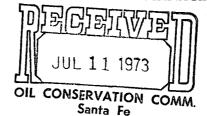
## WOOD-McSHANE, INC.

MANAGEMENT AND OPERATIONS



TELEPHONE 915 - 943-3092 P. O. BOX 968 MONAHANS, TEXAS 79756

July 9, 1973

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State of New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. A. L. Porter, Jr.

In Re: Wood, McShane & Thams 692, Ltd.

New Mexico "M" State No. 4

Eumont Gas Pool, Lea County, New Mexico

Gentlemen:

Wood, McShane & Thams respectfully request administrative approval of New Mexico "M" State No. 4, being classified as a Eumont Gas Pool well and assigned a 160 acre non-standard gas proration unit. New Mexico "M" State No. 4 is located 660 feet from the north line and 1980 feet from the west line and in the NW/4, Section 19, T-22-S, Range 37-E, Lea County, New Mexico. Please find attached copies of Forms C-102, C-103, and a plat showing the general location.

Yours very truly,

WOOD-McSHANE, INC., For Wood, McShane & Thams 692, Ltd.

K. D. Myrick Petroleum Engineer

KDM:msw Attachments

cc: Mr. Joe D. Ramey Oil Conservation Commission Hobbs, New Mexico 88240

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Superseden C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Santa Fe Wood, McShane & Thams 692, Ltd. New Mexico "M" State Unit Letter Section 19 22-S 37-E Lea Actual Footage Location of Well: 660 North 1980 feet from the feet from the West line and line Ground Level Elev: Producing Formation Pool Dedicated Acreage: 3414 Yates, 7 Rivers, & Queen Eumont Gas 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 1980' best of my knowledge and belief K. D. Myrick Petroleum Engineer Wood, McShane & Thams Company July 9, 1973 Date I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 

