

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
20 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Targa Midstream Services L P	Contact: James Lingnau 505.394.2534, Chuck Tolsma 505.631.6026
Address: PO Box 1909 Eunice, NM 88231	Telephone No. (505) 394-2534
Facility Name: Eunice Gathering System	Facility Type Natural Gas Facility

Surface Owner: R D Sims	Mineral Owner:	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	27	22S	37E					Lea

Latitude 32.35905N Longitude-103.14816

NATURE OF RELEASE

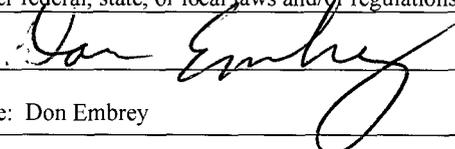
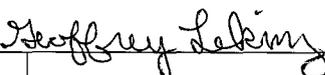
Type of Release: Gas and Produced Liquids	Volume of Release: Less than one barrel of liquid and 36.45 mcf natural gas	Volume Recovered: None
Source of Release: Hole in 8" Pipeline with 10 psig of pressure passing about 1mmcf of sweet natural gas.	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery 03/03/09
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson OCD	
By Whom? Roger Holland	Date and Hour 03/04/09 2PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken. *
An 8 inch gathering line had a leak and released gas and any produced liquids that were lying in the line. Line was repaired with clamp. Area will be cleaned to meet OCD guidelines. Line monitor aircraft discovered leak

Describe Area Affected and Cleanup Action Taken.*
Targa will excavate and sample the area of contamination and remove any contaminated soil. The area will be cleaned and tested per OCD Guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Don Embrey	Approved by ENV ENGR District Supervisor: 	
Title: Training Specialist	Approval Date: 06/23/09	Expiration Date: 08/22/09
E-mail Address: dembrey@targaresources.com	Conditions of Approval.	Attached <input type="checkbox"/>
Date: 03/12/08	Phone: (432) 688-0546	IRP-09.6.22.14

* Attach Additional Sheets If Necessary

FGRL0917430181

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Address: PO Box 1909 Eunice, NM 88231	Telephone No. (575) 394-2534
Facility Name: Eunice Gathering System	Facility Type Natural Gas Facility

Surface Owner: R D Sims	Mineral Owner:	Lease No.
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NATURE OF RELEASE

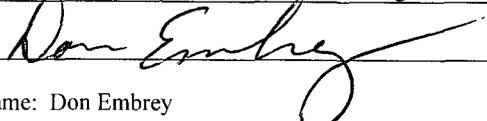
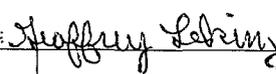
Type of Release: Gas and Produced Liquids	Volume of Release: Less than one barrel of liquid and 36.45 mcf/d natural gas	Volume Recovered: None
Source of Release: Hole in 8" Pipeline with 10 psig of pressure passing about 1mmcf/d of sweet natural gas.	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery 03/03/09
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By Whom? Roger Holland	Date and Hour 03/04/09 2PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
An 8 inch gathering line had a leak and released gas and any produced liquids that were lying in the line. Line was repaired with clamp. Area will be cleaned to meet OCD guidelines. Line monitor aircraft discovered leak

Describe Area Affected and Cleanup Action Taken.*
Targa replaced 150 feet of pipeline. 264 yards of contaminated soil was excavated and haul to an approved landfarm. The area has been cleaned and tested per OCD Guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

