

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 · MIDLAND, TEXAS 79701

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION
R. W. BOWDON
OPERATIONS MANAGER

RECEIVED
JUN 10 1974
OIL CONSERVATION COMM
Santa Fe

NSP-955
R-1670-N
June 6, 1974 *due June 30*
State Land

File No. 22-3

Request for Acreage Reallocation
and Non-Standard Gas Proration Units
New Mexico "S" State Well Nos. 12,
(14) and 21
Blinebry Oil and Gas Pool
Lea County, New Mexico

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

160 acres as follows
 $\frac{N}{2} \frac{NW}{4}, \frac{SE}{4} \frac{NW}{4} \& \frac{SW}{4} \frac{NE}{4}$
dedicated to well #14

Attention: Mr. A. L. Porter, Jr., Secretary Director

Gentlemen:

Exxon Corporation respectfully requests administrative approval of non-standard gas proration units and acreage reallocation for our New Mexico "S" State Well Nos. 12, 14 and 21.

Rule 5 (A) of the Blinebry Oil and Gas Pool requires each gas well to be located on a standard proration unit consisting of approximately 160 acres which shall comprise a governmental quarter section.

In support of this application, we have attached the following:

- | | |
|------------|------------------------------------|
| Form C-102 | Plat - New Mexico "S" State No. 12 |
| Form C-102 | Plat - New Mexico "S" State No. 14 |
| Form C-102 | Plat - New Mexico "S" State No. 21 |
| - - | Area Plat showing offset operators |

Copies of this application are being furnished by certified mail to offset operators this date.

Yours very truly,

R. W. Bowdon

DLC:mej

Attachments

- cc: NMOCC, Hobbs, New Mexico (2)
- cc: El Paso Natural Gas Company (Gas Purchaser)
600 Bank of the Southwest
Midland, Texas 79701

OFFSET OPERATORS

Atlantic Richfield Company
Box 1610
Midland, Texas 79701

Cities Service Oil Company
Box 4906
Midland, Texas 79701

Gulf Oil Company - U.S.
Box 1150
Midland, Texas 79701

Marathon Oil Company
Box 552
Midland, Texas 79701

Sohio Petroleum Company
Box 3167
Midland, Texas 79701

Sun Oil Company
Box 1861
Midland, Texas 79701

Exxon Lease No. 37721

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102
Supersedes C-128
Effective 1-1-65

State Lease No. B-934

WELL LOCATION AND ACREAGE DEDICATION PLAT

Federal Lease No. _____

All distances must be from the outer boundaries of the Section.