660

190

1820-1680

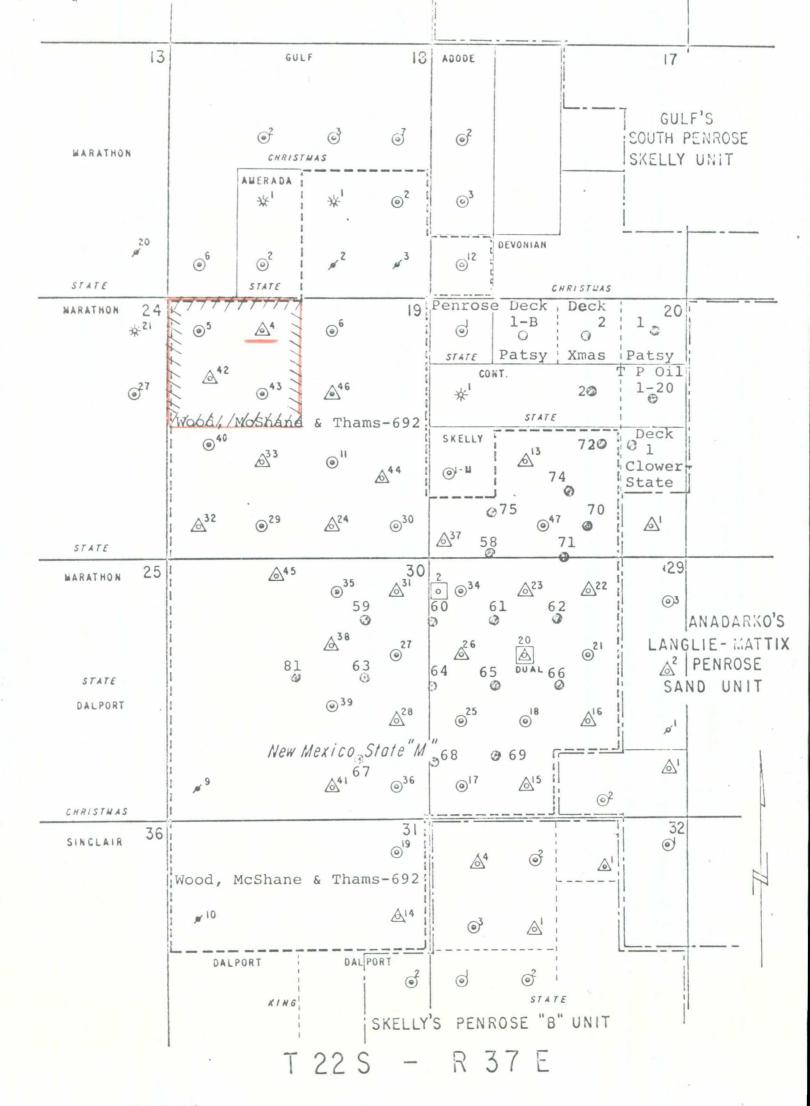
1980. 2310

2000

1800

1000

800



- LEGEND -

Producing WellsWater Injection Wells

Water Source Wells

-Unit Lines

-- State "M" Lease

SF Gos Wells

F. B. A. Wells

QUEEN SAND

FLOOD PATTERN

NEW MEXICO STATE "M" LEASE
LANGLIE MATTIX POOL

LEA COUNTY, NEW MEXICO

NO. OF COPIES RECEIVED		MEREDEN SE	Form C-103
DISTRIBUTION		10/2016377	Supersedes Old C-102 and C-103
SANTA FE FILE	NEW MEXICO OIL CONSE	ERVATION COMMISSION	Effective 1-1-65
U.S.G.S.		JUL 11 1973	5a. Indicate Type of Lease
LAND OFFICE		OIL CONSERVATION	
OPERATOR		Santa Fe	5. State Oil & Gas Lease No.
			B-234
SUNDRY (DO NOT USE THIS FORM FOR PROPULICATION	NOTICES AND REPORTS ON OSALS TO DRILL OR TO DEEPEN OR PLUG BAN FOR PERMIT - " (FORM C-101) FOR SUCH	WELLS ACK TO A DIFFERENT RESERVOIR, 4 PROPOSALS.)	
OIL GAS X	OTHER-	•	7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Wood, McShane & Tha	ms-692, Limited		New Mexico "M" State
P. O. Box 968, Mona	hans, Texas 79756		4
	60 FEET FROM THE North	LINE AND 1980 FEET FRO	Fumont
THE WEST LINE, SECTION	19 TOWNSHIP 22-S	RANGE J/-L NMP	** (
	15. Elevation (Show whether I 3414' (GL)	DF, RT, GR, etc.)	12. County Lea
16. Check A	ppropriate Box To Indicate N	ature of Notice Report or C	
NOTICE OF INT		<del>-</del>	NT REPORT OF:
PERFORM REMEDIAL WORK X	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	PEGG AND ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
OTHER Recomplete in	new reservoir X	OTHER	
17. Describe Proposed or Completed Oper work) SEE RULE 1103.	rations (Clearly state all pertinent deta	ils, and give pertinent dates, includi	ng estimated date of starting any proposed
1. Pull tubing and	l packer.		
2. Run 2-1/2" tubi	ing and packer and s	wab test.	
	ole 3578'-3702'.		
-	, and perforate Yate	s. 7-Rivers. & Oue	en.
	•		
5. Acidize perfora	ated interval with 1	500 gals.	
6. Frac with 30,00	00 gals. gelled brin	e and 45,000# 20-4	0 sand.
•			
18. I hereby certify that the information a	bove is true and complete to the best o	f my knowledge and belief.	
and I A			
signed . My hold	K. D. Myrick TITLE Pe	troleum Engineer	
APPROVED BY	71715		DATE

CONDITIONS OF APPROVAL, IF ANY:

the contract of the contract o			
TO CORIES RECEIVED		Form C-103	
CISTRIBUTION		Supersedes Old C-102 and C-103	•
NEW MEXICO OIL CONSERVATION COMMISSION	•	Effective 1-1-65	·
I FILE			
U.S.G.S.	5 a	. Indicate Type of	Lease
U.S.G.S.  OEL CONSERVATION COMM  LAND OFFICE  Usanta fo		State X	Fee
OPERATOR	5.	State Cil & Gas L	,
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SUNDRY NOTICES AND REPORTS ON WELLS			
USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)		7777777	7777777
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OIL GAS WELL OTHER-			
2. Name of Operator	4	Farm or Lease No	
Wood, McShane & Thams-692, Limited	Ne	ew Mexico	"M" Stat
3. Address of Operator	9.	Well No.	
P O Por 068 Monahana Towas 70756		· ·	
P. O. Box 968, Monahans, Texas 79756	10	. Field and Rool,	or Wildogt
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<ul> <li>4. Spot acid, log, and perforate Yates, 7-Rivers, &amp;</li> <li>5. Acidize perforated interval with 1500 gals.</li> <li>6. Frac with 30,000 gals. gelled brine and 45,000# 2</li> </ul>	20-40 sa	ınd.	
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