GW-171

General Correspondence

YEAR(S): 2009 - 2014

AFFIDAVIT OF PUBLICATION

Ad No. 222007 / BP America

STATE OF NEW MEXICO
County of San Juan:

CONNIE PRUITT, being duly sworn says: That she is the ADVERTISING DIRECTOR of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in The Daily Times on the following

August 6, 2009

And the cost of the publication is $456.89

Connie Pruitt

ON 8/11/09 CONNIE PRUITT appeared before me, whom I know personally to be the person who signed the above document.

Christine Sellers

My Commission Expires 11/05/11

COPY OF PUBLICATION

PUBLIC NOTICE

BP America Production Company - Farmington Operations Center, 200 Energy Court, Farmington, NM 87401, Attention: Mr. Larry Schlotterback, Field Environmental Coordinator, telephone (505) 326-9200, has submitted a renewal application for the previously approved discharge plan (GW-171) for its Gallegos Canyon 3-C Compressor Station, located on a tract of land out of the SW/4 of the SE/4 of Section 29, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico, approximately one mile southwest of McGee Park and on the west side of Gallegos Canyon.

Gallegos Canyon 3-C Compressor Station compresses natural gas from gas wells. Approximately 365 barrels of produced water are generated on site annually, which are collected and temporarily stored in a containment vessel prior to transport and disposal at a Class II disposal well operated by BP. Additionally, an estimated 300 gallons of used oil and approximately, one 55-gallon drum of used oil filters are generated annually. These wastes are picked up by a used oil recycler. Empty drums are to be taken back by the supplier of the oil or chemical contained in the drums. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. Groundwater most likely to be affected by a spill, leak, or accidental discharge is at a depth of approximately 200-250 feet, with a reported total dissolved solids concentration of approximately 1,000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

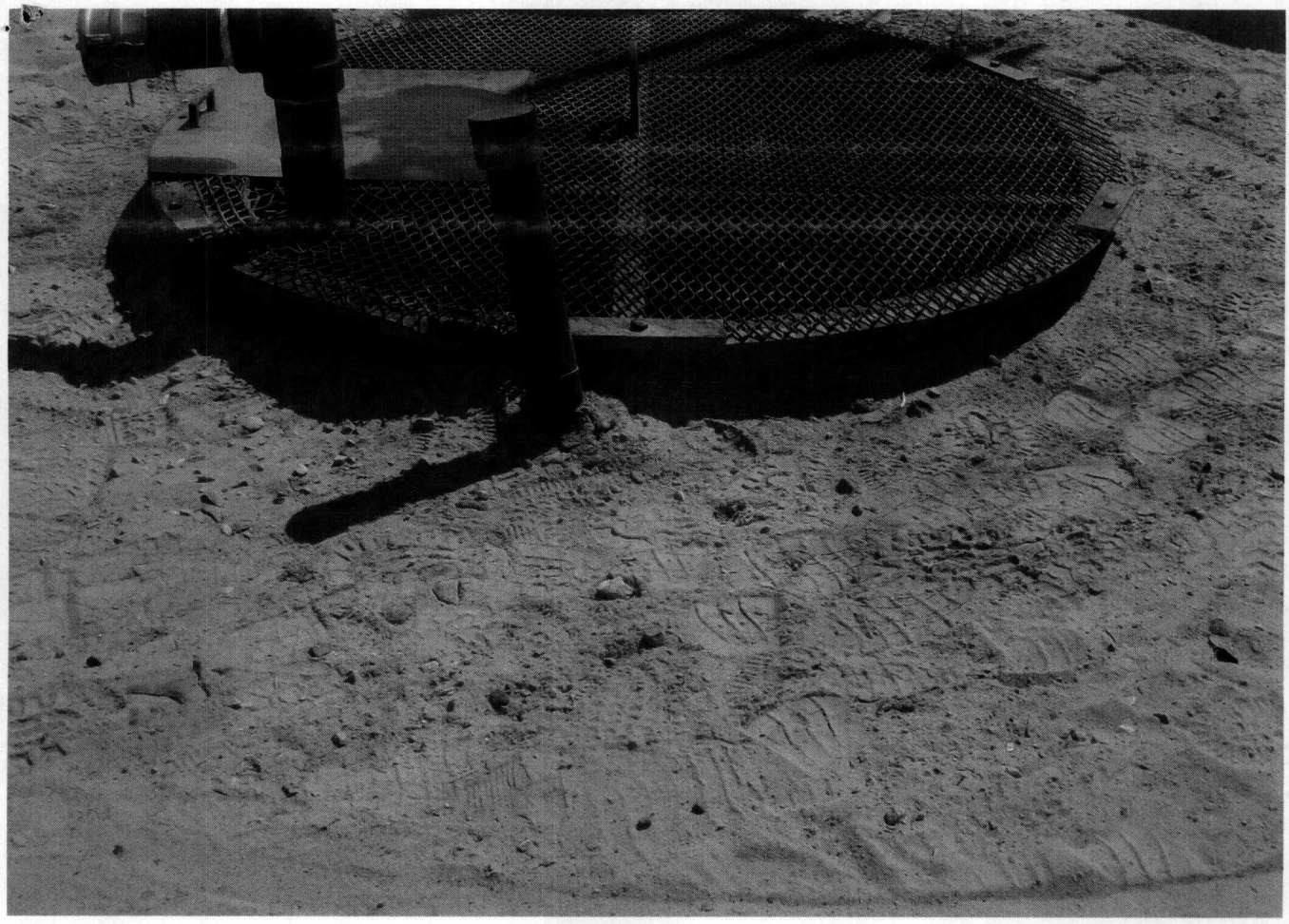
Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

