GW-163

MONITORING REPORT

DATE:
2009 1st Qtr GW

370 17th Street, Suite 2500
Denver, Colorado 80202
303-595-3331 – main
303-605-1957 – fax

UPS# 1Z F46 915 03 5019 3230

July 9, 2009

Mr. Leonard Lowe
Environmental Engineer
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

GW-163

RECEIVED OCD
2009 JUL 13 A 11: 26

RE: 2009 First Quarter Groundwater Monitoring Report for the Apex Compressor Station Lea County, New Mexico NE ¼ Section 36, Township 18 South, Range 36 East (NM Meridian)

Dear Mr. Lowe:

DCP Midstream, LP (DCP) is submitting the first quarter 2009 groundwater monitoring report for the referenced site.

Groundwater monitoring activities were completed February 24 and 25, 2009. Phase-separated hydrocarbons were present in RW03 and RW04. All of the five downgradient monitoring wells were non-detect or below regulatory standards this quarter. The next groundwater monitoring event was scheduled for Q2 2009.

If you have any questions regarding this report, please call me at 303-605-1893.

Sincerely,

DCP Midstream, LP

Daniel Dick
Environmental Engineer

Enclosure

cc: Larry Johnson, OCD District I, Hobbs
Trisha Elizondo, Energy Renewal Partners
Environmental Files

dcp Midstream SM

Q1 2009 GROUNDWATER MONITORING REPORT

Apex Compressor Station
Lea County, New Mexico

April 2009

ARCADIS
Infrastructure, environment, buildings

Adam C. Griffin
Engineer

Ken Lehman
Project Manager

Q1 2009 Groundwater Monitoring Report

Apex Compressor Station
Lea County, New Mexico

Prepared for:
DCP Midstream

Prepared by:
ARCADIS U.S., Inc.
1687 Cole Boulevard
Suite 200
Lakewood
Colorado 80401
Tel 303 231 9115
Fax 303 231 9571

Our Ref.:
CO001311

Date:
April, 2009

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1. Site Location and Background

ARCADIS U.S., Inc. (ARCADIS) is submitting to DCP Midstream (DCP) the results of groundwater monitoring activities and phase-separated hydrocarbon (PSH) recovery efforts that were performed during the first quarter of 2009 (Q1 2009) at the Apex Compressor Station (Site) in Lea County, New Mexico (Figures 1 and 2). The Site occupies approximately 2.6 acres of land in the northeast quadrant of Section 36, Township 18 South, Range 36 East of the New Mexico Meridian.

The Site is a natural gas compressor station. The facility has four compressors, dehydration units, sumps, and tank batteries for storage of condensate and produced water. The Hobbs Gas Plant is located approximately 750 feet south of the Apex Compressor Station.

The ownership of the Apex Compressor Station was transferred from Conoco Phillips to Duke Energy Field Services (DEFS) on March 10, 2004. In November 2004, DEFS submitted a Stage I Abatement Plan to the New Mexico Oil Conservation Division (OCD). DEFS changed its name to DCP in January 2007.

2. Groundwater Monitoring

ARCADIS conducted quarterly groundwater monitoring activities at the Site on February 24-25, 2009. Monitoring consisted of the measurement of water levels from 24 groundwater monitoring wells. Groundwater samples were collected from 22 wells for water quality analysis. Wells RW03 and RW04 were not sampled due to the presence of PSH. Water quality samples were analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA Method 8260.

2.1 Water Level Gauging

ARCADIS collected water level measurements prior to disturbance of the water column (Table 1). Depth to water during the February 2009 sampling event ranged from 59.12 to 65.53 feet below ground surface. PSH was detected in two wells during the February 2009 sampling event. Well RW03 had a measured PSH thickness of 1.73 feet and well RW04 had a measured thickness of 2.70 feet. Groundwater elevation contours constructed using the February 24-25, 2009 measurements are provided on Figure 3. The groundwater gradient is consistent with previous gauging events and varies from 0.008 to 0.02 foot per foot across the Site.

2.2 Groundwater Quality Monitoring

Prior to sampling, wells were purged a minimum of three well casing volumes to ensure the collection of a representative groundwater sample. Groundwater samples were collected using dedicated disposable polyethylene bailers, placed in laboratory-supplied containers, and packed and shipped in accordance with accepted practices to Accutest Laboratories in Houston, Texas for analysis.

Table 2 summarizes BTEX concentrations in the groundwater samples collected during the Q1 2009 sampling event, and the laboratory analytical reports are included in Appendix A. The groundwater sample results are also posted on Figure 4 illustrating the distribution of petroleum hydrocarbon in groundwater. Table 3 summarizes the field parameters in groundwater that were collected during the February sampling event. The Q1 2009 analytical results can be summarized as follows:

- Benzene was detected at concentrations above the regulatory standard of 10 micrograms per liter (µg/L) at 12 monitoring locations at concentrations ranging from 60.7 µg/L at MW06 to 5,300 µg/L at MW03.
- Toluene was not detected above the federal Maximum Contaminant Level (MCL) of 1,000 µg/L.
- Ethylbenzene was detected above the MCL of 700 µg/L at 5 monitoring locations at concentrations ranging from 722 µg/L at RW05 to 928 µg/L at MW01.
- Xylenes were not detected at concentrations above the MCL of 10,000 µg/L.

2.3 PSH Recovery Efforts

On a monthly basis, PSH is being actively recovered through hand bailing at the Site when a practically recoverable amount is measured. A summary of the PSH recovery effort conducted on February 25, 2009 from RW03 and RW04 is available in Table 1. The recovered PSH is staged in labeled 55-gallon drums on the Site pending disposal.

3. Closing Remarks

Although monitoring well RW09 did not exhibit a benzene concentration that is above the regulatory standard, the presence of dissolved phase hydrocarbons in this downgradient location is evident by historical monitoring results (Table 2). DCP has initiated plans to further delineate the impacted groundwater at the Site as a result of the historically observed hydrocarbons at RW09. The installation of three additional groundwater monitoring wells to complete delineation is anticipated to be conducted during Q3 2009.

ARCADIS will continue to perform site visits and PSH recovery when practical. Results of second quarter 2009 (Q2 2009) sampling and PSH recovery efforts will be reported in the Q2 2009 Groundwater Monitoring Report.

Tables

Table 1. Summary of Groundwater Elevations
Apex Compressor Station
DCP Midstream

Well ID	Survey Data (feet)				Depth to Water Data (feet)					
	Easting	Northing	Top of Casing Elevation	Well Depth	Sample Date	Depth to Water	Depth to PSH	PSH Thickness	Corrected Groundwater Elevation	Comments
MW01	856503.52	623149.69	3759.75	68.8	2/24/2009	59.76	-	-	3699.99	
					1/29/2009	59.70	-	-	3700.05	
					12/3/2008	59.70	-	-	3700.05	
					9/15/2008	59.68	-	-	3700.07	
					6/2/2008	59.73	-	-	3700.02	
					3/3/2008	59.71	-	-	3700.04	
					2/7/2008	59.88	-	-	3699.87	
					1/10/2008	59.83	-	-	3699.92	
					12/11/2007	59.78	-	-	3699.97	
					11/16/2007	59.84	-	-	3699.91	
					10/18/2007	59.95	-	-	3699.80	
					9/17/2007	59.97	-	-	3699.78	
					8/16/2007	59.90	-	-	3699.85	
					7/19/2007	59.92	-	-	3699.83	
					6/19/2007	59.98	-	-	3699.77	
					5/24/2007	59.93	-	-	3699.82	
					3/28/2007	59.90	-	-	3699.85	
					2/26/2007	59.96	59.94	0.02	3699.81	Bailed 0.5 gal.
					12/11/2006	60.05	-		3699.70	
					11/14/2006	60.13	-	-	3699.62	
					10/16/2006	60.30	-	-	3699.45	
					9/11/2006	60.59	60.29	0.30	3699.40	1.5 liters
					8/17/2006	60.45	60.41	0.04	3699.33	Bailed app. 1 gal.
					7/17/2006	60.25	60.15	0.10	3699.58	Bailed 0.5 gal.
					6/15/2006	60.44	60.34	0.10	3699.39	
					5/17/2006	60.37	60.27	0.10	3699.46	Bailed 0.5 gal.
					5/18/2006	60.37	60.27	0.10	3699.46	
					3/23/2006	60.22	60.13	0.09	3699.60	
					2/15/2006	60.28	60.14	0.14	3699.58	
					1/25/2006	60.31	60.11	0.20	3699.60	
					12/1/2005	60.28	59.70	0.58	3699.94	Bailed <1 gal
					10/26/2005	60.11	59.89	0.22	3699.82	Bailed > 1 gal
					8/24/2005	60.01	59.81	0.20	3699.90	
					7/27/2005	60.12	59.83	0.29	3699.86	
					5/24/2005	59.98	59.74	0.24	3699.96	
					4/29/2005	59.89	59.80	0.09	3699.93	
					4/28/2005	59.96	59.68	0.28	3700.02	
					2/25/2005	59.78	59.63	0.15	3700.09	0.1 bailed
					2/24/2005	59.94	59.54	0.40	3700.13	0.25 bailed
					1/26/2005	65.91	-	-	3693.84	Needs lock
					1/26/2005	59.43	54.39	5.04	3704.40	Needs lock
MW02	856413.65	623072.24	3759.67	67.89	2/24/2009	59.59	-	-	3700.08	
					1/29/2009	59.75	-	-	3699.92	
					12/3/2008	59.74	-	-	3699.93	
					9/15/2008	59.70	-	-	3699.97	
					6/2/2008	59.68	-	-	3699.99	
					3/3/2008	59.68	-	-	3699.99	
					2/7/2008	59.69	-	-	3699.98	
					1/10/2008	59.84	-	-	3699.83	
					12/11/2007	64.91	-	-	3694.76	
					11/16/2007	59.87	-	-	3699.80	
					10/18/2007	59.94	-	-	3699.73	
					9/17/2007	59.95	-	-	3699.72	
					8/16/2007	59.88	-	-	3699.79	
					7/19/2007	59.89	-	-	3699.78	
					6/19/2007	59.84	-	-	3699.83	
					5/24/2007	59.88	-	-	3699.79	
					3/28/2007	59.87	-	-	3699.80	
					2/26/2007	59.85	-	-	3699.82	
					12/11/2006	60.03	-	-	3699.64	
					11/14/2006	60.06	-	-	3699.61	
					10/16/2006	60.73	-	-	3698.94	
					9/11/2006	61.24	-	-	3698.43	
					8/15/2006	60.35	-	-	3699.32	
					7/17/2006	60.11	-	-	3699.56	
					6/15/2006	61.28	-	-	3698.39	
					5/16/2006	60.22	-	-	3699.45	
					3/23/2006	60.07	-	-	3699.60	
					2/15/2006	60.01	-	-	3699.66	
					1/25/2006	60.07	-	-	3699.60	
					1/26/2005	59.52	-	-	3700.15	Odor, needs lock

Table 1. Summary of Groundwater Elevations
Apex Compressor Station
DCP Midstream

Well ID	Survey Data (feet)				Depth to Water Data (feet)					
	Easting	Northing	Top of Casing Elevation	Well Depth	Sample Date	Depth to Water	Depth to PSH	PSH Thickness	Corrected Groundwater Elevation	Comments
MW03	856541.17	623090.65	3759.33	69.9	2/25/2009	59.55	-	-	3699.78	
					1/29/2009	59.60	-	-	3699.73	
					12/3/2008	59.65	-	-	3699.68	
					9/15/2008	59.66	-	-	3699.67	
					6/2/2008	59.57	-	-	3699.76	
					3/3/2008	59.62	-	-	3699.71	
					2/7/2008	59.63	-	-	3699.70	
					1/10/2008	59.79	-	-	3699.54	
					12/11/2007	59.77	-	-	3699.56	
					11/16/2007	59.81	-	-	3699.52	
					10/18/2007	59.90	-	-	3699.43	
					9/17/2007	59.92	-	-	3699.41	
					8/16/2007	59.86	-	-	3699.47	
					7/19/2007	59.84	-	-	3699.49	
					6/19/2007	59.87	-	-	3699.46	
					5/24/2007	59.84	-	-	3699.49	
					3/28/2007	59.84	-	-	3699.49	
					2/26/2007	59.83	-	-	3699.50	
					12/11/2006	60.00	-	-	3699.33	
					11/14/2006	60.11	-	-	3699.22	
					10/16/2006	60.28	60.27	0.01	3699.06	
					9/11/2006	60.32	60.27	0.05	3699.05	Bailed 1Liter
					8/17/2006	60.42	60.36	0.06	3698.96	Bailed 0.1 gal.
					7/17/2006	60.29	60.26	0.03	3699.06	Bailed 0.5 gal.
					6/15/2006	60.35	60.31	0.04	3699.01	
					5/17/2006	60.32	60.25	0.07	3699.07	Bailed 0.4 gal.
					5/16/2006	60.32	60.25	0.07	3699.07	
					3/23/2006	60.24	60.20	0.04	3699.12	
					2/15/2006	60.19	60.09	0.10	3699.22	
					1/25/2006	60.22	60.08	0.14	3699.22	
					12/1/2005	60.19	59.95	0.24	3699.33	Bailed < 1 gal
					10/26/2005	60.09	59.88	0.21	3699.41	Bailed approx 1 gal
					8/24/2005	59.92	59.73	0.19	3699.56	
					7/27/2005	60.05	59.82	0.23	3699.47	
					5/24/2005	59.81	59.70	0.11	3699.61	
					4/29/2005	59.94	59.89	0.05	3699.43	
					4/28/2005	59.82	59.63	0.19	3699.66	
					2/25/2005	59.67	59.58	0.09	3699.73	<0.10 bailed
					2/24/2005	59.76	59.50	0.26	3699.78	<0.25 bailed
					1/26/2005	59.29	59.11	0.18	3700.19	Needs lock, visual 19.5" product noted
MW04	856367.50	623175.95	3761.94	73.2	2/24/2009	61.31	-	-	3700.63	
					1/29/2009	61.40	-	-	3700.54	
					12/3/2008	61.43	-	-	3700.51	
					9/15/2008	61.47	-	-	3700.47	
					6/2/2008	61.34	-	-	3700.60	
					3/3/2008	61.42	-	-	3700.52	
					2/7/2008	61.46	-	-	3700.48	
					1/10/2008	61.58	-	-	3700.36	
					12/11/2007	61.49	-	-	3700.45	
					11/16/2007	61.55	-	-	3700.39	
					10/18/2007	61.67	-	-	3700.27	
					9/17/2007	61.64	-	-	3700.30	
					8/16/2007	61.61	-	-	3700.33	
					7/19/2007	61.60	-	-	3700.34	
					6/19/2007	61.66	-	-	3700.28	
					5/24/2007	61.61	-	-	3700.33	
					3/28/2007	61.63	-	-	3700.31	
					2/26/2007	61.58	-	-	3700.36	
					12/11/2006	61.79	-	-	3700.15	
					11/14/2006	61.82	-	-	3700.12	
					10/16/2006	61.98	-	-	3699.96	
					9/11/2006	62.19	-	-	3699.75	
					8/15/2006	61.94	-	-	3700.00	
					7/17/2006	61.79	-	-	3700.15	
					6/15/2006	61.90	-	-	3700.04	
					5/16/2006	61.92	-	-	3700.02	
					3/23/2006	61.79	-	-	3700.15	
					2/15/2006	61.73	-	-	3700.21	
					1/25/2006	61.75	-	-	3700.19	
					1/26/2005	61.30	-	-	3700.64	Needs lock

Table 1. Summary of Groundwater Elevations
Apex Compressor Station
DCP Midstream

Well ID	Survey Data (feet)				Depth to Water Data (feet)					
	Easting	Northing	Top of Casing Elevation	Well Depth	Sample Date	Depth to Water	Depth to PSH	PSH Thickness	Corrected Groundwater Elevation	Comments
MW05	856609.34	623143.97	3760.97	73.31	2/24/2009	61.14	-	-	3699.83	
					12/3/2008	61.30	-	-	3699.67	
					9/15/2008	61.29	-	-	3699.68	
					6/2/2008	61.18	-	-	3699.79	
					3/3/2008	61.30	-	-	3699.67	
					2/7/2008	61.35	-	-	3699.62	
					1/10/2008	64.46	-	-	3696.51	
					12/11/2007	61.42	-	-	3699.55	
					11/16/2007	61.56	-	-	3699.41	
					10/18/2007	61.57	-	-	3699.40	
					9/17/2007	61.56	-	-	3699.41	
					8/16/2007	61.54	-	-	3699.43	
					7/19/2007	61.53	-	-	3699.44	
					6/19/2007	61.01	-	-	3699.96	
					5/24/2007	61.55	-	-	3699.42	
					3/28/2007	62.55	-	-	3698.42	
					2/26/2007	61.50	-	-	3699.47	
					12/11/2006	62.71	-	-	3698.26	
					11/14/2006	62.85	-	-	3698.12	
					10/16/2006	62.02	-	-	3698.95	
					9/11/2006	61.00	-	-	3699.97	
					8/15/2006	61.96	-	-	3699.01	
					7/17/2006	62.40	-	-	3698.57	
					6/15/2006	61.04	-	-	3699.93	
					5/16/2006	61.02	-	-	3699.95	
					3/23/2006	62.36	-	-	3698.61	
					2/15/2006	62.29	-	-	3698.68	
					1/25/2006	62.36	-	-	3698.61	
					1/26/2005	61.82	-	-	3699.15	Needs lock
MW06	856502.33	623099.77	3761.95	73.06	2/24/2009	NM	-	-	NM	Well Damaged/ Needs Repair
					1/29/2009	NM	-	-	NM	
					12/3/2008	NM	-	-	NM	Well Damaged.
					9/15/2008	NM	-	-	NM	Well Damaged.
					6/2/2008	NM	-	-	NM	Well Damaged.
					3/3/2008	62.48	-	-	3699.47	
					2/7/2008	62.52	-	-	3699.43	
					1/10/2008	62.61	-	-	3699.34	
					12/11/2007	62.54	-	-	3699.41	
					11/16/2007	62.66	-	-	3699.29	
					10/18/2007	62.73	-	-	3699.22	
					9/17/2007	62.66	-	-	3699.29	
					8/16/2007	62.66	-	-	3699.29	
					7/19/2007	62.67	-	-	3699.28	
					6/19/2007	62.27	-	-	3699.68	
					5/24/2007	62.68	-	-	3699.27	
					3/28/2007	62.82	-	-	3699.13	
					2/26/2007	62.64	-	-	3699.31	
					12/11/2006	62.84	-	-	3699.11	
					11/14/2006	62.83	-	-	3699.12	
					10/16/2006	63.08	-	-	3698.87	
					9/11/2006	63.17	-	-	3698.78	
					8/15/2006	63.20	-	-	3698.75	
					7/17/2006	63.95	-	-	3698.00	
					6/15/2006	63.10	-	-	3698.85	
					5/16/2006	63.04	-	-	3698.91	
					3/23/2006	63.91	-	-	3698.04	
					2/15/2006	62.77	-	-	3699.18	
					1/25/2006	62.82	-	-	3699.13	
					1/26/2005	62.35	-	-	3699.60	Slight odor, needs lock

