

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JUN 22 2009

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

30-015-02589

Release Notification and Corrective Action

OPERATOR

Initial Report  Final Report

Name of Company: Sandlot Energy 154329	Contact: Jackie Brewer
Address: PO Box 711; Lovington, NM 88260	Telephone No. 575-631-4592
Facility Name Daugherty State #1	Facility Type Active Production Wellhead

Surface Owner NMSLO	Mineral Owner	Lease No. 30-015-02589
---------------------	---------------	------------------------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	4	18S	28E	315	NORTH	945	WEST	EDDY

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

NATURE OF RELEASE

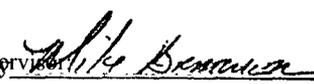
Type of Release HISTORICAL	Volume of Release N/A	Volume Recovered N/A
Source of Release ACCUMULATED RELEASE FROM ACTIVE WH	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*  
N/A

Describe Cause of Problem and Remedial Action Taken.\*  
HISTORICAL LEAKS - SITE WAS SAMPLED AND REMEDIATED

Describe Area Affected and Cleanup Action Taken.\*  
AREA AROUND WELLHEAD - REMEDIATED

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: JACKIE BREWER	Approved by 	
Title: OPERATOR	Approval Date: SEP 29 2009	Expiration Date: N/A
E-mail Address: BREWER212@AOL.COM	Conditions of Approval: N/A	Attached <input type="checkbox"/>
Date: _____ Phone: 575-631-4592		

\* Attach Additional Sheets If Necessary

PMLB0927232094

2RA-333



ENVIRONMENTAL PLUS, INC.  
CONSULTING AND ENVIRONMENTAL REMEDIATION

May 11, 2009

Mr. Mike Bratcher  
Environmental Field Technician  
New Mexico Oil Conservation Division  
1301 W. Grand Ave  
Artesia, New Mexico 88210

JUN 22 2009

RE: **Remediation Plan**

Operator: Sandlot Energy/Cantera  
Lease: Daugherty State #1  
API: 30-015-02589  
Legal: UL-D (NW ¼ of the NW ¼) of Section 4, T18S, R28E  
Eddy County, New Mexico  
Coordinates Latitude: N32° 46' 58.43"; Longitude: W104° 11' 10.30"  
EPI Ref No.: 455001

Dear Mr. Bratcher:

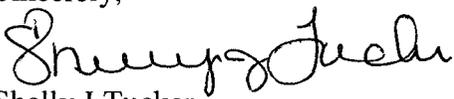
On behalf of Sandlot Energy/Cantera, Environmental Plus, Inc. (EPI) submits the following *Remediation Plan Letter* to address remediation of the aforementioned location. Soil impacts are historical in nature with no data indicating release date(s), volume and nature of release fluid(s) or efforts to remediate the release area(s).

**Remediation Proposal** – Sandlot Energy/Cantera proposes to delineate and collect samples from location. Submit samples to an independent laboratory for analysis. Contact the NMOCD in regards to the analytical results and remediate per NMOCD guidelines and instruction.

Official communications should be directed to Mr. Jackie Brewer at (575) 631-4592 (mobile) with correspondence addressed to:

Mr. Jackie Brewer  
Sandlot Energy/Cantera  
P.O. Box 711  
Lovington, New Mexico 88260

Sincerely,

  
Shelly J Tucker  
Environmental Consultant

Cc: Jackie Brewer, Sandlot Energy  
Al Nasser, Cantera

Encl: none

ENVIRONMENTAL PLUS, INC.



May 11, 2009

Mr. Mike Bratcher  
Environmental Field Technician  
New Mexico Oil Conservation Division  
1301 W. Grand Ave  
Artesia, New Mexico 88210

RE: **Closure Report**

Operator: Sandlot Energy/Cantera  
Lease: Daugherty State #1  
API: 30-015-02589  
Legal: UL-D (NW ¼ of the NW ¼) of Section 4, T18S, R28E  
Eddy County, New Mexico  
Coordinates Latitude: N32° 46' 58.43"; Longitude: W104° 11' 10.30"  
EPI Ref No.: 455001

Dear Mr. Bratcher:

On behalf of Sandlot Energy/Cantera, Environmental Plus, Inc. (EPI) submits the following *Closure Report Letter* to address remediation of the aforementioned location. Soil impacts are historical in nature with no data indicating release date(s), volume and nature of release fluid(s) or efforts to remediate the release area(s). For clarity and cross reference elimination purposes, the *Closure Report Letter* offers Site Background history, Site Delineation, Remedial Activities, Analytical Data and Conclusion.

