

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Plains Pipeline, LP	Contact	Jason Henry
Address	2530 Hwy 214 - Denver City, TX 79323	Telephone No.	(575) 441-1099
Facility Name	Chevron Grayburg 6-inch	Facility Type	Pipeline
Surface Owner	NMSLO	Mineral Owner	
		Lease No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	2	18S	34E					Lea

Latitude N 32.78043° Longitude W 103.52933° N

NATURE OF RELEASE

Type of Release	Crude Oil	Volume of Release	15 bbls	Volume Recovered	0 bbls
Source of Release	6" Steel Pipeline	Date and Hour of Occurrence	07/08/2009	Date and Hour of Discovery	07/08/2009 @ 13:40
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	Larry Johnson (leak was originally estimated to be 1 bbl, revised to 15 bbls on 07/30/2009)		
By Whom?	Jason Henry	Date and Hour	07/30/2009 @ 09:00		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

RECEIVED
JUL 29 2009
HOBBSOCD

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
External corrosion of Chevron Grayburg 6" pipeline caused a release of crude oil. Throughput for the subject line is 1,750 bbls/day and the operating pressure of the pipeline is 60 psi. The depth of the pipeline at the release point is approximately <1' bgs. The H2S concentration in the crude is less than 10 ppm and the gravity of the crude is 36.

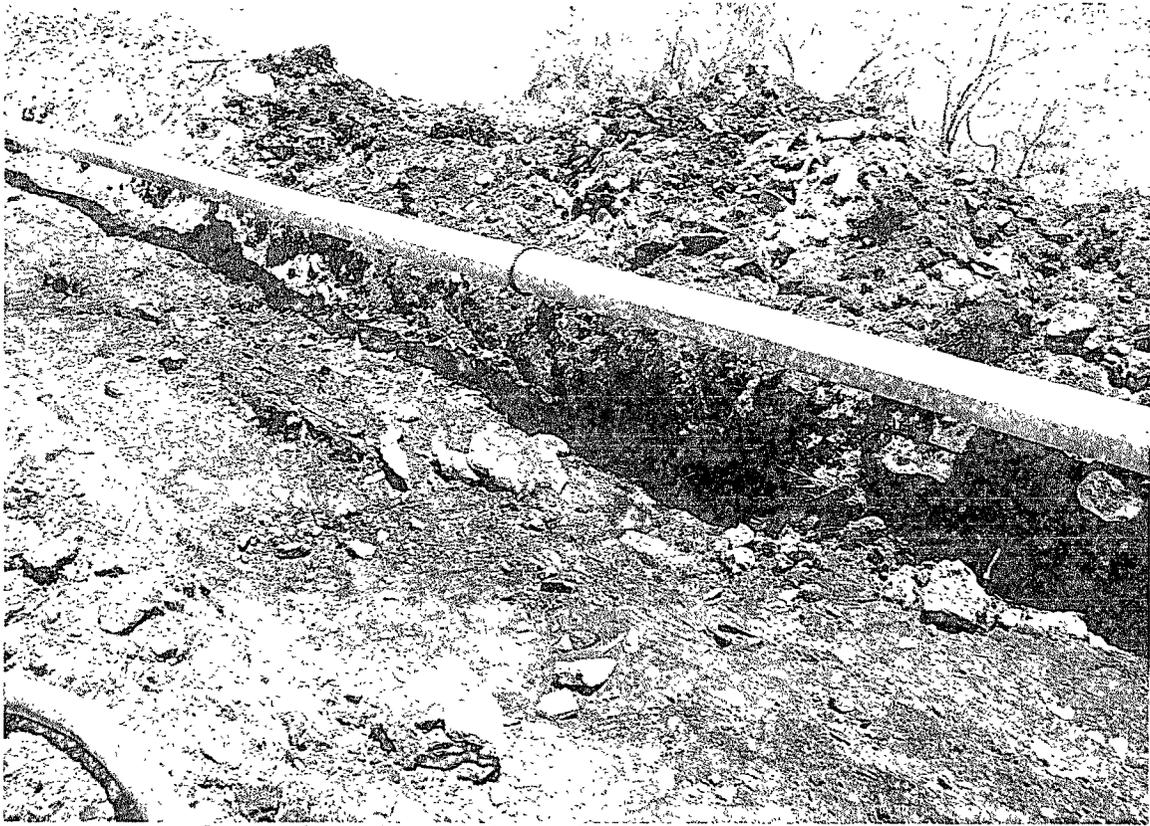
Describe Area Affected and Cleanup Action Taken.*
The released crude resulted in a surface stain that measured approximately 4' x 4'. The impacted area will be remediated per applicable guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

