

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**  
AUG 04 2009  
HOBBSOCD

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

#### OPERATOR

Initial Report     Final Report

Name of Company <b>ConocoPhillips Company</b>	Contact <b>John W. Gates</b>
Address <b>3300 North A St. Bldg 6, Midland, TX 79705-5406</b>	Telephone No. <b>505.391.3158</b>
Facility Name <b>MCA Well # 328</b>	Facility Type <b>Oil and Gas</b>

Surface Owner <b>Federal</b>	Mineral Owner <b>Federal</b>	Lease No <b>029509</b>
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#### LOCATION OF RELEASE API # 30-025-24267-00-00

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>O</b>	<b>21</b>	<b>17S</b>	<b>32E</b>					<b>Lea</b>

Latitude Longitude

#### NATURE OF RELEASE

Type of Release <b>Crude Oil &amp; Produced Water</b>	Volume of Release <b>8bbl (3oil, 5water)</b>	Volume Recovered <b>(0oil, 0water)</b>
Source of Release <b>Hole in 2" steel Flow Line</b>	Date and Hour of Occurrence <b>7/23/09 0600</b>	Date and Hour of Discovery <b>7/30/09 1404</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Geoffrey Leking</b>	
By Whom? <b>John Gates</b>	Date and Hour <b>7/30/09 0800</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

*GW @ 105'*

Describe Cause of Problem and Remedial Action Taken.\*

**2" steel flow line failed due to internal/external corrosion. Temporary repairs were made with a line clamp until failed section of line can be replaced**

Describe Area Affected and Cleanup Action Taken.\*

**The spill is located approximately 1/2 mile north of the ConocoPhillips Maljamar Field Office. The affected area is a 20' X 30' X 15" area of sandy pasture land with no livestock present. No fluids could be recovered. Spill site will be delineated/remediated in accordance with an agreement with NMOCD and BLM**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>John W. Gates</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>John W. Gates</b>	ENV ENGINEER: Approved by District Supervisor: <i>Geoffrey Leking</i>	
Title: <b>HSER Lead</b>	Approval Date: <b>08/17/09</b>	Expiration Date: <b>10/16/09</b>
E-mail Address: <b>John.W.Gates@conocophillips.com</b>	Conditions of Approval: <b>SUBMIT FINAL C-141 BY 10/16/09</b>	Attached <input type="checkbox"/>
Date: <b>7/31/09</b> Phone: <b>505.391.3158</b>		<b>IRP-09.8.2267</b>

- Attach Additional Sheets If Necessary

*FCRL 09 22940575*