AVISO PÚBLICO

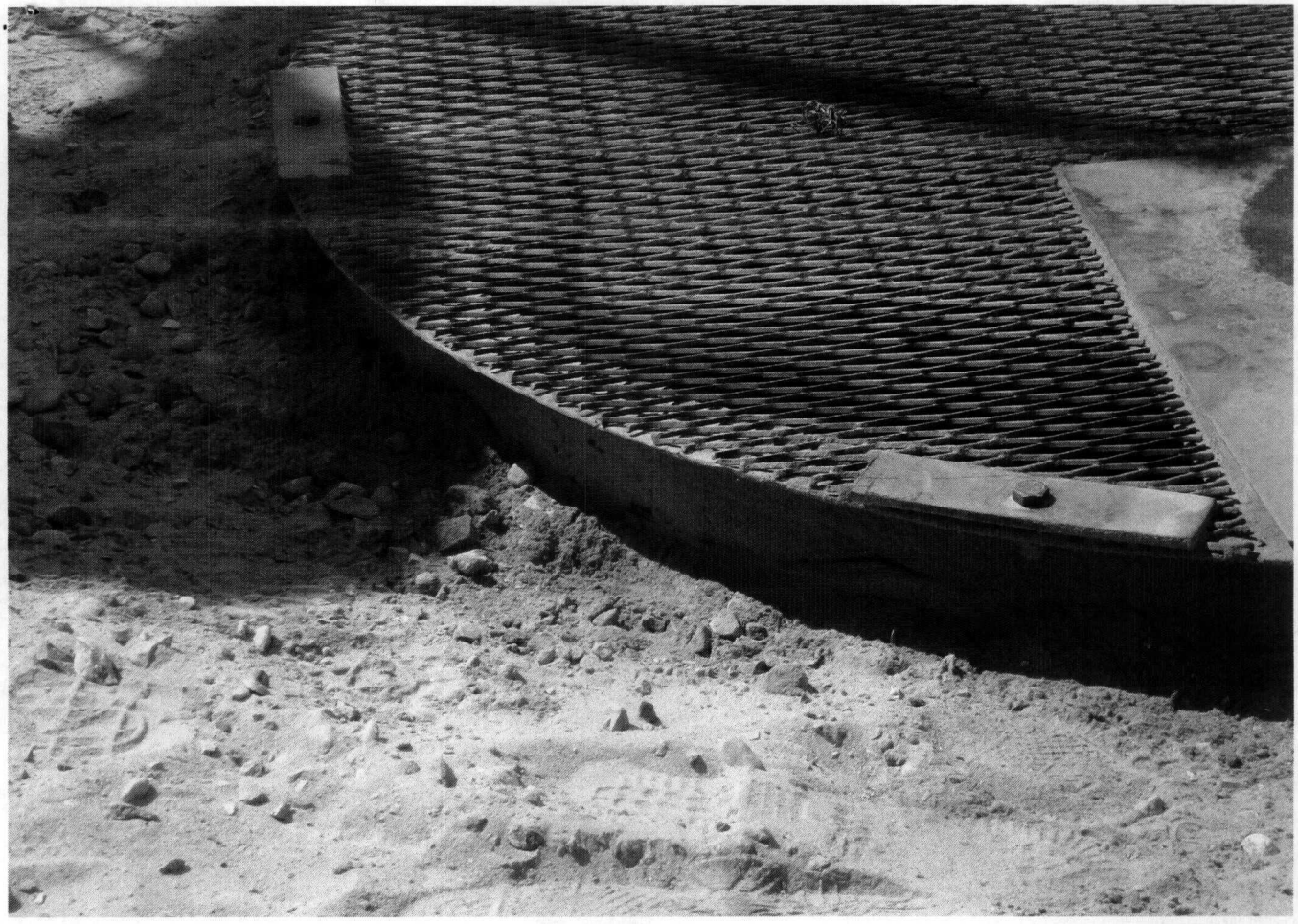
BP America Production Company - centro de operaciones de Farmington, Corte de 200 Energía, Farmington, Nuevo México codigo postal 87401, atención: al Sr. Larry Schlotterback, Coordinador del Medio Ambiente, teléfono (505) 326-9200, ha sometido una renovación para el uso para el plan previamente aprobado de la descarga (GW-171) para su estación del compresor de la barranca 3-C de Gallegos, situados en una zona de la tierra fuera del SW/4 del SE/4 de la sección 29, el municipio 29 del norte, se extiende 12 del oeste, NMPM, Condado de San Juan, Nuevo México, aproximadamente un sudoeste de la milla del parque de McGee y en el lado oeste de la barranca de Gallegos.