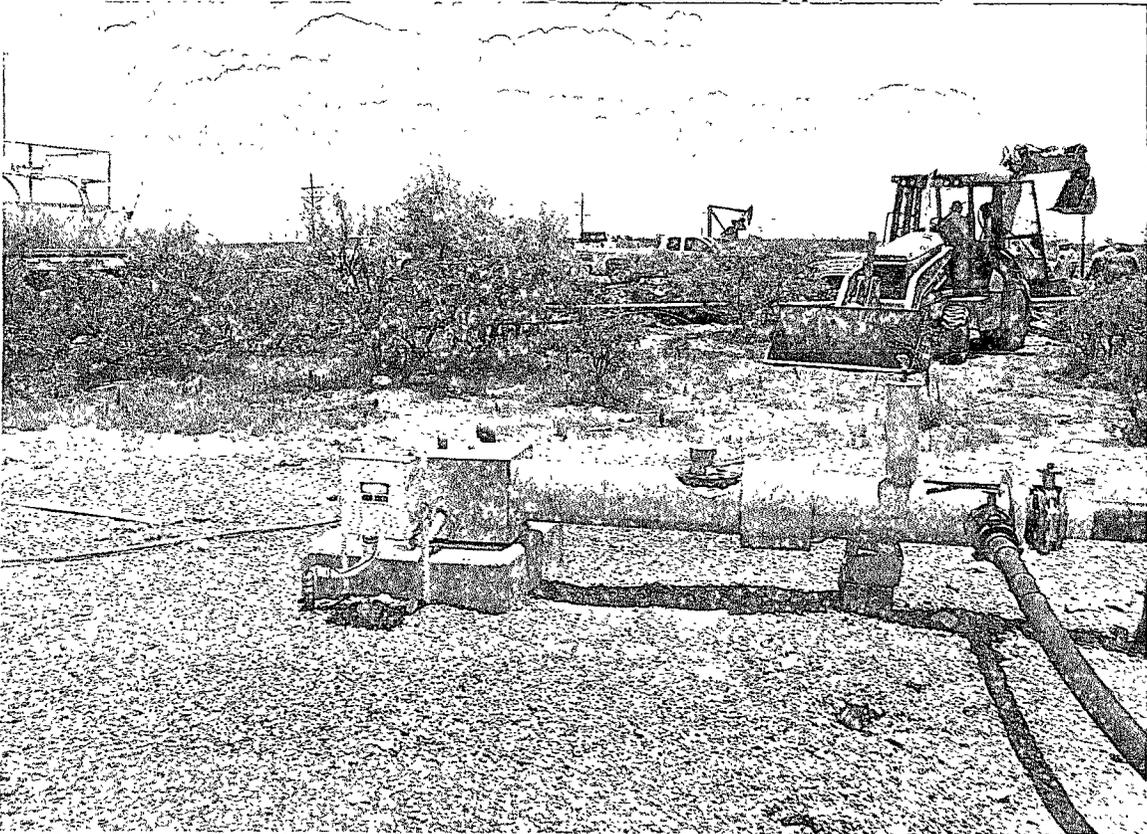
Signature:	<i>Jason Henry</i>	OIL CONSERVATION DIVISION	
Printed Name:	Jason Henry	<i>L. Johnson</i> Approved by District Supervisor ENVIRONMENTAL ENGINEER	
Title:	Remediation Coordinator	Approval Date:	7.30.09
E-mail Address:	jhenry@paalp.com	Expiration Date:	10.1.09
Date:	07-30-2009	Conditions of Approval:	Attached <input type="checkbox"/>
Phone:	(575) 441-1099	IRP# 09.7.2243	