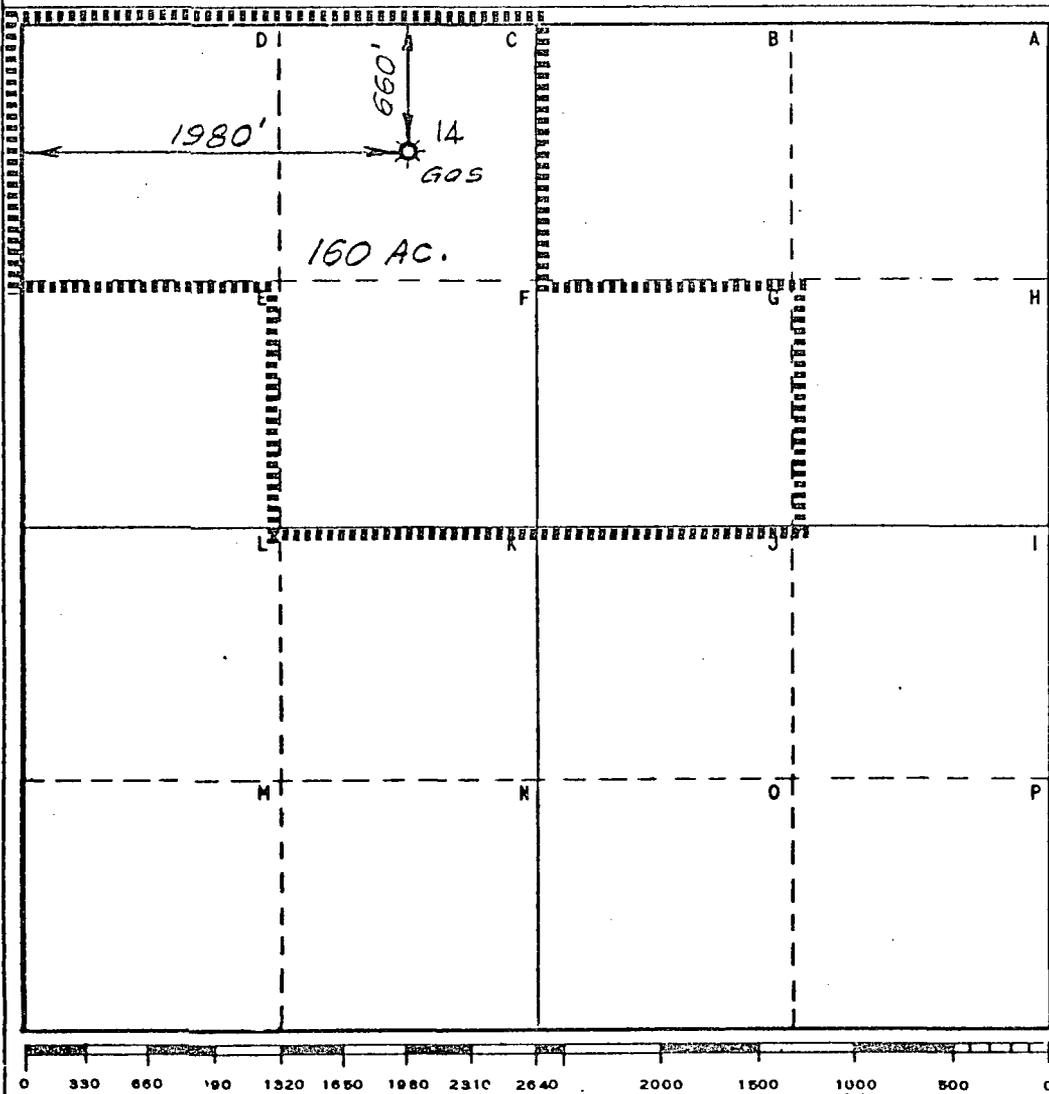
Operator Exxon Corporation		Lease New Mexico "S" State			Well No. 14
Unit Letter "C"	Section 2	Township 22-S	Range 37-E	County Lea	
Actual Footage Location of Well: 660 feet from the North line and 1,980 feet from the West line					
Ground Level Elev. 3,364'	Producing Formation Clearfork		Pool Blinebry (Gas)	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name A. L. Clemmer