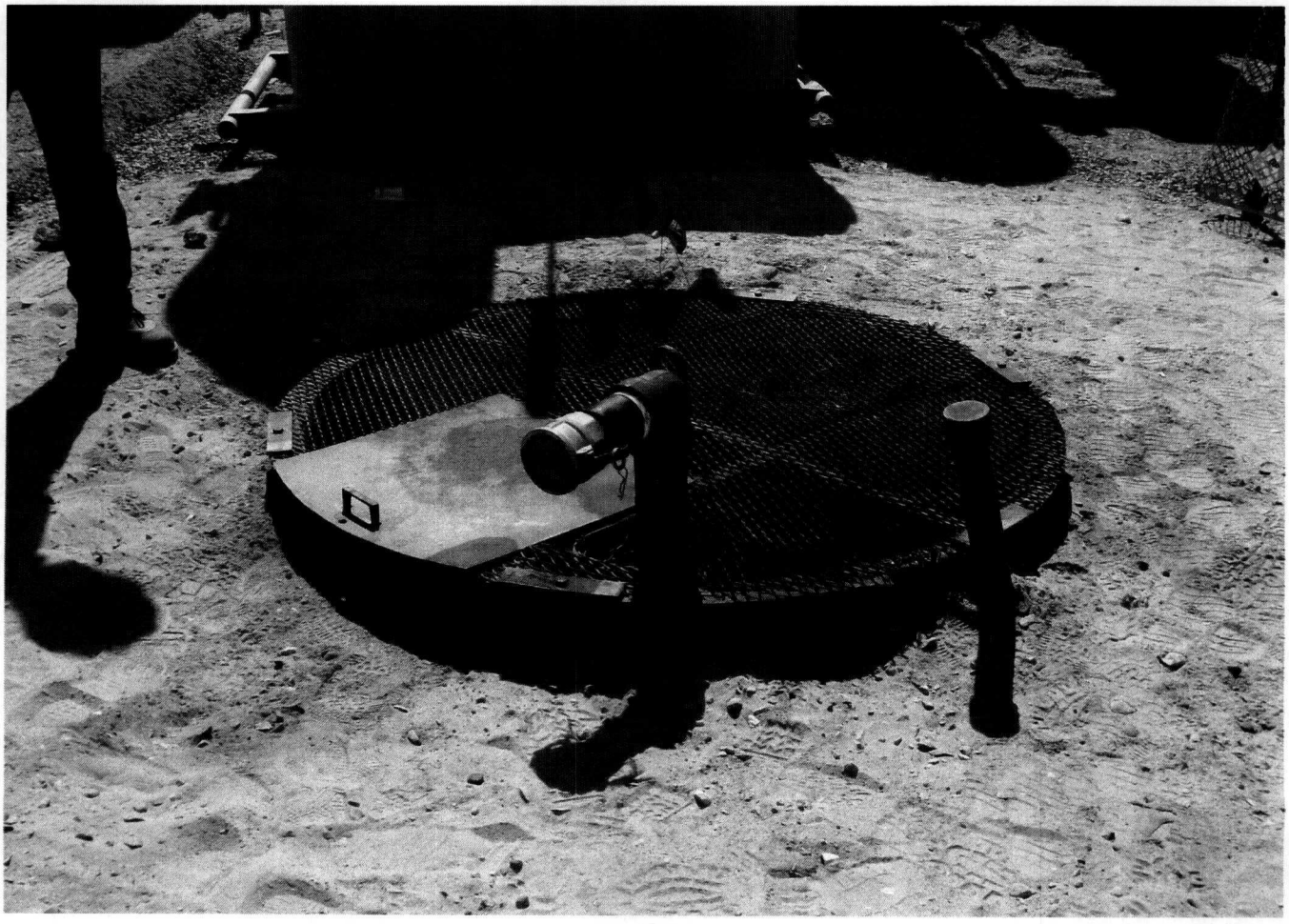
La estacion de la barranca de Gallegos cituada en la 3-C produse y comprime gas natural que normalmente estraen de la tierra de la noria situada en esta locasion produce. Aproximadamente 365 barriles de agua producida se generan en el sitio anualmente, que se recogen y se almacenan temporalmente en un recipiente de la contención antes de transportarse y en una disposición de la clase II funcionada bien por BP. Además, los 300 galones estimados de aceite usado y aproximadamente, un tambo de 55 galones de filtros de aceite usados se generan anualmente. Estas basuras son cogidas por un reciclador usado del aceite. Los tambos vacíos deben ser retirados por el surtidor del aceite o del producto químico contenido en los tambos. Todos los líquidos utilizados en la facilidad se almacenan en dedicado sobre los tanques de almacenaje de tierra antes de la disposición exterior o el reciclaje en un sitio aprobado OCD. Todos los tanques de almacenaje están dentro de contenciones secundarias correctamente dirigidas y OCD aprobadas. El agua subterránea muy probablemente que se afectará por un derramamiento, un escape, o una descarga accidental está en una profundidad de aproximadamente 200-250 pies, con una concentración total divulgada de los sólidos en suspensión de aproximadamente 1,000 mg/l. Las direcciones del plan de la descarga cómo los productos y la basura del campo petrolífero serán manejados correctamente, almacenado, y dispuesto, incluyendo cómo los derramamientos; los escapes, y otras descargas accidentales a la superficie serán manejados para proteger el agua dulce.

Cualquier persona interesada puede obtener la información; someta comentarios o la petición de ser colocado en una lista de personas a quienes se mandan propaganda facilidad-específica para los avisos futuros entrando en contacto con Sr. Leonard Lowe en el estado de Nuevo México OCD en 1220 la impulsión del sur del St. Francisco, Santa Fe, Nuevo México 87505, teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés con respecto a la renovación y creará una lista de personas a quienes se mandan propaganda facilidad-específica para las personas que desean recibir los avisos futuros.



3C Compressor Site





CLIENT: BP

BLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199

API #: —

FIELD REPORT:

BGT CONFIRMATION / TEMP. PIT CLOSURE / RELEASE INVESTIGATION
(other) 300 BBL AST CONFIRMATION

PAGE No: 1 of 1

SITE INFORMATION:

SITE NAME: 3C COMPRESSOR

QUAD/UNIT: O SEC: 29 TWP: 29N RNG: 12W PM: NM CNTY: SJ ST: NM

QTR-QTR/FOOTAGE: — LEASE TYPE: FEDERAL / STATE (FEE) INDIAN

LEASE #: NA PROD. FORMATION: NA CONTRACTOR: ELKHORN

DATE STARTED: 9-16-09
DATE FINISHED: 9-16-09
ENVIRONMENTAL SPECIALIST: JCH

REFERENCE POINT:

WELL HEAD (W.H.) GPS COORD.: — GL ELEV.: 5420±

1) 300 AST CENTER	GPS COORD.:	36.69118 x 108.11953	DISTANCE/BEARING FROM W.H.: —
2)	GPS COORD.:		DISTANCE/BEARING FROM W.H.:
3)	GPS COORD.:		DISTANCE/BEARING FROM W.H.:
4)	GPS COORD.:		DISTANCE/BEARING FROM W.H.:
5)	GPS COORD.:		DISTANCE/BEARING FROM W.H.:

LAB INFORMATION:

CHAIN OF CUSTODY RECORD(S):

1) SAMPLE ID: 5-Pt Comp. @ 1'	SAMPLE DATE: 9-16-09	SAMPLE TIME: 0850	LAB ANALYSIS:	TPH/BTEX/Cl
2) SAMPLE ID:	SAMPLE DATE:	SAMPLE TIME:	LAB ANALYSIS:	
3) SAMPLE ID:	SAMPLE DATE:	SAMPLE TIME:	LAB ANALYSIS:	
4) SAMPLE ID:	SAMPLE DATE:	SAMPLE TIME:	LAB ANALYSIS:	
5) SAMPLE ID:	SAMPLE DATE:	SAMPLE TIME:	LAB ANALYSIS:	

SOIL DESCRIPTION:

SOIL TYPE: (SAND / SILTY SAND) SILT / SILTY CLAY / CLAY / GRAVEL / OTHER

SOIL COLOR: TAN

COHESION (ALL OTHERS): (NON COHESIVE) / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE

CONSISTENCY (NON COHESIVE SOILS): (LOOSE) / FIRM / DENSE / VERY DENSE

PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD

MOISTURE: (DRY / SLIGHTLY MOIST) / MOIST / WET / SATURATED / SUPER SATURATED

DISCOLORATION/STAINING OBSERVED: YES (NO) EXPLANATION -

HC ODOR DETECTED: YES / (NO) EXPLANATION -

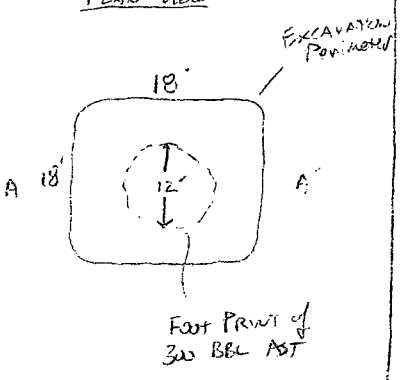
SAMPLE TYPE: GRAB / (COMPOSITE) - # OF PTS. 5

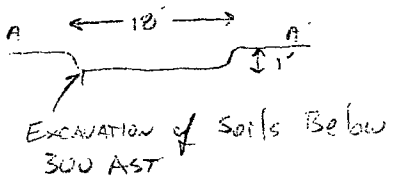
ADDITIONAL COMMENTS: REMOVAL OF 300 BBL ABOVE GRADE TANK.

