testing program as proposed in my December 16, 1999 letter (copy attached). Results of the test are as follows:

<u>Test Well</u>	<u>Adjacent Wells</u>	<u>Frac Pressure - 50#</u>
#28	#27	2835 ✓

The December 16th letter includes a map for your reference. If you have any questions please call me at (214) 360-3580.

Sincerely,

A handwritten signature in cursive script that reads "Matt Eagleston".

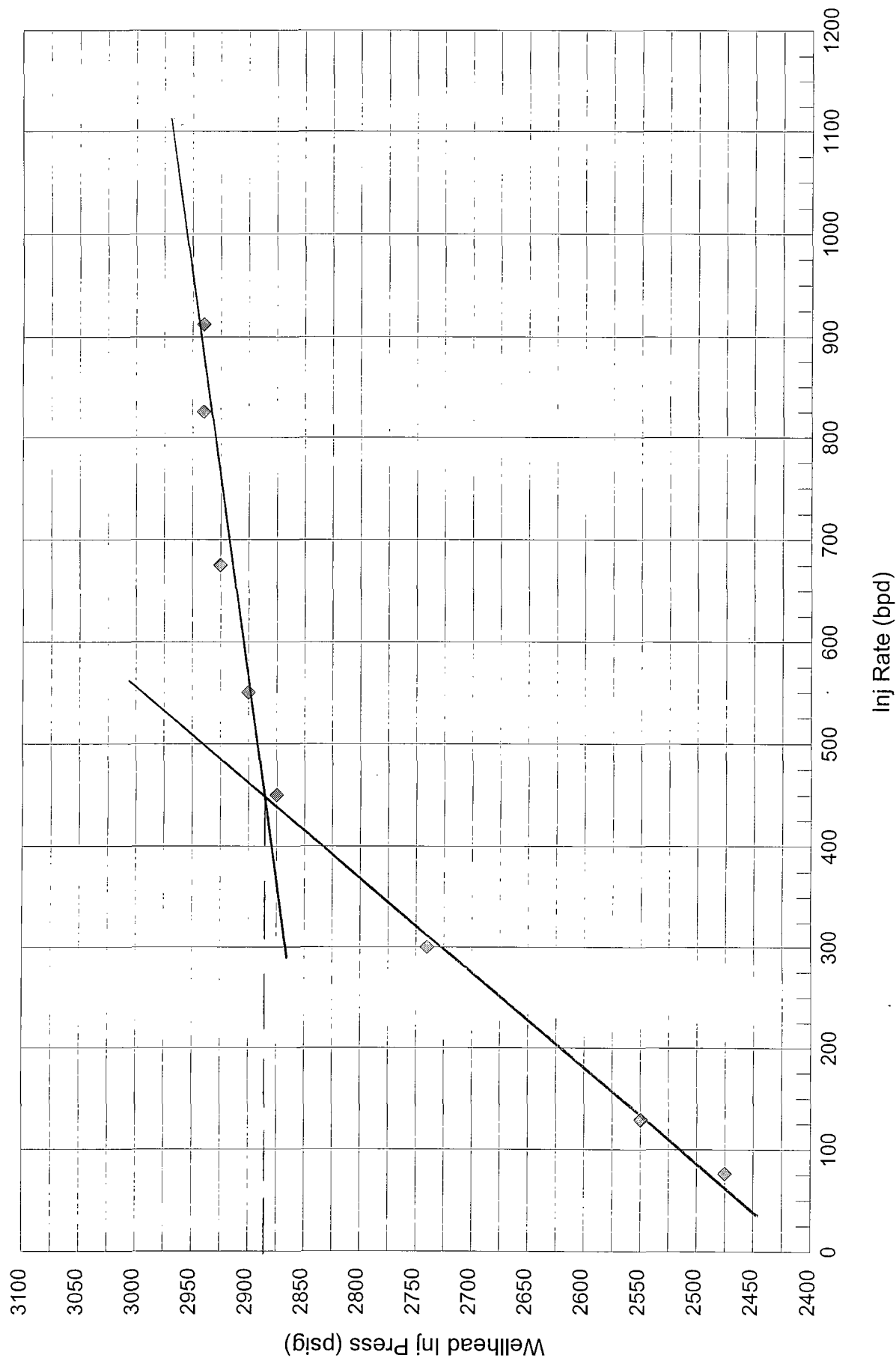
Matt Eagleston
Project Engineer

attachments

The Wisser Oil Company

8115 Preston Road / Suite 400 / Dallas, Texas 75225 / Tel: 214 265 0080 / Fax: 214 373-3610 / Web: <http://www.wiseroil.com>

Maljamar Grayburg Unit #28 Step Rate Test



The Wiser Oil Company

MGBU #28

Field Maljamar
County Lea
State New Mexico

Test date December 29, 1999

Real Time	Delta Time (hours)	Wellhead Press (psig)	Injection Rate (BPD)
11:00 AM	0.500	2475	76
11:30 AM	1.000	2550	129
12:00 PM	1.500	2740	300
12:32 PM	2.033	2875	450
01:00 PM	2.500	2900	550
01:30 PM	2.916	2925	675
01:50 PM	3.250	2940	825
02:10 PM	3.583	2940	912

December 16, 1999

New Mexico Energy, Minerals & Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505



WISER

Atten: David Catanach

Re: Injection Pressure Limits
Maljamar Grayburg Unit

Mr. Catanach,

Attached are step rate test data for two Maljamar Grayburg Unit injection wells (one additional test is scheduled and will be forwarded to you as soon as possible). Wiser proposes that these data, along with four tests submitted last month and two tests conducted in 1998, be used to set allowable injection pressures as follows:

<u>Test Well</u>	<u>Adjacent Wells</u>	<u>Frac Pressure - 50#</u>
#4	#5 and 8	2500
#11	#10 and 12	2845
#19	#18	2487
#28	#27	TBD
#53	#59	1975
#150	#6 and 13	2477
#152	#17 and 20	2748
#154	#16 and 21	2574
#155	#51 and 151	2792

As seen in the attached map, the test wells are spread throughout the developed portion of the unit. If you have any questions please call me at (214) 360-3580.

