

DOYLE HARTMAN

Oil Operator

500 N. MAIN  
P.O. BOX 10426  
MIDLAND, TEXAS 79702

(915) 684-4011

July 9, 1990

OIL CONSERVATION DIVISION  
RECEIVED

'90 JUL 18 AM 8 44

State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
Post Office Box 1148  
Santa Fe, New Mexico 87501

Attention: Mr. Michael Stogner  
Petroleum Engineer

Re: A. B. Reeves Lease  
N/2 N/2 Section 29, T-20-S, R-37-E  
Reclassification From Gas to Oil  
A. B. Reeves No. 6 (A-29-20S-37E)  
Reduction of Proration Unit  
A. B. Reeves No. 7 (C-29-20S-37E)  
Eumont Y-SR-Qn Pool

Gentlemen:

As witnessed by the attached letter dated May 30, 1990 from Mr. Jerry Sexton, supervisor of your Hobbs District Office, Doyle Hartman has filed Forms C-102, C-103, C-104 and C-116 reclassifying the A. B. Reeves No. 6 (A-29-20S-37E) from a Eumont gas well to a Eumont oil well effective June 1, 1990.

As a result of the aforementioned forms recently filed pertaining to the reclassification of the A. B. Reeves No. 6, we have been further advised by Mr. Sexton of our responsibility to obtain administrative approval for the reduction of the 160-acre N/2 N/2 Section 29 non-standard gas proration unit previously shared by the A. B. Reeves No. 6 (A) and A. B. Reeves No. 7 (C-29-20S-37E) to a 120-acre gas proration unit (NW/4 NE/4 and N/2 NW/4) to be dedicated to the A. B. Reeves No. 7 (C) and a 40-acre oil proration unit (NE/4 NE/4) attributable to the A. B. Reeves No. 6 (A).

Previous to the filing of these forms the A. B. Reeves No. 6 (A) was classified as a Eumont gas producer and was simultaneously dedicated to the 160-acre non-standard gas proration unit consisting of the N/2 N/2 Section 29, T-20-S, R-37-E with the A. B. Reeves No. 7 (C), also a Eumont gas producer.

The subject N/2 N/2 Section 29 non-standard gas proration unit was created by the OCD's Administrative Order NSP-315 dated September 10, 1956 and dedicated to the A. B. Reeves No. 2 (D-29-20S-37E) originally a 1949 7150' dry Clearfork test which was subsequently re-entered and

July 9, 1990

Page 2

completed as an Eumont gas producer in November, 1956 by Sunray Mid-Continent Oil Company.

By Administrative Order No. R-6276 dated February 26, 1980 the proposed A. B. Reeves No. 6 (A) was approved as to its unorthodox location and granted simultaneous dedication with the existing No. 2 (D) well to the N/2 N/2 Section 29 non-standard gas proration unit. The A. B. Reeves No. 6 was drilled and completed in July 1980 as an Eumont (Qn-Penrose) oil well with a pumping potential of 120 BOPD, 170 BWPD and 249 MCFPD. In July 1982 the A. B. Reeves No. 6 well was reclassified as a Eumont prorated gas producer with a gas oil ratio in excess of 100,000 SCF per barrel due to the oil production steadily declined from the initial potential test 2 years previous.

The A. B. Reeves No. 7 (C) was spud in November 1983 and completed February 2, 1984 as a replacement well for the A. B. Reeves No. 2 (D) which was plugged and abandoned in November 1983 due to irreparable casing leaks in the 5 1/2" production string. The A. B. Reeves No. 7 (C) was completed as a Eumont prorated gas well flowing 283 MCFPD with no fluid and continues to produce with a gas oil ratio well in excess of the 100,000 SCF per barrel limit as it applies to the Eumont Pool. The OCD's Order R-6276-A dated January 9, 1984 granted administrative approval of the unorthodox well location pertaining to the A. B. Reeves No. 7 (C) and authorized the simultaneous dedication of the A. B. Reeves No. 7 (C) as a replacement well for the A. B. Reeves No. 2 (D), and the A. B. Reeves No. 6 (A) to the 160-acre N/2 N/2 Section 29 non-standard gas proration unit.

In light of the above facts we hereby request administrative approval of the reduction of the existing 160-acre (N/2 N/2 Section 29) non-standard gas proration unit to the 120-acre (N/2 NW/4 and NW/4 NE/4 Section 29) non-standard gas proration unit dedicated to the A. B. Reeves No. 7 (C), a Eumont gas well, with the remaining 40-acre (NE/4 NE/4) balance of the original 160 acres being dedicated to the A. B. Reeves No. 6 (A) as a standard Eumont oil proration unit. It is requested that such approval be in the form of an amendment to the original Administrative Order, NSP-315, which created the 160-acre non-standard proration unit and which would possibly allow us to reinstate the 160-acre unit should the A. B. Reeves No. 6 (A) oil production decline and the well be reclassified as a Eumont gas prorated well. Such would be consistent with the history of the A. B. Reeves No. 6 (A) as described above as it was initially completed as an oil producer by Sun only to re-classified two years later as an Eumont gas producer.

Enclosed for your review please find three copies of a color-coded land map outlining the original 160-acre gas proration unit, the proposed reduced 120-acre gas proration unit and the 40-acre standard oil proration unit as well as the locations of the A. B. Reeves No. 6 (A) and No. 7 (C) wells and the adjacent Eumont proration units.

Supplementing the enclosed color-coded land plat is a companion table describing by tract number and color all Eumont proration units (including the operator of the Eumont interval) that offset the referenced acreage.

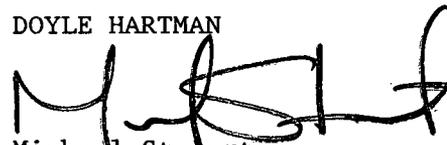
Complete copies of this Administrative request have also been sent by certified mail to all offsetting parties owning Eumont rights as described on the enclosed plat and table. The following is a list of the offsetting Eumont operators to which copies of this request have been forwarded:

1. Meridian Oil Producing Inc.  
21 Desta Drive  
Midland, Texas 79705
2. Texaco Producing Inc.  
500 North Loraine  
Midland, Texas 79701
3. Arco Oil and Gas Company  
600 North Marienfeld  
Midland, Texas 79701
4. Chevron USA, Inc.  
1923 North Dal Paso  
Hobbs, New Mexico 88240
5. William A. and Edward R. Hudson.  
616 Texas Street  
Fort Worth, Texas 76102

Should you have any questions concerning this matter please contact me. Your consideration in this matter is appreciated.