EXCAVATION DIMENSIONS (if applicable): 18 ft. X 18 ft. X 1 ft. 12 cubic yards excavated (if applicable): 1

SITE SKETCH

PLAN VIEW





PLOT PLAN
circle: Attached

MISCELL. NOTES

NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.T. = RETAINING WALL

TRAVEL NOTES: CALLOUT: ONSITE: 9-16-09

revised: 11/21/08

envirotech
Analytical Laboratory

EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Client:	Blagg/BP	Project #:	94034-0010
Sample ID:	300 AST 5-pt @ - 1'	Date Reported:	09-22-09
Laboratory Number:	51727	Date Sampled:	09-16-09
Chain of Custody No:	8001	Date Received:	09-18-09
Sample Matrix:	Soil	Date Extracted:	09-18-09
Preservative:	Cool	Date Analyzed:	09-21-09
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	**ND**	**0.2**
Diesel Range (C10 - C28)	**ND**	**0.1**
Total Petroleum Hydrocarbons	**ND**	**0.2**

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **3C Compressor**

Analyst

Review

5796 US Highway 64, Farmington, NM 87401 | Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

envirotech
Analytical Laboratory

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Blagg/BP	Project #:	94034-0010
Sample ID:	300 AST 5-pt @ - 1'	Date Reported:	09-22-09
Laboratory Number:	51727	Date Sampled:	09-16-09
Chain of Custody:	8001	Date Received:	09-18-09
Sample Matrix:	Soil	Date Analyzed:	09-21-09
Preservative:	Cool	Date Extracted:	09-18-09
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	**ND**	**0.9**
Toluene	**ND**	**1.0**
Ethylbenzene	**ND**	**1.0**
p,m-Xylene	**ND**	**1.2**
o-Xylene	**ND**	**0.9**
Total BTEX	**ND**	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	**99.0 %**
	1,4-difluorobenzene	**99.0 %**
	Bromochlorobenzene	**99.0 %**

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **3C Compressor**

Analyst

Review

5796 US Highway 64, Farmington, NM 87401 | Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

envirotech
Analytical Laboratory

EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Blagg/BP	Project #:	94034-0010
Sample ID:	300 AST 5-pt @ - 1'	Date Reported:	09-22-09
Laboratory Number:	51727	Date Sampled:	09-16-09
Chain of Custody No:	8001	Date Received:	09-18-09
Sample Matrix:	Soil	Date Extracted:	09-18-09
Preservative:	Cool	Date Analyzed:	09-18-09
Condition:	Intact	Analysis Needed:	TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**18.5**	**10.4**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **3C Compressor**

Analyst

Review

5796 US Highway 64, Farmington, NM 87401 | Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

envirotech
Analytical Laboratory

Chloride

Client:	Blagg/BP	Project #:	94034-0010
Sample ID:	300 AST 5-pt @ - 1'	Date Reported:	09-22-09
Lab ID#:	51727	Date Sampled:	09-16-09
Sample Matrix:	Soil	Date Received:	09-18-09
Preservative:	Cool	Date Analyzed:	09-22-09
Condition:	Intact	Chain of Custody:	8001

Parameter	Concentration (mg/Kg)
Total Chloride	**5**

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **3C Compressor.**

Analyst

Review

5796 US Highway 64, Farmington, NM 87401 | Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

CLIENT: BP

BLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199

API #: —

FIELD REPORT:

BGT CONFIRMATION / TEMP. PIT CLOSURE / RELEASE INVESTIGATION (other) UPGRADE TO 45 BW/DB

PAGE No: 1 of 1

SITE INFORMATION:

SITE NAME: 3C COMPRESSOR

QUAD/UNIT: O SEC: 29 TWP: 29N RNG: 12W PM: NM CNTY: SJ ST: NM

QTR-QTR/FOOTAGE: — LEASE TYPE: FEDERAL / STATE / FEE / INDIAN

LEASE #: — PROD. FORMATION: — CONTRACTOR: ELKHORN

DATE STARTED: 9-16-09

DATE FINISHED: 9-16-09

ENVIRONMENTAL SPECIALIST:

REFERENCE POINT:

WELL HEAD (W.H.) GPS COORD.: NA GL ELEV.: NA

1) 21 BGT	GPS COORD.: 36.69116 x 108.11931	DISTANCE/BEARING FROM W.H.: —
2)	GPS COORD.:	DISTANCE/BEARING FROM W.H.:
3)	GPS COORD.:	DISTANCE/BEARING FROM W.H.:
4)	GPS COORD.:	DISTANCE/BEARING FROM W.H.:
5)	GPS COORD.:	DISTANCE/BEARING FROM W.H.:

LAB INFORMATION:

CHAIN OF CUSTODY RECORD(S):

1) SAMPLE ID: S-Pt @ 6'	SAMPLE DATE: 9-16-09 SAMPLE TIME: 0955	LAB ANALYSIS: TPH/BTEX/Cl⁻
2) SAMPLE ID:	SAMPLE DATE: SAMPLE TIME:	LAB ANALYSIS:
3) SAMPLE ID:	SAMPLE DATE: SAMPLE TIME:	LAB ANALYSIS:
4) SAMPLE ID:	SAMPLE DATE: SAMPLE TIME:	LAB ANALYSIS:
5) SAMPLE ID:	SAMPLE DATE: SAMPLE TIME:	LAB ANALYSIS:

SOIL DESCRIPTION:

SOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER

SOIL COLOR:

COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE

CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE

PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD

MOISTURE: DRY / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED

DISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION -

HC ODOR DETECTED: YES / NO EXPLANATION -

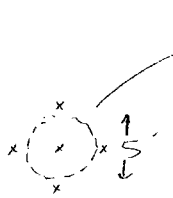
SAMPLE TYPE: GRAB / COMPOSITE - # OF PTS. 5

ADDITIONAL COMMENTS: 21 BBL BGT BEING UPGRADED TO 45 BBL BW/DB PIT APPROVED PERMIT (FORM C-144). SAMPLE FOR CONFIRMATION ONLY - BGT SITE NOT TO BE CLOSED.