Table 1. Summary of Groundwater Elevations
Apex Compressor Station
DCP Midstream

Well ID	Survey Data (feet)				Depth to Water Data (feet)					
	Easting	Northing	Top of Casing Elevation	Well Depth	Sample Date	Depth to Water	Depth to PSH	PSH Thickness	Corrected Groundwater Elevation	Comments
MW07	856628.23	622981.87	3761.98	73.00	2/24/2009	62.88	-	-	3699.10	
					1/29/2009	63.00	-	-	3698.98	
					12/3/2008	63.10	-	-	3698.88	
					9/15/2008	63.07	-	-	3698.91	
					6/2/2008	62.94	-	-	3699.04	
					3/3/2008	63.01	-	-	3698.97	
					2/7/2008	63.06	-	-	3698.92	
					1/10/2008	63.18	-	-	3698.80	
					12/11/2007	63.20	-	-	3698.78	
					11/16/2007	63.21	-	-	3698.77	
					10/18/2007	63.28	-	-	3698.70	
					9/17/2007	63.28	-	-	3698.70	
					8/16/2007	63.22	-	-	3698.76	
					7/19/2007	63.22	-	-	3698.76	
					6/19/2007	63.71	-	-	3698.27	
					5/24/2007	63.22	-	-	3698.76	
					3/28/2007	63.23	-	-	3698.75	
					2/26/2007	63.18	-	-	3698.80	
					12/11/2006	63.31	-	-	3698.67	
					11/14/2006	63.45	-	-	3698.53	
					10/16/2006	65.98	-	-	3696.00	
					9/11/2006	63.67	-	-	3698.31	
					8/15/2006	64.69	-	-	3697.29	
					7/17/2006	63.55	-	-	3698.43	
					6/15/2006	63.64	-	-	3698.34	
					5/16/2006	63.67	-	-	3698.31	
					3/23/2006	63.54	-	-	3698.44	
					2/15/2006	63.46	-	-	3698.52	
					1/26/2005	63.04	-	-	3698.94	Needs lock
MW09	856427.40	622863.30	3762.54	73.55	2/24/2009	65.47	-	-	3697.07	
					1/29/2009	63.60	-	-	3698.94	
					12/3/2008	63.65	-	-	3698.89	
					9/15/2008	63.62	-	-	3698.92	
					6/2/2008	63.49	-	-	3699.05	
					3/3/2008	63.56	-	-	3698.98	
					2/7/2008	63.62	-	-	3698.92	
					1/10/2008	63.65	-	-	3698.89	
					12/11/2007	63.61	-	-	3698.93	
					11/16/2007	63.69	-	-	3698.85	
					10/18/2007	63.79	-	-	3698.75	
					9/17/2007	63.74	-	-	3698.80	
					8/16/2007	63.69	-	-	3698.85	
					7/19/2007	63.70	-	-	3698.84	
					6/19/2007	63.01	-	-	3699.53	
					5/24/2007	63.68	-	-	3698.86	
					3/28/2007	63.69	-	-	3698.85	
					2/26/2007	63.65	-	-	3698.89	
					12/11/2006	63.85	-	-	3698.69	
					11/14/2006	63.62	-	-	3698.92	
					10/16/2006	64.62	-	-	3697.92	
					9/11/2006	64.19	-	-	3698.35	
					8/15/2006	64.03	-	-	3698.51	
					7/17/2006	63.88	-	-	3698.66	
					6/15/2006	64.05	-	-	3698.49	
					3/23/2006	63.84	-	-	3698.70	
					2/15/2006	63.80	-	-	3698.74	
					1/26/2005	63.31	-	-	3699.23	Needs lock
MW10	856849.30	622637.75	3762.66	75.04	2/24/2009	65.53	-	-	3697.13	
					1/29/2009	65.70	-	-	3696.96	
					12/3/2008	65.75	-	-	3696.91	
					9/15/2008	65.84	-	-	3696.82	
					6/2/2008	65.89	-	-	3696.77	
					3/3/2008	65.66	-	-	3697.00	
					2/7/2008	65.74	-	-	3696.92	
					1/10/2008	65.78	-	-	3696.88	
					12/11/2007	65.74	-	-	3696.92	
					11/16/2007	65.85	-	-	3696.81	
					10/18/2007	65.90	-	-	3696.76	
					9/17/2007	65.90	-	-	3696.76	
					8/16/2007	65.86	-	-	3696.80	
					7/19/2007	65.84	-	-	3696.82	
					6/19/2007	65.94	-	-	3696.72	
					5/24/2007	65.82			3696.84	
					3/28/2007	65.82	-	-	3696.84	
					2/26/2007	65.80			3696.86	Mystery well renamed

Table 1. Summary of Groundwater Elevations
Apex Compressor Station
DCP Midstream

Well ID	Survey Data (feet)				Depth to Water Data (feet)					
	Easting	Northing	Top of Casing Elevation	Well Depth	Sample Date	Depth to Water	Depth to PSH	PSH Thickness	Corrected Groundwater Elevation	Comments
MWB	856642.30	623062	3758.52	62.36	2/24/2009	59.17	-	-	3699.35	
					1/29/2009	59.30	-	-	3699.22	
					12/3/2008	59.31	-	-	3699.21	
					9/15/2008	59.32	-	-	3699.20	
					6/2/2008	59.19	-	-	3699.33	
					3/3/2008	59.29	-	-	3699.23	
					2/7/2008	59.34	-	-	3699.18	
					1/10/2008	59.45	-	-	3699.07	
					12/11/2007	59.37	-	-	3699.15	
					11/16/2007	59.51	-	-	3699.01	
					10/18/2007	59.59	-	-	3698.93	
					9/17/2007	59.59	-	-	3698.93	
					8/16/2007	59.51	-	-	3699.01	
					7/19/2007	59.50	-	-	3699.02	
					6/19/2007	59.44	-	-	3699.08	
					5/24/2007	59.51	-	-	3699.01	
					3/28/2007	59.53	-	-	3698.99	
					2/26/2007	59.50	-	-	3699.02	
					12/11/2006	59.70	-	-	3698.82	
					11/14/2006	59.80	-	-	3698.72	
					10/16/2006	59.96	-	-	3698.56	
					9/11/2006	60.10	-	-	3698.42	
					8/15/2006	59.99	-	-	3698.53	
					7/17/2006	59.94	-	-	3698.58	
					6/15/2006	60.05	-	-	3698.47	
					5/16/2006	59.99	-	-	3698.53	
					3/23/2006	59.87	-	-	3698.65	
					2/15/2006	59.76	-	-	3698.76	
					1/26/2005	59.34	-	-	3699.18	
MWC	856390.50	623011.22	3759.93	71.68	2/24/2009	60.12	-	-	3699.81	
					1/29/2009	66.20	-	-	3693.73	
					12/3/2008	60.30	-	-	3699.63	
					9/15/2008	60.22	-	-	3699.71	
					6/2/2008	60.15	-	-	3699.78	
					3/3/2008	60.21	-	-	3699.72	
					2/7/2008	60.24	-	-	3699.69	
					1/10/2008	60.33	-	-	3699.60	
					12/11/2007	60.31	-	-	3699.62	
					11/16/2007	60.34	-	-	3699.59	
					10/18/2007	60.44	-	-	3699.49	
					9/17/2007	60.42	-	-	3699.51	
					8/16/2007	60.35	-	-	3699.58	
					7/19/2007	60.35	-	-	3699.58	
					6/19/2007	60.37	-	-	3699.56	
					5/24/2007	60.35	-	-	3699.58	
					3/28/2007	60.35	-	-	3699.58	
					2/26/2007	60.33	-	-	3699.60	
					12/11/2006	60.50	-	-	3699.43	
					11/14/2006	60.54	-	-	3699.39	
					9/11/2006	60.71	-	-	3699.22	
					8/15/2006	60.80	-	-	3699.13	
					7/17/2006	60.60	-	-	3699.33	
					6/15/2006	60.71	-	-	3699.22	
					5/16/2006	60.54	-	-	3699.39	
					3/23/2006	60.53	-	-	3699.40	
					2/15/2006	60.48	-	-	3699.45	
					1/25/2006	60.51	-	-	3699.42	
					1/26/2005	51.98	-	-	3707.95	

Table 1. Summary of Groundwater Elevations
Apex Compressor Station
DCP Midstream

Well ID	Survey Data (feet)				Depth to Water Data (feet)					
	Easting	Northing	Top of Casing Elevation	Well Depth	Sample Date	Depth to Water	Depth to PSH	PSH Thickness	Corrected Groundwater Elevation	Comments
MWD	856525.90	623033.50	3759.53	71.51	2/24/2009	59.94	-	-	3699.59	
					1/29/2009	60.15	-	-	3699.38	
					12/3/2008	60.10	-	-	3699.43	
					9/15/2008	60.10	-	-	3699.43	
					6/2/2008	59.97	-	-	3699.56	
					3/3/2008	60.04	-	-	3699.49	
					2/7/2008	60.08	-	-	3699.45	
					1/10/2008	60.19	-	-	3699.34	
					12/12/2007	60.55	-	-	3698.98	
					11/16/2007	60.32	-	-	3699.21	
					10/18/2007	60.31	-	-	3699.22	
					9/17/2007	60.28	-	-	3699.25	
					8/16/2007	60.23	-	-	3699.30	
					7/19/2007	60.22	-	-	3699.31	
					6/19/2007	60.24	-	-	3699.29	
					5/24/2007	60.23	-	-	3699.30	
					3/28/2007	60.21	-	-	3699.32	
					2/26/2007	60.21	-	-	3699.32	
					12/11/2006	61.41	-	-	3698.12	
					11/14/2006	61.44	-	-	3698.09	
					10/16/2006	60.95	-	-	3698.58	
					9/11/2006	60.70	-	-	3698.83	
					8/15/2006	67.45	-	-	3692.08	
					7/17/2006	60.61	-	-	3698.92	
					6/15/2006	60.68	-	-	3698.85	
					5/16/2006	60.62	-	-	3698.91	
					3/23/2006	60.50	-	-	3699.03	
					2/15/2006	60.41	-	-	3699.12	
					1/25/2006	60.48	-	-	3699.05	
					1/26/2005	59.91	-	-	3699.62	Strong odor
RW01	856483.75	623179.54	3759.49	70.65	2/24/2009	59.12	-	-	3700.37	
					1/29/2009	59.25	-	-	3700.24	
					12/3/2008	59.25	-	-	3700.24	
					9/15/2008	59.21	-	-	3700.28	
					6/2/2008	59.11	-	-	3700.38	
					3/3/2008	59.62	-	-	3699.87	
					2/7/2008	59.28	-	-	3700.21	
					1/10/2008	59.39	-	-	3700.10	
					12/11/2007	59.31	-	-	3700.18	
					11/16/2007	59.41	-	-	3700.08	
					10/18/2007	59.51	-	-	3699.98	
					9/17/2007	59.51	-	-	3699.98	
					8/16/2007	59.45	-	-	3700.04	
					7/19/2007	59.46	-	-	3700.03	
					6/19/2007	59.55	59.51	0.04	3699.97	Bailed < 0.1 gal.
					5/24/2007	59.48	-	-	3700.01	
					3/28/2007	59.41	-	-	3700.08	
					2/26/2007	59.79	59.76	0.03	3699.72	Bailed 0.5 gal.
					12/11/2006	59.83	59.81	0.02	3699.68	
					11/14/2006	59.70	59.66	0.04	3699.82	
					10/16/2006	59.66	-	-	3699.83	
					9/11/2006	59.92	59.83	0.09	3699.64	Bailed 1 Liter
					8/17/2006	60.01	59.98	0.03	3699.50	
					7/17/2006	59.90	59.74	0.16	3699.72	Bailed 0.5 gal.
					6/15/2006	59.96	59.89	0.07	3699.59	
					5/17/2006	59.95	59.82	0.13	3699.65	Bailed approx. 1 gal.
					5/16/2006	59.95	59.82	0.13	3699.65	
					3/23/2006	59.80	59.68	0.12	3699.79	
					2/15/2006	59.88	59.68	0.20	3699.77	
					1/25/2006	59.96	59.66	0.30	3699.77	
					12/1/2005	59.91	59.50	0.41	3699.91	
					10/26/2005	59.78	59.41	0.37	3700.01	Bailed approx 2 gal
					1/26/2005	58.81	-	-	3700.68	Strong odor, needs lock
					4/28/2005	60.08	59.06	1.02	3700.24	
					4/29/2005	59.80	59.14	0.66	3700.22	
					5/24/2005	59.75	59.22	0.53	3700.17	
					7/27/2005	59.90	59.34	0.56	3700.04	
					8/24/2005	59.66	59.31	0.35	3700.11	

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Apex Compressor Station
DCP Midstream

Well ID	Survey Data (feet)				Depth to Water Data (feet)					
	Easting	Northing	Top of Casing Elevation	Well Depth	Sample Date	Depth to Water	Depth to PSH	PSH Thickness	Corrected Groundwater Elevation	Comments
RW02	856519.10	623163.72	3759.29	70.07	2/24/2009	59.12	-	-	3700.17	
					1/29/2009	59.25	-	-	3700.04	
					12/3/2008	59.22	-	-	3700.07	
					9/15/2008	59.21	-	-	3700.08	
					6/2/2008	59.15	-	-	3700.14	
					3/3/2008	59.21	-	-	3700.08	
					2/7/2008	59.29	-	-	3700.00	
					1/10/2008	59.33	-	-	3699.96	
					12/11/2007	59.32	-	-	3699.97	
					11/16/2007	59.41	-	-	3699.88	
					10/18/2007	59.51	-	-	3699.78	
					9/17/2007	59.52	-	-	3699.77	
					8/16/2007	59.47	-	-	3699.82	
					7/19/2007	59.49	-	-	3699.80	
					6/19/2007	59.47	-	-	3699.82	
					5/24/2007	59.48	-	-	3699.81	
					3/28/2007	59.47	-	-	3699.82	
					2/26/2007	59.44	-	-	3699.85	
					12/11/2006	59.61	-	-	3699.68	
					11/14/2006	59.69	-	-	3699.60	
					10/16/2006	59.87	-	-	3699.42	
					9/11/2006	59.92	-	-	3699.37	
					8/15/2006	60.00	-	-	3699.29	
					7/17/2006	59.77	-	-	3699.52	
					6/15/2006	59.94	-	-	3699.35	
					5/16/2006	59.90	-	-	3699.39	
					3/23/2006	59.73	-	-	3699.56	
					2/15/2006	59.73	-	-	3699.56	
					1/25/2006	59.23	-	-	3700.06	
					12/1/2005	59.61	-	-	3699.68	
					10/26/2005	59.50	-	-	3699.79	
					8/24/2005	59.40	-	-	3699.89	
					7/27/2005	59.51	-	-	3699.78	
					5/24/2005	59.35	-	-	3699.94	
					4/28/2005	59.30	-	-	3699.99	
					1/26/2005	59.18	-	-	3700.11	Needs lock
RW03	856515.21	623129.64	3759.46	71.35	2/25/2009	60.67	58.94	1.73	3700.19	2.0 gal of PSH removed.
					1/29/2009	61.70	58.90	2.80	3700.03	2.0 gal of PSH removed.
					12/3/2008	60.73	59.07	1.66	3700.07	2.5 gal of PSH removed.
					9/15/2008	60.73	59.10	1.63	3700.05	0.5 gal of PSH removed.
					6/2/2008	60.36	59.16	1.20	3700.07	
					3/3/2008	60.10	59.35	0.75	3699.97	Bailed 1.5 gal.
					2/7/2008	59.46	-	-	3700.00	
					1/10/2008	59.58	-	-	3699.88	
					12/12/2007	60.02	-	-	3699.44	
					11/16/2007	60.02	-	-	3699.44	
					10/18/2007	59.89	-	-	3699.57	
					9/17/2007	59.79	-	-	3699.67	
					8/16/2007	59.74	-	-	3699.72	
					7/19/2007	59.72	-	-	3699.74	
					6/19/2007	59.66	-	-	3699.80	
					5/24/2007	59.73	-	-	3699.73	
					3/28/2007	59.72	-	-	3699.74	
					2/26/2007	59.70	-	-	3699.76	
					12/11/2006	59.91	-	-	3699.55	
					11/14/2006	59.97	-	-	3699.49	
					10/16/2006	60.12	-	-	3699.34	
					9/11/2006	60.19	-	-	3699.27	
					8/17/2006	60.25	60.24	0.01	3699.22	Bailed 0.1 gal.
					7/17/2006	60.02	60.00	0.02	3699.46	Bailed 0.25 gal.
					6/15/2006	60.12	60.07	0.05	3699.38	
					5/17/2006	60.19	60.10	0.09	3699.34	Bailed 0.4 gal.
					5/16/2006	60.19	60.10	0.09	3699.34	
					3/23/2006	59.99	59.96	0.03	3699.49	
					2/15/2006	60.08	59.98	0.1	3699.46	
					1/25/2006	60.07	59.96	0.11	3699.48	
					12/1/2005	60.09	59.81	0.28	3699.60	Bailed <1 gal
					10/26/2005	59.96	59.72	0.24	3699.69	Bailed approx 1.25 gal
					8/24/2005	59.85	59.62	0.23	3699.80	
					7/27/2005	59.95	59.68	0.27	3699.73	
					5/24/2005	59.82	59.55	0.27	3699.86	
					4/29/2005	59.89	59.77	0.12	3699.67	
					4/28/2005	59.83	59.48	0.35	3699.91	
					2/25/2005	59.75	59.54	0.21	3699.88	<0.10 bailed
					2/24/2005	59.86	59.34	0.52	3700.02	<0.25 bailed
					1/26/2005	60.50	59.16	1.34	3700.05	Needs lock

