

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

RECEIVED State of New Mexico
Energy Minerals and Natural Resources
AUG 04 2009
Oil Conservation Division
HOBBSOCD 1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company ConocoPhillips Company	Contact John W. Gates
Address 3300 North A St. Bldg 6, Midland, TX 79705-5406	Telephone No. 505.391.3158
Facility Name EVGSAU Well # 3374-004	Facility Type Oil and Gas

Surface Owner State Of New Mexico	Mineral Owner State Of New Mexico	Lease No 30-025-30016-00-00
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	33	17S	35E					Lea

Latitude Longitude

NATURE OF RELEASE

Type of Release Crude Oil & Produced Water	Volume of Release 23bbl (4oil, 19water)	Volume Recovered (3oil, 14water)
Source of Release Well Head stuffing box due to plugged choke valve	Date and Hour of Occurrence 8/1/09 1000	Date and Hour of Discovery 8/1/09 1400
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoffrey Leking	
By Whom? John Gates	Date and Hour 8/3/09 0640	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

GIWA 60'

Describe Cause of Problem and Remedial Action Taken.*

The release originated from the well head stuffing box due to a plugged up choike valve. The COPC MSO immediately shut in well and replaced the packing in the stuffing box and cleared the plug in the check valve.

Describe Area Affected and Cleanup Action Taken.*

The spill is located south and west of the ConocoPhillips Buckeye Field Office. The affected area is a 54' X 15' X 4" area of pasture land and a 120' X 120' X .25" area of pastureland that was sprayed with no livestock present. 3 bbls of crude oil and 14 bbls of produced water was recovered. Spill site will be delineated/remediated in accordance with an agreement with the NMOCD.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>John W. Gates</i>	OIL CONSERVATION DIVISION	
Printed Name: John W. Gates	Approved by ENV ENGINEER : District Supervisor: <i>Geoffrey Leking</i>	
Title: HSER Lead	Approval Date: 08/17/09	Expiration Date: 10/16/09
E-mail Address: John.W.Gates@conocophillips.com	Conditions of Approval: SUBMIT FINAL C-141 BY 10/16/09	Attached <input type="checkbox"/> IRP-09-8,2268
Date: 8/4/09	Phone: 505.391.3158	

- Attach Additional Sheets If Necessary

FGRL0922947363