EXCAVATION DIMENSIONS (if applicable): NA ft. X ft. X ft. ○ cubic yards excavated (if applicable): NA

SITE SKETCH

PLOT PLAN circle: Attached



MISCELL. NOTES

NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.T. = RETAINING WALL

TRAVEL NOTES: CALLOUT: ONSITE: 9-16-09

revised: 11/21/08

envirotech
Analytical Laboratory

EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Client:	Blagg/BP	Project #:	94034-0010
Sample ID:	21 BGT 5-pt @ - 6'	Date Reported:	09-22-09
Laboratory Number:	51728	Date Sampled:	09-16-09
Chain of Custody No:	8001	Date Received:	09-18-09
Sample Matrix:	Soil	Date Extracted:	09-18-09
Preservative:	Cool	Date Analyzed:	09-21-09
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	**ND**	**0.2**
Diesel Range (C10 - C28)	**ND**	**0.1**
Total Petroleum Hydrocarbons	**ND**	**0.2**

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **3C Compressor**

Analyst

Review

5796 US Highway 64, Farmington, NM 87401 | Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

envirotech
Analytical Laboratory

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Blagg/BP	Project #:	94034-0010
Sample ID:	21 BGT 5-pt @ - 6'	Date Reported:	09-22-09
Laboratory Number:	51728	Date Sampled:	09-16-09
Chain of Custody:	8001	Date Received:	09-18-09
Sample Matrix:	Soil	Date Analyzed:	09-21-09
Preservative:	Cool	Date Extracted:	09-18-09
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	**ND**	**0.9**
Toluene	**ND**	**1.0**
Ethylbenzene	**ND**	**1.0**
p,m-Xylene	**ND**	**1.2**
o-Xylene	**ND**	**0.9**
Total BTEX	**ND**	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	**96.0 %**
	1,4-difluorobenzene	**96.0 %**
	Bromochlorobenzene	**96.0 %**

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **3C Compressor**

Analyst

Review

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envirotech
Analytical Laboratory

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Blagg/BP	Project #:	94034-0010
Sample ID:	21 BGT 5-pt @ - 6'	Date Reported:	09-22-09
Laboratory Number:	51728	Date Sampled:	09-16-09
Chain of Custody No:	8001	Date Received:	09-18-09
Sample Matrix:	Soil	Date Extracted:	09-18-09
Preservative:	Cool	Date Analyzed:	09-18-09
Condition:	Intact	Analysis Needed:	TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**13.9**	**10.4**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **3C Compressor**

Analyst

Review

5796 US Highway 64, Farmington, NM 87401 | Ph (505)632-0615 Fr (800)362-1879 Fx (505)632-1865 lab@envirotech-inc.com envirotech-inc.com

envirotech
Analytical Laboratory

Chloride

Client:	Blagg/BP	Project #:	94034-0010
Sample ID:	21 BGT 5-pt @ - 6'	Date Reported:	09-22-09
Lab ID#:	51728	Date Sampled:	09-16-09
Sample Matrix:	Soil	Date Received:	09-18-09
Preservative:	Cool	Date Analyzed:	09-22-09
Condition:	Intact	Chain of Custody:	8001

Parameter	Concentration (mg/Kg)
Total Chloride	**45**

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **3C Compressor.**

Analyst

Review

5796 US Highway 64, Farmington, NM 87401 | Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

envirotech
Analytical Laboratory

EPA Method 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	09-21-09 QA/QC	Date Reported:	09-22-09
Laboratory Number:	51721	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	09-21-09
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	05-07-07	1.0692E+003	1.0696E+003	**0.04%**	**0 - 15%**
Diesel Range C10 - C28	05-07-07	8.6799E+002	8.6834E+002	**0.04%**	**0 - 15%**

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	**ND**	**0.2**
Diesel Range C10 - C28	**ND**	**0.1**
Total Petroleum Hydrocarbons	**ND**	**0.2**

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	**ND**	**ND**	**0.0%**	**0 - 30%**
Diesel Range C10 - C28	**ND**	**ND**	**0.0%**	**0 - 30%**

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	**ND**	**250**	**237**	**94.8%**	**75 - 125%**
Diesel Range C10 - C28	**ND**	**250**	**245**	**98.0%**	**75 - 125%**

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **QA/QC for Samples 51721 - 51728, 51734, and 51735**

Analyst

Review

5796 US Highway 64, Farmington, NM 87401 | Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

envirotech
Analytical Laboratory

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	09-21-BT QA/QC	Date Reported:	09-22-09
Laboratory Number:	51721	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	09-21-09
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff. Accept. Range 0 - 15%	Blank Conc	Detect. Limit
Benzene	1.3943E+006	1.3971E+006	0.2%	ND	0.1
Toluene	1.2726E+006	1.2751E+006	0.2%	ND	0.1
Ethylbenzene	1.1323E+006	1.1346E+006	0.2%	ND	0.1
p,m-Xylene	2.9075E+006	2.9133E+006	0.2%	ND	0.1
o-Xylene	1.0803E+006	1.0825E+006	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	1.2	1.3	8.3%	0 - 30%	0.9
Toluene	5.5	5.9	7.3%	0 - 30%	1.0
Ethylbenzene	1.8	1.7	5.6%	0 - 30%	1.0
p,m-Xylene	2.7	2.6	3.7%	0 - 30%	1.2
o-Xylene	3.6	3.6	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	1.2	50.0	50.8	99.2%	39 - 150
Toluene	5.5	50.0	53.5	96.4%	46 - 148
Ethylbenzene	1.8	50.0	49.2	95.0%	32 - 160
p,m-Xylene	2.7	100	98.7	96.1%	46 - 148
o-Xylene	3.6	50.0	50.6	94.4%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **QA/QC for Samples 51721 - 51728, 51734, and 51735.**

Analyst

Review

5796 US Highway 64, Farmington, NM 87401 | Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

envirotech
Analytical Laboratory

EPA METHOD 418.1
TOTAL PETROLEUM HYROCARBONS
QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	09-22-09
Laboratory Number:	09-18-TPH.QA/QC 51721	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	09-18-09
Preservative:	N/A	Date Extracted:	09-18-09
Condition:	N/A	Analysis Needed:	TPH