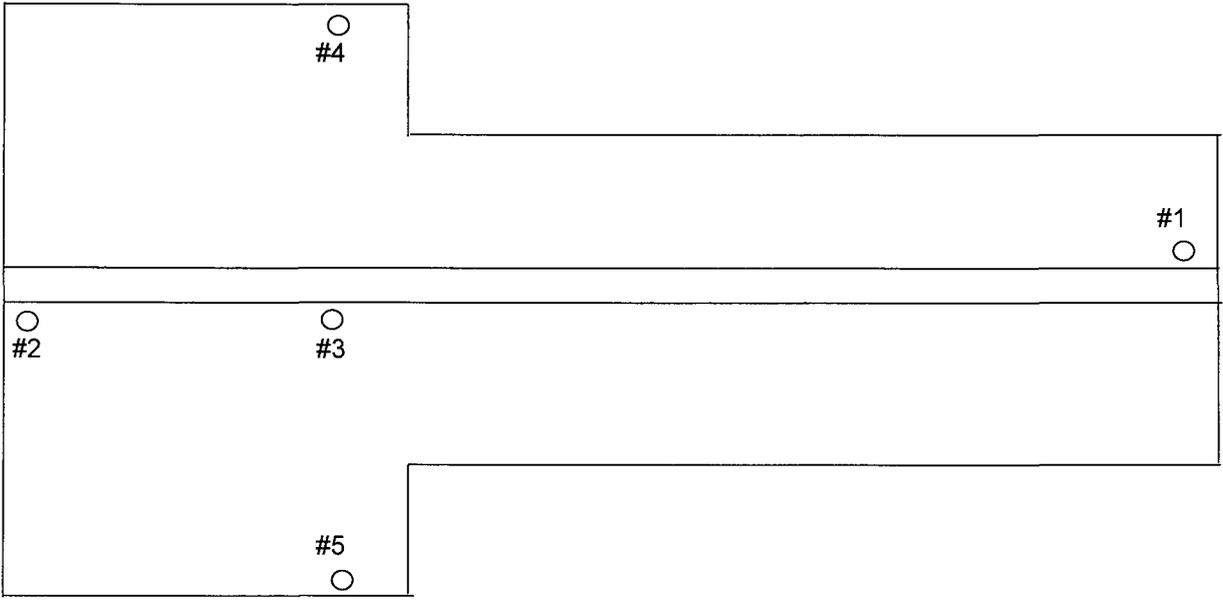
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Don Embrey	Approved by <u>ENV ENGR</u> District Supervisor: 	
Title: Training Specialist	Approval Date: 06/23/09	Expiration Date: —
E-mail Address: dembrey@targaresources.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 06/18/09 Phone: (432) 688-0546		IRP-09.6.2214

* Attach Additional Sheets If Necessary

P GRL 0917430181

R.D. SIMS

NORTH



R.D. SIMS 8"

SAMPLE DATE	SAMPLE I.D.	SOIL STATUS	TPH GRO	TPH DRO	CHLORIDE
5/7/2009	#1 West Side	In Situ	<10	21.8	48
5/7/2009	#2 East Side	In Situ	<10	60.3	64
5/7/2009	#3 Bottom	In Situ	<10	90.1	288
5/7/2009	#4 North Side	In Situ	<10	11.7	64
5/7/2009	#5 South Side	In Situ	<10	172	<16







ANALYTICAL RESULTS FOR
 TARGA RESOURCES
 ATTN: ROGER HOLLAND
 P.O. BOX 1929
 EUNICE, NM 88231
 FAX TO: (575) 394-1514

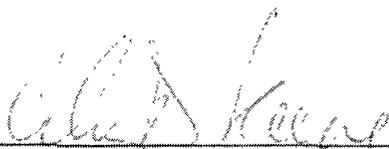
Receiving Date: 05/07/09
 Reporting Date: 05/12/09
 Project Number: NOT GIVEN
 Project Name: R.D. SIMS 8"
 Project Location: NOT GIVEN

Sampling Date: 05/07/09
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: CK
 Analyzed By: AB/HM

LAB NUMBER	SAMPLE ID	GRO	DRO	*Cl
		(C ₆ -C ₁₀) (mg/kg)	(>C ₁₀ -C ₂₈) (mg/kg)	(mg/kg)
	ANALYSIS DATE	05/10/09	05/10/09	05/07/09
H17380-1	WEST SIDE	<10.0	21.8	48
H17380-2	EAST SIDE	<10.0	60.3	64
H17380-3	BOTTOM	<10.0	90.1	288
H17380-4	NORTH SIDE	<10.0	11.7	64
H17380-5	SOUTHSIDE	<10.0	172	< 16
	Quality Control	566	518	510
	True Value QC	500	500	500
	% Recovery	113	104	102
	Relative Percent Difference	2.4	10.6	4.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl: Std. Methods 4500-Cl B

*Analyses performed on 1:4 w:v aqueous extracts.



