

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company	Plains Pipeline, LP	Contact	Jason Henry
Address	2530 Hwy 214 - Denver City, Tx 79323	Telephone No.	(575) 441-1099
Facility Name	Lea to New McKee 8-inch	Facility Type	Pipeline

Surface Owner	Deck Estate	Mineral Owner		Lease No.	
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	28	20S	37E					Lea

Latitude N 32.5485° Longitude W 103.24936°

WTR 30' 40'

NATURE OF RELEASE

Type of Release	Crude Oil	Volume of Release	25 bbls	Volume Recovered	0 bbls
Source of Release	8" Steel Pipeline	Date and Hour of Occurrence	06/27/2009	Date and Hour of Discovery	06/27/2009 @ 11:00
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	Larry Johnson (leak was originally estimated to be 2 bbls, revised to 25 bbls on 07/15/2009)		
By Whom?	Jason Henry	Date and Hour	07/15/2009 @ 13:00		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Internal corrosion of Lea to New McKee 8" pipeline caused a release of crude oil. Throughput for the subject line is 12,000 bbls/day and the operating pressure of the pipeline is 80 psi. The depth of the pipeline at the release point is approximately 1' bgs. The H2S concentration in the crude is less than 10 ppm and the gravity of the crude is 42.

Describe Area Affected and Cleanup Action Taken.*
The released crude resulted in a surface stain that measured approximately 6' x 4'. The impacted area will be remediated per applicable guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<i>Jason Henry</i>	OIL CONSERVATION DIVISION	
Printed Name:	Jason Henry	<i>L. Johnson</i> Approved by District Supervisor ENVIRONMENTAL ENGINEER	
Title:	Remediation Coordinator	Approval Date:	7.15.09
E-mail Address:	jhenry@paalp.com	Expiration Date:	9.15.09
Date:	07/15/2009	Conditions of Approval:	1 RP# Attached <input type="checkbox"/> 09.9.2009
Phone:	(575) 441-1099		

