

*NSP-873*  
*issue*  
*2-18-70*

SOUTHERN PETROLEUM EXPLORATION, INC.  
Box 1434  
ROSWELL, NEW MEXICO 88201  
January 16, 1970

JAN 19 1970

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico

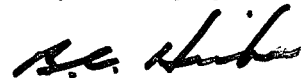
Gentlemen:

The Wm. Rinewalt B well No. 1, located in Unit D of Section 4, Township 22 South, Range 37 East, Lea County, New Mexico, has been reclassified, effective December 1, 1969, from a Blinebry oil well to Blinebry gas due to a recently submitted gas-oil ratio test.

A standard gas unit in the Blinebry gas pool is 160 acres. Our Wm. Rinewalt lease contains only 40 acres and is less than a standard proration unit. We therefore request administrative approval of this non-standard gas proration unit.

The enclosed copy of Form C-104 was filed January 8, 1970. Also enclosed is Form C-102 and an area plat. Offset operators are receiving a copy of this application.

Very truly yours,



B. C. Hicks

cw

3 Enclosures  
Cy. Form C-104  
Cy. Form C-102  
area plat

cc w/cy encls.:

New Mexico Oil Conservation Commission  
P. O. Box 1980  
Hobbs, New Mexico (2)

Gulf Oil Corporation  
P. O. Box 980  
Hobbs, New Mexico

Shell Oil Company  
P. O. Box 1509  
Midland, Texas

Amerada Petroleum Corporation  
Box 668  
Hobbs, New Mexico

Sohio Petroleum Company  
Box 3167  
Midland, Texas

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND

JAN 19 1970

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator: **Southern Petroleum Exploration, Inc.**

Address: **Box 1434, Roswell, New Mexico**

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain): **Well reclassified from Blinbry oil to Blinbry gas due to high GOR**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Mr. H. Kinawalt &amp;</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>Blinbry Gas</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No.
Location Unit Letter <b>D</b> ; <b>660</b> Feet From The <b>North</b> Line and <b>990</b> Feet From The <b>West</b>				
Line of Section <b>4</b> Township <b>22-S</b> Range <b>37-E</b> , NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Shell Pipe Line Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 2648, Houston, Texas</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>Skelly Oil Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1155, Eunice, New Mexico</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>D</b>	Sec. <b>4</b>	Twp. <b>22-S</b>	Rge. <b>37-E</b>	Is gas actually connected? <b>Yes</b>	When <b>prior to reclassification</b>

If this production is commingled with that from any other lease or pool, give commingling order number: **not commingled**

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Beck**  
District Manager (Signature)

January 8, 1970 (Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_  
BY **John D. Roney**  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

**JAN 19 1970**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>Southern Petroleum Exploration, Inc.</b>			Lease <b>Wm. M. Rinewalt</b>		Well No. <b>1-E</b>
Unit Letter <b>D</b>	Section <b>4</b>	Township <b>22-S</b>	Range <b>37-E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>North</b> line and <b>990</b> feet from the <b>West</b> line					
Ground Level Elev. <b>3453</b>	Producing Formation <b>Blinebry</b>		Pool <b>Blinebry</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	<b>CERTIFICATION</b>	
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>	
	Name <b>District Manager</b>	
	Position <b>Southern Petroleum Expl.</b>	
	Company Inc. <b>January 16, 1970</b>	
Date 		
<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i>		
Date Surveyed		
Registered Professional Engineer and/or Land Surveyor		
Certificate No.		

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



