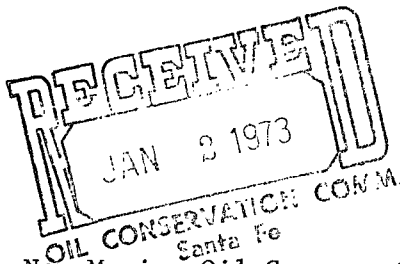


*ASP- 902*  
**Monsanto**

*104 D II*



New Mexico Oil Conservation Commission  
P.O. Box 2088  
Santa Fe, New Mexico 87501

**MONSANTO POLYMERS & PETROCHEMICALS CO.**  
317 First Savings & Loan Building  
101 North Mariefeld  
Midland, Texas 79701  
Phone: (915) 683-3306

*Blue Feb 1*  
December 29, 1972

Attn: Mr. A. Porter Jr.  
Secretary Director

RE: Application for Administrative Approval  
of Non-Standard acreage Unit  
Burton Flat (Deep) Unit No. 2  
1275' FNL & 1980' FWL  
Sec. 2, T-21S, R-27E  
Eddy County, New Mexico

Gentlemen:

Monsanto Company respectfully requests administrative approval of a non-standard 274.62 acre unit to be dedicated to the presently drilling Burton Flat Deep Unit No. 2.

Attached are copies of Forms C-101 and C-102. Form C-102 shows the acreage to be dedicated to Burton Flat No. 2 which consists of Lots 1 through 8, totaling 274.62 acres.

This non-standard acreage unit is necessitated by a variation in the legal subdivision of the U.S. Public Land Surveys. Copies of this application have been forwarded to the offset operator.

Yours very truly,

MONSANTO COMPANY

*A. W. Wood*  
A. W. Wood  
District Production Manager

AWW:EMS:mm  
Encl.

cc to: Mr. Duncan Miller  
Box 728  
Boulder City, Nevada 89005

All Working Interest Owners

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-55

All distances must be from the outer boundaries of the Section.

Operator <b>MONSANTO COMPANY</b>			Lease <b>BURTON FLAT UNIT</b>		Well No. <b>2</b>
Unit Letter <b>1</b>	Section <b>2</b>	Township <b>21 S</b>	Range <b>27 E</b>	County <b>EDDY</b>	
Actual Footage Location of Well: <b>1275</b> feet from the <b>NORTH</b> line and <b>1980</b> feet from the <b>WEST</b> line					
Ground Level Elev.	Producing Formation <b>MORROW</b>		Pool <b>UNDESIGNATED</b>	Dedicated Acreage: <b>275</b> Acres	

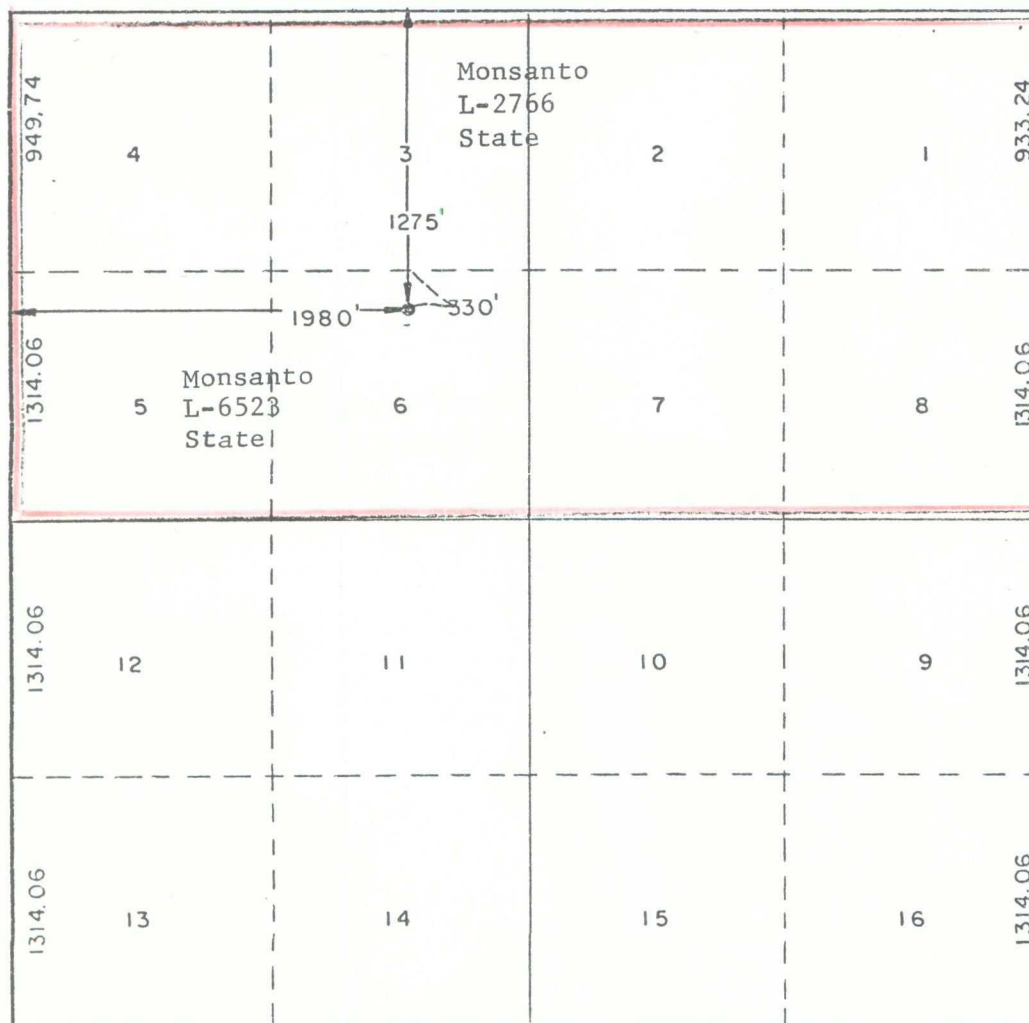
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