Calibration	I-Cal Date	C-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
	08-25-09	**09-18-09**	**1,440**	**1,540**	**6.9%**	**+/- 10%**

Blank Conc. (mg/Kg)	Concentration	Detection Limit
TPH	**ND**	**10.4**

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
TPH	**28.9**	**26.6**	**8.0%**	**+/- 30%**

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
TPH	**28.9**	**2,000**	**1,890**	**93.2%**	**80 - 120%**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **QA/QC for Samples 51721-51728**

Analyst

Review

5796 US Highway 64, Farmington, NM 87401 | Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

CHAIN OF CUSTODY RECORD

8001

Client:	Project Name / Location:	ANALYSIS / PARAMETERS
Blagg / BP	3C Compressor	
Client Address:	Sampler Name: J. Blagg	
Client Phone No.:	Client No.: 94034-0010	

Sample No./ Identification	Sample Date	Sample Time	Lab No.	Sample Matrix	No./Volume of Containers	Preservative HgCl2	Preservative HCl	TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	PAH	TPH (418.1)	CHLORIDE				Sample Cool	Sample Intact
300 AST S-Pit @ -1'	9/16/09	0850	51727	(Soil) Solid Sludge Aqueous	1-4oz			X	X							X	X				✓	✓
				Soil Solid Sludge Aqueous																		
21 BGT S-Pit @ -6'	"	0855	51728	(Soil) Solid Sludge Aqueous	"			X	X							X	X				✓	✓
				Soil Solid Sludge Aqueous																		
				Soil Solid Sludge Aqueous																		
				Soil Solid Sludge Aqueous																		
				Soil Solid Sludge Aqueous																		
				Soil Solid Sludge Aqueous																		
				Soil Solid Sludge Aqueous																		
				Soil Solid Sludge Aqueous																		

	Date	Time		Date	Time
Relinquished by: (Signature) Jeff Blagg	9/18/09	1129	Received by: (Signature) Kenda	9/18/09	1129
Relinquished by: (Signature)			Received by: (Signature)		
Relinquished by: (Signature)			Received by: (Signature)		

envirotech
Analytical Laboratory
5796 US Highway 64 • Farmington, NM 87401 • 505-632-0615 • lab@envirotech-inc.com

ACCENT Printing • Form 28-0807

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2009 SEP 24 PM 2 02

AFFIDAVIT OF PUBLICATION

Ad No. 63577

STATE OF NEW MEXICO
County of San Juan:

TIA AVILES, being duly sworn says: That she is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Wednesday, September 16, 2009

And the cost of the publication is $316.99

Tia Aviles

ON 9/22/09 TIA AVILES appeared before me, whom I know personally to be the person who signed the above document.

Christine Dellies

My Commission Expires - 11/05/11

COPY OF PUBLICATION

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commissic (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to t the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, S Mexico 87505, Telephone (505) 476-3440:

(GW-171) Ms. Jennifer Lange of BP America Production Company, 200 Energy Cour NM 87401has submitted a renewal application for the previously approved discharge pl their 3-C Compressor Station located in the SW/4 SE/4 of Section 29, Township 29 North, R NMPM, San Juan County, approximately one mile southwest of McGee Park and on th Gallegos Canyon. The facility compresses gas from 50 psi to 300 psi and is able to han SCF of gas per day. Approximately 300 gallons of lube oil, 400 bbls of produced water. waste water are stored and/or generated onsite. Groundwater most likely to be affected b or accidental discharge is at a depth of approximately 200 - 250 feet, with a total dissolv centration of approximately 1000 mg/L.

(GW-051) Val Verde Gas Gathering Company L.P., has submitted a renewal applicatic viously approved discharge plan for their Val Verde Gas Plant located in the SE/4 SE/4 Township 29 North, Range 11 West, NMPM, San Juan County. The facility removes CO2 gas. Approximately 250 gallons/month of used oil, 300 bbls/year of pigging liquids, and 1(of waste water are generated and stored in onsite. Groundwater most likely to be affec leak or accidental discharge is at a depth of approximately 26.5 - 55.5 feet, with a total di concentration of approximately 5330 - 7620 mg/L.

Mr. John Cannon, Environmental Specialist, Chevron USA, 332 Road 3100, Aztec N.M. mitted a renewal application for the previously approved discharge plan for their:

(GW-165) La Plata CDP # 2 compressor station located in the NE/4 SW/4 of Section 2 North, Range 13 West, NMPM, San Juan County. The facility compresses field natural mately 30 bbls/month of produced water, 75 gallons/6 months of wash down water and 80 of waste oil are generated and stored in onsite. Groundwater most likely to be affected b or accidental discharge is at a depth of approximately 26 feet, with a total dissolved sol tion of approximately 748 mg/L. (GW-166) La Plata CDP # 7 compressor station locate SE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County. The faci es field natural gas. Approximately 30 bbls/month of produced water, 70 gallons/3 months water and 50 gallons/month of waste oil are generated and stored in onsite. Groundwater be affected by a spill, leak or accidental discharge is at a depth of approximately 26 fee dissolved solids concentration of approximately 748 mg/L.

The discharge plan addresses how oilfield products and waste will be properly handle disposed of, including how spills, leaks, and other accidental discharges to the surface wi in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and h draft permit. The NMOCD will accept comments and statements of interest regarding th and will create a facility-specific mailing list for persons who wish to receive future notice terested in obtaining further information, submitting comments or requesting to be on a fc mailing list for future notices may contact the Environmental Bureau Chief of the Oil Co vision at the address given above. The administrative completeness determination anc may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through F also be viewed at the NMOCD web site http://www.emnrd.state.nm.us/ocd/. Persons int taining a copy of the application and draft permit may contact the NMOCD at the address Prior to ruling on any proposed discharge permit or major modification, the Director shal od of at least thirty (30) days after the date of publication of this notice, during which i sons may submit comments or request that NMOCD hold a public hearing. Requests for ing shall set forth the reasons why a hearing should be held. A hearing will be held if the D mines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed pe information available, including all comments received. If a public hearing is held, the dii prove or disapprove the proposed permit based on information in the permit application tion submitted at the hearing.

Para obtener más información sobre esta solicitud en espan?ol, sirvase comunicar New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energi Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio n 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-34

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, Ne this 5th day of August 2009.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L Mark Fesmire, Director

Legal No.63577 published in The Daily Times in Farmington, New Mexico, on Wednesday 2009.