Position Proration Specialist

Company Exxon Corporation
Box 1600 Midland, Texas

Date June 6, 1974

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 6/6/74

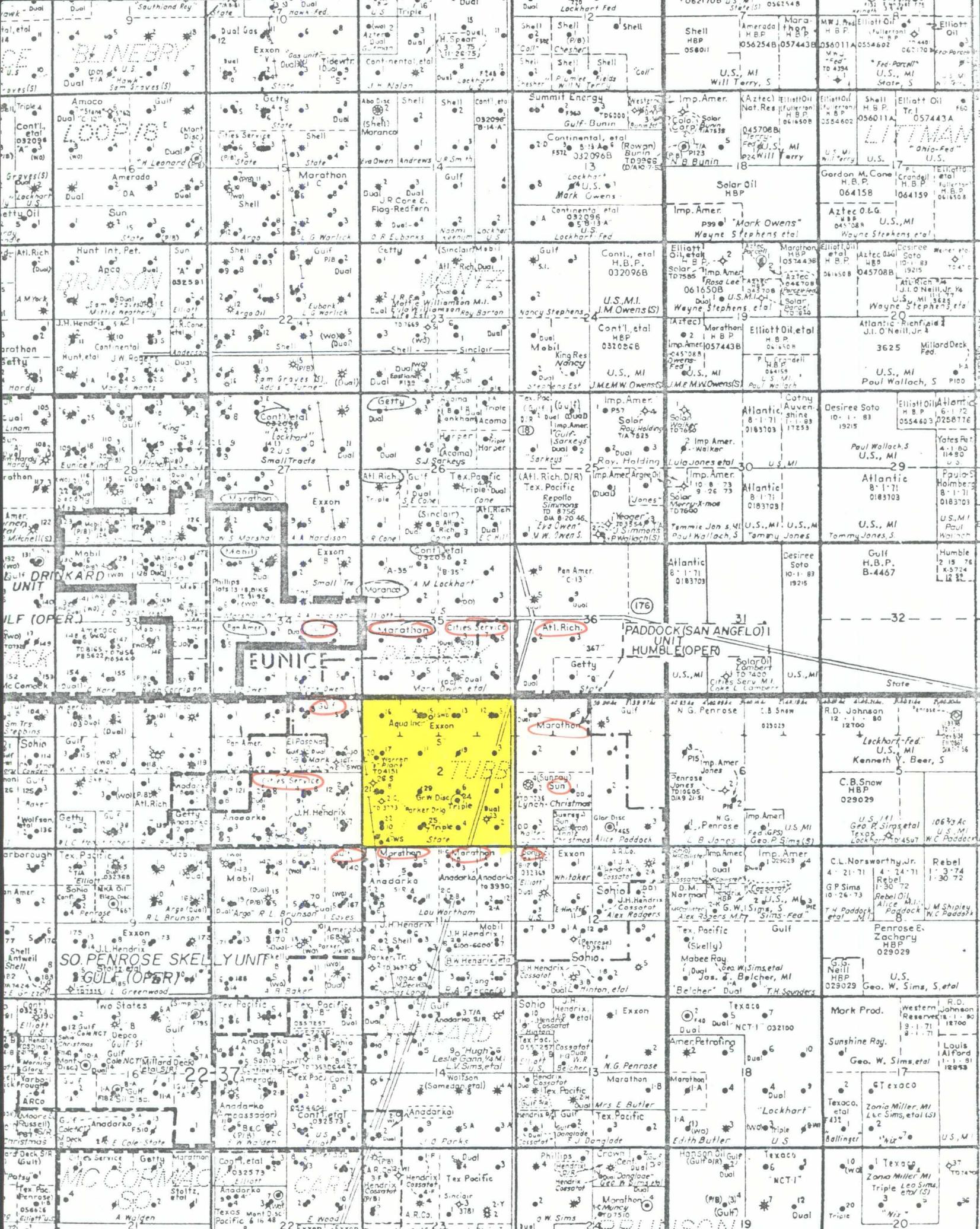
Registered Professional Engineer and/or Land Surveyor

H. S. Westorf, Jr.

Certificate No. 1382

6 Miles S of Eunice, New Mexico

C.E. Sec. File No. A-6B34 B



BLINEERY

LOOP 10

RAVENS

WINGS

EUNICE

SO. PENROSE SKELLY UNIT

GULF (OPER.)

PADDOCK (SAN ANGELO) UNIT

HUMBLE (OPER)

2 TUBS

MC COMB

CAR

WILSON

LITMAN

WINGS

YATES

PAULSON

STATE

LOCKHART-FED.

REBEL

MARK PROD.

SUNSHINE ROY.