- A. **Site Background** - The Site is located in UL-D (NW ¼ of the NW ¼) of Section 4, T18S, R28E at an elevation of approximately 3,662 feet above mean sea level (amsl). A search for water wells was completed utilizing the New Mexico Office of the State Engineers website and a database maintained by the United States Geological Survey (USGS). No water wells exist within a 1,000 foot radius of the release site. No surface water exists within a 1,000-foot radius of the release area (reference *Figure 2*). Groundwater data taken from domestic and USGS water wells within a one (1) mile radius indicates an average water depth of approximately 107 feet below ground surface (bgs). Utilizing this information, New Mexico Oil Conservation Division (NMOCD) Remedial Goals for this Site were determined as follows:

Parameter	Remedial Goal
Benzene	10 parts per million
BTEX	50 parts per million
TPH	5000 parts per million

\* Chloride residuals may not be capable of impacting local groundwater above NMWQCC Ground Water Standards of 250 mg/L



- B. **Site Delineation** – In July of 2008, Sandlot Energy/Cantera mobilized at the well head to excavate an area of four (4) feet by six (6) feet by three (3) feet below ground surface (bgs). During excavation, soil samples were collected at a depth of one (1) foot and three (3) feet bgs. Samples were submitted to an independent laboratory for analysis (reference *Table 2 for Summary of Soil Boring Soil Sample Analytical Results*).

Additionally, in July of 2008, Sandlot Energy/Cantera mobilized at the tank battery to excavate an area of four (4) feet by five (5) feet by two (2) feet below ground surface (bgs) around the production tanks. During excavation, soil samples were collected at a depth of two (2) feet bgs. Samples were submitted to an independent laboratory for analysis (reference *Table 2 for Summary of Soil Boring Soil Sample Analytical Results*).

- C. **Remedial Activities** – In July 2008, Sandlot Energy/Cantera excavated the area around the wellhead and tank battery, blended impacted material with on site material and backfilled the hole. No soil samples were collected during blending activities.

A review of *Table 2 Summary of Soil Boring Soil Sample Analytical Results* indicates impacted soil exceeding NMOCD Chloride remedial threshold goals of 250mg/Kg in the bottom of excavation. However, with average depth between known contaminants and ground water greater than 105 feet (reference *Table 1 for Well Data*) and contaminants confined within an area of dense rock, additional vertical excavation is not practical nor performance or cost effective. In addition, contaminants are limited to a small confined area and potential contamination of groundwater diminishes as natural attenuation should greatly reduce concentrations during migration.

The entire area was contoured to allow natural drainage and vehicular traffic.

- D. **Conclusion** - According to recent laboratory analytical results (reference *Attachment II*), soils within the excavation area are moderately hydrocarbon and chloride impacted. With hydrocarbon and chloride impacts confined in dense rock and a small area, natural attenuation should deplete concentrations significantly during migration to groundwater. No additional excavation is necessary.

In view of extensive efforts exerted to remediate the release area, EPI requests NMOCD require no additional remedial activity of the site and issue Sandlot Energy/Cantera a *Site Closure Letter*.

Please address questions, concerns and/or needs for additional technical information to Shelly J. Tucker at (575) 394-3481 (office), (575) 706-9121 (cellular) or via e-mail at



[stucker@envplus.net](mailto:stucker@envplus.net). Official communications should be directed to Mr. Jackie Brewer at (575) 631-4592 (mobile) with correspondence addressed to:

Mr. Jackie Brewer  
Sandlot Energy/Cantera  
P.O. Box 711  
Lovington, New Mexico 88260

Sincerely,

Shelly J Tucker  
Environmental Consultant

Cc: Jackie Brewer, Sandlot Energy  
Al Nasser, Cantera  
David Duncan, Civil Engineer  
File

Encl: Figure 1 – Area Map  
Figure 2 – Site Location Map  
Figure 3 – Groundwater Gradient Map  
Figure 4 – Site Map  
Table 1 – Well Data  
Table 2 – Summary of Excavation Soil Sample Laboratory Analytical Results  
Attachment I – Site Photographs  
Attachment II – Laboratory Analytical Results and Chain-of-Custody Forms  
Attachment III – Initial NMOCD Form C-141  
Final NMOCD Form C-141