Very truly yours,

DOYLE HARTMAN



Michael Stewart  
Engineer

MS/ps  
1838:Reev0709

State of New Mexico, Oil Conservation Division  
July 9, 1990  
Page 4

cc Mr. Jerry Sexton  
New Mexico Oil Conservation Division  
Post Office Box 1980  
Hobbs, New Mexico 88240-1980



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS  
GOVERNOR

May 30, 1990

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

Doyle Hartman  
P.O. Box 10426  
Midland, TX 79702

Attn: Michael Stewart

Re: Reclassification from gas to Oil  
R. B. Reeves #6-A Sec. 29, T20S, R37E  
Eumont Y-SR-Qn Pool

Gentlemen:

As discussed in your phone conversation of this date with Evelyn Downs of this office, the R.B. Reeves #6-A will be reclassified from a gas well to an oil well effective June 1, 1990, based on the recent gas/oil ratio test submitted to this office.

Since well #6-A shares a 160-acre proration unit with the #7-C it will be necessary to obtain approval for the reduction of this proration unit to 120 acres based on the reclassification of #6. You have 60 days in which to get the reduction of this proration unit approved by our Santa Fe office.

Very truly yours,

OIL CONSERVATION DIVISION

*Jerry Sexton*  
Jerry Sexton (ed)  
Supervisor, District I

ed

RECEIVED  
MAY 31 1990

MAY 31 1990

OIL CONSERVATION DIVISION

Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru  
June, 1990  
1323C

NO. \_\_\_\_\_

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE June 1, 1990

PURPOSE ALLOWABLE ASSIGNMENT (OLD WELL) (RECLASSIFIED FROM GAS TO OIL)

Effective June 1, 1990, a marginal allowable (M) is hereby assigned to the Doyle Hartman, A. B. Reeves, 6-A, 29-20-37, Eumont Yates Seven Rivers Queen Pool for the period covering June, 1990.

JS:nm

Doyle Hartman

SHL

P66

OIL CONSERVATION DIVISION

Jerry Sexto  
DISTRICT SUPERVISOR

JUN 5 1990

Submit 5 Copies  
 Appropriate District Office  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-104  
 Revised 1-1-89  
 See Instructions  
 at Bottom of Page

**OIL CONSERVATION DIVISION**

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

**I.**

Operator Doyle Hartman	Well API No. 30-025-26588
Address P. O. Box 10426, Midland, Texas	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator _____	

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name A. B. Reeves	Well No. 6	Pool Name, Including Formation Eumont (Y-7R-Qn) Oil	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter A	660	Feet From The North	Line and 610	Feet From The East
Section 29	Township 20S	Range 37E	NMPM,	Lea County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil Shell Pipeline <input checked="" type="checkbox"/>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 2648, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas Phillips 66 Natural Gas Company <input checked="" type="checkbox"/>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 29
	Twp. 20S	Rge. 37E
	Is gas actually connected? Yes	When? 10-13-80

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe	

**TUBING, CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test 5-16-90	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure 39 psig	Choke Size 64/64
Actual Prod. During Test	Oil - Bbls. 20	Water - Bbls. 61	Gas - MCF 598

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
 Michael Stewart  
 Engineer  
 Printed Name  
 5-24-90  
 Date  
 Title  
 915/684-4011  
 Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved **MAY 30 1990**

By \_\_\_\_\_  
 Title \_\_\_\_\_  
 Orig. Signed by  
 Paul Kautz  
 Geologist

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

**MAY 31 1990**

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-26588
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  A. B. Reeves
8. Well No. 6
9. Pool name or Wildcat Eumont (Y-7R-Qn) Oil

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
--

2. Name of Operator Doyle Hartman
--------------------------------------

3. Address of Operator P. O. Box 10426, Midland, Texas 79702
---

4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>610</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County
---

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: Acid & fracture stimulate <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Michael Stewart</u> TITLE <u>Engineer</u> DATE <u>5-24-90</u>
TYPE OR PRINT NAME <u>Michael Stewart</u> TELEPHONE NO. <u>915/684-4011</u>

(This space for State Use)

APPROVED BY <u>Paul Kautz</u> Geologist TITLE _____ DATE _____
--

CONDITIONS OF APPROVAL, IF ANY:

REC'D MAY 30 1990

MAY 31 1990

A. B. Reeves No. 6

A-29-20S-37E

Continuation of C-103 dated 5-24-90

- 04-23-90 ROOH w/pump rods and tbg. RIH w/retrievable bridge plug and set same at 1114' RKB. Load hole w/2% KCL and pressure on csg to 850 psig. RU HOWCO and tired on to 8-5/8" X 5-1/2" casing annulus. Establish circulation down 8-5/8" X 5-1/2" annulus w/100 bbls fresh water at 4.5 BPM. Performed bradenhead squeeze with 250 sx API Class "C" cement containing 1% Thix-Set "A" and 1/4% Thix-Set "B" followed by 500 sx of API Class "C" cement containing 2% CaCl to circulate cement from surface to previous TOC @ 810' behind 5-1/2" production casing. AIR = 4.5 BPM, AIP = 750 psig. Released RBP and POOH. Install new 5-1/2" X 2-3/8" tbghead. RIH w/120 jts 2-3/8" OD EUE tbg + SN + MA and land tbg at 3817' RKB. Ran insert pump and rod string. POP
- 04-24-90 RU Halliburton
- 04-25-90 Finish RU Halliburton. Fracture well with total 204,300 gals 50-50 blend gel water and CO2 carrying a total of 399,500 lbs of 20/40, 12/20, and 8/16 sand. Average rate 38.0 BPM, average TP = 1560 psig and average CP = 2696 psig. ISIP TP = 1812 psig, CP = 1779 psig. Flow well back to pit to clean up.
- 04-26-90 Blew well down. Found sand fill at 3785' RKB. RIH w/2-3/8" tbg, landed same at 3740' RKB. RIH w/rods and pump. Place well to pumping. Testing well.
- 04-28-90 RU foam unit. POOH w/rods and pump. Raise tbg and begin circulating well with foam. Clean out well to PBTD @ 3890' RKB. RD foam unit. Landed tbg at 3782' RKB (119 jts - 2-3/8" OD EUE + SN + MA). RIH w/rods and pump. Placed well to pumping at 12 SPM x 64" stroke x 1-1/2" plunger. Put well on test.
- 04-29-90 Well producing at rate of 314 MCFPD, 24 BOPD, and 211 BWPD on 34/64 choke. PCP = 38 psig.
- 04-30-90 Well averaged producing at rate of 20.4 BOPD, 610 MCFPD and thru 88 BWPD. Average GOR = 29,902 SCF/bbl.
- 05-15-90
- 05-16-90 Ran 24 hour well test and reclassify well as Eumont (Y-7R-Qn) oil producer. Tested pumping 20 BOPD, 598 MCFPD and 61 BWPD. PCP = 39 psig, 64/64 choke. File NMOCD Form C-116 for reclassification and NMOCD Form C-102 for acreage rededication from previous multi-well 160-acre Eumont (Y-7R-Qn) gas proration unit to 40-acre Eumont (Y-7R-Qn) oil.