TEXACO



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

April 18, 1990

Exxon Company, USA
P.O. Box 1600
Midland, TX 79702-1600

Attention: Charlotte Harper

Administrative Order NSP-1599

Dear Ms. Harper:

Reference is made to your application dated January 24, 1990 for a 40.60-acre non-standard gas proration unit consisting of the following acreage in the Blinebry Oil and Gas Pool:

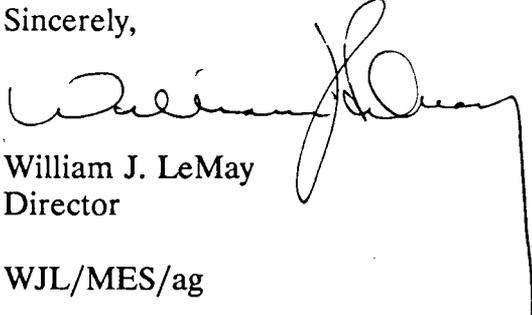
LEA COUNTY, NEW MEXICO
TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM
Section 2: Lot 3

It is my understanding that this unit is to be dedicated to your New Mexico "S" State Well No. 14 located at a standard gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 2.

By authority granted me under the provisions of the Special Rules and Regulations for the Blinebry Oil and Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above non-standard gas proration unit is hereby approved.

Exxon Corporation
Administrative Order NSP-1599
April 18, 1990
Page 2

Sincerely,



William J. LeMay
Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs
NM State Land Office - Santa Fe
File: NSP-955

REMARKS: Division Administrative Order NSP-955, dated July 1, 1974, which authorized a non-standard 160-acre, more or less, gas spacing and proration unit for said well in the Blinebry Oil and Gas Pool comprising the N/2 NW/4, SE/4 NW/4 and SW/4 NE/4 of said Section 2 is hereby held in abeyance until further notice.



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

December 21, 1999

**Exxon Company, U.S.A.
P. O. Box 4358
Houston, Texas 77210-4358
Attention: Charlotte Harper**

***Reinstatement of Division Administrative
Orders NSP-1599 and NSP-1667 (L)***

Dear Ms. Harper:

Reference is made to the following: (i) your two initial applications dated May 28, 1999; (ii) the New Mexico Oil Conservation Division's ("Division") response to both applications by letter dated June 7, 1999 from Mr. Michael E. Stogner, Chief Hearing Officer/Engineer in Santa Fe withdrawing these applications; (iii) your re-submittal of both applications to the Division on August 10, 1999; and (iv) the Division's records in Santa Fe: all concerning Exxon Company, U.S.A.'s ("Exxon") request to:

- (1) reinstate Division Administrative Order NSP-1599, dated April 18, 1990, which established a non-standard 39.76-acre gas spacing and proration unit in the Blinebry Oil and Gas Pool comprising Lot 3 (Unit C) of Section 2, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico, for Exxon's New Mexico "S" State Well No. 14 (API No. 30-025-09948), located at a standard gas well location for this unit 660 feet from the North line and 1980 feet from the West line of Section 2;
- (2) reinstate Division Administrative Order NSP-1667, dated May 3, 1993, which established a non-standard 80-acre gas spacing and proration unit in the Blinebry Oil and Gas Pool comprising the SW/4 NW/4 and the NW/4 SW/4 of Section 2; and
- (3) simultaneously dedicate the above-described 80-acre non-standard gas spacing and proration unit to Exxon's: (i) New Mexico "S" State Well No. 21 (API No. 30-025-09970), located at an unorthodox gas well location 1980 feet from the South line and 500 feet from the West line (Unit L) of Section 2; and (ii) New Mexico "S" State Well No. 38 (API No. 30-025-25508), located at a standard gas well location for this unit 2100 feet from the North line and 660 feet from the West line (Unit E) of Section 2.