* Attach Additional Sheets If Necessary

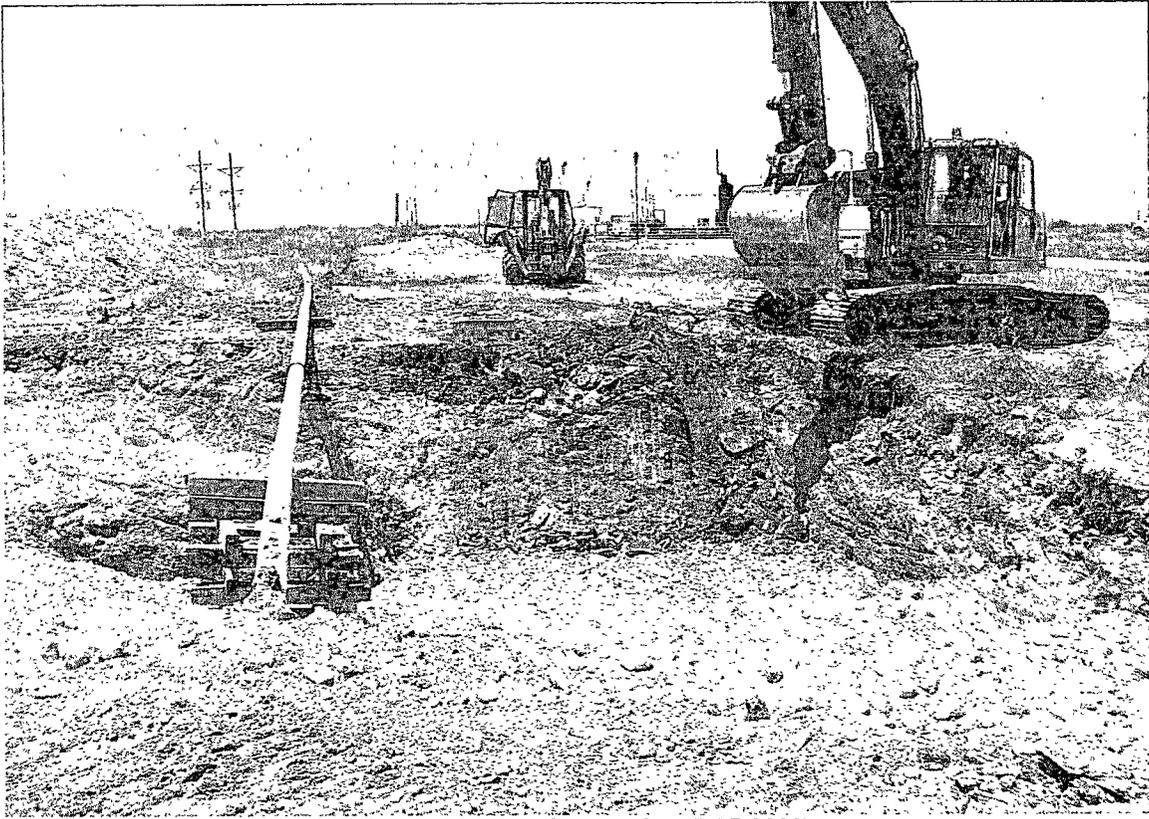
FGRL 0921727039



View to the southeast of release point and new 6-inch pipe (7-8-2009)



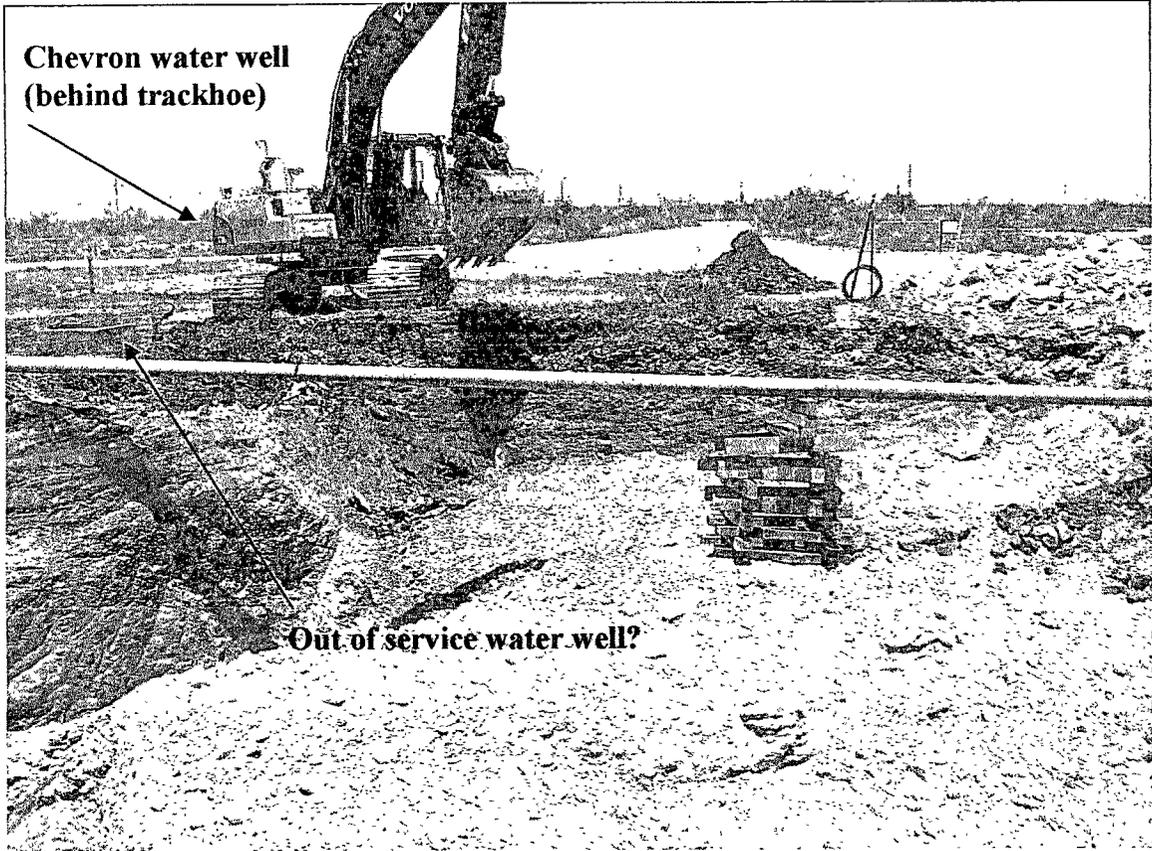
View to the south of Chevron water supply well with the release point in the background (7-8-2009)



View to the west of excavation (7-27-2009)



Northwest sidewall of excavation and surface completion of out of service water supply well? (7-27-2009)



View to the north of the excavated area (7-27-2009)