* Attach Additional Sheets If Necessary

FGRL0919856041

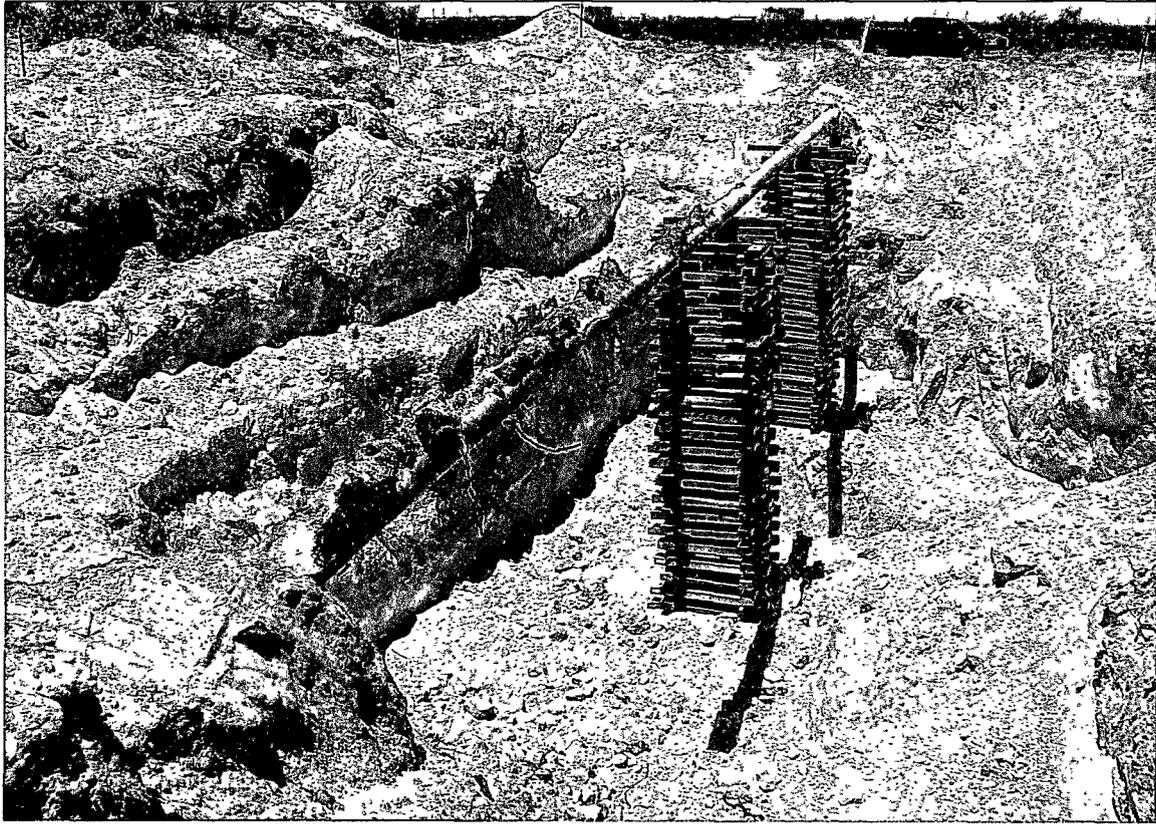


Initial excavation and clamp on line

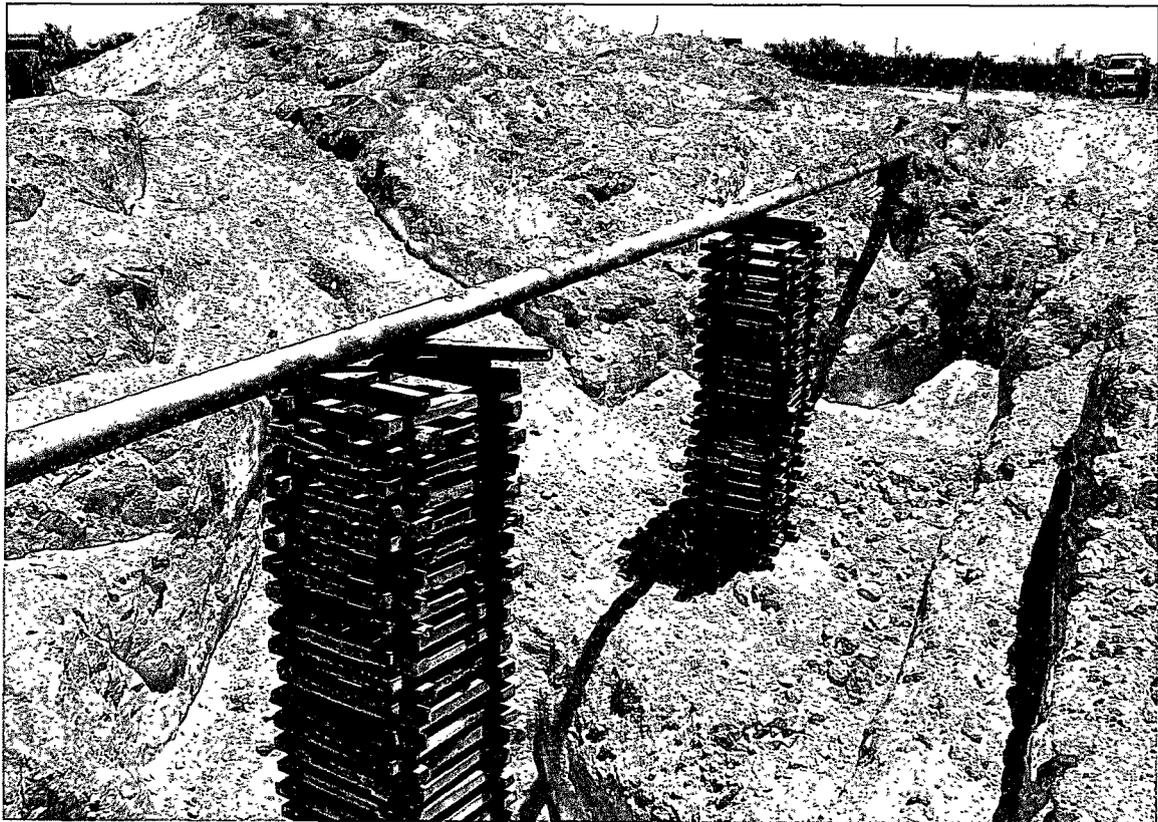


North Sidewall

16



View to the west of excavation



View to the east of excavation