Table 1. Summary of Groundwater Elevations
Apex Compressor Station
DCP Midstream

Well ID	Survey Data (feet)				Depth to Water Data (feet)					
	Easting	Northing	Top of Casing Elevation	Well Depth	Sample Date	Depth to Water	Depth to PSH	PSH Thickness	Corrected Groundwater Elevation	Comments
RW04	856487.66	623125.63	3759.59	-	2/25/2009	61.46	58.76	2.70	3700.32	3.0 gal of PSH removed.
					1/29/2009	61.70	58.90	2.80	3700.16	2.5 gal of PSH removed.
					12/3/2008	61.68	58.88	2.80	3700.18	2.75 gal of PSH removed.
					9/15/2008	61.76	58.88	2.88	3700.16	1.5 gal of PSH removed.
					6/2/2008	61.64	58.81	2.83	3700.24	Bailed app. 4 gal.
					3/3/2008	61.75	59.19	2.56	3699.91	Bailed app. 3 gal.
					2/7/2008	61.55	59.04	2.51	3700.07	Bailed app. 3.5 gal.
					1/10/2008	62.01	59.08	2.93	3699.95	Bailed app. 3.5 gal.
					12/12/2007	60.70	59.10	1.60	3700.19	Bailed app. 3 gal.
					11/16/2007	62.27	59.16	3.11	3699.84	Bailed app. 2.5 gal.
					10/18/2007	62.48	59.20	3.28	3699.77	Bailed app. 2 gal.
					9/17/2007	62.27	59.06	3.21	3699.92	Bailed app. 2 gal.
					8/16/2007	62.25	59.06	3.19	3699.92	Bailed app. 4 gal.
					7/19/2007	62.16	59.06	3.10	3699.94	Bailed app. 3 gal.
					6/19/2007	62.04	59.14	2.90	3699.90	Bailed app. 1.5 gal.
					5/24/2007	62.01	60.10	1.91	3699.13	Bailed app. 2.5 gal.
					3/28/2007	61.98	59.09	2.89	3699.95	
					2/26/2007	61.06	59.14	1.92	3700.09	Bailed app. 2.7 gal.
					12/11/2006	62.17	59.24	2.93	3699.79	
					11/14/2006	62.31	59.29	3.02	3699.73	
					9/11/2006	62.55	59.43	3.12	3699.57	Bailed 2.0 gal
					8/17/2006	62.48	59.48	3.00	3699.54	Bailed app. 3.5 gal.
					7/17/2006	62.29	59.37	2.92	3699.67	Bailed 2.8 gal.
					6/15/2006	62.75	59.54	3.21	3699.44	Bailed app. 3.5 gal.
					5/17/2006	62.55	59.39	3.16	3699.60	Bailed app. 2.5 gal.
					5/16/2006	62.55	59.39	3.16	3699.60	
					3/23/2006	62.30	59.30	3.00	3699.72	
					2/15/2006	61.05	59.24	1.81	3700.01	
					1/25/2006	62.33	59.29	3.04	3699.72	Bailed 7.5 gal of PSH/Water mix (2 events)
					12/1/2005	62.11	59.22	2.89	3699.82	Bailed ~ 2 gal
					10/26/2005	61.96	59.12	2.84	3699.93	Bailed approx 4 gal
					8/24/2005	61.52	59.12	2.40	3700.01	
					7/27/2005	61.44	59.26	2.18	3699.92	
					5/24/2005	60.81	59.29	1.52	3700.01	
					4/29/2005	60.04	59.46	0.58	3700.02	
					4/28/2005	60.53	59.34	1.19	3700.02	
					2/25/2005	60.18	59.84	0.34	3699.69	<0.25 bailed
					2/24/2005	60.16	59.28	0.88	3700.14	0.5 bailed
					1/26/2005	59.40	59.19	0.21	3700.36	Needs lock, visual 12" product
RW05	856523.28	623096.99	3759.53	70.1	2/25/2009	59.70	-	-	3699.83	
					1/29/2009	59.75	-	-	3699.78	
					12/3/2008	59.76	-	-	3699.77	
					9/15/2008	59.74	-	-	3699.79	
					6/2/2008	59.65	-	-	3699.88	
					3/3/2008	59.73	-	-	3699.80	
					2/7/2008	59.74	-	-	3699.79	
					1/10/2008	59.84	-	-	3699.69	
					12/12/2007	59.84	-	-	3699.69	
					11/16/2007	59.93	-	-	3699.60	
					10/18/2007	60.02	-	-	3699.51	
					9/17/2007	59.99	-	-	3699.54	
					8/16/2007	59.90	-	-	3699.63	
					7/19/2007	59.93	-	-	3699.60	
					6/19/2007	59.90	-	-	3699.63	
					5/24/2007	59.95	-	-	3699.58	
					3/28/2007	59.94	-	-	3699.59	
					2/26/2007	59.93	-	-	3699.60	
					12/11/2006	60.10	-	-	3699.43	
					11/14/2006	60.20	-	-	3699.33	
					10/16/2006	60.35	-	-	3699.18	
					9/11/2006	60.39	-	-	3699.14	
					8/17/2006	60.50	60.48	0.02	3699.05	Bailed 0.1 gal.
					7/17/2006	60.40	60.29	0.11	3699.22	Bailed 0.5 gal.
					6/15/2006	60.46	60.39	0.07	3699.13	
					5/17/2006	60.38	60.02	0.36	3699.44	Bailed 0.5 gal.
					5/16/2006	60.38	60.32	0.06	3699.20	
					3/23/2006	60.31	60.20	0.11	3699.31	
					2/15/2006	60.32	60.16	0.16	3699.34	
					1/25/2006	60.39	60.15	0.24	3699.33	
					12/1/2005	60.35	60.03	0.32	3699.44	Bailed <1 gal
					10/26/2005	60.20	59.95	0.25	3699.53	Bailed approx 1.5 gal
					8/24/2005	60.10	59.84	0.26	3699.64	
					7/27/2005	60.21	59.90	0.31	3699.57	
					5/24/2005	60.01	59.77	0.24	3699.71	
					4/29/2005	60.06	59.96	0.1	3699.55	
					4/28/2005	59.99	59.70	0.29	3699.77	
					2/25/2005	59.96	59.84	0.12	3699.67	<0.10 bailed
					2/24/2005	59.90	59.59	0.31	3699.88	<0.25 bailed
					1/26/2005	59.55	59.40	0.15	3700.10	Needs lock, visual 9" of product

Table 1. Summary of Groundwater Elevations
Apex Compressor Station
DCP Midstream

Well ID	Survey Data (feet)				Depth to Water Data (feet)					
	Easting	Northing	Top of Casing Elevation	Well Depth	Sample Date	Depth to Water	Depth to PSH	PSH Thickness	Corrected Groundwater Elevation	Comments
RW06	856547.19	623113.61	3758.44	71.55	2/25/2009	59.61	-	-	3698.83	
					1/29/2009	59.70	-	-	3698.74	
					12/3/2008	59.65	-	-	3698.79	
					9/15/2008	59.68	-	-	3698.76	
					6/2/2008	51.69	-	-	3706.75	
					3/3/2008	59.67	-	-	3698.77	
					2/7/2008	-	-	-	-	Temporarily inaccessible
					1/10/2008	58.78	-	-	3699.66	
					12/12/2007	59.79	-	-	3698.65	
					11/16/2007	59.88	-	-	3698.56	
					10/18/2007	59.94	-	-	3698.50	
					9/17/2007	59.96	-	-	3698.48	
					8/16/2007	59.91	-	-	3698.53	
					7/19/2007	59.92	-	-	3698.52	
					6/19/2007	59.84	-	-	3698.60	
					5/24/2007	59.90	-	-	3698.54	
					3/28/2007	59.90	-	-	3698.54	
					2/26/2007	59.89	-	-	3698.55	
					12/11/2006	60.07	-	-	3698.37	
					11/14/2006	60.15	-	-	3698.29	
					10/16/2006	60.34	-	-	3698.10	
					9/11/2006	60.35	-	-	3698.09	
					8/17/2006	60.46	60.41	0.05	3698.02	Bailed 0.1 gal.
					7/17/2006	60.27	60.26	0.01	3698.18	Bailed 0.25 gal.
					6/15/2006	60.42	60.39	0.03	3698.04	
					5/17/2006	60.37	60.28	0.09	3698.14	Bailed 0.3 gal.
					5/16/2006	60.37	60.28	0.09	3698.14	
					3/23/2006	60.22	60.21	0.01	3698.23	
					2/15/2006	60.22	60.15	0.07	3698.28	
					1/25/2006	60.14	60.11	0.03	3698.32	
					12/1/2005	60.21	60.03	0.18	3698.38	Bailed <1 gal
					10/26/2005	60.09	59.94	0.15	3698.47	Bailed approx 1 gal
					8/24/2005	59.94	59.82	0.12	3698.60	
					7/27/2005	60.09	59.88	0.21	3698.52	
					5/24/2005	59.95	59.77	0.18	3698.64	
					4/29/2005	59.98	59.90	0.08	3698.52	
					4/28/2005	59.93	59.71	0.22	3698.69	
					2/25/2005	59.68	59.62	0.06	3698.81	<0.05 bailed
					2/24/2005	59.77	59.60	0.17	3698.81	0.1 bailed
					1/26/2005	59.50	59.42	0.08	3699.00	Needs lock, visual 14" product
RW07	856554.28	623076.60	3759.53	70.54	2/24/2008	59.83	-	-	3699.70	
					1/29/2009	63.00	-	-	3696.53	
					12/3/2008	59.95	-	-	3699.58	
					9/15/2008	59.94	-	-	3699.59	
					6/2/2008	59.87	-	-	3699.66	
					3/3/2008	59.99	-	-	3699.54	
					2/7/2008	59.93	-	-	3699.60	
					1/10/2008	60.08	-	-	3699.45	
					12/12/2007	60.01	-	-	3699.52	
					11/16/2007	60.11	-	-	3699.42	
					10/18/2007	60.21	-	-	3699.32	
					9/17/2007	60.21	-	-	3699.32	
					8/16/2007	60.15	-	-	3699.38	
					7/19/2007	60.17	-	-	3699.36	
					6/19/2007	60.11	-	-	3699.42	
					5/24/2007	60.15	-	-	3699.38	
					3/28/2007	60.19	-	-	3699.34	
					2/26/2007	60.08	-	-	3699.45	
					12/11/2006	60.31	-	-	3699.22	
					11/14/2006	60.55	-	-	3698.98	
					10/16/2006	60.56	-	-	3698.97	
					9/11/2006	60.58	-	-	3698.95	
					8/15/2006	60.68	-	-	3698.85	
					7/17/2006	60.53	-	-	3699.00	
					6/15/2006	60.61	-	-	3698.92	
					3/23/2006	60.46	-	-	3699.07	
					2/15/2006	60.35	-	-	3699.18	
					1/25/2006	60.42	-	-	3699.11	
					12/1/2005	60.30	-	-	3699.23	
					10/26/2005	60.22	-	-	3699.31	
					8/24/2005	60.10	-	-	3699.43	
					5/24/2005	60.03	-	-	3699.50	
					4/28/2005	59.99	-	-	3699.54	
					1/26/2005	59.87	-	-	3699.66	Needs lock

Table 1. Summary of Groundwater Elevations
Apex Compressor Station
DCP Midstream

Well ID	Survey Data (feet)				Depth to Water Data (feet)					
	Easting	Northing	Top of Casing Elevation	Well Depth	Sample Date	Depth to Water	Depth to PSH	PSH Thickness	Corrected Groundwater Elevation	Comments
RW08	856573.80	623034.01	3759.51	71.5	2/24/2009	60.09	-	-	3699.42	
					1/29/2009	60.20	-	-	3699.31	
					12/3/2008	60.23	-	-	3699.28	
					9/15/2008	60.25	-	-	3699.26	
					6/2/2008	60.12	-	-	3699.39	
					3/3/2008	60.23	-	-	3699.28	
					2/7/2008	60.19	-	-	3699.32	
					1/10/2008	60.33	-	-	3699.18	
					12/12/2007	60.29	-	-	3699.22	
					11/16/2007	60.39	-	-	3699.12	
					10/18/2007	60.45	-	-	3699.06	
					9/17/2007	60.45	-	-	3699.06	
					8/16/2007	60.33	-	-	3699.18	Bailed < 0.1 gal.
					7/19/2007	60.38	-	-	3699.13	Bailed < 0.1 gal.
					6/19/2007	60.41	60.38	0.03	3699.12	Bailed < 0.1 gal.
					5/24/2007	60.40	-	-	3699.11	
					3/28/2007	60.41	-	-	3699.10	
					2/26/2007	60.38	60.27	0.11	3699.22	Bailed 0.5 gal.
					12/11/2006	60.58	-	-	3698.93	
					11/14/2006	60.65	-	-	3698.86	
					10/16/2006	60.82	60.81	0.01	3698.70	
					9/11/2006	60.89	60.83	0.06	3698.67	1 Liter
					8/17/2006	60.90	60.85	0.05	3698.65	Bailed 0.2 gal.
					7/17/2006	60.80	60.69	0.11	3698.80	Bailed 0.5 gal.
					6/15/2006	60.91	60.84	0.07	3698.66	
					5/17/2006	60.82	60.80	0.02	3698.71	Bailed 0.5 gal.
					5/16/2006	60.82	60.80	0.02	3698.71	
					3/23/2006	60.70	60.61	0.09	3698.88	
					2/15/2006	60.86	60.58	0.28	3698.88	
					1/25/2006	61.64	60.40	1.24	3698.87	
					1/26/2005	59.88	-	-	3699.63	Strong odor, needs lock
RW09	856853.88	622806.67	3754.40	67.16	2/24/2009	61.04	-	-	3693.36	
					1/29/2009	62.15	-	-	3692.25	
					12/3/2008	61.25	-	-	3693.15	
					9/15/2008	61.31	-	-	3693.09	
					6/2/2008	61.08	-	-	3693.32	
					3/3/2008	61.25	-	-	3693.15	
					2/7/2008	61.14	-	-	3693.26	
					1/10/2008	61.29	-	-	3693.11	
					12/11/2007	61.29	-	-	3693.11	
					11/16/2007	61.37	-	-	3693.03	
					10/18/2007	61.42	-	-	3692.98	
					9/17/2007	61.43	-	-	3692.97	
					8/16/2007	61.37	-	-	3693.03	
					7/19/2007	61.37	-	-	3693.03	
					6/19/2007	61.36	-	-	3693.04	
					5/24/2007	61.37	-	-	3693.03	
					3/28/2007	61.38	-	-	3693.02	
					2/26/2007	61.37	-	-	3693.03	
					12/11/2006	61.80	-	-	3692.60	
					11/14/2006	61.67	-	-	3692.73	
					10/16/2006	61.87	-	-	3692.53	
					9/11/2006	61.99	-	-	3692.41	
					8/15/2006	61.88	-	-	3692.52	
					7/17/2006	61.83	-	-	3692.57	
					6/15/2006	61.98	-	-	3692.42	
					5/16/2006	61.96	-	-	3692.44	
					3/23/2006	61.80	-	-	3692.60	
					2/15/2006	61.74	-	-	3692.66	
					1/26/2005	61.29	-	-	3693.11	Needs lock

Table 1. Summary of Groundwater Elevations
Apex Compressor Station
DCP Midstream

Well ID	Survey Data (feet)				Depth to Water Data (feet)					
	Easting	Northing	Top of Casing Elevation	Well Depth	Sample Date	Depth to Water	Depth to PSH	PSH Thickness	Corrected Groundwater Elevation	Comments
RW10	856816.45	622789.22	3754.53	69.95	2/24/2009	61.10	-	-	3693.43	
					1/29/2009	61.20	-	-	3693.33	
					12/3/2008	61.30	-	-	3693.23	
					9/15/2008	61.35	-	-	3693.18	
					6/2/2008	61.14	-	-	3693.39	
					3/3/2008	61.29	-	-	3693.24	
					2/7/2008	61.19	-	-	3693.34	
					1/10/2008	61.33	-	-	3693.20	
					12/11/2007	61.33	-	-	3693.20	
					11/16/2007	61.41	-	-	3693.12	
					10/18/2007	61.47	-	-	3693.06	
					9/17/2007	61.46	-	-	3693.07	
					8/16/2007	65.86	-	-	3688.67	
					7/19/2007	61.39	-	-	3693.14	
					6/19/2007	61.41	-	-	3693.12	
					5/24/2007	61.39	-	-	3693.14	
					3/28/2007	61.41	-	-	3693.12	
					2/26/2007	61.39	-	-	3693.14	
					12/11/2006	61.83	-	-	3692.70	
					11/14/2006	61.69	-	-	3692.84	
					10/16/2006	61.89	-	-	3692.64	
					9/11/2006	61.91	-	-	3692.62	
					8/15/2006	61.90	-	-	3692.63	
					7/17/2006	61.84	-	-	3692.69	
					6/15/2006	61.99	-	-	3692.54	
					5/16/2006	61.97	-	-	3692.56	
					3/23/2006	61.80	-	-	3692.73	
					2/15/2006	61.75	-	-	3692.78	
					1/26/2005	61.31	-	-	3693.22	Needs lock
RW11	856780.31	622771.29	3754.61	69.93	2/24/2009	61.14	-	-	3693.47	
					1/29/2009	61.25	-	-	3693.36	
					12/3/2008	61.33	-	-	3693.28	
					9/15/2008	61.35	-	-	3693.26	
					6/2/2008	61.45	-	-	3693.16	
					3/3/2008	61.28	-	-	3693.33	
					2/7/2008	61.27	-	-	3693.34	
					1/10/2008	61.32	-	-	3693.29	
					12/11/2007	61.49	-	-	3693.12	
					11/16/2007	61.43	-	-	3693.18	
					10/18/2007	61.48	-	-	3693.13	
					9/17/2007	61.49	-	-	3693.12	
					8/16/2007	61.37	-	-	3693.24	
					7/19/2007	61.38	-	-	3693.23	
					6/19/2007	61.44	-	-	3693.17	
					5/24/2007	61.39	-	-	3693.22	
					3/28/2007	61.42	-	-	3693.19	
					2/26/2007	61.51	-	-	3693.10	
					12/11/2006	61.63	-	-	3692.98	
					11/14/2006	61.70	-	-	3692.91	
					10/16/2006	61.88	-	-	3692.73	
					9/11/2006	61.87	-	-	3692.74	
					8/15/2006	61.90	-	-	3692.71	
					7/17/2006	61.81	-	-	3692.80	
					6/15/2006	61.95	-	-	3692.66	
					5/16/2006	61.95	-	-	3692.66	
					3/23/2006	61.78	-	-	3692.83	
					2/15/2006	61.69	-	-	3692.92	
					1/26/2005	61.28	-	-	3693.33	Needs lock

Table 1. Summary of Groundwater Elevations
Apex Compressor Station
DCP Midstream

Well ID	Survey Data (feet)				Depth to Water Data (feet)					
	Easting	Northing	Top of Casing Elevation	Well Depth	Sample Date	Depth to Water	Depth to PSH	PSH Thickness	Corrected Groundwater Elevation	Comments
RW12	856749.91	622762.205	3754.76	67.16	2/24/2009	61.24	-	-	3693.52	
					1/29/2009	61.35	-	-	3693.41	
					12/3/2008	61.40	-	-	3693.36	
					9/15/2008	61.47	-	-	3693.29	
					6/2/2008	61.29	-	-	3693.47	
					3/3/2008	61.40	-	-	3693.36	
					2/7/2008	61.35	-	-	3693.41	
					1/10/2008	61.44	-	-	3693.32	
					12/11/2007	61.49	-	-	3693.27	
					11/16/2007	61.53	-	-	3693.23	
					10/18/2007	61.56	-	-	3693.20	
					9/17/2007	61.58	-	-	3693.18	
					8/16/2007	61.52	-	-	3693.24	
					7/19/2007	61.52	-	-	3693.24	
					6/19/2007	61.55	-	-	3693.21	
					5/24/2007	61.50	-	-	3693.26	
					3/28/2007	61.59	-	-	3693.17	
					2/26/2007	61.50	-	-	3693.26	
					12/11/2006	61.73	-	-	3693.03	
					11/14/2006	61.78	-	-	3692.98	
					10/16/2006	61.98	-	-	3692.78	
					9/11/2006	61.96	-	-	3692.80	
					8/15/2006	62.52	-	-	3692.24	
					7/17/2006	61.94	-	-	3692.82	
					6/15/2006	62.02	-	-	3692.74	
					5/16/2006	62.01	-	-	3692.75	
					3/23/2006	61.86	-	-	3692.90	
					2/15/2006	61.77	-	-	3692.99	
					1/26/2005	61.28	-	-	3693.48	Needs lock

PSH: Phase-Separated Hydrocarbon

Table 2. Summary of BTEX Concentrations in Groundwater
Apex Compressor Station
DCP Midstream