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-116  
Revised 1/1/89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Submit 2 copies to Appropriate District Office.  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**GAS - OIL RATIO TEST**

Operator Doyle Hartman		Pool Eumont		County Lea										
Address P. O. Box 10426, Midland, Texas 79702			TYPE OF TEST - (X)	Scheduled <input type="checkbox"/>	Completion <input type="checkbox"/>	Special <input checked="" type="checkbox"/>								
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	CSG PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.
A. B. Reeves	6	A	29	20S	37E	P	64	39	24	61	33.5	20	598	299000/1
*NOTE SPECIAL TEST TO RECLASSIFY WELL FROM EUMONT (Y-7R-QN) PRO GAS POOL TO EUMONT (Y-7R-QN) OIL POOL WITH A PRODUCING GAS-LIQUID RATIO LESS THAN 100,000 CUBIC FEET PER BARREL OF OIL.														

**Instructions:**

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.  
Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature   
Printed name and title  
Michael Stewart Engineer  
Date  
5-24-90  
915/684-4011  
Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-28456
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  A. B. Reeves
8. Well No. 7
9. Pool name or Wildcat Eumont (Y-7R-Qn) Gas

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Doyle Hartman
3. Address of Operator P. O. Box 10426, Midland, Texas 79702
4. Well Location Unit Letter C : 990 Feet From The North Line and 2310 Feet From The West Line Section 29 Township 20S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3515.1 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Fracture stimulation <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-18-90 RU Clark Well Service. Install new 5-1/2"X2-3/8" tbghead. Prepare wellhead for frac job. RU Halliburton.

4-19-90 Finish RU Halliburton. Fracture well with total 195,600 gals 50-50 blend gel water and CO2 carrying a total 369,500 lbs of 20/40, 12/20 and 8/16 sand. Average rate 36.3 BPM, average TP 1567 psig and Average CP 2670 psig. ISIP TP = 1611 psig, CP = 2540 psig. Flow well back to pit to clean up.

4-20-90 Kill well. RU ABC foam unit and NOWCAM and clean out sand fill to PBSD @ 3668' RKB. Kill well and run 113 jts 2-3/8" OD EUE tbg + SN + MA. Land tbg @ 3642' RKB. Ran 1-1/4" insert pump and 3/4" KD rod string. Buttoned up wellhead and placed well to pumping at 10-1/2 SPM x 64" stroke x 1-1/4" plunger and turned well down sales line.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Engineer DATE 5-24-90

TELEPHONE NO. 915/684-4011

(This space for State Use)

APPROVED BY Paul Kautz Geologist TITLE \_\_\_\_\_ DATE \_\_\_\_\_

RECEIVED  
MAY 30 1990

MAY 31 1990

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-28456 XX

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

A. B. Reeves

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
7

2. Name of Operator  
Doyle Hartman

9. Pool name or Wildcat  
Eumong (Y-7R-Qn) Gas

3. Address of Operator  
P. O. Box 10426, Midland, Texas 79702

4. Well Location  
Unit Letter C : 990 Feet From The North Line and 2310 Feet From The West Line  
Section 29 Township 20S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3515.1 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING   
TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
PULL OR ALTER CASING  CASING TEST AND CEMENT JOB   
OTHER:  OTHER: Change of Acreage Dedication

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-16-90 Previously the A. B. Reeves No. 6 (A) and A. B. Reeves No. 7 (C) both Eumont (Y-7R-Qn) gas producers were simultaneously dedicated to the 160-acre N/2 N/2 Section 29, T-20-S, R-37-E by Order R-6276-A dated January 9, 1984. Presently the A. B. Reeves No. 6 is being classified as an Eumont (Y-7R-Qn) oil producer. Therefore new OCD Forms C-102 are herewith submitted allocating and dedicating the 120-acres of the N/2 NW/4 and NW/4 NE/4 of Section 29, T-20-S, R-37-E to the A. B. Reeves No. 7 (C) as an Eumont (Y-7R-Qn) pro gas producer. The A. B. Reeves No. 6 will be allocated and dedicated to the 40 acre NE/4 NE/4 of Section 29, T-20-S, R-37-E as a standard Eumont (Y-7R-Qn) oil producer.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Engineer DATE 5-24-90  
TYPE OR PRINT NAME Michael Stewart TELEPHONE NO. 915/684-4011

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 30 1990

CONDITIONS OF APPROVAL, IF ANY:

MAY 31 1990

Submit to Appropriate District Office  
 State Lease - 4 copies  
 Fee Lease - 3 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-102  
 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

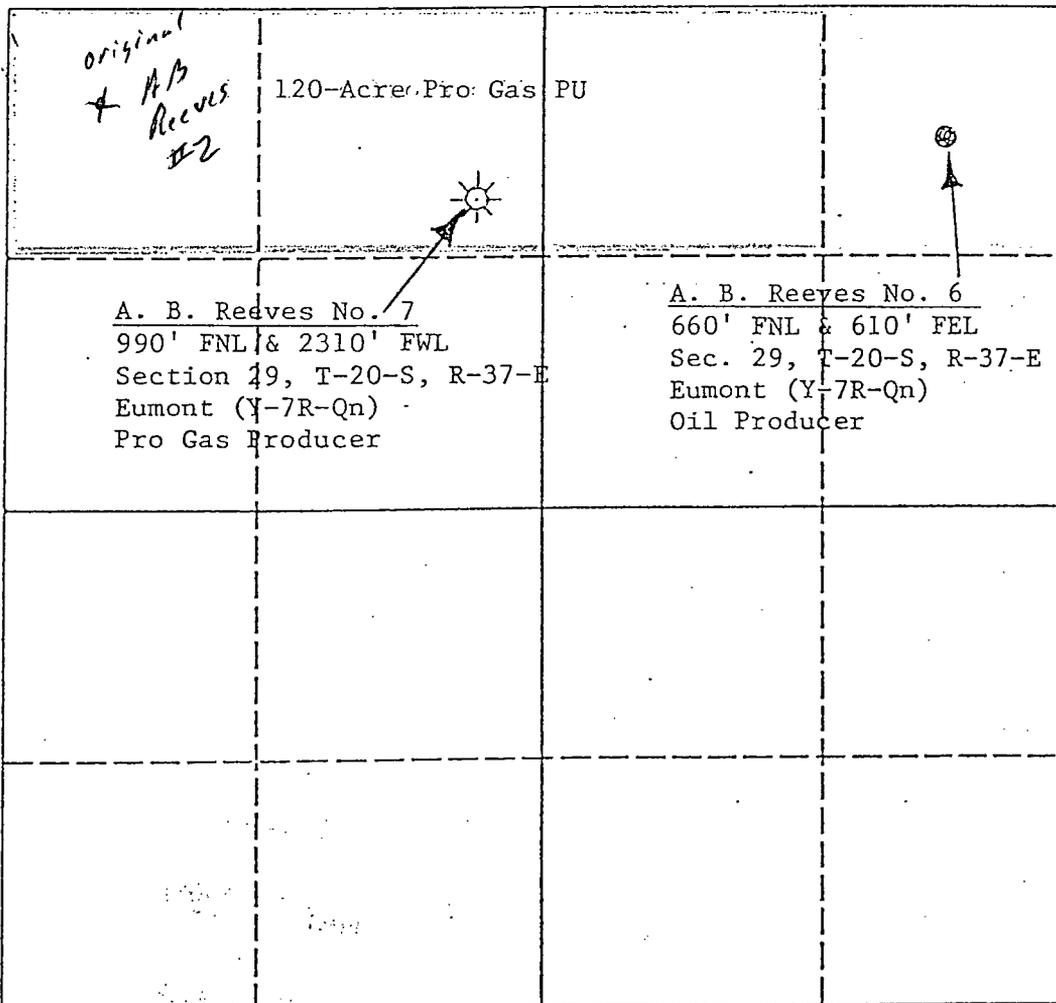
DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Doyle Hartman			Lease A. B. Reeves		Well No. 7
Unit Letter C	Section 29	Township 20-South	Range 37-East	County Lea	
Actual Footage Location of Well: 990 feet from the North line and 2310 feet from the West line					
Ground level Elev. 3515.1	Producing Formation Queen-Penrose		Pool Eumont (Y-7R-Qn) Pro Gas		Dedicated Acreage: 120 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
 Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_  
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).  
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