THE SANTA FE
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2009 AUG 13 AM 11 53

NM EMNRD OIL CONSERV
1220 S ST FRANCIS DR
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00294153 ACCOUNT: 00002212
LEGAL NO: 87815 P.O. #: 52100-00000206

470 LINES 1 TIME(S)	460.53
AFFIDAVIT:	7.00
TAX:	37.69
TOTAL:	505.22

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, V.Wright, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 87815 a copy of which is hereto attached was published in said newspaper 1 day(s) between 08/12/2009 and 08/12/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 12nd day of August, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/ V Wright
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 12nd day of August, 2009

Notary Mary Margaret Vigil-Weideman

Commission Expires: 11-13-2012

OFFICIAL SEAL
Mary Margaret Vigil-Weideman
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires: 11-13-12

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-048) Mr. Bob Stewart, Environmental Coordinator, Davis Gas Processing Inc. 211 North Colorado, Midland Texas 79701, has submitted a renewal application for the previously approved discharge plan for their Denton Davis Gas Plant located in NW/4 SW/4 of Section 2, Township 15 South, Range 37E East, NMPM, Lea County. The facility compresses, treats, dehydrates and performs natural gas recovery. Approximately 750 gallons/day of produced water and 210 bbls/day of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 40 - 105 feet, with a total dissolved solids concentration of approximately 610 - 1600 mg/L.

(GW-355) Transwestern Pipeline Company P.O. Box 1717, Roswell N.M. 88202-1717, has submitted a renewal application for the previously approved discharge plan for their Abatement of ground water and vadose zone contamination at oil and gas sites, identified at the non-operational Bell Lake Gas Plant located in the SW/4 NE/4 of Section 1, Township 24 South, Range 33 East, NMPM, Lea County. The remediation consists of pumping groundwater with elevated concentrations of Benzene in to yet to be approved ponds. Proposed effluents to be located on site will be stored in the ponds. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 90 - 95 feet, with a total dissolved solids concentration of approximately 800 mg/L.

(GW-171) Ms. Jennifer Lange of BP America Production Company, 200 Energy Court, Farmington NM 87401has submitted a renewal application for the previously approved discharge plan permit for their 3-C Compressor Station located in the SW/4 SE/4 of Section 29, Township 29 North, Range 12 West, NMPM, San Juan County, approximately one mile southwest of McGee Park and on the west side of Gallegos Canyon. The facility compresses gas from 50 psi to 300 psi and is able to handle 10 million SCF of gas per day. Approximately 300 gallons of lube oil, 400 bbls of produced water and 21 bbls of waste water are stored and/or generated onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200 - 250 feet, with a total dissolved solids concentration of approximately 1000 mg/L.

(GW-164) Mr. Mike Schornick, Environmental Engineer, Wood Group ESP, Inc. 6205 Sooner Road, Oklahoma City, Oklahoma 73135 has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service Company at 8426 N. Dal Paso, Hobbs, located in the NW/4 WW/4 of Section 35, Township 17 South, Range 38 East, NMPM, Lea County. The facility is a service center for reconditioning electric submersible pumps used in the oil and gas industry. Approximately 6000 gal/month of rinsate waste water, 1000 gal/month of waste water, 275 gallons of neutralized acid waste are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 56 feet, with a total dissolved solids concentration of approximately 458 mg/L.

(GW-051) Val Verde Gas Gathering Company L.P., has submitted a renewal application for the previously approved discharge plan for their Val Verde Gas Plant located in the SE/4 SE/4 of Section 11, Township 29 North, Range 11 West, NMPM, San Juan County. The facility removes CO2 from natural gas. Approximately 250 gallons/month of used oil, 300 bbls/year of pigging liquids, and 1000 bbls/month of waste water are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 26.5 - 55.5 feet, with a total dissolved solids concentration of approximately 5330 - 7620 mg/L.

Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver CO 80202 has submitted a renewal application for the previously approved discharge plan for their:

(GW-162) Antelope Ridge Gas Plant located in SW/4 SE/4 of Section 15, Township 23 South, Range 34 East, NMPM, Lea County. The facility is a natural gas processing plant that removes liquids from natural gas. Approximately 10 bbls/month of waste water, 10 bbls/year of waste oil, and 10 bbls/month of wash water are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 400 feet, with a total dissolved solids concentration of approximately 55 mg/L. (GW-167) Malaga Compressor Station, located in the SW/4 NE/4 of Section 3, Township 24 South, Range 28 East, NMPM, Eddy County. The facility is currently non operational but is capable to provide compression of natural gas for the Carlsbad gathering system. Storm water is the only effluent produced at this facility and is properly stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 39 feet, with a total dissolved solids concentration of approximately 5140 mg/L.

Mr. John Cannon, Environmental Specialist, Chevron USA, 332 Road 3100, Aztec N.M. 87410 has submitted a renewal application for the previously approved discharge plan for their:

(GW-165) La Plata CDP # 2 compressor station located in the NE/4 SW/4 of Section 25, Township 32 North, Range 13 West, NMPM, San Juan County. The facility compresses field natural gas. Approximately 30 bbls/month of produced water, 75 gallons/6 months of wash down water and 80 gallons/month of waste oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 26 feet, with a total dissolved solids concentration of approximately 748 mg/L. (GW-166) La Plata CDP # 7 compressor station located in the NE/4 SE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County. The facility compresses field natural gas. Approximately 30 bbls/month of produced water, 70 gallons/3 months of wash down water and 50 gallons/month of waste oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 26 feet, with a total dissolved solids concentration of approximately 748 mg/L.

The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. To determine the administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site http://www.emnrd.state.nm.us/ocd/. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en espan_ol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of August 2009.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

Mark Fesmire,
Director
Legal#87815
Pub. August 12, 2009

PUBLIC NOTICE

BP America Production Company - Farmington Operations Center, 200 Energy Court, Farmington, NM 87401, Attention: Mr. Larry Schlotterback, Field Environmental Coordinator, telephone (505) 326-9200, has submitted a renewal application for the previously approved discharge plan (GW-171) for its Gallegos Canyon 3-C Compressor Station, located on a tract of land out of the SW/4 of the SE/4 of Section 29, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico, approximately one mile southwest of McGee Park and on the west side of Gallegos Canyon.