Well ID	Sample Date	Benzene	Toluene	Ethyl benzene	Xylenes	TPH
		ug/L				mg/L
MW01	2/24/2009	3,870	54.9	928	5,070	-
	12/4/2008	2,530	< 12	641	2,990	-
	9/17/2008	3,360	443	818	4,780	-
	6/3/2008	4,020	483	868	5,790	-
	3/4/2008	1,600	< 50	240	1,400	-
DUP-2	3/4/2008	2,900	< 2,500	590	3,200	-
	12/11/2007	2,900	< 500	580	4,100	-
	9/18/2007	4,300	< 2,500	1,000	7,600	-
	6/21/2007	3,400	< 250	900	5,900	-
	3/29/2007	3,600	350	780	4,800	-
	11/15/2006	1800	< 500	< 100	3300	-
	8/17/2006	PSH present, no sample				
MW02	2/24/2009	101	< 0.48	1.4	< 1.4	-
	12/3/2008	40.2	< 0.48	< 0.45	< 1.4	-
	9/16/2008	86.8	0.53 J	2.2	27.6	-
	6/3/2008	30.5	< 0.48	0.67 J	1.9 J	-
	3/4/2008	39	< 5.0	< 1.0	< 3.0	-
	12/12/2007	41	< 5.0	< 1.0	5.5	-
	9/19/2007	6.7	< 5.0	< 1.0	< 3.0	-
	6/20/2007	39	< 50	76	290	-
	3/29/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	11/15/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
	8/15/2006	< 0.5	< 5.0	< 0.5	< 1.5	-
	6/16/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
	3/24/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
MW03	2/25/2009	5,300	< 24	775	3,470	-
	12/4/2008	4,200	< 24	693	3,090	-
	9/17/2008	5,120	284	829	4,460	-
	6/3/2008	4,780	187	796	4,190	-
	3/5/2008	4,800	1,100	690	4,100	-
	12/12/2007	4,400	< 2500	610	3,100	-
	9/19/2007	4,500	< 500	830	4,700	-
	6/20/2007	3,900	< 1200	280	3,800	-
	3/29/2007	3,500	< 1200	< 250	2,600	-
	11/16/2006	2,400	< 500	2,000	1,900	-
	8/17/2006	PSH present, no sample				

Table 2. Summary of BTEX Concentrations in Groundwater
Apex Compressor Station
DCP Midstream

Well ID	Sample Date	Benzene	Toluene	Ethyl benzene	Xylenes	TPH
		----------ug/L----------				mg/L
MW04	2/24/2009	2.2	< 0.48	< 0.45	< 1.4	-
	12/3/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	9/16/2008	2.9	< 0.48	1.6 J	23.0	-
	6/3/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	3/4/2008	< 1.0	< 5.0	< 1.0	< 3.0	-
	12/11/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
DUP-1	12/11/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	9/18/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
DUP-1	9/18/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	6/20/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	3/28/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	11/15/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
	8/15/2006	< 0.5	< 5.0	< 0.5	< 1.5	-
	6/15/2006	1.4	< 5.0	< 1.0	< 3.0	< 0.1
	3/24/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
MW05	2/25/2009	< 0.46	< 0.48	34.9	126	-
	12/3/2008	< 0.46	< 0.48	36.0	176	-
	9/16/2008	2.6	< 0.48	49.7	179	-
	6/3/2008	3.5	< 0.48	38.9	133	-
	3/4/2008	3.7	< 5.0	24	93	-
	12/11/2007	6.5	< 5.0	53	180	-
	9/18/2007	4.8	< 5.0	36	37	-
	6/20/2007	3.8	< 5.0	< 1.0	12	-
	3/29/2007	4.9	< 5.0	73	170	-
	11/15/2006	1.2	< 5.0	45	100	-
	8/15/2006	4.8	< 5.0	43	110	-
	6/15/2006	5.9	6.4	55	94	1.1
	3/24/2006	1.6	< 5.0	2.8	40	0.4
MW06	2/24/2009	60.7	< 0.48	1.9 J	< 1.4	-
	12/3/2008	126	< 0.48	4.1	< 1.4	-
	9/16/2008	1.0 J	< 0.48	< 0.45	12.0	-
	3/5/2008	8.1	< 5.0	< 1.0	< 3.0	-
	12/12/2007	13	< 5.0	< 1.0	< 3.0	-
	9/19/2007	1.7	< 5.0	< 1.0	< 3.0	-
DUP-2	9/19/2007	5.3	< 5.0	< 1.0	< 3.0	-
	6/20/2007	1.1	< 5.0	< 1.0	< 3.0	-
DUP-2	6/20/2007	1.8	< 5.0	< 1.0	< 3.0	-
	3/29/2007	2.1	< 5.0	< 1.0	< 3.0	-
	11/15/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
	8/15/2006	13	< 5.0	< 0.5	6.6	-
	6/16/2006	7.8	< 5.0	< 1.0	< 3.0	< 0.1

Table 2. Summary of BTEX Concentrations in Groundwater
Apex Compressor Station
DCP Midstream

Well ID	Sample Date	Benzene	Toluene	Ethyl benzene	Xylenes	TPH
		ug/L				mg/L
MW07	2/24/2009	1,560	< 4.8	330	1,160	-
	12/3/2008	1,050	< 4.8	264	917	-
	9/17/2008	997	< 0.48	206	537	-
DUP2	9/17/2008	869	< 0.48	201	564	-
	6/3/2008	924	< 0.48	196	122	-
DUP	6/3/2008	896	< 2.4	190	109	-
	3/4/2008	600	< 5.0	92	86	-
	12/11/2007	530	10	140	200	-
DUP-2	12/11/2007	520	10	130	190	-
	9/19/2007	720	130	170	370	-
	6/20/2007	670	120	150	350	-
	3/29/2007	860	300	160	570	-
	11/15/2006	950	170	220	290	-
DUP-2	11/15/2006	920	150	210	270	-
	8/15/2006	720	150	160	280	-
DUP	8/15/2006	720	170	160	300	-
	6/16/2006	1100	270	250	560	4
DUP	6/16/2006	980	200	250	470	3.8 J6
	3/24/2006	900	350	120	390	3.9
MW09	2/24/2009	< 0.46	< 0.48	< 0.45	< 1.4	-
	12/3/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	9/16/2008	0.62 J	< 0.48	0.46 J	11.6	-
	6/3/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
DUP	6/3/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	3/4/2008	< 1.0	< 5.0	< 1.0	< 3.0	-
	12/11/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	9/18/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	6/20/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	3/28/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	11/15/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
	8/15/2006	< 0.5	< 5.0	< 0.5	< 1.5	-
	6/15/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
	3/24/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
MW10	2/24/2009	< 0.46	< 0.48	< 0.45	< 1.4	-
	12/3/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	9/16/2008	< 0.46	< 0.48	< 0.45	11.1	-
	6/3/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	3/4/2008	< 1.0	< 5.0	< 1.0	< 3.0	-
	12/11/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	9/18/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	6/20/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	3/29/2007	< 1.0	< 5.0	< 1.0	< 3.0	-

Table 2. Summary of BTEX Concentrations in Groundwater
Apex Compressor Station
DCP Midstream

Well ID	Sample Date	Benzene	Toluene	Ethyl benzene	Xylenes	TPH
		ug/L				mg/L
MWB	2/24/2009	3.0	7.8	1.0 J	6.9	-
	12/3/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	9/16/2008	63.9	230	50.5	245	-
	6/3/2008	40.1	161	14.1	115	-
	3/4/2008	< 1.0	< 5.0	< 1.0	< 3.0	-
	12/11/2007	5.5	17	2.8	14	-
	9/18/2007	61	51	20	38	-
	6/20/2007	32	12	7.4	34	-
	3/29/2007	16	23	1.2	6.7	-
	11/15/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
	8/15/2006	1.7	< 5.0	< 0.5	3.1	-
	6/15/2006	2.3	< 5.0	1.6	7	< 0.1
DUP	6/15/2006	23	10	3.4	13	< 0.1
	3/24/2006	24	30	2.8	11	< 0.1
MWC	2/24/2009	< 0.46	< 0.48	< 0.45	< 1.4	-
	12/3/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	9/16/2008	< 0.46	< 0.48	< 0.45	11.2	-
	6/3/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	3/5/2008	< 1.0	< 5.0	< 1.0	< 3.0	-
	12/12/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	9/19/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	6/20/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	3/29/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	11/15/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
	8/15/2006	0.84	< 5.0	< 0.5	3.8	-
	6/16/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
	3/24/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
MWD	2/24/2009	937	173	326	1,430	-
DUP1	2/24/2009	759	176	277	1,070	-
	12/3/2008	738	36.7	263	1,200	-
DUP1	12/3/2008	749	36.4	282	1,200	-
	9/16/2008	711	93.8	255	518	-
	6/3/2008	662	47.4	252	202	-
	3/5/2008	470	140	160	610	-
	12/12/2007	710	87	220	740	-
	9/19/2007	760	160	320	1,300	-
	6/20/2007	700	57	230	260	-
DUP-1	6/20/2007	680	47	240	290	-
	3/29/2007	640	< 3,000	< 620	< 1,900	-
	11/15/2006	710	140	280	2,000	-
	8/15/2006	670	80	250	1,800	-
	6/16/2006	840	92	310	2,100	9.4
	3/24/2006	1,200	720	250	2,200	8.2

Table 2. Summary of BTEX Concentrations in Groundwater
Apex Compressor Station
DCP Midstream

Well ID	Sample Date	Benzene	Toluene	Ethyl benzene	Xylenes	TPH
		ug/L				mg/L
RW01	2/24/2009	770	< 2.4	387	1,570	-
	12/4/2008	515	< 2.4	347	1,540	-
	9/17/2008	522	1.9 J	302	1,390	-
DUP1	9/17/2008	499	2.1	345	1,480	-
	6/3/2008	662	7.7	712	3,750	-
	3/4/2008	620	< 50	170	860	-
DUP-1	3/4/2008	550	< 50	200	1,000	-
	12/11/2007	750	< 500	280	1,400	-
	9/18/2007	700	< 1,000	280	920	-
	6/19/2007	PSH present, no sample				
	3/29/2007	3,200	< 2,500	< 500	1,500	-
RW02	2/24/2009	1,130	< 4.8	360	1,080	-
DUP2	2/24/2009	1,200	< 0.48	397	1,160	-
	12/4/2008	849	< 4.8	266	741	-
DUP2	12/4/2008	860	< 0.48	289	779	-
	9/17/2008	1,160	< 0.48	344	1,220	-
	6/3/2008	1,230	< 0.48	348	1,100	-
	3/4/2008	1,400	< 50	260	880	-
	12/11/2007	1,100	< 50	270	900	-
	9/18/2007	3,100	< 250	430	2,400	-
	6/21/2007	1,200	< 100	310	1,300	-
	3/29/2007	1,100	< 250	150	810	-
	11/15/2006	1,000	< 120	180	860	-
	8/15/2006	710	23	< 25	540	-
	6/15/2006	1,300	< 50	240	1,400	-
RW03	2/25/2009	PSH present, no sample				
	12/3/2008	PSH present, no sample				
	9/16/2008	PSH present, no sample				
	6/3/2008	PSH present, no sample				
	3/3/2008	PSH present, no sample				
	12/12/2007	5,600	6,300	< 1,000	4,800	-
	9/19/2007	1,100	< 50	330	1,400	-
	6/20/2007	5,100	2,700	720	6,400	-
	3/29/2007	4,700	5,500	480	5,300	-
	11/15/2006	6,200	5,000	490	5,500	-
	8/17/2006	PSH present, no sample				
RW04	2/25/2009	PSH present, no sample				
	12/3/2008	PSH present, no sample				
	9/16/2008	PSH present, no sample				
	6/3/2008	PSH present, no sample				
	3/3/2008	PSH present, no sample				
	12/11/2007	PSH present, no sample				
	9/17/2007	PSH present, no sample				
	6/19/2007	PSH present, no sample				
	3/29/2007	PSH present, no sample				
	11/14/2006	PSH present, no sample				
	8/17/2006	PSH present, no sample				

Table 2. Summary of BTEX Concentrations in Groundwater
Apex Compressor Station
DCP Midstream

Well ID	Sample Date	Benzene	Toluene	Ethyl benzene	Xylenes	TPH
		ug/L				mg/L
RW05	2/25/2009	5,030	934	722	4,840	-
	12/4/2008	3,790	638	653	4,090	-
	9/17/2008	5,040	3,620	874	5,840	-
	6/3/2008	5,000	2,310	817	4,910	-
	3/5/2008	4,800	7,200	1,400	10,000	-
	12/12/2007	6,000	9,400	1,900	12,000	-
	9/19/2007	5,700	6,700	930	7,200	-
	6/20/2007	4,800	4,600	1,100	6,500	-
	3/29/2007	4,200	7,700	700	4,700	-
	11/15/2006	5,800	7,200	680	4,100	-
	8/17/2006	PSH present, no sample				
RW06	2/25/2009	3,460	435	786	4,830	-
	12/4/2008	2,890	555	715	3,970	-
	9/17/2008	3,860	3,870	981	5,980	-
	6/3/2008	3,930	3,660	1,090	7,200	-
	3/5/2008	14,000	10,000	3,200	18,000	-
	12/12/2007	4,700	6,000	< 1,000	5,700	-
	9/19/2007	5,200	9,000	1,400	9,600	-
	6/20/2007	4,400	3,100	680	6,100	-
	3/29/2007	3,300	8,200	530	5,400	-
	11/16/2006	2,900	2,400	390	4,100	-
	8/17/2006	PSH present, no sample				
RW07	2/25/2009	3,930	< 24	424	2,120	-
	12/4/2008	3,300	< 24	439	2,000	-
	9/17/2008	3,160	< 24	478	2,570	-
	6/3/2008	2,230	1.1 J	334	1,290	-
	3/5/2008	1,800	< 100	280	1,300	-
	12/12/2007	2,500	< 100	280	1,400	-
	9/19/2007	3,100	< 250	430	2,400	-
	6/20/2007	2,000	< 250	330	1,800	-
	3/29/2007	1,800	< 250	200	1,500	-
DUP-2	3/29/2007	1,900	< 120	270	1,700	-
	11/16/2006	2,300	< 50	15	1,900	-
	8/15/2006	1,500	< 25.0	93	1,700	-
	6/16/2006	2,800	< 250	160	2,900	-
RW08	2/24/2009	768	< 9.7	727	2,480	-
	12/4/2008	3,240	< 9.7	567	2,950	-
	9/17/2008	2,210	4.0	488	3,450	-
	6/3/2008	3,470	< 9.7	751	4,000	-
	3/4/2008	1,700	< 5,000	< 1,000	6,000	-
	12/12/2007	2,900	< 5,000	< 1,000	5,000	-
	9/19/2007	1,800	< 1,200	530	4,400	-
	6/19/2007	PSH present, no sample				
	3/29/2007	1,300	<2,500	610	5,400	-
DUP-1	3/29/2007	1,200	360	360	2,500	-
	11/14/2006	PSH present, no sample				
	8/17/2006	PSH present, no sample				

Table 2. Summary of BTEX Concentrations in Groundwater
Apex Compressor Station
DCP Midstream

Well ID	Sample Date	Benzene	Toluene	Ethyl benzene	Xylenes	TPH
		----------ug/L----------				mg/L
RW09	2/24/2009	< 0.46	< 0.48	< 0.45	< 1.4	-
	12/3/2008	16.5	< 0.48	< 0.45	< 1.4	-
	9/16/2008	18.9	< 0.48	1.5 J	17.1	-
	6/3/2008	30.1	< 0.48	< 0.45	8.9	-
	3/4/2008	24	< 5.0	< 1.0	11.0	-
	12/11/2007	16	< 5.0	< 1.0	9.2	-
	9/18/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	6/19/2007	2.5	< 5.0	< 1.0	< 3.0	-
	3/28/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	11/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
	8/15/2006	< 0.5	< 5.0	< 0.5	< 1.5	-
RW09 DUP	8/15/2006	< 0.5	< 5.0	< 0.5	< 1.5	-
	6/15/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
	3/24/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
RW10	2/24/2009	< 0.46	< 0.48	< 0.45	< 1.4	-
	12/3/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	9/16/2008	< 0.46	< 0.48	0.65 J	3.8 J	-
	6/3/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	3/4/2008	< 1.0	< 5.0	< 1.0	< 3.0	-
	12/11/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	9/18/2007	2.9	< 5.0	< 1.0	< 3.0	-
	6/19/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	3/28/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	11/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
	8/15/2006	< 0.5	< 5.0	< 0.5	< 1.5	-
	6/15/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
	3/24/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
RW11	2/24/2009	< 0.46	< 0.48	< 0.45	< 1.4	-
	12/3/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	9/16/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	6/3/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	3/4/2008	< 1.0	< 5.0	< 1.0	< 3.0	-
	12/11/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	9/18/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	6/19/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	3/28/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	11/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
DUP-1	11/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
	8/15/2006	< 0.5	< 5.0	< 0.5	< 1.5	-
	6/15/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
	3/24/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1

Table 2. Summary of BTEX Concentrations in Groundwater
Apex Compressor Station
DCP Midstream

Well ID	Sample Date	Benzene	Toluene	Ethyl benzene	Xylenes	TPH
		----------ug/L----------				mg/L
RW12	2/24/2009	< 0.46	< 0.48	< 0.45	< 1.4	-
	12/3/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	9/16/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	6/3/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	3/4/2008	< 1.0	< 5.0	< 1.0	< 3.0	-
	12/11/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	9/18/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	6/19/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	3/28/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	11/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
	8/15/2006	< 0.5	< 5.0	< 0.5	< 1.5	-
	6/15/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
	3/24/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
DUP	3/24/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1

Notes:

MW: Monitoring well

TPH: Total Petroleum Hydrocarbons

ug/L: Micrograms per liter

mg/L: Milligrams per liter

PSH: Phase-separated hydrocarbon

J6: Sample Matrix interfered with the ability to make any accurate determination.