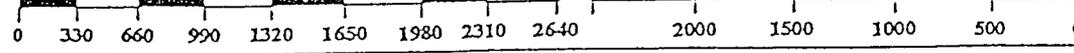


**OPERATOR CERTIFICATION**  
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *[Signature]*  
 Printed Name: Michael Stewart  
 Position: Engineer  
 Company: Doyle Hartman  
 Date: 5-24-90

**SURVEYOR CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: \_\_\_\_\_  
 Signature & Seal of Professional Surveyor: \_\_\_\_\_  
 Certificate No.: \_\_\_\_\_



Submit to Appropriate District Office  
 State Lease - 4 copies  
 Fee Lease - 3 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-102  
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT  
 All Distances must be from the outer boundaries of the section

Operator ✓ Doyle Hartman			Lease A. B. Reeves			Well No. 6			
Unit Letter A		Section 29		Township 20-South		Range 37-East		County Lea	

Actual Footage Location of Well:  
 660 feet from the North line and 610 feet from the East line

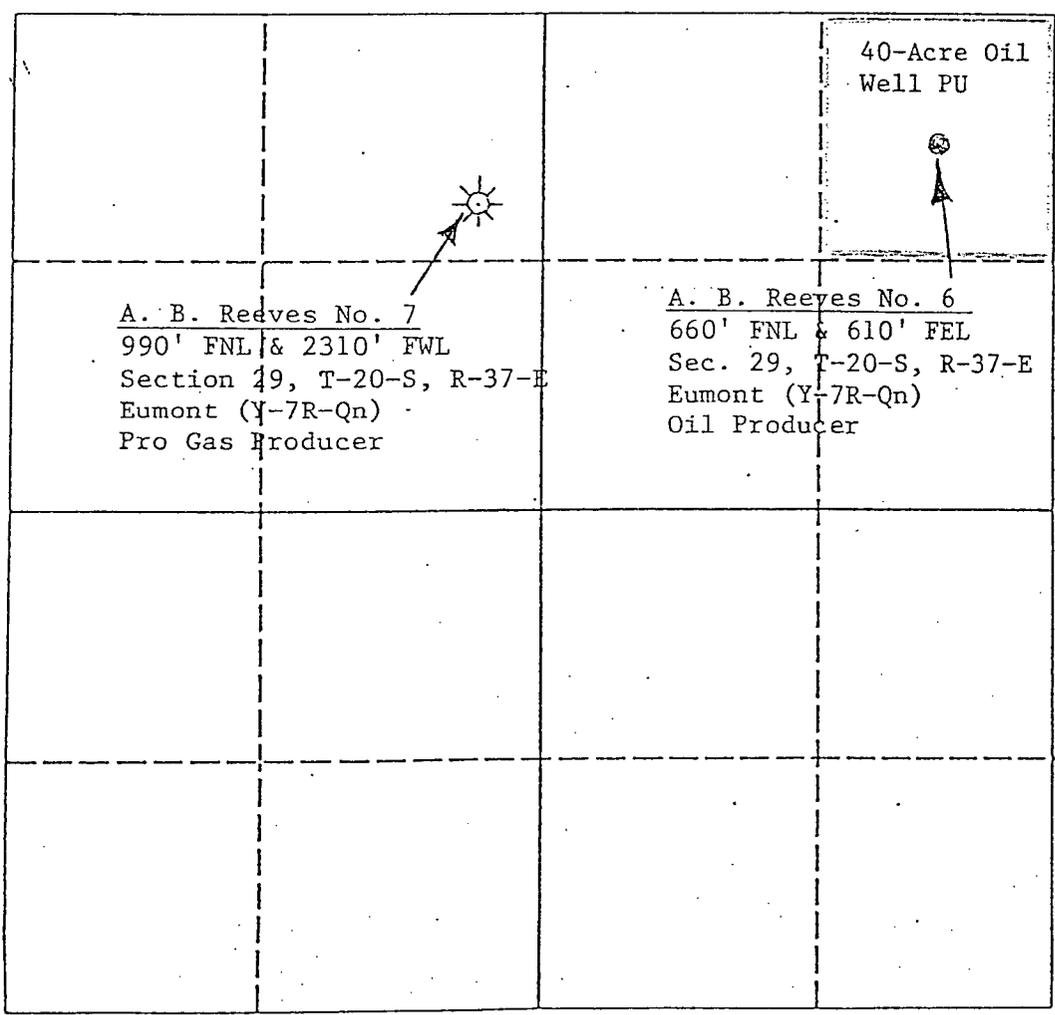
Ground level Elev. 3509.3	Producing Formation Queen-Penrose	Pool Eumont (Y-7R-Qn) Oil	Dedicated Acreage: 40 Acres
------------------------------	--------------------------------------	------------------------------	--------------------------------

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 

Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**  
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *[Handwritten Signature]*