Sincerely,

Matt Eagleston
Project Engineer

attachments

The Wiser Oil Company

8115 Preston Road Suite 400 Dallas, Texas 75225 Tel: 214 365 0080 / Fax: 214 373 3610 / Web: <http://www.wiseroil.com>

Arwood, 8995 Mac 935334 Y
LTD Mack Engr
H B/P 029406 B

R Scott 70 5B

Wichell
Arwood Conf 5 029405

LTD 8179
Oasis Buffalo 68 3B

Wichell 029405

Conoco 121000
R Scott 121000

U.S.
Fullerton 4 B

Diane Caswell (S)

[illegible][illegible]

Marathon Watson Trimble Spurthwaite Boyl 10-13-93 9-10-93 2-1 2-2 2-3 2-4 2-5 2-6 2-7 2-8 2-9 2-10 2-11 2-12 2-13 2-14 2-15 2-16 2-17 2-18 2-19 2-20 2-21 2-22 2-23 2-24 2-25 2-26 2-27 2-28 2-29 2-30 3-1 3-2 3-3 3-4 3-5 3-6 3-7 3-8 3-9 3-10 3-11 3-12 3-13 3-14 3-15 3-16 3-17 3-18 3-19 3-20 3-21 3-22 3-23 3-24 3-25 3-26 3-27 3-28 3-29 3-30 4-1 4-2 4-3 4-4 4-5 4-6 4-7 4-8 4-9 4-10 4-11 4-12 4-13 4-14 4-15 4-16 4-17 4-18 4-19 4-20 4-21 4-22 4-23 4-24 4-25 4-26 4-27 4-28 4-29 4-30 5-1 5-2 5-3 5-4 5-5 5-6 5-7 5-8 5-9 5-10 5-11 5-12 5-13 5-14 5-15 5-16 5-17 5-18 5-19 5-20 5-21 5-22 5-23 5-24 5-25 5-26 5-27 5-28 5-29 5-30 6-1 6-2 6-3 6-4 6-5 6-6 6-7 6-8 6-9 6-10 6-11 6-12 6-13 6-14 6-15 6-16 6-17 6-18 6-19 6-20 6-21 6-22 6-23 6-24 6-25 6-26 6-27 6-28 6-29 6-30 7-1 7-2 7-3 7-4 7-5 7-6 7-7 7-8 7-9 7-10 7-11 7-12 7-13 7-14 7-15 7-16 7-17 7-18 7-19 7-20 7-21 7-22 7-23 7-24 7-25 7-26 7-27 7-28 7-29 7-30 8-1 8-2 8-3 8-4 8-5 8-6 8-7 8-8 8-9 8-10 8-11 8-12 8-13 8-14 8-15 8-16 8-17 8-18 8-19 8-20 8-21 8-22 8-23 8-24 8-25 8-26 8-27 8-28 8-29 8-30 9-1 9-2 9-3 9-4 9-5 9-6 9-7 9-8 9-9 9-10 9-11 9-12 9-13 9-14 9-15 9-16 9-17 9-18 9-19 9-20 9-21 9-22 9-23 9-24 9-25 9-26 9-27 9-28 9-29 9-30 10-1 10-2 10-3 10-4 10-5 10-6 10-7 10-8 10-9 10-10 10-11 10-12 10-13 10-14 10-15 10-16 10-17 10-18 10-19 10-20 10-21 10-22 10-23 10-24 10-25 10-26 10-27 10-28 10-29 10-30 11-1 11-2 11-3 11-4 11-5 11-6 11-7 11-8 11-9 11-10 11-11 11-12 11-13 11-14 11-15 11-16 11-17 11-18 11-19 11-20 11-21 11-22 11-23 11-24 11-25 11-26 11-27 11-28 11-29 11-30 12-1 12-2 12-3 12-4 12-5 12-6 12-7 12-8 12-9 12-10 12-11 12-12 12-13 12-14 12-15 12-16 12-17 12-18 12-19 12-20 12-21 12-22 12-23 12-24 12-25 12-26 12-27 12-28 12-29 12-30	Marathon Watson Trimble Spurthwaite Boyl 10-13-93 9-10-93 2-1 2-2 2-3 2-4 2-5 2-6 2-7 2-8 2-9 2-10 2-11 2-12 2-13 2-14 2-15 2-16 2-17 2-18 2-19 2-20 2-21 2-22 2-23 2-24 2-25 2-26 2-27 2-28 2-29 2-30 3-1 3-2 3-3 3-4 3-5 3-6 3-7 3-8 3-9 3-10 3-11 3-12 3-13 3-14 3-15 3-16 3-17 3-18 3-19 3-20 3-21 3-22 3-23 3-24 3-25 3-26 3-27 3-28 3-29 3-30 4-1 4-2 4-3 4-4 4-5 4-6 4-7
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 6 BX 2 BX
 New York
 Fed. Dep
 1014015
 04 7 4 62
 Miller, Bx
 U.S. 101
 Olane Caswell, (S)
 Mack Erner to base of SA
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