Table 3. Summary of Field Parameters in Groundwater
Apex Compressor Station
DCP Midstream

Well ID	Sample Date	pH	Conductivity	Temperature	Dissolved Oxygen	ORP
		(s.u.)	(uS/cm)	(°C)	(mg/L)	(mV)
MW01	2/24/2009	6.64	3.414	19.74	0.69	-45.0
	12/4/2008	6.71	3.358	17.78	1.01	-101.7
	9/17/2008	6.30	3.555	19.90	0.31	-69.1
	6/3/2008	6.68	3.042	20.50	1.26	-105.0
	3/4/2008	6.57	2.137	18.65	2.51	-179.2
	12/11/2007	6.90	1.602	19.13	7.26	-148.2
	9/18/2007	6.68	1.440	21.92	1.08	-117.8
	6/21/2007	6.84	1.563	19.76	3.71	-106.7
	3/29/2007	6.82	1.054	19.01	5.16	-101.1
	11/16/2005	6.61	1.241	18.69	2.94	-177.6
MW02	2/24/2009	6.79	0.853	19.71	1.07	-14.7
	12/3/2008	6.81	0.804	18.26	0.94	-113.7
	9/16/2008	6.11	0.834	19.74	1.24	21.6
	6/3/2008	6.93	0.737	20.83	4.53	-76.0
	3/5/2008	6.76	0.760	16.57	5.56	-52.1
	12/12/2007	6.74	0.873	18.59	3.87	-58.9
	9/19/2007	6.75	1.810	19.62	1.82	-50.0
	6/20/2007	6.79	0.839	19.25	2.65	6.5
	3/29/2007	6.85	0.962	19.26	7.52	61.0
	11/15/2006	6.71	0.616	18.63	5.19	42.2
	8/15/2006	6.94	0.784	20.54	2.76	100.0
	6/16/2006	6.82	0.805	21.29	5.25	128.2
	3/24/2006	6.83	0.479	18.20	2.08	-
MW03	2/25/2009	6.80	1.880	19.73	0.93	-35.6
	12/4/2008	6.85	1.728	17.98	1.09	-63.4
	9/17/2008	6.42	1.839	20.01	0.31	-74.0
	6/3/2008	6.75	1.820	21.14	1.28	-136.7
	3/5/2008	6.84	1.344	18.30	3.49	-88.7
	12/12/2007	6.79	1.568	18.84	1.37	-88.2
	9/19/2007	6.86	1.363	20.98	5.39	-112.3
	6/20/2007	6.83	1.689	19.89	3.48	-107.9
	3/29/2007	6.91	1.678	19.77	7.48	-109.2
	11/16/2006	6.66	1.225	18.94	3.78	-107.6

Table 3. Summary of Field Parameters in Groundwater
Apex Compressor Station
DCP Midstream

Well ID	Sample Date	pH	Conductivity	Temperature	Dissolved Oxygen	ORP
		(s.u.)	(uS/cm)	(°C)	(mg/L)	(mV)
MW04	2/24/2009	6.83	0.690	19.13	3.25	136.4
	12/3/2008	6.90	0.662	17.15	4.30	90.6
	9/16/2008	6.63	0.736	19.99	3.18	84.5
	6/3/2008	6.91	0.759	20.20	3.60	39.9
	3/4/2008	6.60	0.656	17.86	5.36	102.30
	12/11/2007	6.91	0.677	17.88	5.77	-7.71
	9/18/2007	6.71	0.695	21.02	2.35	98.2
	6/20/2007	6.91	0.817	19.55	4.51	12.4
	3/28/2007	6.93	0.590	19.65	8.16	175.0
	11/16/2006	6.79	0.496	18.73	6.36	197.2
	8/15/2006	6.81	0.655	20.33	5.92	100.2
	6/15/2006	6.94	0.804	20.61	7.45	233.9
	3/24/2006	6.82	0.475	19.30	3.84	-
MW05	2/24/2009	6.98	0.908	19.20	1.03	23.4
	12/3/2008	7.01	0.960	18.30	1.78	-48.6
	9/16/2008	6.75	0.976	19.64	0.60	-56.1
	6/3/2008	6.89	1.016	21.34	1.74	-106.0
	3/4/2008	6.72	0.917	17.96	3.99	-129.5
	12/11/2007	7.02	0.922	18.60	6.74	-124.7
	9/18/2007	6.83	0.981	22.30	1.99	-125.9
	6/20/2007	6.89	1.119	19.41	3.33	-148.9
	3/29/2007	6.95	1.207	19.02	6.73	-68.0
	11/16/2006	6.76	0.907	18.53	3.20	-132.9
	8/15/2006	6.74	0.964	20.01	3.69	-24.8
	6/15/2006	6.94	1.133	21.01	4.20	-67.9
	3/24/2006	6.91	0.577	18.50	1.92	-
MW06	2/24/2009	6.85	1.204	19.76	0.81	21.8
	12/3/2008	6.89	1.168	18.51	0.91	-71.4
	9/16/2008	6.65	0.184	20.32	0.48	-104.0
	3/5/2008	6.91	1.041	16.09	8.27	-15.3
	12/11/2007	7.00	1.287	-	-	-36.3
	9/19/2007	6.83	1.198	20.55	1.70	-52.7
	6/20/2007	6.87	1.548	19.92	1.39	-115.8
	3/29/2007	6.92	1.625	19.72	6.53	7.2
	11/16/2006	6.71	1.148	19.06	4.03	-58.8
	8/15/2006	6.81	1.361	20.30	4.06	-21.8
	6/16/2006	6.98	1.456	20.52	4.15	33.4

Table 3. Summary of Field Parameters in Groundwater
Apex Compressor Station
DCP Midstream

Well ID	Sample Date	pH	Conductivity	Temperature	Dissolved Oxygen	ORP
		(s.u.)	(uS/cm)	(°C)	(mg/L)	(mV)
MW07	2/24/2009	7.10	1.308	19.39	1.21	-52.4
	12/3/2008	7.13	1.240	17.30	1.90	-93.7
	9/17/2008	6.43	1.379	20.52	0.58	-92.0
	6/3/2008	7.05	1.360	20.32	1.47	-175.1
	3/4/2008	6.88	1.240	17.78	2.58	-190.8
	12/11/2007	7.17	0.864	17.92	6.11	-165.1
	9/19/2007	6.94	1.263	20.80	2.45	-156.0
	6/20/2007	7.04	1.657	19.71	1.43	-179.8
	3/29/2007	7.03	1.796	19.57	6.26	-127.1
	11/16/2006	6.88	1.138	18.88	3.29	-198.0
	8/15/2006	7.05	1.522	22.24	0.95	-116.9
	6/15/2006	7.02	1.590	20.23	3.61	-141
	3/24/2006	6.94	0.953	18.20	2.2	-
MW09	2/24/2009	7.25	0.783	19.15	6.39	167.4
	12/3/2008	7.25	0.693	17.59	6.90	98.1
	9/16/2008	6.96	0.693	19.77	4.80	94.1
	6/3/2008	7.25	0.688	20.80	6.36	45.7
	3/4/2008	7.09	0.606	17.78	7.95	95
	12/11/2007	7.38	0.580	18.61	5.66	9.4
	9/18/2007	7.26	0.578	19.86	3.47	92
	6/19/2007	7.28	0.673	19.53	6.49	39.3
	3/28/2007	7.36	0.700	19.40	10.94	190.7
	11/16/2006	7.96	0.458	18.18	7.99	206.4
	8/15/2006	7.28	0.565	20.00	7.60	69.6
	6/15/2006	7.45	0.650	20.80	9.11	229.7
	3/24/2006	7.32	0.395	18.10	5.53	-
MW10	2/24/2009	7.51	0.573	18.89	6.69	233.1
	12/3/2008	7.51	0.553	17.82	8.19	111.1
	9/16/2008	7.29	0.569	18.98	5.34	45.4
	6/3/2008	7.27	0.632	20.26	6.97	199.9
	3/4/2008	7.22	0.524	14.63	16.11	102.9
	12/11/2007	7.43	0.570	18.80	4.64	24.1
	9/18/2007	7.22	0.548	19.99	3.54	58.7
	6/20/2007	7.37	0.644	19.35	6.99	181.2
	3/29/2007	7.49	0.531	19.09	16.03	-37.6

Table 3. Summary of Field Parameters in Groundwater
Apex Compressor Station
DCP Midstream

Well ID	Sample Date	pH	Conductivity	Temperature	Dissolved Oxygen	ORP
		(s.u.)	(uS/cm)	(°C)	(mg/L)	(mV)
MWB	2/24/2009	6.93	0.927	19.10	2.97	144.8
	12/3/2008	6.96	0.893	18.04	3.56	53.1
	9/16/2008	6.28	1.099	19.71	0.95	-32.8
	6/3/2008	6.81	1.108	20.73	3.84	-45.2
	3/4/2008	6.62	1.035	17.67	6.17	16.1
	12/11/2007	6.91	1.219	18.31	5.52	-54.8
	9/18/2007	6.72	1.273	21.74	2.4	-130.3
	6/20/2007	6.79	1.433	19.63	2.21	-114.9
	3/29/2007	6.90	1.422	19.21	7.78	24.5
	11/16/2006	6.79	0.925	18.52	5.40	11.7
	8/15/2006	6.93	1.250	22.86	2.56	21.3
	6/15/2006	6.90	1.287	21.35	6.51	-5.8
	3/24/2006	6.83	0.693	21.60	2.48	-
MWC	2/24/2009	6.91	0.792	19.21	4.40	186.3
	12/3/2008	6.97	0.761	18.36	5.37	115.6
	9/16/2008	6.73	0.803	19.99	3.58	90.0
	6/3/2008	6.99	0.773	20.83	6.90	-81.1
	3/5/2008	6.98	0.595	16.89	9.97	56.9
	12/12/2007	7.02	0.672	18.74	9.18	-28.6
	9/19/2007	6.85	0.647	19.79	2.66	39.2
	6/20/2007	6.97	0.744	19.61	4.92	1.9
	3/29/2007	7.11	0.655	19.29	11.33	14.1
	11/16/2006	6.95	0.537	18.57	6.94	6.7
	8/15/2006	7.09	0.683	20.77	5.48	84.9
	6/16/2006	7.10	0.693	20.17	8.61	73.6
	3/24/2006	7.02	0.421	18.80	4.33	-
MWD	2/24/2009	6.87	1.153	19.47	0.92	-38.1
	12/3/2008	6.94	1.118	18.12	1.32	-111.5
	9/16/2008	6.23	1.221	20.31	0.46	-102.2
	6/3/2008	6.83	1.249	21.09	0.75	-195.8
	3/5/2008	7.00	0.891	16.64	11.15	-134.4
	12/12/2007	6.96	1.131	18.85	3.92	-109.1
	9/19/2007	6.95	1.063	19.89	2.52	-137.9
	6/20/2007	6.76	1.361	19.97	1.06	-179.1
	3/29/2007	6.98	1.403	19.59	6.34	-99.7
	11/16/2006	6.79	1.028	19.03	3.43	-118.9
	8/15/2006	6.88	1.288	20.83	0.65	-151.3
	6/16/2006	6.96	1.297	20.49	3.32	-72.7
	3/24/2006	6.91	0.768	26.00	2.95	-

Table 3. Summary of Field Parameters in Groundwater
Apex Compressor Station
DCP Midstream

Well ID	Sample Date	pH	Conductivity	Temperature	Dissolved Oxygen	ORP
		(s.u.)	(uS/cm)	(°C)	(mg/L)	(mV)
RW01	2/24/2009	6.90	1.922	19.91	0.5	-94.4
	12/4/2008	7.01	1.797	17.80	1.03	-127.4
	9/17/2008	6.71	1.929	20.24	0.41	-82.1
	6/2/2008	6.85	2.192	20.99	2.41	-136.4
	3/4/2008	6.68	1.884	18.34	4.02	-218.1
	12/11/2007	6.81	2.209	19.20	5.38	-160.8
	9/18/2007	6.60	2.836	21.90	1.53	-129.9
	3/29/2007	6.60	2.512	19.14	4.51	-78.2
RW02	2/24/2009	6.86	1.513	19.42	1.03	-68.4
	12/4/2008	6.92	1.527	17.78	2.07	-94.8
	9/17/2008	6.19	1.926	19.49	0.54	-47.3
	6/3/2008	6.71	2.232	20.70	1.34	-118.8
	3/4/2008	6.54	2.101	18.03	2.57	-185.2
	12/11/2007	6.89	2.127	-	6.5	-118.2
	9/18/2007	6.60	2.016	21.03	0.93	-112.4
	6/21/2007	6.75	2.115	19.63	2.83	-89.4
	3/29/2007	6.77	1.850	19.02	5.73	-54.8
	11/16/2006	6.53	1.114	18.66	3.76	-107.6
	8/15/2006	6.82	1.332	22.55	0.60	-157.2
	6/15/2006	6.84	1.221	21.06	3.68	-48.3
RW03	2/25/2009			PSH present, no sample.		
	12/4/2008			PSH present, no sample.		
	9/17/2008			PSH present, no sample.		
	6/2/2008			PSH present, no sample.		
	3/3/2008			PSH present, no sample.		
	12/12/2007	6.81	1.771	19.18	9.14	-76.8
	9/19/2007	6.77	1.659	21.10	1.40	-108.2
	6/20/2007	6.80	2.146	19.65	7.31	-98.3
	3/29/2007	6.80	1.725	19.48	5.00	-95.4
	11/16/2006	6.51	1.335	18.67	3.55	-94.3

Table 3. Summary of Field Parameters in Groundwater
Apex Compressor Station
DCP Midstream

Well ID	Sample Date	pH	Conductivity	Temperature	Dissolved Oxygen	ORP
		(s.u.)	(uS/cm)	(°C)	(mg/L)	(mV)
RW05	2/25/2009	6.86	1.972	19.52	1.09	-14.3
	12/4/2008	6.87	1.689	18.31	0.61	-132.7
	9/17/2008	6.42	1.791	20.63	0.04	-75.1
	6/3/2008	6.81	1.644	22.10	0.91	-213.6
	3/5/2008	6.84	1.238	18.23	2.34	-213.9
	12/12/2007	6.86	1.496	18.92	1.48	-86.9
	9/19/2007	6.91	1.321	22.25	1.29	-119.5
	6/20/2007	6.87	1.576	19.91	4.79	-206.4
	3/29/2007	6.92	1.601	19.65	4.29	-135.0
	11/16/2006	6.66	1.086	19.03	2.65	-184.9
RW06	2/25/2009	6.82	1.753	19.79	0.86	-30.7
	12/4/2008	6.90	1.594	17.93	1.21	-161.8
	9/17/2008	6.39	1.664	19.84	0.25	-68.2
	6/2/2008	6.80	1.601	21.23	1.36	-182.0
	3/5/2008	6.91	1.217	17.81	3.47	-146.1
	12/12/2007	6.88	1.452	18.88	2.98	-93.9
	9/19/2007	6.91	1.293	20.19	2.93	-111.8
	6/20/2007	6.88	1.546	19.69	6.38	-129.4
	3/29/2007	6.89	1.470	19.46	6.55	-91.6
	11/16/2006	6.74	1.332	18.87	3.78	-107.6
RW07	2/24/2009	6.88	1.695	19.68	0.92	-47.4
	12/4/2008	6.93	1.593	17.74	1.14	-78.4
	9/17/2008	6.61	1.623	20.04	0.52	-76.9
	6/3/2008	6.85	1.459	21.24	1.32	-159.8
	3/5/2008	6.88	1.131	17.76	3.88	-113.1
	12/12/2007	6.93	1.375	19.22	3.99	-92.4
	9/19/2007	6.91	1.210	20.27	2.75	-124.8
	6/20/2007	6.90	1.520	19.79	1.54	-116.2
	3/29/2007	6.91	0.984	19.75	6.77	-109.3
	11/16/2006	6.72	1.158	19.04	3.73	-116.0
	8/15/2006	7.05	1.522	22.24	0.95	-116.9
	6/16/2006	6.97	1.456	20.66	3.75	-91.1
RW08	2/24/2009	6.98	1.279	19.86	1.23	-33.8
	12/4/2008	7.05	1.201	17.94	1.87	-61.1
	9/17/2008	6.50	1.307	19.87	0.88	-60.5
	6/3/2008	7.05	1.405	21.77	1.32	-110.0
	3/4/2008	6.74	1.215	17.99	2.42	-127.1
	12/12/2007	7.01	1.255	-	-	-73.2
	9/19/2007	6.97	1.171	20.37	1.84	-102.5
	3/29/2007	6.98	1.498	19.93	5.68	-99.9

Table 3. Summary of Field Parameters in Groundwater
Apex Compressor Station
DCP Midstream

Well ID	Sample Date	pH	Conductivity	Temperature	Dissolved Oxygen	ORP
		(s.u.)	(uS/cm)	(°C)	(mg/L)	(mV)
RW09	2/24/2009	7.04	1.096	19.31	2.43	207.4
	12/3/2008	6.91	1.133	18.59	1.29	94.3
	9/16/2008	6.20	1.238	19.73	0.72	1.8
	6/3/2008	6.93	1.183	20.12	2.52	89.7
	3/4/2008	6.79	1.100	17.67	5.21	91.4
	12/11/2007	7.10	0.975	18.81	5.19	-31
	9/18/2007	6.92	1.040	19.99	3.80	83.6
	6/19/2007	6.84	1.302	19.51	3.21	298.7
	3/28/2007	7.09	1.229	19.85	6.52	232.7
	11/14/2006	6.90	0.812	19.21	5.55	32.1
	8/15/2006	7.2	1.195	20.74	5.01	163.6
	6/15/2006	7.13	1.237	21.20	6.92	156.8
	3/24/2006	6.98	0.708	19.50	4.1	-
RW10	2/24/2009	7.12	1.079	19.20	5.83	218.9
	12/3/2008	7.22	0.962	18.64	6.55	98.5
	9/16/2008	7.01	1.082	19.51	4.77	83.0
	6/3/2008	7.09	1.023	20.01	7.07	132.8
	3/4/2008	6.96	0.967	16.38	7.83	169.9
	12/11/2007	7.23	0.805	18.38	5.26	10.1
	9/18/2007	7.1	0.910	22.99	3.09	78
	6/19/2007	6.94	1.201	19.39	5.89	238.1
	3/28/2007	7.29	0.862	19.90	9.96	81.6
	11/14/2006	6.9	0.765	19.16	7.45	30.1
	8/15/2006	7.32	1.030	20.45	5.32	184.1
	6/15/2006	7.25	1.050	20.99	8.63	209.5
	3/24/2006	7.02	0.677	19.50	4.91	-
RW11	2/24/2009	7.19	0.876	19.18	5.46	220.6
	12/3/2008	7.12	0.879	18.41	5.49	80.6
	9/16/2008	6.98	0.910	19.22	4.11	72.4
	6/3/2008	6.89	0.909	20.43	6.89	148.7
	3/4/2008	6.88	0.832	16.95	8.66	179.1
	12/11/2007	7.19	0.289	18.48	4.92	22.6
	9/18/2007	7.01	0.810	20.63	2.64	73.9
	6/19/2007	7.06	0.972	19.35	5.69	162.1
	3/28/2007	7.1	0.965	19.67	9.70	81.5
	11/14/2006	6.90	0.684	19.24	7.14	38.6
	8/15/2006	7.22	0.863	19.87	5.82	187.7
	6/15/2006	7.24	0.892	20.92	8.27	183.8
	3/24/2006	7.07	0.529	19.20	4.92	-

Table 3. Summary of Field Parameters in Groundwater
Apex Compressor Station
DCP Midstream