Printed Name: Michael Stewart

Position: Engineer

Company: Doyle Hartman

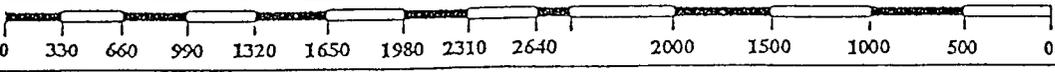
Date: 5-24-90

**SURVEYOR CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: \_\_\_\_\_

Signature & Seal of Professional Surveyor: \_\_\_\_\_

Certificate No.: \_\_\_\_\_



DOYLE HARTMAN

Oil Operator

500 N. MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011  
July 9, 1990

CERTIFIED. RETURN RECEIPT REQUEST

Offset Eumont Operators  
A. B. Reeves No. 6 & No. 7  
N/2 N/2 Section 29  
T-20-S, R-37-E  
Lea County, New Mexico

We respectfully request your approval of our administrative request before the New Mexico Oil Conservation Division to reduce the existing 160-acre, N/2 N/2 Section 29, non-standard Eumont Gas proration unit to consist of the 120-acre N/2 NW/4 and NW/4 NE/4 Section 29, non-standard Eumont Gas proration unit to be dedicated to our A. B. Reeves No. 7 (C) well, a Eumont prorated gas producer. The remaining 40-acre, NE/4 NE/4, (balance of the original 160-acre NSP-315) will be dedicated to our A. B. Reeves No. 6 (A) well, a recently reclassified Eumont oil producer.

Please indicate your approval of our request by signing one (1) copy of this waiver and returning it in the enclosed stamped, self-addressed envelope at your earliest convenience.

Thank you for your consideration in this matter.

Very truly yours,

DOYLE HARTMAN



Michael Stewart  
Engineer

MS/ps  
1838:Reeves

APPROVED THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 1990.

MERIDIAN OIL PRODUCING, INC.

BY: \_\_\_\_\_  
TYPED NAME: \_\_\_\_\_  
TITLE: \_\_\_\_\_

Offset Eumont Operators  
A. B. Reeves No. 6 & 7  
July 9, 1990  
Page 2

CHEVRON USA, INC.

BY: \_\_\_\_\_  
TYPED NAME: \_\_\_\_\_  
TITLE: \_\_\_\_\_

ARCO OIL AND GAS COMPANY

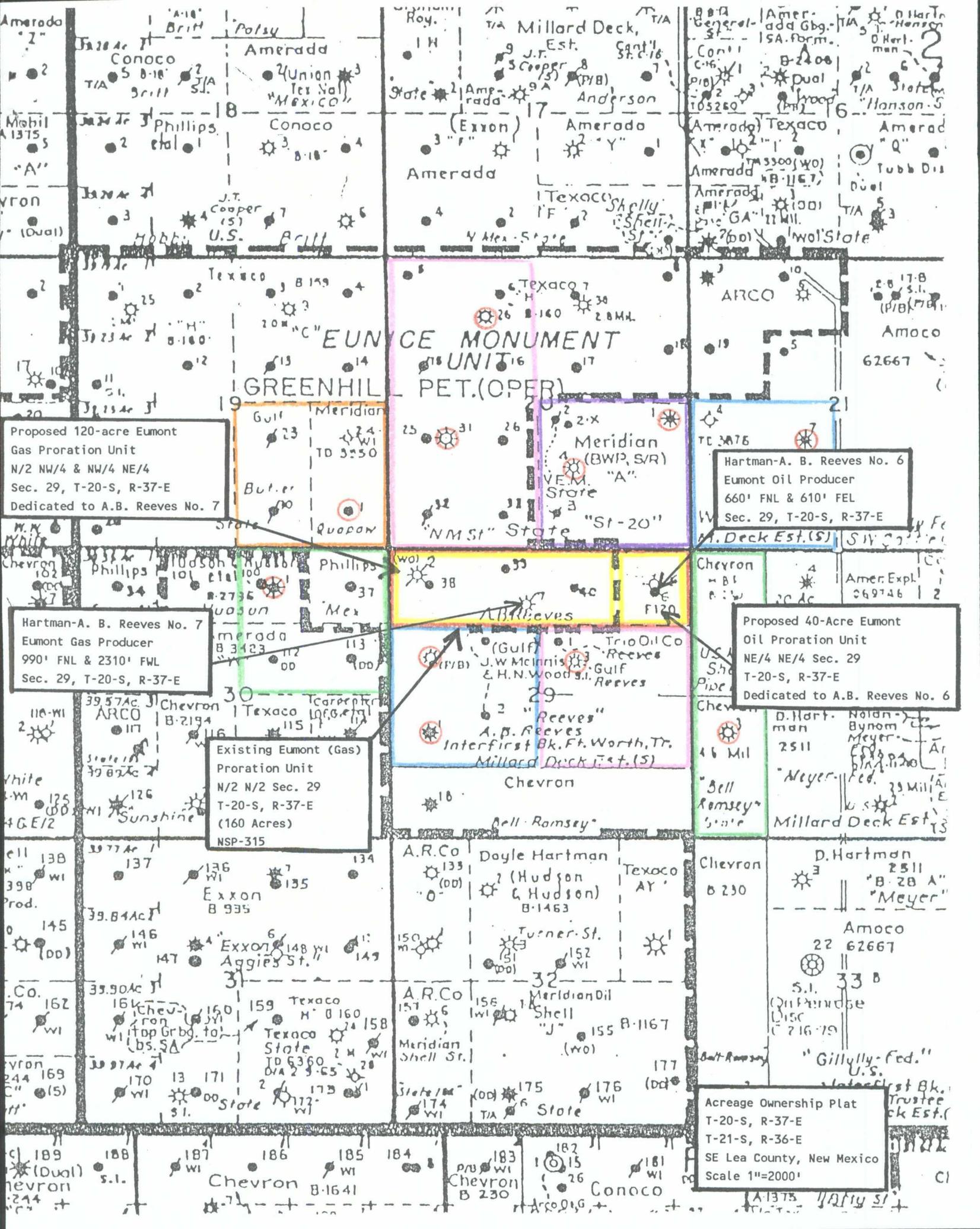
BY: \_\_\_\_\_  
TYPED NAME: \_\_\_\_\_  
TITLE: \_\_\_\_\_

TEXACO USA

BY: \_\_\_\_\_  
TYPED NAME: \_\_\_\_\_  
TITLE: \_\_\_\_\_

WILLIAM A. HUDSON & EDWARD R. HUDSON

BY: \_\_\_\_\_  
TYPED NAME: \_\_\_\_\_  
TITLE: \_\_\_\_\_



Proposed 120-acre Eumont Gas Proration Unit  
 N/2 NW/4 & NW/4 NE/4  
 Sec. 29, T-20-S, R-37-E  
 Dedicated to A.B. Reeves No. 7

Hartman-A. B. Reeves No. 6  
 Eumont Oil Producer  
 660' FNL & 610' FEL  
 Sec. 29, T-20-S, R-37-E  
 M. Deck Est. (S)

Hartman-A. B. Reeves No. 7  
 Eumont Gas Producer  
 990' FNL & 2310' FWL  
 Sec. 29, T-20-S, R-37-E