**RECEIVED**  
**NOV 6 1972**  
**B. C. C.**  
**ARTESIA, OFFICE**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

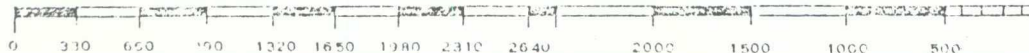
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*A. W. Wood*

Name  
**A. W. Wood**  
Position  
**District Production Manager**  
Company  
**MONSANTO COMPANY**  
Date  
**November 3, 1972**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**NOVEMBER 20, 1972**  
Surveyor  
**RICHARD B. DUNIVEN**  
Registered Professional Engineer and Land Surveyor  
**NEW MEXICO**  
4882



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OPERATOR	

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NOV 7 1972

MEXICO OIL CONSERVATION COMMISSION

RECEIVED

30-015-20762

Form O-10  
Revised 1-1-65

SUPT. NEW ENG. 1  
CLERK. NEW ENG. 2  
ENG. NEW FORM 1

NOV 6 1972

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6523

APPLICATION FOR PERMIT TO ~~DRILL~~ DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		Burton Flat Deep	
DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Burton Flat Unit	
2. Name of Operator		9. Well No.	
MONSANTO COMPANY		2	
3. Address of Operator		10. Field and Pool, or Wildcat	
101 North Marlenfeld, Midland, Texas 79701		Undesignated	
4. Location of Well		12. County	
UNIT LETTER _____ LOCATED 1980 FEET FROM THE West LINE		Eddy	
AND 1275 FEET FROM THE North LINE OF SEC. 2 TWP. 21S RGE. 27E NMPM			
		19. Proposed Depth	
		11,800	
		19A. Formation	
		Morrow	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21B. Drilling Contractor	
Furnish later		Sharp Drilg. Co.	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Blanket		11/13/72	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/4	13 3/8	48#	600'	600 Sx.	Surface
12"	9 5/8	36#	3000'	1000 Sx.	Surface
8 3/4	5 1/2	17#	11,800'	450 Sx.	10,000'

Drill 17 1/4" hole to 600'; Set 13 3/8" 48# Csg. @ 600' & cement w/ 600 Sx.

Drill 12 1/4" hole to 3000'; Set 9 5/8" 36# Csg. @ 3000' & cement w/ 1000 Sx.

Drill 8 3/4" hole to 11,800' & log.

If production is indicated, set 5 1/2" Csg. @ 11,800' & cement.

Perforate & treat if necessary.

BOP's Series 1500 Double Hydraulic w/ Series 900 annular preventer.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 2-6-73

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. W. Givens Title District Production Manager Date November 3, 1972

(This space for State Use)

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE NOV 6 1972

CONDITIONS OF APPROVAL, IF ANY:

NSA must be approved  
prior to producing

Cement must be circulated to surface behind 13 3/8" & 9 5/8" casing  
Notify N.M.O.C.C. in sufficient time to witness cementing the 9 5/8" casing