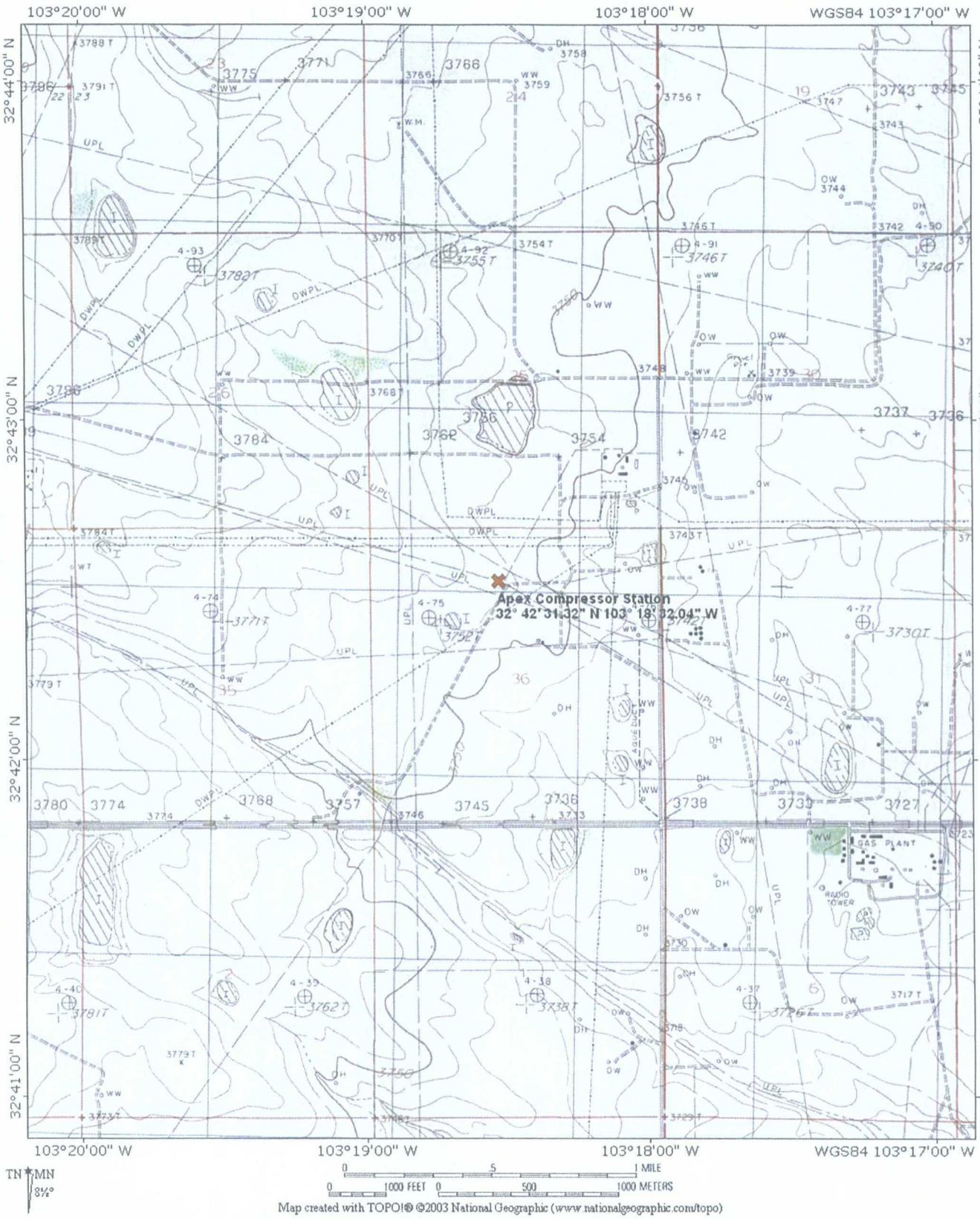
Well ID	Sample Date	pH	Conductivity	Temperature	Dissolved Oxygen	ORP
		(s.u.)	(uS/cm)	(°C)	(mg/L)	(mV)
RW12	2/24/2009	7.33	0.665	18.86	6.15	215.7
	12/3/2008	7.29	0.650	18.59	6.51	56.4
	9/16/2008	7.12	0.666	19.12	4.91	63.7
	6/3/2008	7.25	0.672	19.64	6.52	157.2
	3/4/2008	7.09	0.577	16.53	10.49	157.9
	12/11/2007	7.32	0.566	18.37	5.34	22.7
	9/18/2007	7.16	0.578	22.06	2.36	58.6
	6/19/2007	7.2	0.697	19.33	6.31	140.7
	3/28/2007	7.31	0.688	19.62	11.23	53.2
	11/14/2006	7.06	0.497	19.27	7.56	42.0
	8/15/2006	7.31	0.623	19.91	6.58	213.7
	6/15/2006	7.37	0.637	20.91	8.27	209.5
	3/24/2006	7.25	0.414	20.60	5.42	-

Notes:
ORP: Oxidation reduction potential
s.u.: Standard unit
uS/cm: microSiemens per centimeter
°C: Degree Celsius
g/L: Grams per liter
mV: Millivolts
DUP: Duplicate

ARCADIS

Figures

DRAFTER: PMW | APPROVED: GN | CHECKED: TE | DRAWING: COSLM-0049 | HARD FILE: | PRJCT NO.: CO001039.0003 | DWG DATE: 3/21/07



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ARCADIS

dcp Midstream

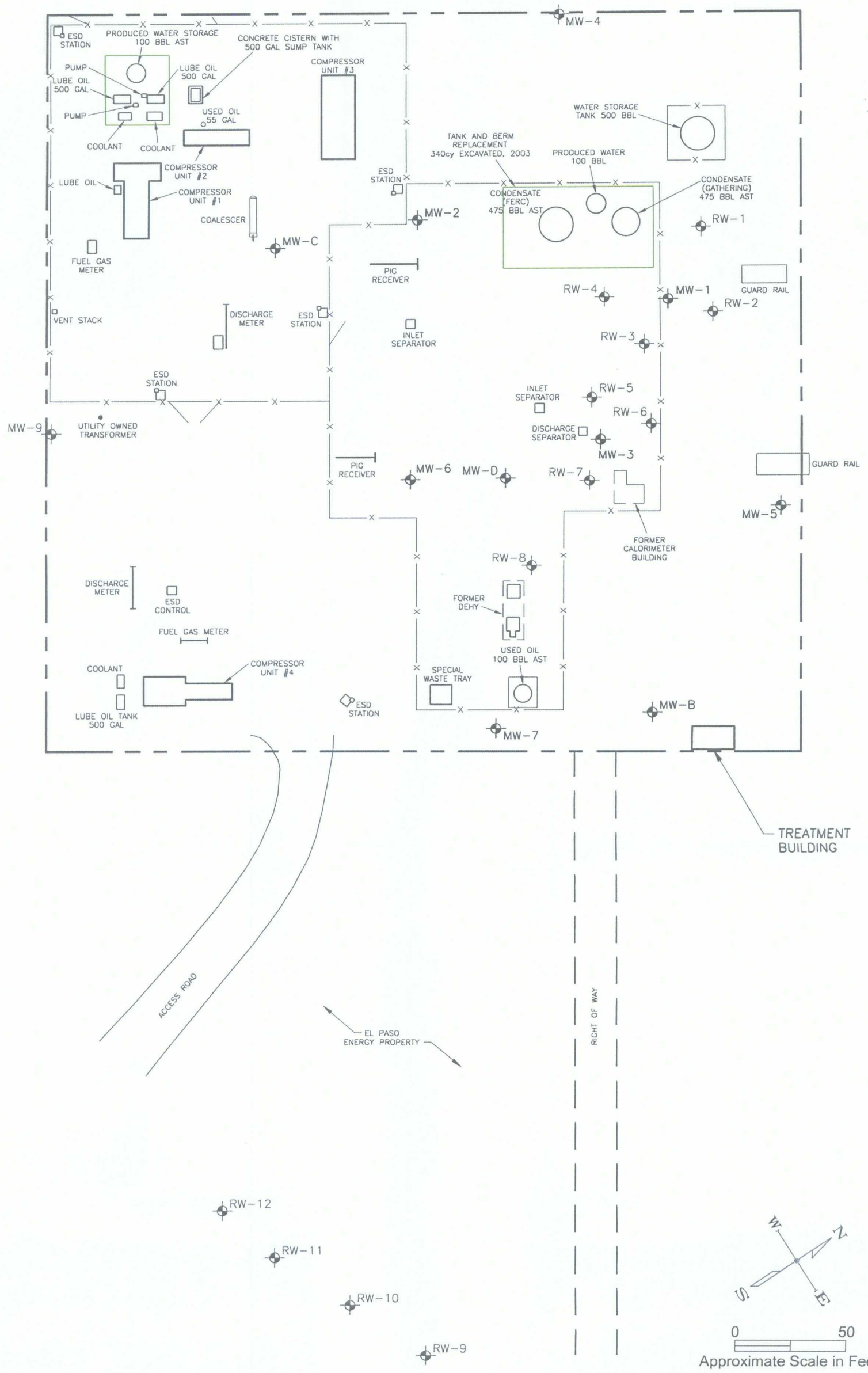
Site Location Map

APEX COMPRESSOR STATION
Lea County, New Mexico

FIGURE

1

DWG DATE: 3/22/07	PRJCT NO.: C0001039.0003	DRAWING: COBAS-0963	CHECKED: PS	APPROVED: GN	DRAFTER: PMW



ARCADIS

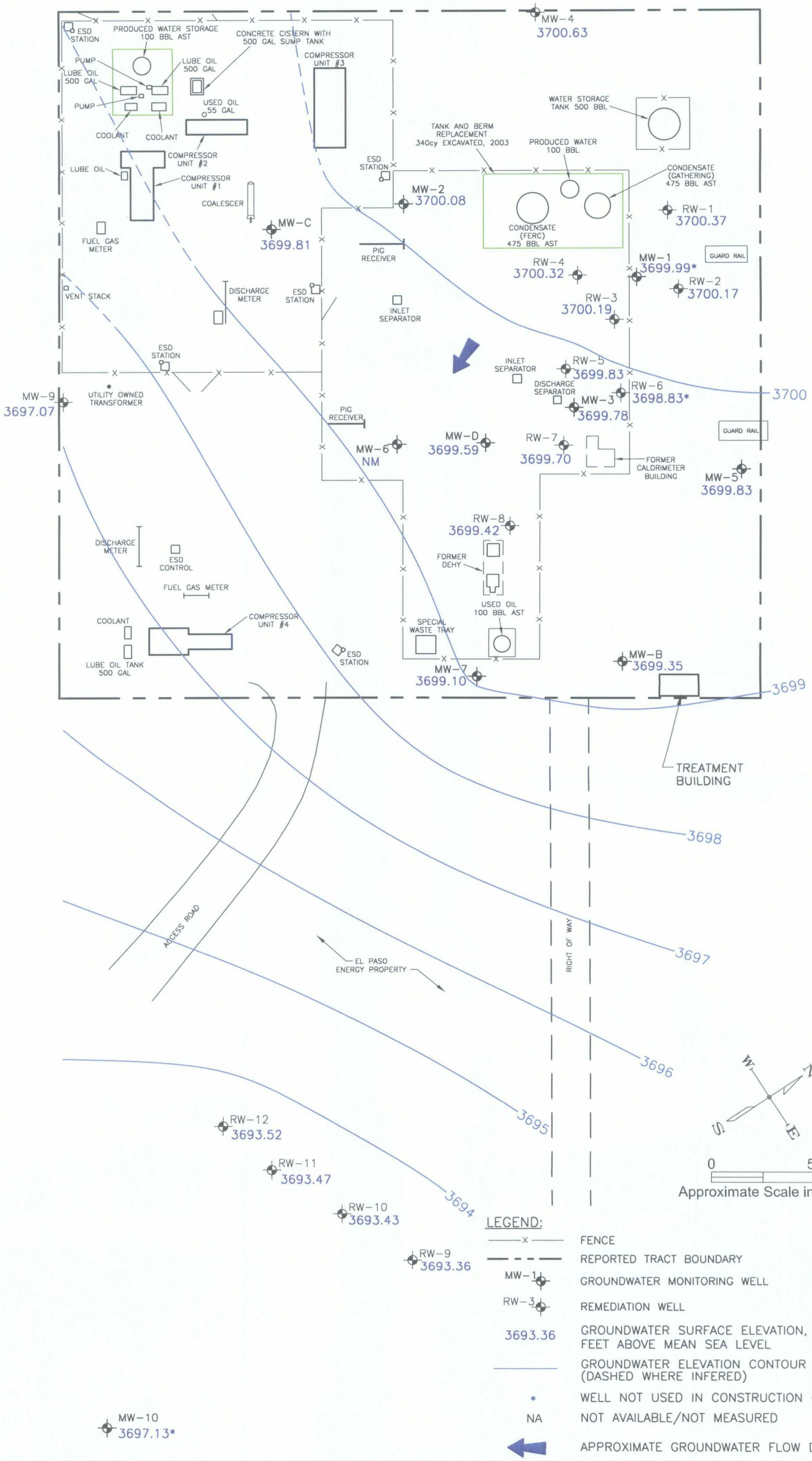
dcp Midstream

Site Map

APEX COMPRESSOR STATION
Lea County, New Mexico

FIGURE
2

DWG DATE: 4/9/09	PRJCT NO.: C0001311.0001	DRAWING: COWLE-0488	CHECKED: MB	APPROVED: KL	DRAFTER: MTH



ARCADIS

dcp Midstream

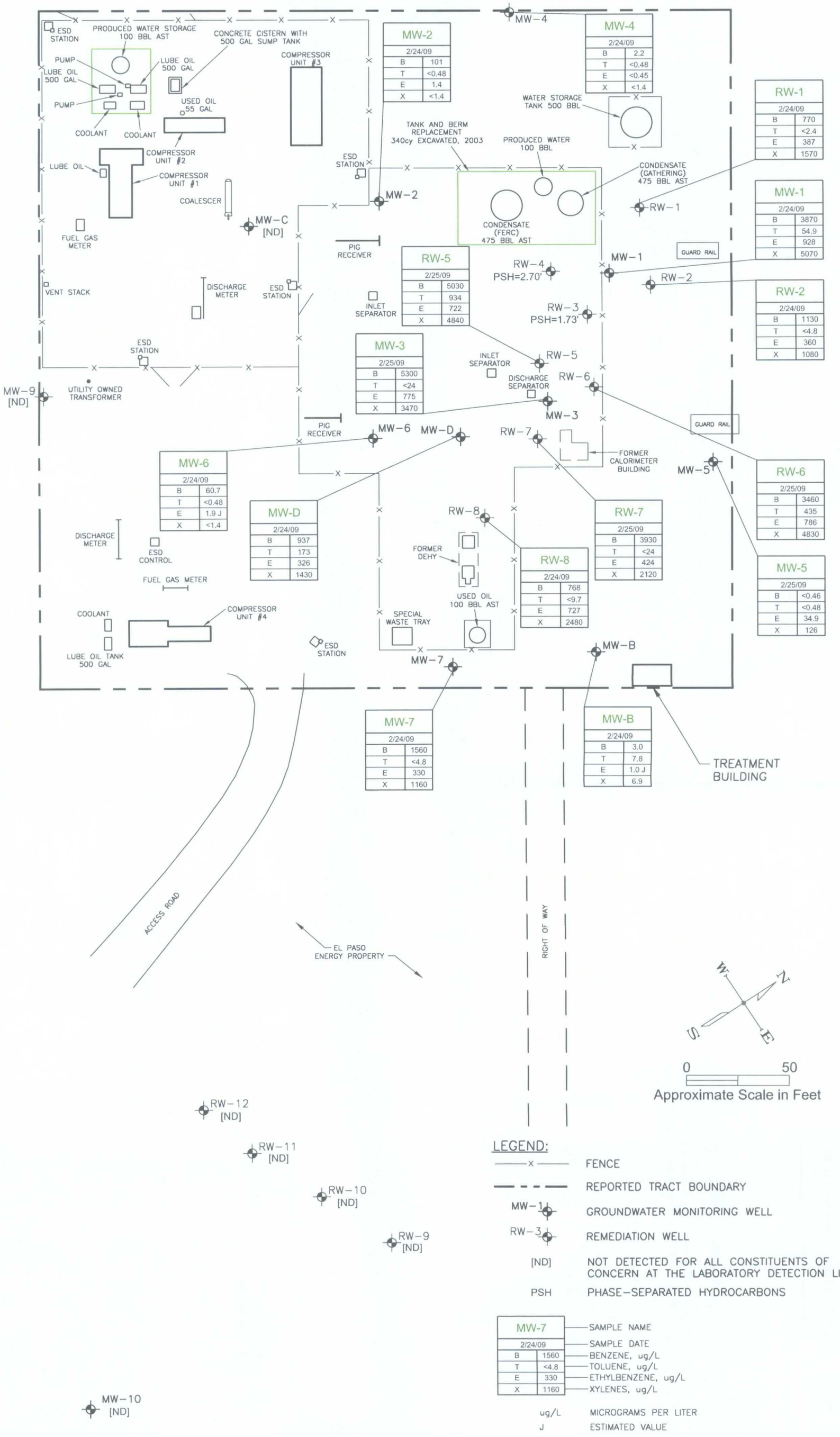
Groundwater Potentiometric Surface Map
February 24-25, 2009

APEX COMPRESSOR STATION
Lea County, New Mexico

FIGURE

3

DWG DATE: 4/9/09	PRJCT NO.: CO001311.0001	DRAWING: COWQF-0841	CHECKED: MB	APPROVED: KL	DRAFTER: MTH



MW-2	
2/24/09	
B	101
T	<0.48
E	1.4
X	<1.4

MW-4	
2/24/09	
B	2.2
T	<0.48
E	<0.45
X	<1.4

RW-1	
2/24/09	
B	770
T	<2.4
E	387
X	1570

MW-1	
2/24/09	
B	3870
T	54.9
E	928
X	5070

RW-5	
2/25/09	
B	5030
T	934
E	722
X	4840

RW-2	
2/24/09	
B	1130
T	<4.8
E	360
X	1080

MW-3	
2/25/09	
B	5300
T	<24
E	775
X	3470

MW-6	
2/24/09	
B	60.7
T	<0.48
E	1.9 J
X	<1.4

MW-D	
2/24/09	
B	937
T	173
E	326
X	1430

RW-7	
2/25/09	
B	3930
T	<24
E	424
X	2120

RW-8	
2/24/09	
B	768
T	<9.7
E	727
X	2480

RW-6	
2/25/09	
B	3460
T	435
E	786
X	4830

MW-5	
2/25/09	
B	<0.46
T	<0.48
E	34.9
X	126

MW-7	
2/24/09	
B	1560
T	<4.8
E	330
X	1160

MW-B	
2/24/09	
B	3.0
T	7.8
E	1.0 J
X	6.9

LEGEND:

- FENCE
- REPORTED TRACT BOUNDARY
- MW-1: GROUNDWATER MONITORING WELL
- RW-3: REMEDIATION WELL
- [ND]: NOT DETECTED FOR ALL CONSTITUENTS OF CONCERN AT THE LABORATORY DETECTION LIMITS
- PSH: PHASE-SEPARATED HYDROCARBONS

MW-7	
2/24/09	
B	1560
T	<4.8
E	330
X	1160

- MW-7: SAMPLE NAME
- 2/24/09: SAMPLE DATE
- B: BENZENE, ug/L
- T: TOLUENE, ug/L
- E: ETHYLBENZENE, ug/L
- X: XYLENES, ug/L

- ug/L: MICROGRAMS PER LITER
- J: ESTIMATED VALUE

ARCADIS

dcp Midstream

Groundwater Sample Results February 24-25, 2009

APEX COMPRESSOR STATION
Lea County, New Mexico

FIGURE

4

ARCADIS

Appendix A

Laboratory Analytical Reports

Gulf Coast ACCUTEST Laboratories

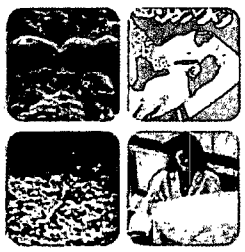
IT'S ALL IN THE CHEMISTRY

03/09/09

Technical Report for

Arcadis U.S., Inc.

Apex CS (CO001311)



Accutest Job Number: T25818

Sampling Dates: 02/24/09 - 02/25/09

Report to:

Arcadis U.S., Inc.

matt.bauer@arcadis-us.com

ATTN: Matthew Bauer

Total number of pages in report: **50**

ACCREDITED IN ACCORDANCE WITH nelac

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

Paul K Canevaro

Paul Canevaro
Laboratory Director

ACCUTEST LABORATORIES 50 YEARS 1956-2006

Client Service contact: William Reeves 713-271-4700

Certifications: TX (T104704220-06-TX) AR (88-0756) FL (E87628) KS (E-10366) LA (85695/04004) OK (9103) UT(7132714700)

Sections: 1 2 3 4

Table of Contents

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Sample Summary

Arcadis U.S., Inc.