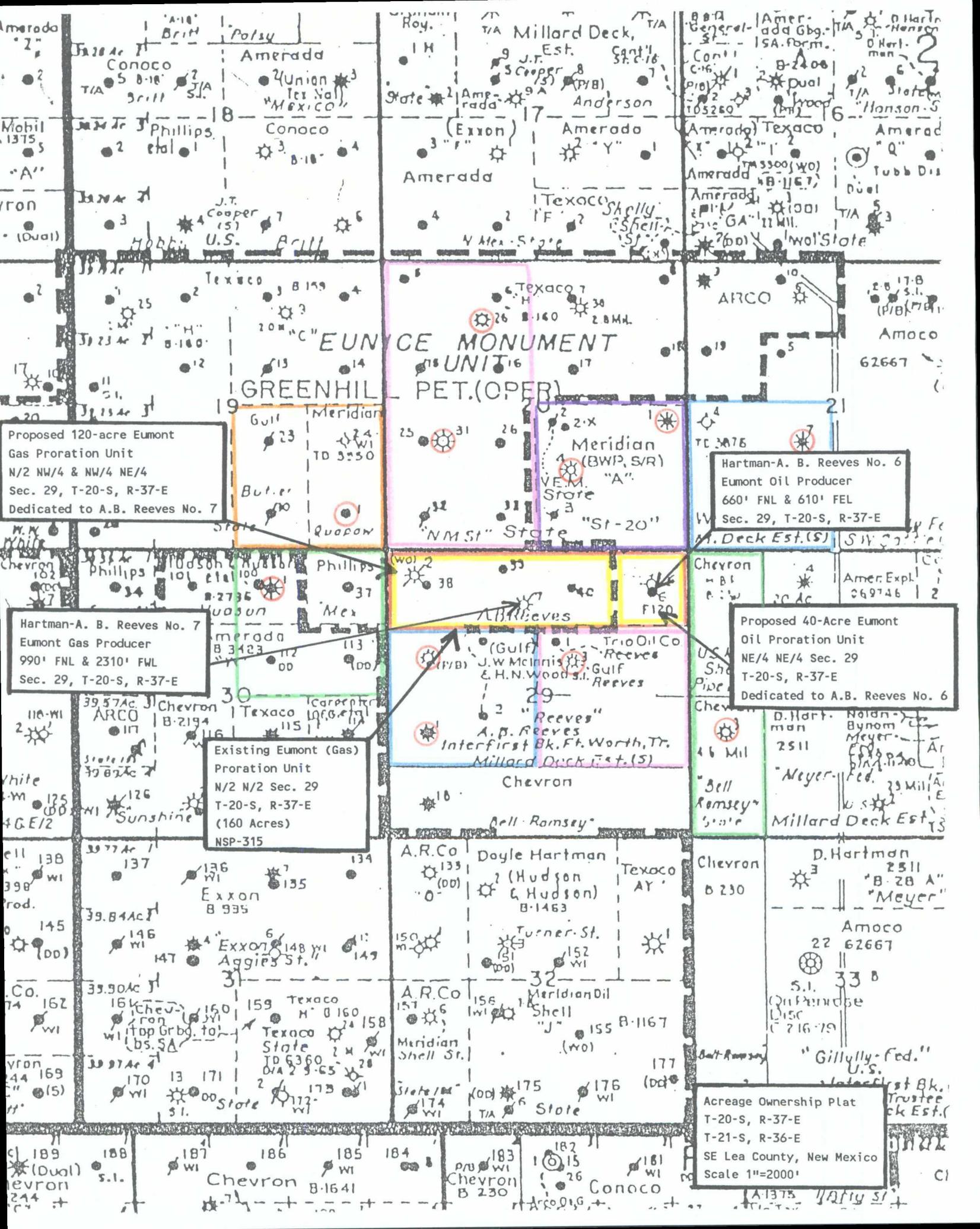
Proposed 40-Acre Eumont Oil Proration Unit  
 NE/4 NE/4 Sec. 29  
 T-20-S, R-37-E  
 Dedicated to A.B. Reeves No. 6

Existing Eumont (Gas) Proration Unit  
 N/2 N/2 Sec. 29  
 T-20-S, R-37-E  
 (160 Acres)  
 NSP-315

Acreage Ownership Plat  
 T-20-S, R-37-E  
 T-21-S, R-36-E  
 SE Lea County, New Mexico  
 Scale 1"=2000'

SUPPLEMENTARY TABLE  
 OFFSET EUMONT OPERATORS  
 HARTMAN-A. B. REEVES LEASE  
 N/2 W/2 SECTION 29, T-20-S, R-37-E  
 LEA COUNTY, NEW MEXICO

TRACT NO./ COLOR	OPERATOR & ADDRESS	LEASE AND WELL NAME(S)	EUMONT WELL LOCATION(S)	NON-STANDARD UNIT DESCRIPTIONS	ACRES
1-Orange	Meridian Oil Producing, Inc. 21 Desta Drive Midland, Texas 79705	Quapaw Com No. 1	P-19-20S-37E	SE/4 Section 19 T-20-S, R-37-E	160
2-Pink	Texaco Producing Inc. 500 North Loraine Midland, Texas 79701 Attention: Mr. Sam Snyder	New Mexico "H" State NCT-2 Nos. 26 & 31	C & L-20-20S-37E	W/2 Section 20 T-20-S, R-37-E	320
3-Purple	Meridian Oil Producing, Inc. 21 Desta Drive Midland, Texas 79705	State A-20 Nos. 1 & 4	I & J-20-20S-37E	SE/4 Section 20 T-20-S, R-37-E	160
4-Blue	ARCo Oil & Gas Company 600 N. Mariefeld Midland, Texas 79701	W. C. Roach No. 7	K-21-20S-37-E	SW/4 Section 21 T-20-S, R-37-E	160
5-Green	Chevron USA, Inc. 1923 N. Dal Paso Hobbs, New Mexico 88240	Bell Ramsay NCT-B No. 3	L-28-20S-37E	W/2 W/2 Section 28 T-20-S, R-37-E	160
6-Pink	Chevron USA, Inc. 1923 N. Dal Paso Hobbs, New Mexico 88240	A. B. Reeves No. 3	G-29-20S-37E	S/2 NE/4 & N/2 SE/4 Section 29 T-20-S, R-37-E	160
7-Blue	Chevron USA, Inc. 1923 N. Dal Paso Hobbs, New Mexico 88250	A. B. Reeves Nos. 1 & 2	L & E-29-20S-37-E	S/2 NW/4 & N/2 SW/4 Section 29 T-20-S, R-37-E	160
8-Green	William A. & Edward R. Hudson 616 Texas Street Fort Worth, Texas 76102	Quapaw Com No. 1	P-19-20S-37E	SE/4 Section 19 T-20-S, R-37-E	160