 Chemist



 Date

H17380 TCL TARGA

PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



ANALYTICAL RESULTS FOR
 TARGA RESOURCES
 ATTN: ROGER HOLLAND
 P.O. BOX 1929
 EUNICE, NM 88231
 FAX TO: (575) 394-1514

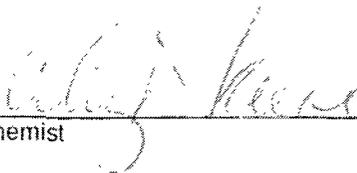
Receiving Date: 05/07/09
 Reporting Date: 05/12/09
 Project Number: NOT GIVEN
 Project Name: R.D. SIMS 8"
 Project Location: NOT GIVEN

Sampling Date: 05/07/09
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: CK
 Analyzed By: AB/HM

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₃) (mg/kg)	*CI (mg/kg)
ANALYSIS DATE		05/11/09	05/11/09	05/07/09
H17380-6	SPOIL PILE	<10.0	18.6	32
Quality Control		517	432	510
True Value QC		500	500	500
% Recovery		103	86.4	102
Relative Percent Difference		3.0	5.1	4.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CI-B

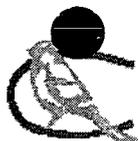
*Analysis performed on a 1:4 w/v aqueous extract.


 Chemist


 Date

H17380 TCL TARGA

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CARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240

(575) 393-2326 Fax (575) 393-2476

Page ____ of ____

Company Name: <u>Targa Resources</u>		BILL TO		ANALYSIS REQUEST							
Project Manager: <u>Roger Hillard</u>		P.O. #:									
Address: <u>PO Box 1929</u>		Company:									
City: <u>Funice</u>	State: <u>NM</u>	Zip: <u>88231</u>	Attn:								
Phone #: <u>575 314-2534</u>	Fax #: <u>575 314-1514</u>	Address:									
Project #: <u>R.D. Sims 8"</u>	Project Owner:		City:								
Project Name: <u>R.D. Sims 8"</u>	State:	Zip:	Phone #:								
Project Location:	Fax #:										
Sampler Name: <u>Roger Hillard</u>											

FOR LAB USE ONLY		IGRAB OR (COMP)	# CONTAINERS	MATRIX					PRESERV.		SAMPLING		DATE	TIME
Lab I.D.	Sample I.D.			GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE / COOL	OTHER		
H17301-1	West Side											5/7/09		
2	East Side													
3	Bottom													
4	North Side													
5	South side													
6	Spill Pile													

PLEASE NOTE: Liability and Damages: Cardinal's liability and Client's exclusive remedy for any claim arising whether based in contract or tort shall be limited to the amount paid by the Client for the analysis. All claims are disallowed for negligence and any other cause whatsoever that be deemed waived by the Client at the time of signing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages including without limitation, business interruptions, loss of use, or loss of profits incurred by Client or its subsidiaries or affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based in any of the above stated reasons or the way

Sampler Relinquished: <u>Roger Hillard</u>	Date: <u>5/7/09</u>	Received By:	Phone Result: <input type="checkbox"/> No	Add'l Phone #:
Relinquished By:	Date:	Received By: <u>R. Kiene</u>	Fax Result: <input type="checkbox"/> No	Add'l Fax #:
Delivered By: (Circle One)	Temp. <u>12C</u>	Sample Condition	REMARKS: <u>Hillard @ Targa Resources, Conn</u>	
Sampler - UPS - Bus - Other:	Coof Intact	CHECKED BY: (Initials) <u>coe</u>		
	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.