Apex CS (CO001311)

Job No: T25818

Sample Number	Collected Date	Time By	Received	Matrix Code	Matrix Type	Client Sample ID
T25818-1	02/24/09	16:25 DJ	02/26/09	AQ	Ground Water	MW01
T25818-2	02/24/09	14:10 DJ	02/26/09	AQ	Ground Water	MW02
T25818-3	02/25/09	08:25 DJ	02/26/09	AQ	Ground Water	MW03
T25818-4	02/24/09	11:25 DJ	02/26/09	AQ	Ground Water	MW04
T25818-5	02/25/09	10:40 DJ	02/26/09	AQ	Ground Water	MW05
T25818-6	02/24/09	13:00 DJ	02/26/09	AQ	Ground Water	MW06
T25818-7	02/24/09	14:35 DJ	02/26/09	AQ	Ground Water	MW07
T25818-8	02/24/09	11:50 DJ	02/26/09	AQ	Ground Water	MW09
T25818-9	02/24/09	07:45 DJ	02/26/09	AQ	Ground Water	MW10
T25818-10	02/24/09	09:55 DJ	02/26/09	AQ	Ground Water	MWB
T25818-11	02/24/09	12:30 DJ	02/26/09	AQ	Ground Water	MWC
T25818-12	02/24/09	13:45 DJ	02/26/09	AQ	Ground Water	MWD
T25818-13	02/24/09	15:15 DJ	02/26/09	AQ	Ground Water	RW01

Sample Summary
(continued)

Arcadis U.S., Inc.

Apex CS (CO001311)

Job No: T25818

Sample Number	Collected Date	Time	By	Received	Matrix Code	Matrix Type	Client Sample ID
T25818-14	02/24/09	15:55	DJ	02/26/09	AQ	Ground Water	RW02
T25818-15	02/25/09	09:05	DJ	02/26/09	AQ	Ground Water	RW05
T25818-16	02/25/09	09:50	DJ	02/26/09	AQ	Ground Water	RW06
T25818-17	02/25/09	08:00	DJ	02/26/09	AQ	Ground Water	RW07
T25818-18	02/24/09	17:05	DJ	02/26/09	AQ	Ground Water	RW08
T25818-19	02/24/09	09:25	DJ	02/26/09	AQ	Ground Water	RW09
T25818-20	02/24/09	09:00	DJ	02/26/09	AQ	Ground Water	RW10
T25818-21	02/24/09	08:35	DJ	02/26/09	AQ	Ground Water	RW11
T25818-22	02/24/09	08:10	DJ	02/26/09	AQ	Ground Water	RW12
T25818-23	02/24/09	00:00	DJ	02/26/09	AQ	Ground Water	DUP1
T25818-24	02/24/09	00:00	DJ	02/26/09	AQ	Ground Water	DUP2
T25818-25	02/24/09	00:00	DJ	02/26/09	AQ	Trip Blank Water	TRIP BLANK

Sample Results

Report of Analysis

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW01		
Lab Sample ID:	T25818-1	**Date Sampled:**	02/24/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048502.D	25	03/04/09	JL	n/a	n/a	VZ2423
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	**3.87**	0.050	0.012	mg/l	
108-88-3	Toluene	**0.0549**	0.050	0.012	mg/l	
100-41-4	Ethylbenzene	**0.928**	0.050	0.011	mg/l	
1330-20-7	Xylene (total)	**5.07**	0.15	0.034	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	**102%**		79-122%
17060-07-0	1,2-Dichloroethane-D4	**85%**		75-121%
2037-26-5	Toluene-D8	**106%**		87-119%
460-00-4	4-Bromofluorobenzene	**96%**		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW02		
Lab Sample ID:	T25818-2	**Date Sampled:**	02/24/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048503.D	1	03/04/09	JL	n/a	n/a	VZ2423
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	**0.101**	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	**0.0014**	0.0020	0.00045	mg/l	J
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	**102%**		79-122%
17060-07-0	1,2-Dichloroethane-D4	**85%**		75-121%
2037-26-5	Toluene-D8	**104%**		87-119%
460-00-4	4-Bromofluorobenzene	**98%**		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW03		
Lab Sample ID:	T25818-3	**Date Sampled:**	02/25/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048504.D	50	03/04/09	JL	n/a	n/a	VZ2423
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	5.30	0.10	0.023	mg/l	
108-88-3	Toluene	ND	0.10	0.024	mg/l	
100-41-4	Ethylbenzene	0.775	0.10	0.023	mg/l	
1330-20-7	Xylene (total)	3.47	0.30	0.068	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%		79-122%
17060-07-0	1,2-Dichloroethane-D4	87%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	94%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW04		
Lab Sample ID:	T25818-4	**Date Sampled:**	02/24/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048505.D	1	03/04/09	JL	n/a	n/a	VZ2423
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0022	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	90%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	96%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW05		
Lab Sample ID:	T25818-5	**Date Sampled:**	02/25/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048506.D	1	03/04/09	JL	n/a	n/a	VZ2423
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0349	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.126	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%		79-122%
17060-07-0	1,2-Dichloroethane-D4	87%		75-121%
2037-26-5	Toluene-D8	103%		87-119%
460-00-4	4-Bromofluorobenzene	94%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW06		
Lab Sample ID:	T25818-6	**Date Sampled:**	02/24/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048507.D	1	03/04/09	JL	n/a	n/a	VZ2423
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	**0.0607**	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	**0.0019**	0.0020	0.00045	mg/l	J
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	**108%**		79-122%
17060-07-0	1,2-Dichloroethane-D4	**98%**		75-121%
2037-26-5	Toluene-D8	**104%**		87-119%
460-00-4	4-Bromofluorobenzene	**103%**		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW07		
Lab Sample ID:	T25818-7	**Date Sampled:**	02/24/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048508.D	10	03/04/09	JL	n/a	n/a	VZ2423
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	1.56	0.020	0.0046	mg/l	
108-88-3	Toluene	ND	0.020	0.0048	mg/l	
100-41-4	Ethylbenzene	0.330	0.020	0.0045	mg/l	
1330-20-7	Xylene (total)	1.16	0.060	0.014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	103%		79-122%
17060-07-0	1,2-Dichloroethane-D4	93%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	90%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW09		
Lab Sample ID:	T25818-8	**Date Sampled:**	02/24/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048522.D	1	03/04/09	JL	n/a	n/a	VZ2424
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	109%		79-122%
17060-07-0	1,2-Dichloroethane-D4	107%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	93%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW10		
Lab Sample ID:	T25818-9	**Date Sampled:**	02/24/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048523.D	1	03/04/09	JL	n/a	n/a	VZ2424
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	114%		79-122%
17060-07-0	1,2-Dichloroethane-D4	107%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	94%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MWB		
Lab Sample ID:	T25818-10	**Date Sampled:**	02/24/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048524.D	1	03/04/09	JL	n/a	n/a	VZ2424
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0030	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.0078	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0010	0.0020	0.00045	mg/l	J
1330-20-7	Xylene (total)	0.0069	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	103%		79-122%
17060-07-0	1,2-Dichloroethane-D4	96%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	95%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MWC		
Lab Sample ID:	T25818-11	**Date Sampled:**	02/24/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048525.D	1	03/04/09	JL	n/a	n/a	VZ2424
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	109%		79-122%
17060-07-0	1,2-Dichloroethane-D4	101%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	96%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MWD		
Lab Sample ID:	T25818-12	**Date Sampled:**	02/24/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CQ001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048528.D	5	03/04/09	JL	n/a	n/a	VZ2424
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.937	0.010	0.0023	mg/l	
108-88-3	Toluene	0.173	0.010	0.0024	mg/l	
100-41-4	Ethylbenzene	0.326	0.010	0.0023	mg/l	
1330-20-7	Xylene (total)	1.43	0.030	0.0068	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	107%		79-122%
17060-07-0	1,2-Dichloroethane-D4	97%		75-121%
2037-26-5	Toluene-D8	99%		87-119%
460-00-4	4-Bromofluorobenzene	92%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	RW01		
Lab Sample ID:	T25818-13	**Date Sampled:**	02/24/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048529.D	5	03/04/09	JL	n/a	n/a	VZ2424
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.770	0.010	0.0023	mg/l	
108-88-3	Toluene	ND	0.010	0.0024	mg/l	
100-41-4	Ethylbenzene	0.387	0.010	0.0023	mg/l	
1330-20-7	Xylene (total)	1.57	0.030	0.0068	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	105%		79-122%
17060-07-0	1,2-Dichloroethane-D4	94%		75-121%
2037-26-5	Toluene-D8	96%		87-119%
460-00-4	4-Bromofluorobenzene	90%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	RW02		
Lab Sample ID:	T25818-14	**Date Sampled:**	02/24/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048530.D	10	03/04/09	JL	n/a	n/a	VZ2424
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	1.13	0.020	0.0046	mg/l	
108-88-3	Toluene	ND	0.020	0.0048	mg/l	
100-41-4	Ethylbenzene	0.360	0.020	0.0045	mg/l	
1330-20-7	Xylene (total)	1.08	0.060	0.014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	101%		79-122%
17060-07-0	1,2-Dichloroethane-D4	90%		75-121%
2037-26-5	Toluene-D8	99%		87-119%
460-00-4	4-Bromofluorobenzene	94%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	RW05		
Lab Sample ID:	T25818-15	**Date Sampled:**	02/25/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048531.D	50	03/04/09	JL	n/a	n/a	VZ2424
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	5.03	0.10	0.023	mg/l	
108-88-3	Toluene	0.934	0.10	0.024	mg/l	
100-41-4	Ethylbenzene	0.722	0.10	0.023	mg/l	
1330-20-7	Xylene (total)	4.84	0.30	0.068	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	90%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	93%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	RW06		
Lab Sample ID:	T25818-16	**Date Sampled:**	02/25/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048532.D	50	03/04/09	JL	n/a	n/a	VZ2424
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	3.46	0.10	0.023	mg/l	
108-88-3	Toluene	0.435	0.10	0.024	mg/l	
100-41-4	Ethylbenzene	0.786	0.10	0.023	mg/l	
1330-20-7	Xylene (total)	4.83	0.30	0.068	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	98%		75-121%
2037-26-5	Toluene-D8	103%		87-119%
460-00-4	4-Bromofluorobenzene	96%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	RW07		
Lab Sample ID:	T25818-17	**Date Sampled:**	02/25/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048533.D	50	03/04/09	JL	n/a	n/a	VZ2424
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	3.93	0.10	0.023	mg/l	
108-88-3	Toluene	ND	0.10	0.024	mg/l	
100-41-4	Ethylbenzene	0.424	0.10	0.023	mg/l	
1330-20-7	Xylene (total)	2.12	0.30	0.068	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	106%		79-122%
17060-07-0	1,2-Dichloroethane-D4	99%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	97%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	RW08		
Lab Sample ID:	T25818-18	**Date Sampled:**	02/24/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048546.D	20	03/05/09	JL	n/a	n/a	VZ2426
Run #2	Y0030837.D	25	03/06/09	RR	n/a	n/a	VY2074

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.768 [a]	0.050	0.012	mg/l	
108-88-3	Toluene	ND	0.040	0.0097	mg/l	
100-41-4	Ethylbenzene	0.727	0.040	0.0091	mg/l	
1330-20-7	Xylene (total)	2.48	0.12	0.027	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	107%	94%	79-122%
17060-07-0	1,2-Dichloroethane-D4	103%	80%	75-121%
2037-26-5	Toluene-D8	101%	115%	87-119%
460-00-4	4-Bromofluorobenzene	92%	109%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	RW09		
Lab Sample ID:	T25818-19	**Date Sampled:**	02/24/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048547.D	1	03/05/09	JL	n/a	n/a	VZ2426
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	108%		79-122%
17060-07-0	1,2-Dichloroethane-D4	98%		75-121%
2037-26-5	Toluene-D8	96%		87-119%
460-00-4	4-Bromofluorobenzene	94%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	RW10		
Lab Sample ID:	T25818-20	**Date Sampled:**	02/24/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048548.D	1	03/05/09	JL	n/a	n/a	VZ2426
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	112%		79-122%
17060-07-0	1,2-Dichloroethane-D4	101%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	96%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	RW11		
Lab Sample ID:	T25818-21	**Date Sampled:**	02/24/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048549.D	1	03/05/09	JL	n/a	n/a	VZ2426
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	112%		79-122%
17060-07-0	1,2-Dichloroethane-D4	97%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	100%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	RW12		
Lab Sample ID:	T25818-22	**Date Sampled:**	02/24/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048550.D	1	03/05/09	JL	n/a	n/a	VZ2426
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	111%		79-122%
17060-07-0	1,2-Dichloroethane-D4	101%		75-121%
2037-26-5	Toluene-D8	99%		87-119%
460-00-4	4-Bromofluorobenzene	96%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	DUP1		
Lab Sample ID:	T25818-23	**Date Sampled:**	02/24/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048551.D	1	03/05/09	JL	n/a	n/a	VZ2426
Run #2	Y0030838.D	20	03/06/09	RR	n/a	n/a	VY2074

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.759 [a]	0.040	0.0092	mg/l	
108-88-3	Toluene	0.176	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.277 [a]	0.040	0.0091	mg/l	
1330-20-7	Xylene (total)	1.07 [a]	0.12	0.027	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	108%	94%	79-122%
17060-07-0	1,2-Dichloroethane-D4	97%	81%	75-121%
2037-26-5	Toluene-D8	98%	118%	87-119%
460-00-4	4-Bromofluorobenzene	85%	110%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	DUP2		
Lab Sample ID:	T25818-24	**Date Sampled:**	02/24/09
Matrix:	AQ - Ground Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048554.D	1	03/05/09	JL	n/a	n/a	VZ2426
Run #2	Z0048555.D	20	03/05/09	JL	n/a	n/a	VZ2426

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	1.20 [a]	0.040	0.0092	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.397 [a]	0.040	0.0091	mg/l	
1330-20-7	Xylene (total)	1.16 [a]	0.12	0.027	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	99%	96%	79-122%
17060-07-0	1,2-Dichloroethane-D4	80%	80%	75-121%
2037-26-5	Toluene-D8	98%	102%	87-119%
460-00-4	4-Bromofluorobenzene	91%	96%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	TRIP BLANK		
Lab Sample ID:	T25818-25	**Date Sampled:**	02/24/09
Matrix:	AQ - Trip Blank Water	**Date Received:**	02/26/09
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	Apex CS (CO001311)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048556.D	1	03/05/09	JL	n/a	n/a	VZ2426
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.00049	0.0020	0.00045	mg/l	J
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%		79-122%
17060-07-0	1,2-Dichloroethane-D4	87%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	95%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody

CHAIN OF CUSTODY

ACCUTEST LABORATORIES
10165 Harwin, Suite 150 - Houston, TX 77036 - 713-271-4700 fax: 713-271-4770

Page 1 of 3

NELAC Tracking #: | State Order Control #:
Accutest Quote #: | Accutest Job #: T25818

Client / Reporting Information

Company Name: Arcadis
Project Contact: Matt Bauer | E-Mail: matt.bauer@arcadis-us.com
Address: 1687 Cole Blvd, Suite 200
City: Lakewood | State: CO | Zip: 80401
Phone No.: 303-231-9115 | Fax No.:
Sampler's Name: DJ RUDER

Project Information

Project Name / No.: APEX (CO001311)
Bill to: | Invoice Attn.:
Address:
City: | State: | Zip:
Phone No.: | Fax No.:
Client Purchase Order #:

Requested Analyses

Accutest Sample #	Field ID / Point of Collection	Collection Date	Collection Time	Matrix	# of bottles	Number of preserved bottles	BTEX (8260)	Matrix Codes / LAB USE ONLY
1	MW01	2/24/09	16:25	GW	3	3	X	
2	MW02	2/24/09	14:10	GW	3	3	X	
3	MW03	2-25-09	8:25	GW	3	3	X	
4	MW04	2/24/09	11:25	GW	3	3	X	
5	MW05	2/25/09	10:40	GW	3	3	X	
6	MW06	2/24/09	13:00	GW	3	3	X	
7	MW07	2/24/09	14:35	GW	3	3	X	
7R	[illegible]							
8	MW09	2/24/09	11:50	GW	3	3	X	
9	MW10	2/24/09	7:45	GW	3	3	X	

Matrix Codes: DW - Drinking Water; GW - Ground Water; WW - Wastewater; SO - Soil; SL - Sludge; OI - Oil; LIQ - Liquid; SOL - Other Solid

Turnaround Time (Business days)

- [ ] 10 Day STANDARD
- [X] 7 Day
- [ ] 4 Day RUSH
- [ ] 3 Day EMERGENCY
- [ ] 2 Day EMERGENCY
- [ ] 1 Day EMERGENCY
- [ ] Other

Approved By/ Date:

Real time analytical data available via Labtink

Data Deliverable Information

- [ ] Commercial "A"
- [ ] Commercial "B"
- [ ] Reduced Tier 1
- [ ] Full Data Package
- [ ] TRRP-13
- [ ] EDD Format
- [ ] Other

Commercial "A" = Results Only
Commercial "B" = Results & Standard QC

Comments / Remarks

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

	Relinquished by:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1	DJ Ruder - ARCADIS	2/25/09 16:00	1	2	2-26-09 9:15	2
3			3	4		4
5			5	Custody Seal #	Preserved where applicable: ☐	On Ice: X Cooler Temp: 2.0

3.1 C

T25818: Chain of Custody
Page 1 of 6

CHAIN OF CUSTODY

ACCUTEST Laboratories
10165 Harwin, Suite 150 - Houston, TX 77036 - 713-271-4700 fax: 713-271-4770

FEDEX Tracking #: | Bottle Order Control #:
Accutest Quote #: | Accutest Job #: T25818

Client / Reporting Information

Company Name: Arcadis
Project Contact: Matt Bauer | E-mail: matt.bauer@arcadis-us.com
Address: 1687 Cole Blvd, Suite 200
City: Lakewood | State: CO | Zip: 80401
Phone No.: 303-231-9115 | Fax No.:
Sampler's Name: DJ RUDER

Project Information

Project Name / No.: APEX (CO001311)
Bill to: | Invoice Attn:
Address:
City: | State: | Zip:
Phone No.: | Fax No.:
Client Purchase Order #:

Requested Analyses

Matrix Codes

DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Liquid
SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Collection Date	Collection Time	Matrix	# of bottles	Number of preserved bottles	BTEX (8260)	LAB USE ONLY
10	MWB	2/24/09	9:55	GW	3	3	X	
11	MWC	2/24/09	12:30	GW	3	3	X	
12	MWD	2/24/09	13:45	GW	3	3	X	
13	RW01	2/24/09	15:15	GW	3	3	X	
14	RW02	2/24/09	15:55	GW	3	3	X	
QA	[illegible]							
QA	[illegible]							
15	RW05	2-25-09	9:05	GW	3	3	X	
16	RW06	2-25-09	9:50	GW	3	3	X	
17	RW07	2-25-09	8:00	GW	3	3	X	

Turnaround Time (Business days)

- [ ] 10 Day STANDARD — Approved By/ Date:
- [X] 7 Day
- [ ] 4 Day RUSH
- [ ] 3 Day EMERGENCY
- [ ] 2 Day EMERGENCY
- [ ] 1 Day EMERGENCY
- [ ] Other