Proposed 120-acre Eumont Gas Proration Unit  
 N/2 NW/4 & NW/4 NE/4  
 Sec. 29, T-20-S, R-37-E  
 Dedicated to A.B. Reeves No. 7

Gulf Meridian  
 TD 3250  
 Butler  
 Quapaw

**EUMONT MONUMENT UNIT**  
**GREENHILL PET. (OPER)**  
 Meridian (BWIP, S/R)  
 V.E.M. "A"  
 Store  
 "St-20"  
 "NM St" State

Hartman-A. B. Reeves No. 6  
 Eumont Oil Producer  
 660' FNL & 610' FEL  
 Sec. 29, T-20-S, R-37-E  
 Millard Deck Est. (S)

Hartman-A. B. Reeves No. 7  
 Eumont Gas Producer  
 990' FNL & 2310' FWL  
 Sec. 29, T-20-S, R-37-E

Existing Eumont (Gas) Proration Unit  
 N/2 N/2 Sec. 29  
 T-20-S, R-37-E  
 (160 Acres)  
 NSP-315

AB Reeves  
 F120  
 (Gulf) Reeves  
 J.W. McInnis & H.N. Wood  
 Gulf Reeves  
 "Reeves"  
 A.B. Reeves  
 Interfirst Bk. Ft. Worth, Tr.  
 Millard Deck Est. (S)  
 Chevron  
 Bell-Ramsey

Proposed 40-Acre Eumont Oil Proration Unit  
 NE/4 NE/4 Sec. 29  
 T-20-S, R-37-E  
 Dedicated to A.B. Reeves No. 6

D. Hartman  
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 "Neyer"  
 Millard Deck Est. (S)

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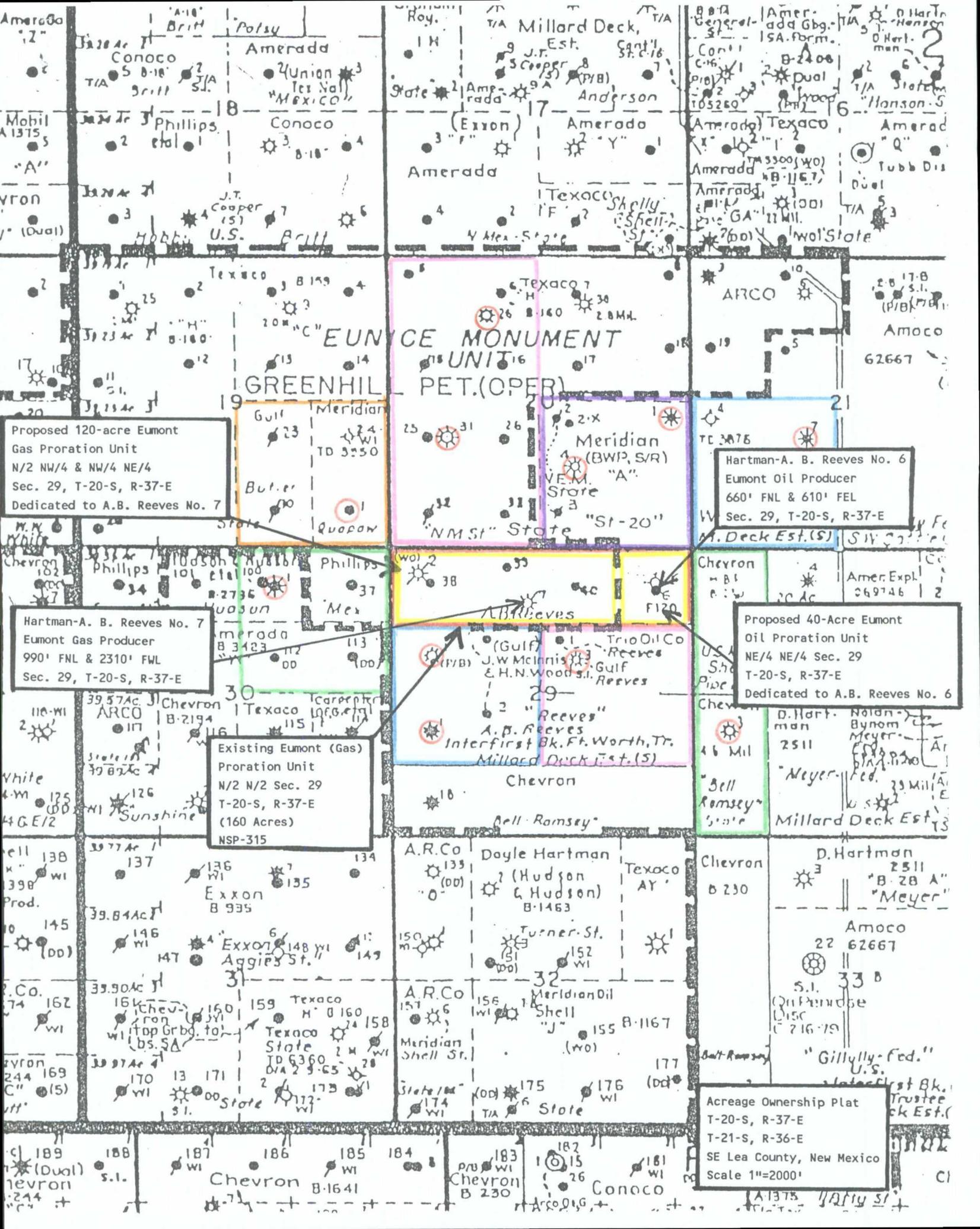
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 "Meyer"  
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 "Gillyly-Fed."  
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 Interfirst Bk. Trustee  
 Millard Deck Est. (S)

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Acreage Ownership Plat  
 T-20-S, R-37-E  
 T-21-S, R-36-E  
 SE Lea County, New Mexico  
 Scale 1"=2000'

SUPPLEMENTARY TABLE  
 OFFSET EUMONT OPERATORS  
 HARTMAN-A. B. REEVES LEASE  
 N/2 N/2 SECTION 29, T-20-S, R-37-E  
 LEA COUNTY, NEW MEXICO