Approximately 365 barrels of produced water are generated on site annually, which are collected and temporarily stored in a containment vessel prior to transport and disposal at a Class II disposal well operated by BP. Additionally, an estimated 300 gallons of used oil and approximately, one 55-gallon drum of used oil filters are generated annually. These wastes are picked up by a used oil recycler. Empty drums are to be taken back by the supplier of the oil or chemical contained in the drums. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. Groundwater most likely to be affected by a spill, leak, or accidental discharge is at a depth of approximately 200-250 feet, with a reported total dissolved solids concentration of approximately 1,000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Approved

AVISO PÚBLICO

BP America Production Company - centro de operaciones de Farmington, Corte de 200 Energía, Farmington, Nuevo México codigo postal 87401, atención: al Sr. Larry Schlotterback, Coordinador del Medio Ambiente, teléfono (505) 326-9200, ha sometido una renovación para el uso para el plan previamente aprobado de la descarga (GW-171) para su estación del compresor de la barranca 3-C de Gallegos, situados en una zona de la tierra fuera del SW/4 del SE/4 de la sección 29, el municipio 29 del norte, se extiende 12 del oeste, NMPM, Condado de San Juan, Nuevo México, aproximadamente un sudoeste de la milla del parque de McGee y en el lado oeste de la barranca de Gallegos.

Aproximadamente 365 barriles de agua producida se generan en el sitio anualmente, que se recogen y se almacenan temporalmente en un recipiente de la contención antes de transportarse y en una disposición de la clase II funcionada bien por BP. Además, los 300 galones estimados de aceite usado y aproximadamente, un tambo de 55 galones de filtros de aceite usados se generan anualmente. Estas basuras son cogidas por un reciclador usado del aceite. Los tambos vacíos deben ser retirados por el surtidor del aceite o del producto químico contenido en los tambos. Todos los líquidos utilizados en la facilidad se almacenan en dedicado sobre los tanques de almacenaje de tierra antes de la disposición exterior o el reciclaje en un sitio aprobado OCD. Todos los tanques de almacenaje están dentro de contenciones secundarias correctamente dirigidas y OCD aprobadas. El agua subterránea muy probablemente que se afectará por un derramamiento, un escape, o una descarga accidental está en una profundidad de aproximadamente 200-250 pies, con una concentración total divulgada de los sólidos en suspensión de aproximadamente 1,000 mg/l. Las direcciones del plan de la descarga cómo los productos y la basura del campo petrolífero serán manejados correctamente, almacenado, y dispuesto, incluyendo cómo los derramamientos, los escapes, y otras descargas accidentales a la superficie serán manejados para proteger el agua dulce.

Cualquier persona interesada puede obtener la información; someta comentarios o la petición de ser colocado en una lista de personas a quienes se mandan propaganda facilidad-específica para los avisos futuros entrando en contacto con Sr. Leonard Lowe en el estado de Nuevo México OCD en 1220 la impulsión del sur del St. Francisco, Santa Fe, Nuevo México 87505, teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés con respecto a la renovación y creará una lista de personas a quienes se mandan propaganda facilidad-específica para las personas que desean recibir los avisos futuros.

Lowe, Leonard, EMNRD

From: Lange, Jennifer [Jennifer.Lange@bp.com]
Sent: Tuesday, June 30, 2009 2:16 PM
To: Lowe, Leonard, EMNRD
Subject: GW-171, BP America 3-C C.S. DP Application
Attachments: PUBLIC NOTICE.pdf

Dear Mr. Lowe,
I apologize for the delay. Below are the answers to your questions:

1. We received a $400 FACILITY FEE check for the facility, is the facility still operating ONE 955 Horse power Caterpillar engine?
   There is only 1 Cat engine operating on this location.
2. We need the $100 PROCESS FEE for this application, **please submit ASAP**. Please annotate where this check goes to, i.e. GW-171.
   The check will be in the mail by the end of this week.
3. Noted in your application as ITEM 6 – Materials stored/Used: Subgrade Steel "Environmental" Pit. What is stored in this tank? Is this a below grade tank?
   An environmental pit is a steel below grade tank that is used to hold produced water.
4. Are you the individual to contact to set up inspections for this facility? I will be the one inspecting.
   Please contact Larry Schlotterback at 505-326-9425 or Larry.Schlotterback@bp.com to schedule inspections.
5. You can submit to me your public notice for review. I have attached an example of an applicant notice and the WQCC requirements for a renewal public notice. **NOTE: PUBLISH ONLY THE OCD APPROVED PUBLIC NOTICE. FAILURE TO DO SO WILL RESULT IN PUBLISHING ANOTHER NOTICE AND INCURRING UNNECESSARY COST FOR THE APPLICANT.**
   The public notice is attached for your review.

Please feel free to contact me or Larry with any further questions.

Thank you,

Jennifer Lange
Field Environmental Challenger
BP America Production Company
Farmington Operations Center
200 Energy Court
Farmington, NM 87401 USA
(505) 326-9418 (Office)
(505) 947-8588 (Mobile)
Jennifer.Lange@bp.com

From: Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us]
Sent: Monday, June 22, 2009 9:46 AM
To: Lange, Jennifer
Subject: GW-171, BP America 3-C C.S. DP Application

Ms. Jennifer Lange,

Good morning,

My name is Leonard Lowe and am currently in charge of all WQCC discharge plan permits via OCD.

Mr. Ed Hansen handed me your recently submitted application for the 3-C compressor station.

I have a few questions:

1. We received a $400 FACILITY FEE check for the facility, is the facility still operating ONE 955 Horse power Caterpillar engine?
2. We need the $100 PROCESS FEE for this application, **please submit ASAP**. Please annotate where this check goes to, i.e. GW-171.
3. Noted in your application as ITEM 6 – Materials stored/Used: Subgrade Steel "Environmental" Pit. What is stored in this tank? Is this a below grade tank?
4. Are you the individual to contact to set up inspections for this facility? I will be the one inspecting.
5. You can submit to me your public notice for review. I have attached an example of an applicant notice and the WQCC requirements for a renewal public notice. **NOTE: PUBLISH ONLY THE OCD APROVED PUBLIC NOTICE. FAILURE TO DO SO WILL RESULT IN PUBLISHING ANOTHER NOTICE AND INCURRING UNNECESSARY COST FOR THE APPLICANT.**

Your application cannot be processed until I receive the $100 facility fee.

All discharge plan permits will go to me.

llowe

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