Real time analytical data available via Lablink

Data Deliverable Information

- [ ] Commercial "A"
- [ ] Commercial "B"
- [ ] Reduced Tier 1
- [ ] Full Data Package
- [ ] TRRP-13
- [ ] EDD Format
- [ ] Other

Commercial "A" = Results Only
Commercial "B" = Results & Standard QC

Comments / Remarks

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1 DJ RUDER - ARCADIS	2/25/09 16:10	1	2	2/26/9 9:30	2
Relinquished by:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
3		3	4		4
Relinquished by:	Date Time:	Received By:	Custody Seal #	Preserved where applicable	On Ice / Cooler Temp.
5		5		D	A 2.0

CHAIN OF CUSTODY

ACCUTEST Laboratories

10165 Harwin, Suite 150 - Houston, TX 77036 - 713-271-4700 fax: 713-271-4770

FED-EX Tracking #: | Bottle Order Control #:

Accutest Quote #: | Accutest Job #: T25818

Client / Reporting Information

Company Name: Arcadis
Project Contact: Matt Bauer | E-Mail: matt.bauer@arcadis-us.com
Address: 1687 Cole Blvd, Suite 200
City: Lakewood | State: CO | Zip: 80401
Phone No.: 303-231-9115 | Fax No.:
Sampler's Name: DJ RUDER

Project Information

Project Name / No.: APEX (CO001311)
Bill to: | Invoice Attn:
Address:
City: | State: | Zip:
Phone No.: | Fax No.:
Client Purchase Order #:

Requested Analyses

Accutest Sample #	Field ID / Point of Collection	Collection Date	Collection Time	Matrix	# of bottles	Number of preserved bottles	BTEX (8260)	Matrix Codes / LAB USE ONLY
18	RW08	2/24/09	17:05	GW	3	3	X	
19	RW09	2/24/09	9:25	GW	3	3	X	
20	RW10	2/24/09	9:00	GW	3	3	X	
21	RW11	2/24/09	8:35	GW	3	3	X	
22	RW12	2/24/09	8:10	GW	3	3	X	
23	DUP1	2/24/09	—	GW	3	3	X	
24	DUP2	2/24/09	—	GW	3	3	X	
25	TRIP BLANK	—	—	DI	2	2	X	

Matrix Codes: DW - Drinking Water; GW - Ground Water; WW - Wastewater; SO - Soil; SL - Sludge; OI - Oil; LIQ - Liquid; SOL - Other Solid

Turnaround Time (Business days)

- [ ] 10 Day STANDARD — Approved By / Date:
- [X] 7 Day
- [ ] 4 Day RUSH
- [ ] 3 Day EMERGENCY
- [ ] 2 Day EMERGENCY
- [ ] 1 Day EMERGENCY
- [ ] Other

Real time analytical data available via Labilnk

Data Deliverable Information

- [ ] Commercial "A"
- [ ] Commercial "B"
- [ ] Reduced Tier 1
- [ ] Full Data Package
- [ ] TRRP-13
- [ ] EDD Format
- [ ] Other

Commercial "A" = Results Only
Commercial "B" = Results & Standard QC

Comments / Remarks:

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

Relinquished by Sampler	Date Time	Received By	Relinquished By	Date Time	Received By
1	2/25/09 16:00	1	2	2/26/09 9:00	2
3		3	4		4
5		5	Custody Seal #	Preserved where applicable: ☐	On Ice: X Cooler Temp: 1.0

SAMPLE INSPECTION FORM

Accutest Job Number: T25818 Client: ARCADIS Date/Time Received: 2.26.09 0900

# of Coolers Received: 1 Thermometer #: 110 Temperature Adjustment Factor: -.3

Cooler Temps: #1: 2.0 #2: #3: #4: #5: #6: #7: #8:

Method of Delivery: (FEDEX) UPS Accutest Courier Greyhound Delivery Other

Airbill Numbers: 868532819010

3.1

COOLER INFORMATION

- [ ] Custody seal missing or not intact
- [ ] Temperature criteria not met
- [ ] Wet ice received in cooler

CHAIN OF CUSTODY

- [ ] Chain of Custody not received
- [ ] Sample D/T unclear or missing
- [ ] Analyses unclear or missing
- [ ] COC not properly executed

SAMPLE INFORMATION

- [ ] Sample containers received broken
- [ ] VOC vials have headspace
- [ ] Sample labels missing or illegible
- [ ] ID on COC does not match label(s)
- [ ] D/T on COC does not match label(s)
- [ ] Sample/Bottles revd but no analysis on COC
- [ ] Sample listed on COC, but not received
- [ ] Bottles missing for requested analysis
- [ ] Insufficient volume for analysis
- [ ] Sample received improperly preserved

TRIP BLANK INFORMATION

- [ ] Trip Blank on COC but not received
- [ ] Trip Blank received but not on COC
- [ ] Trip Blank not intact
- [x] Received Water Trip Blank
- [ ] Received Soil TB

Number of Encores?

Number of 5035 kits?

Number of lab-filtered metals?

Summary of Discrepancies:

TECHNICIAN SIGNATURE/DATE: [signature] 2.26.09

INFORMATION AND SAMPLE LABELING VERIFIED BY: [signature] 2.26.9

CORRECTIVE ACTIONS

Client Representative Notified: **Date:**

By Accutest Representative: **Via:** Phone Email

Client Instructions:

\\rvsectav\forms\samplemanagement

T25818: Chain of Custody

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SAMPLE RECEIPT LOG

JOB #: T25818 DATE/TIME RECEIVED: 2.26.09 900

CLIENT: Arcadis INITIALS: IT

COOLER#	SAMPLE ID	FIELD ID	DATE		MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH	
1	1	MW01	2.24.09	1625	GW	40mL	1-3	VR	1 2 3 4 5 6 7 8	<2	>12
	2	MW02	↓	1410					1 2 3 4 5 6 7 8	<2	>12
	3	MW03	2.25.09	825					1 2 3 4 5 6 7 8	<2	>12
	4	MW04	2.24.09	1125					1 2 3 4 5 6 7 8	<2	>12
	5	MW05	2.25.09	1000					1 2 3 4 5 6 7 8	<2	>12
	6	MW06	2.24.09	1300					1 2 3 4 5 6 7 8	<2	>12
	7	MW07		1435					1 2 3 4 5 6 7 8	<2	>12
	8	MW09		1150					1 2 3 4 5 6 7 8	<2	>12
	9	MW10		745					1 2 3 4 5 6 7 8	<2	>12
	10	MW8		955					1 2 3 4 5 6 7 8	<2	>12
	11	MW8C		1230					1 2 3 4 5 6 7 8	<2	>12
	12	MW8D		1345					1 2 3 4 5 6 7 8	<2	>12
	13	RW01		1513					1 2 3 4 5 6 7 8	<2	>12
	14	RW02	↓	1555					1 2 3 4 5 6 7 8	<2	>12
	15	RW05	2.26.09	905					1 2 3 4 5 6 7 8	<2	>12
	16	RW06	↓	950					1 2 3 4 5 6 7 8	<2	>12
	17	RW07		805					1 2 3 4 5 6 7 8	<2	>12
	18	RW08	2.24.09	1705					1 2 3 4 5 6 7 8	<2	>12
	19	RW09		925					1 2 3 4 5 6 7 8	<2	>12
	20	RW10		900					1 2 3 4 5 6 7 8	<2	>12
	21	RW11		855					1 2 3 4 5 6 7 8	<2	>12
	22	RW12	↓	810	↓	↓	↓	↓	1 2 3 4 5 6 7 8	<2	>12

PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NAOH 6: DI 7: MeOH 8: Other

T25818: Chain of Custody
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SAMPLE RECEIPT LOG

JOB #: T25818 DATE/TIME RECEIVED: 2.26.09 900

CLIENT: Arcadis INITIALS: IT

COOLER#	SAMPLE ID	FIELD ID	DATE	MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH
1	23	Dup1	2.24.09	AQ	40ml	1-3	V.R.	1 (2) 3 4 5 6 7 8	<2 >12
↓	24	Dup2	↓	↓	↓	↓	↓	1 (2) 3 4 5 6 7 8	<2 >12
↓	25	TripBlank	—	DI	↓	1-2	↓	1 (2) 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
		IT 2.26.09						1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12

PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NAOH 6: DI 7: MeOH 8: Other

3.1

3

T25818: Chain of Custody
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GC/MS Volatiles

QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries

Method Blank Summary

Job Number: T25818
Account: AGMCOLK Arcadis U.S., Inc.
Project: Apex CS (CO001311)

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VZ2423-MB	Z0048488.D	1	03/04/09	JL	n/a	n/a	VZ2423

The QC reported here applies to the following samples: **Method:** SW846 8260B

T25818-1, T25818-2, T25818-3, T25818-4, T25818-5, T25818-6, T25818-7

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	106%	79-122%
17060-07-0	1,2-Dichloroethane-D4	94%	75-121%
2037-26-5	Toluene-D8	100%	87-119%
460-00-4	4-Bromofluorobenzene	96%	80-133%

Method Blank Summary

Job Number: T25818
Account: AGMCOLK Arcadis U.S., Inc.
Project: Apex CS (CO001311)

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VZ2424-MB	Z0048513.D	1	03/04/09	JL	n/a	n/a	VZ2424

The QC reported here applies to the following samples: **Method:** SW846 8260B

T25818-8, T25818-9, T25818-10, T25818-11, T25818-12, T25818-13, T25818-14, T25818-15, T25818-16, T25818-17

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	109%	79-122%
17060-07-0	1,2-Dichloroethane-D4	106%	75-121%
2037-26-5	Toluene-D8	96%	87-119%
460-00-4	4-Bromofluorobenzene	90%	80-133%

Method Blank Summary

Job Number: T25818
Account: AGMCOLK Arcadis U.S., Inc.
Project: Apex CS (CO001311)

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VZ2426-MB	Z0048545.D	1	03/05/09	JL	n/a	n/a	VZ2426

The QC reported here applies to the following samples: **Method:** SW846 8260B

T25818-18, T25818-19, T25818-20, T25818-21, T25818-22, T25818-23, T25818-24, T25818-25

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	112%	79-122%
17060-07-0	1,2-Dichloroethane-D4	107%	75-121%
2037-26-5	Toluene-D8	98%	87-119%
460-00-4	4-Bromofluorobenzene	97%	80-133%

Method Blank Summary

Job Number: T25818
Account: AGMCOLK Arcadis U.S., Inc.
Project: Apex CS (CO001311)

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VY2074-MB	Y0030830.D	1	03/06/09	RR	n/a	n/a	VY2074

The QC reported here applies to the following samples: **Method:** SW846 8260B

T25818-18, T25818-23

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	94%	79-122%
17060-07-0	1,2-Dichloroethane-D4	79%	75-121%
2037-26-5	Toluene-D8	115%	87-119%
460-00-4	4-Bromofluorobenzene	110%	80-133%

Blank Spike Summary

Job Number: T25818
Account: AGMCOLK Arcadis U.S., Inc.
Project: Apex CS (CO001311)

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VZ2423-BS	Z0048486.D	1	03/03/09	JL	n/a	n/a	VZ2423

The QC reported here applies to the following samples: **Method:** SW846 8260B

T25818-1, T25818-2, T25818-3, T25818-4, T25818-5, T25818-6, T25818-7

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	25.9	104	76-118
100-41-4	Ethylbenzene	25	25.4	102	75-112
108-88-3	Toluene	25	24.9	100	77-114
1330-20-7	Xylene (total)	75	74.9	100	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	100%	79-122%
17060-07-0	1,2-Dichloroethane-D4	92%	75-121%
2037-26-5	Toluene-D8	99%	87-119%
460-00-4	4-Bromofluorobenzene	89%	80-133%

Blank Spike Summary

Job Number: T25818
Account: AGMCOLK Arcadis U.S., Inc.
Project: Apex CS (CO001311)

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VZ2424-BS	Z0048512.D	1	03/04/09	JL	n/a	n/a	VZ2424

The QC reported here applies to the following samples: **Method:** SW846 8260B

T25818-8, T25818-9, T25818-10, T25818-11, T25818-12, T25818-13, T25818-14, T25818-15, T25818-16, T25818-17

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	25.3	101	76-118
100-41-4	Ethylbenzene	25	23.5	94	75-112
108-88-3	Toluene	25	23.5	94	77-114
1330-20-7	Xylene (total)	75	70.1	93	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	107%	79-122%
17060-07-0	1,2-Dichloroethane-D4	101%	75-121%
2037-26-5	Toluene-D8	96%	87-119%
460-00-4	4-Bromofluorobenzene	90%	80-133%

Blank Spike Summary

Job Number: T25818
Account: AGMCOLK Arcadis U.S., Inc.
Project: Apex CS (CO001311)

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VZ2426-BS	Z0048543.D	1	03/05/09	JL	n/a	n/a	VZ2426

The QC reported here applies to the following samples: **Method:** SW846 8260B

T25818-18, T25818-19, T25818-20, T25818-21, T25818-22, T25818-23, T25818-24, T25818-25

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	25.1	100	76-118
100-41-4	Ethylbenzene	25	23.9	96	75-112
108-88-3	Toluene	25	24.3	97	77-114
1330-20-7	Xylene (total)	75	71.3	95	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	108%	79-122%
17060-07-0	1,2-Dichloroethane-D4	99%	75-121%
2037-26-5	Toluene-D8	99%	87-119%
460-00-4	4-Bromofluorobenzene	92%	80-133%

Blank Spike Summary

Job Number: T25818
Account: AGMCOLK Arcadis U.S., Inc.
Project: Apex CS (CO001311)

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VY2074-BS	Y0030839.D	1	03/06/09	RR	n/a	n/a	VY2074

The QC reported here applies to the following samples: **Method:** SW846 8260B

T25818-18, T25818-23

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	20.4	82	76-118
100-41-4	Ethylbenzene	25	22.7	91	75-112
1330-20-7	Xylene (total)	75	67.6	90	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	94%	79-122%
17060-07-0	1,2-Dichloroethane-D4	81%	75-121%
2037-26-5	Toluene-D8	116%	87-119%
460-00-4	4-Bromofluorobenzene	105%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T25818
Account: AGMCOLK Arcadis U.S., Inc.
Project: Apex CS (CO001311)

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T25800-16MS	Z0048498.D	1	03/04/09	JL	n/a	n/a	VZ2423
T25800-16MSD	Z0048499.D	1	03/04/09	JL	n/a	n/a	VZ2423
T25800-16	Z0048497.D	1	03/04/09	JL	n/a	n/a	VZ2423

The QC reported here applies to the following samples: **Method:** SW846 8260B

T25818-1, T25818-2, T25818-3, T25818-4, T25818-5, T25818-6, T25818-7

CAS No.	Compound	T25800-16 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	28.5	114	27.1	108	5	76-118/16
100-41-4	Ethylbenzene	ND		25	29.1	116*	28.7	115*	1	75-112/12
108-88-3	Toluene	ND		25	29.4	118*	28.1	112	5	77-114/12
1330-20-7	Xylene (total)	ND		75	86.8	116*	84.7	113*	2	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T25800-16	Limits
1868-53-7	Dibromofluoromethane	95%	94%	95%	79-122%
17060-07-0	1,2-Dichloroethane-D4	70%* [a]	66%* [a]	73%* [a]	75-121%
2037-26-5	Toluene-D8	109%	106%	104%	87-119%
460-00-4	4-Bromofluorobenzene	101%	101%	99%	80-133%

(a) Outside control limits due to matrix interference. Confirmed by reanalysis.

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T25818
Account: AGMCOLK Arcadis U.S., Inc.
Project: Apex CS (CO001311)

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T25818-11MS	Z0048526.D	1	03/04/09	JL	n/a	n/a	VZ2424
T25818-11MSD	Z0048527.D	1	03/04/09	JL	n/a	n/a	VZ2424
T25818-11	Z0048525.D	1	03/04/09	JL	n/a	n/a	VZ2424

The QC reported here applies to the following samples: **Method:** SW846 8260B

T25818-8, T25818-9, T25818-10, T25818-11, T25818-12, T25818-13, T25818-14, T25818-15, T25818-16, T25818-17

CAS No.	Compound	T25818-11 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	27.0	108	27.0	108	0	76-118/16
100-41-4	Ethylbenzene	ND		25	25.0	100	25.6	102	2	75-112/12
108-88-3	Toluene	ND		25	25.0	100	24.7	99	1	77-114/12
1330-20-7	Xylene (total)	ND		75	73.6	98	73.3	98	0	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T25818-11	Limits
1868-53-7	Dibromofluoromethane	108%	107%	109%	79-122%
17060-07-0	1,2-Dichloroethane-D4	105%	97%	101%	75-121%
2037-26-5	Toluene-D8	97%	96%	100%	87-119%
460-00-4	4-Bromofluorobenzene	89%	90%	96%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T25818
Account: AGMCOLK Arcadis U.S., Inc.
Project: Apex CS (CO001311)

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T25818-23MS	Z0048552.D	1	03/05/09	JL	n/a	n/a	VZ2426
T25818-23MSD	Z0048553.D	1	03/05/09	JL	n/a	n/a	VZ2426
T25818-23	Z0048551.D	1	03/05/09	JL	n/a	n/a	VZ2426

The QC reported here applies to the following samples: **Method:** SW846 8260B

T25818-18, T25818-19, T25818-20, T25818-21, T25818-22, T25818-23, T25818-24, T25818-25

CAS No.	Compound	T25818-23 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	1020	E	25	1010	-40* [a]	971	-196* [a]	4	76-118/16
100-41-4	Ethylbenzene	356	E	25	359	12* [a]	353	-12* [a]	2	75-112/12
108-88-3	Toluene	176		25	145	-124* [a]	145	-124* [a]	0	77-114/12
1330-20-7	Xylene (total)	1550	E	75	1370	-240* [a]	1340	-280* [a]	2	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T25818-23	Limits
1868-53-7	Dibromofluoromethane	102%	100%	108%	79-122%
17060-07-0	1,2-Dichloroethane-D4	85%	83%	97%	75-121%
2037-26-5	Toluene-D8	98%	100%	98%	87-119%
460-00-4	4-Bromofluorobenzene	88%	90%	85%	80-133%

(a) Outside control limits due to high level in sample relative to spike amount.

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T25818
Account: AGMCOLK Arcadis U.S., Inc.
Project: Apex CS (CO001311)

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T25853-1MS	Y0030840.D	1	03/06/09	RR	n/a	n/a	VY2074
T25853-1MSD	Y0030841.D	1	03/06/09	RR	n/a	n/a	VY2074
T25853-1	Y0030834.D	1	03/06/09	RR	n/a	n/a	VY2074

The QC reported here applies to the following samples: **Method:** SW846 8260B

T25818-18, T25818-23

CAS No.	Compound	T25853-1 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	21.1	84	20.9	84	1	76-118/16
100-41-4	Ethylbenzene	ND		25	23.8	95	23.1	92	3	75-112/12
1330-20-7	Xylene (total)	ND		75	70.6	94	68.7	92	3	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T25853-1	Limits
1868-53-7	Dibromofluoromethane	93%	93%	94%	79-122%
17060-07-0	1,2-Dichloroethane-D4	82%	80%	79%	75-121%
2037-26-5	Toluene-D8	118%	116%	118%	87-119%
460-00-4	4-Bromofluorobenzene	111%	109%	108%	80-133%