TRACT NO./ COLOR	OPERATOR & ADDRESS	LEASE AND WELL NAME(S)	EUMONT WELL LOCATION(S)	NON-STANDARD UNIT DESCRIPTIONS	ACRES
1-Orange	Meridian Oil Producing, Inc. 21 Desta Drive Midland, Texas 79705	Quapaw Com No. 1	P-19-20S-37E	SE/4 Section 19 T-20-S, R-37-E	160
2-Pink	Texaco Producing Inc. 500 North Loraine Midland, Texas 79701 Attention: Mr. Sam Snyder	New Mexico "H" State NCT-2 Nos. 26 & 31	C & L-20-20S-37E	W/2 Section 20 T-20-S, R-37-E	320
3-Purple	Meridian Oil Producing, Inc. 21 Desta Drive Midland, Texas 79705	State A-20 Nos. 1 & 4	I & J-20-20S-37E	SE/4 Section 20 T-20-S, R-37-E	160
4-Blue	ARCO Oil & Gas Company 600 N. Mariefeld Midland, Texas 79701	W. C. Roach No. 7	K-21-20S-37-E	SW/4 Section 21 T-20-S, R-37-E	160
5-Green	Chevron USA, Inc. 1923 N. Dal Paso Hobbs, New Mexico 88240	Bell Ramsay NCT-B No. 3	L-28-20S-37E	W/2 W/2 Section 28 T-20-S, R-37-E	160
6-Pink	Chevron USA, Inc. 1923 N. Dal Paso Hobbs, New Mexico 88240	A. B. Reeves No. 3	G-29-20S-37E	S/2 NE/4 & N/2 SE/4 Section 29 T-20-S, R-37-E	160
7-Blue	Chevron USA, Inc. 1923 N. Dal Paso Hobbs, New Mexico 88250	A. B. Reeves Nos. 1 & 2	L & E-29-20S-37-E	S/2 NW/4 & N/2 SW/4 Section 29 T-20-S, R-37-E	160
8-Green	William A. & Edward R. Hudson 616 Texas Street Fort Worth, Texas 76102	Quapaw Com No. 1	P-19-20S-37E	SE/4 Section 19 T-20-S, R-37-E	160



Proposed 120-acre Eumont Gas Proration Unit  
 N/2 NW/4 & NW/4 NE/4  
 Sec. 29, T-20-S, R-37-E  
 Dedicated to A.B. Reeves No. 7

Hartman-A. B. Reeves No. 7  
 Eumont Gas Producer  
 990' FNL & 2310' FWL  
 Sec. 29, T-20-S, R-37-E

Existing Eumont (Gas) Proration Unit  
 N/2 N/2 Sec. 29  
 T-20-S, R-37-E  
 (160 Acres)  
 NSP-315

Hartman-A. B. Reeves No. 6  
 Eumont Oil Producer  
 660' FNL & 610' FEL  
 Sec. 29, T-20-S, R-37-E

Proposed 40-Acre Eumont Oil Proration Unit  
 NE/4 NE/4 Sec. 29  
 T-20-S, R-37-E  
 Dedicated to A.B. Reeves No. 6

Acreage Ownership Plat  
 T-20-S, R-37-E  
 T-21-S, R-36-E  
 SE Lea County, New Mexico  
 Scale 1"=2000'

EUMONT MONUMENT UNIT  
 GREENHILL PET.(OPER)

Meridian (BWP, S/R)  
 V.E.M. "A"  
 State "St-20"

Reeves  
 (Gulf) J.W. McInnis  
 E.H.N. Wood  
 Reeves  
 "Reeves"  
 A.B. Reeves  
 Interfirst Bk. Ft. Worth, Tr.  
 Millard Deck Est. (S)

D. Hartman  
 2511  
 "Meyer"  
 Millard Deck Est.

Doyle Hartman  
 (Hudson & Hudson)  
 B-1463

D. Hartman  
 2511  
 "B-28 A"  
 "Meyer"

Amoco  
 22 62667

Meridian Oil  
 Shell  
 "J"  
 155 B-1167

"Gillyuly-Fed."  
 U.S.

Chevron  
 B-230

Conoco

Scale 1"=2000'

SUPPLEMENTARY TABLE  
 OFFSET EUMONT OPERATORS  
 HARTMAN-A. B. REEVES LEASE  
 N/2 N/2 SECTION 29, T-20-S, R-37-E  
 LEA COUNTY, NEW MEXICO

TRACT NO./ COLOR	OPERATOR & ADDRESS	LEASE AND WELL NAME(S)	EUMONT WELL LOCATION(S)	NON-STANDARD UNIT DESCRIPTIONS	ACRES
1-Orange	Meridian Oil Producing, Inc. 21 Desta Drive Midland, Texas 79705	Quapaw Com No. 1	P-19-20S-37E	SE/4 Section 19 T-20-S, R-37-E	160
2-Pink	Texaco Producing Inc. 500 North Loraine Midland, Texas 79701 Attention: Mr. Sam Snyder	New Mexico "H" State NCT-2 Nos. 26 & 31	C & L-20-20S-37E	W/2 Section 20 T-20-S, R-37-E	320
3-Purple	Meridian Oil Producing, Inc. 21 Desta Drive Midland, Texas 79705	State A-20 Nos. 1 & 4	I & J-20-20S-37E	SE/4 Section 20 T-20-S, R-37-E	160
4-Blue	ARCO Oil & Gas Company 600 N. Marientfeld Midland, Texas 79701	W. C. Roach No. 7	K-21-20S-37-E	SW/4 Section 21 T-20-S, R-37-E	160
5-Green	Chevron USA, Inc. 1923 N. Dal Paso Hobbs, New Mexico 88240	Bell Ramsay NCT-B No. 3	L-28-20S-37E	W/2 W/2 Section 28 T-20-S, R-37-E	160
6-Pink	Chevron USA, Inc. 1923 N. Dal Paso Hobbs, New Mexico 88240	A. B. Reeves No. 3	G-29-20S-37E	S/2 NE/4 & N/2 SE/4 Section 29 T-20-S, R-37-E	160
7-Blue	Chevron USA, Inc. 1923 N. Dal Paso Hobbs, New Mexico 88250	A. B. Reeves Nos. 1 & 2	L & E-29-20S-37-E	S/2 NW/4 & N/2 SW/4 Section 29 T-20-S, R-37-E	160
8-Green	William A. & Edward R. Hudson 616 Texas Street Fort Worth, Texas 76102	Quapaw Com No. 1	P-19-20S-37E	SE/4 Section 19 T-20-S, R-37-E	160



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

OIL CONSERVATION DIVISION  
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GARREY CARRUTHERS  
GOVERNOR

7-17-90

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RE: Proposed:

- MC \_\_\_\_\_
- DHC \_\_\_\_\_
- NSL \_\_\_\_\_
- NSP  Amendment
- SWD \_\_\_\_\_
- WFX \_\_\_\_\_
- PMX \_\_\_\_\_

Gentlemen:

I have examined the application for the:

<u>Doyle Hartman</u>	<u>A. B. Reeves</u>	<u># 7-C</u>	<u>29-20-37</u>
Operator	Lease & Well No.	Unit	S-T-R

and my recommendations are as follows:

OK

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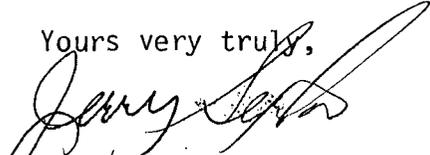


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Yours very truly,



Jerry Sexton  
Supervisor, District 1

/ed