By Division Administrative Order NSP-1771, dated March 21, 1997, and Corrected Administrative Order NSP-1771, dated March 28, 1997:

- (i) a non-standard 40-acre gas spacing and proration unit, comprising the SW/4 NW/4 (Unit E) of Section 2 was formed for the above-described New Mexico State "S" Well No. 38; and
- (ii) placed Division Order No. R-10579, issued in Case No. 11479 and dated April 9, 1996, which order established a 159.92-acre non-standard gas spacing and proration unit in the Blinebry Oil and Gas Pool comprising Lots 2 and 3 and the S/2 NW/4 of Section 2 and authorized the simultaneous dedication of this acreage to Exxon's: (i) above-described New Mexico "S" State Well No. 14 in Lot 3/Unit C of Section 2; (ii) New Mexico "S" State Well No. 28 (**API No. 30-025-25268**), located at an unorthodox gas well location 2160 feet from the North line and 1800 feet from the West line (Unit F) of Section 2; and (iii) above-described New Mexico "S" State Well No. 38 in Unit E of Section 2, in abeyance until further notice.

By Division Administrative Order NSP-1770, dated March 21, 1997 two non-standard 40-acre gas spacing and proration units were formed in the SW/4 of Section 2:

- (i) the SE/4 SW/4 (Unit N) was established and dedicated to Exxon's New Mexico "S" State Well No. 7 (**API No. 30-025-09956**), located at a standard gas well location 660 feet from the South line and 1980 feet from the West line of Section 2; and
- (ii) the NW/4 SW/4 (Unit L) was established and dedicated to Exxon's New Mexico "S" State Well No. 21 (**API No. 30-025-09970**), located at a standard gas well location 1980 feet from the South line and 500 feet from the West line of Section 2.

The subject applications have been duly filed under the provisions of Division Rule 104.F and the applicable provisions of the "*Special Rules and Regulations for the Blinebry Oil and Gas Pool*", as promulgated by Division Order No. R-8170, as amended.

IT IS THEREFORE ORDERED THAT:

- (1) By the authority granted me under the provisions of **Rule 2(d)** of the special

Blinebry Oil and Gas Pool rules:

- (A) Division Administrative Order NSP-1599, which initially established the non-standard 39.76-acre gas spacing and proration unit in the Blinebry Oil and Gas Pool comprising Lot 3 (Unit C) of Section 2 for Exxon's New Mexico "S" State Well No. 14 (API No. 30-025-09948), located at a standard gas well location for this unit 660 feet from the North line and 1980 feet from the West line of Section 2, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico, is hereby reinstated and shall remain in full force and affect until further notice; and
 - (B) Division Administrative Order NSP-1667, which established the non-standard 80-acre gas spacing and proration unit in the Blinebry Oil and Gas Pool comprising the SW/4 NW/4 and the NW/4 SW/4 of Section 2 is hereby reinstated and shall remain in full force and affect until further notice.
 - (C) Furthermore, Exxon is hereby authorized to simultaneously dedicate the this 80-acre unit to its: (i) New Mexico "S" State Well No. 21 (API No. 30-025-09970), located at an unorthodox gas well location 1980 feet from the South line and 500 feet from the West line (Unit L) of Section 2; and (ii) New Mexico "S" State Well No. 38 (API No. 30-025-25508), located at a standard gas well location for this unit 2100 feet from the North line and 660 feet from the West line (Unit E) of Section 2. Exxon is hereby permitted to produce the allowable assigned this non-standard 80-acre gas spacing and proration unit from both wells in any proportion.
- (2) Corrected Administrative Order NSP-1771, dated March 28, 1997 shall be placed in abeyance until further notice.
- (3) The portion of Division Administrative Order NSP-1770 that established the non-standard 40-acre unit comprising the NW/4 SW/4 (Unit L) of Section 2 for the New Mexico "S" State Well No. 21 shall be placed in abeyance until further notice, all other provisions of this order shall remain in full force and effect.

Reinstatement of Division Administrative
Orders NSP-1599 and NSP-1667(L)
Exxon Company USA
December 21, 1999
Page 4

(4) Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders as the Division deems necessary.

Sincerely,



LOR WROTENBERY
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs
New Mexico State Land Office - Santa Fe
File: NSP-1599
NSP-1667
NSP-1770
NSP-1771
NSP-955 ✓
NSP-1616
SD-96-5
Case No. 11479