**FIGURES**

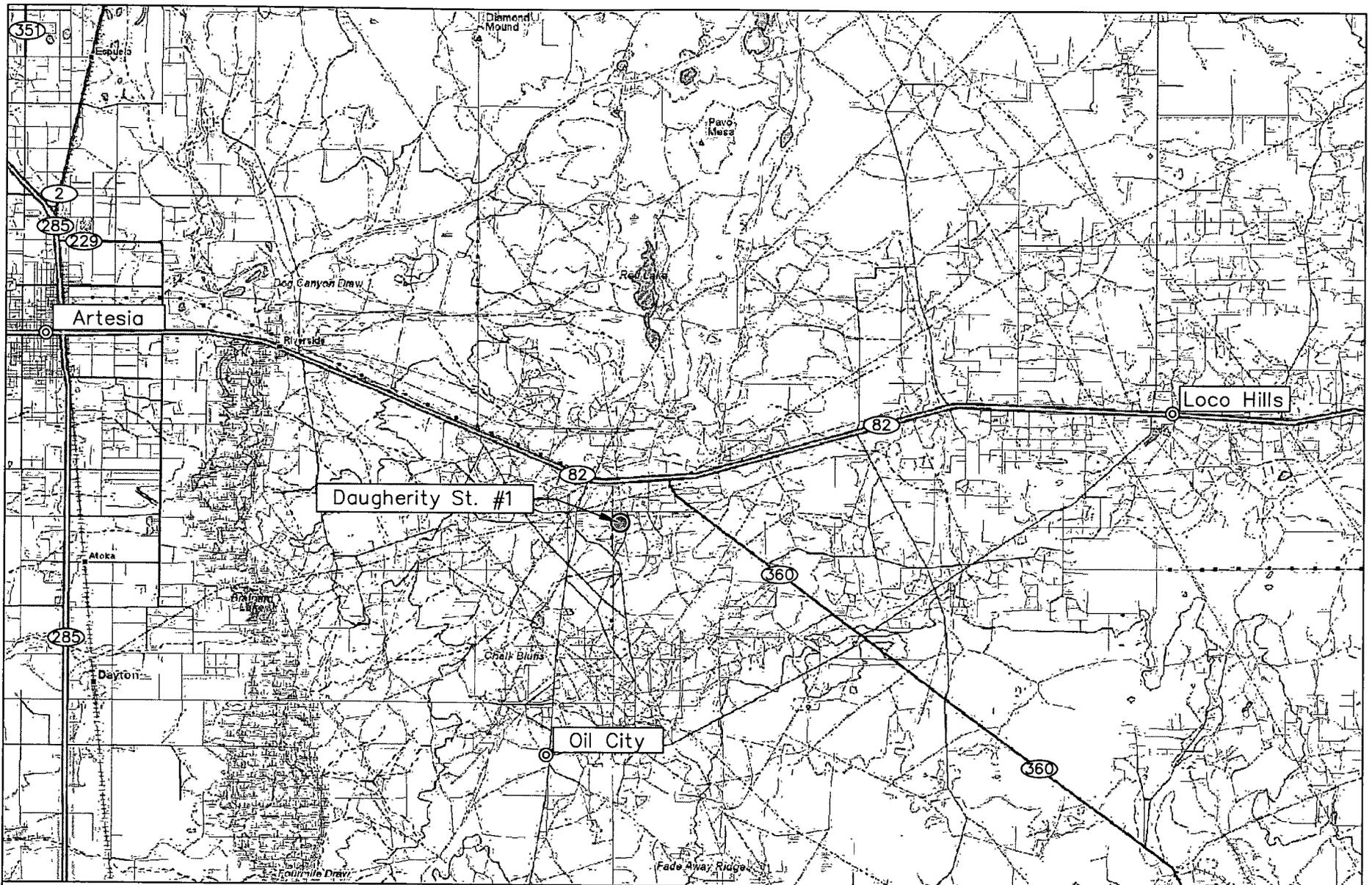
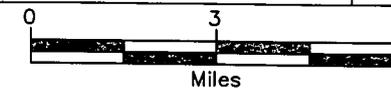


Figure 1  
 Area Map  
 Sandlot Energy  
 Daughterity St. #1

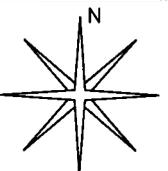
Eddy County, New Mexico  
 NW 1/4 of the NW 1/4, Sec. 4, T18S, R28E  
 N 32° 46' 58.43" W 104° 11' 10.30"  
 Elevation: 3,662 feet amsl

DWG By: D Dominguez  
 May 2009

REVISED:



SHEET  
 1 of 1



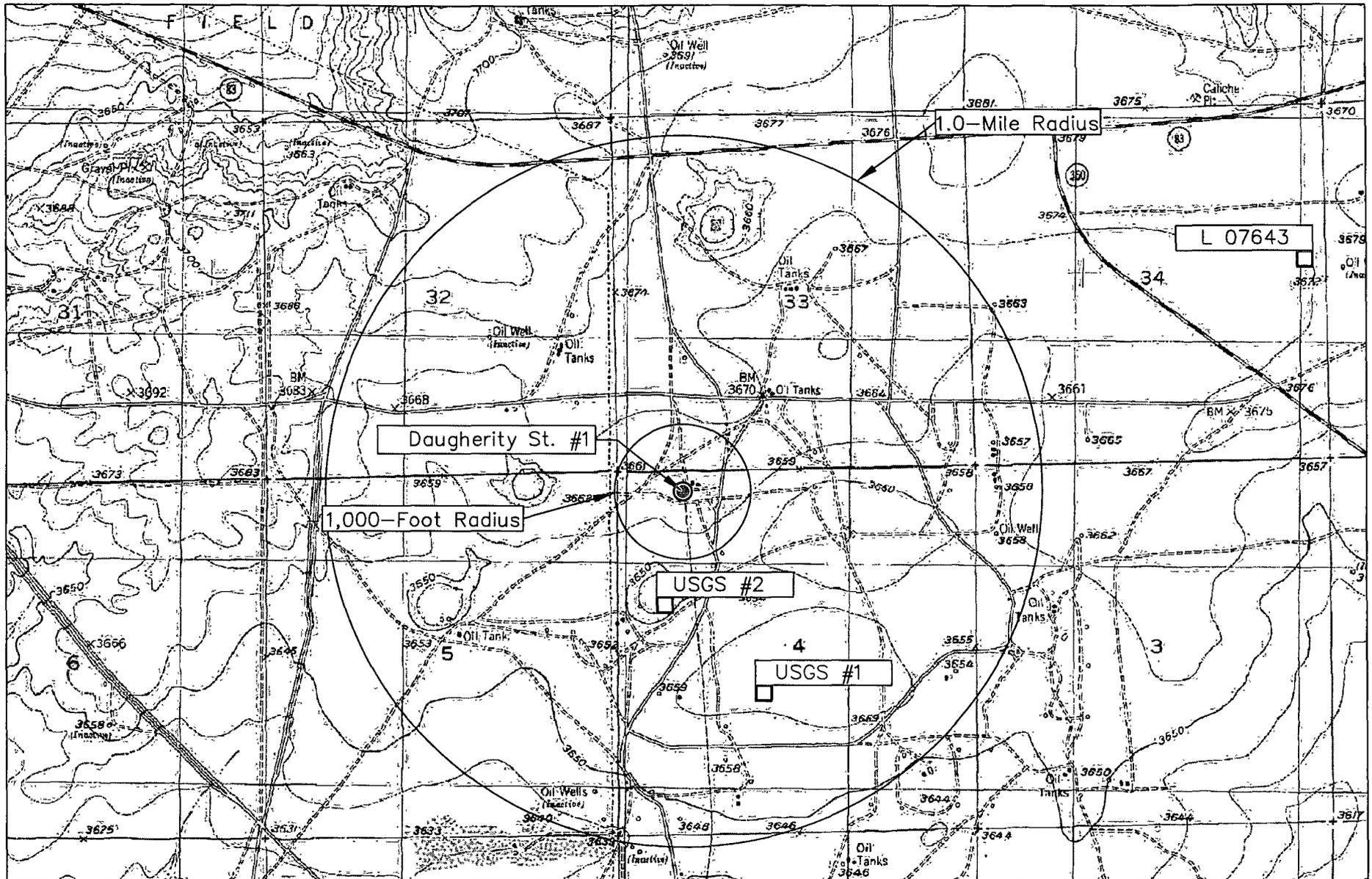
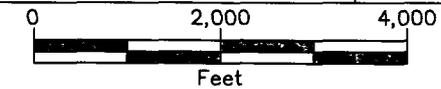


Figure 2  
 Site Location Map  
 Sandlot Energy  
 Daughterity St. #1

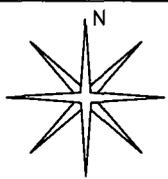
Eddy County, New Mexico  
 NW 1/4 of the NW 1/4, Sec. 4, T18S, R28E  
 N 32° 46' 58.43" W 104° 11' 10.30"  
 Elevation: 3,662 feet amsl

DWG By: D Dominguez  
 May 2009

REVISED:



SHEET  
 1 of 1



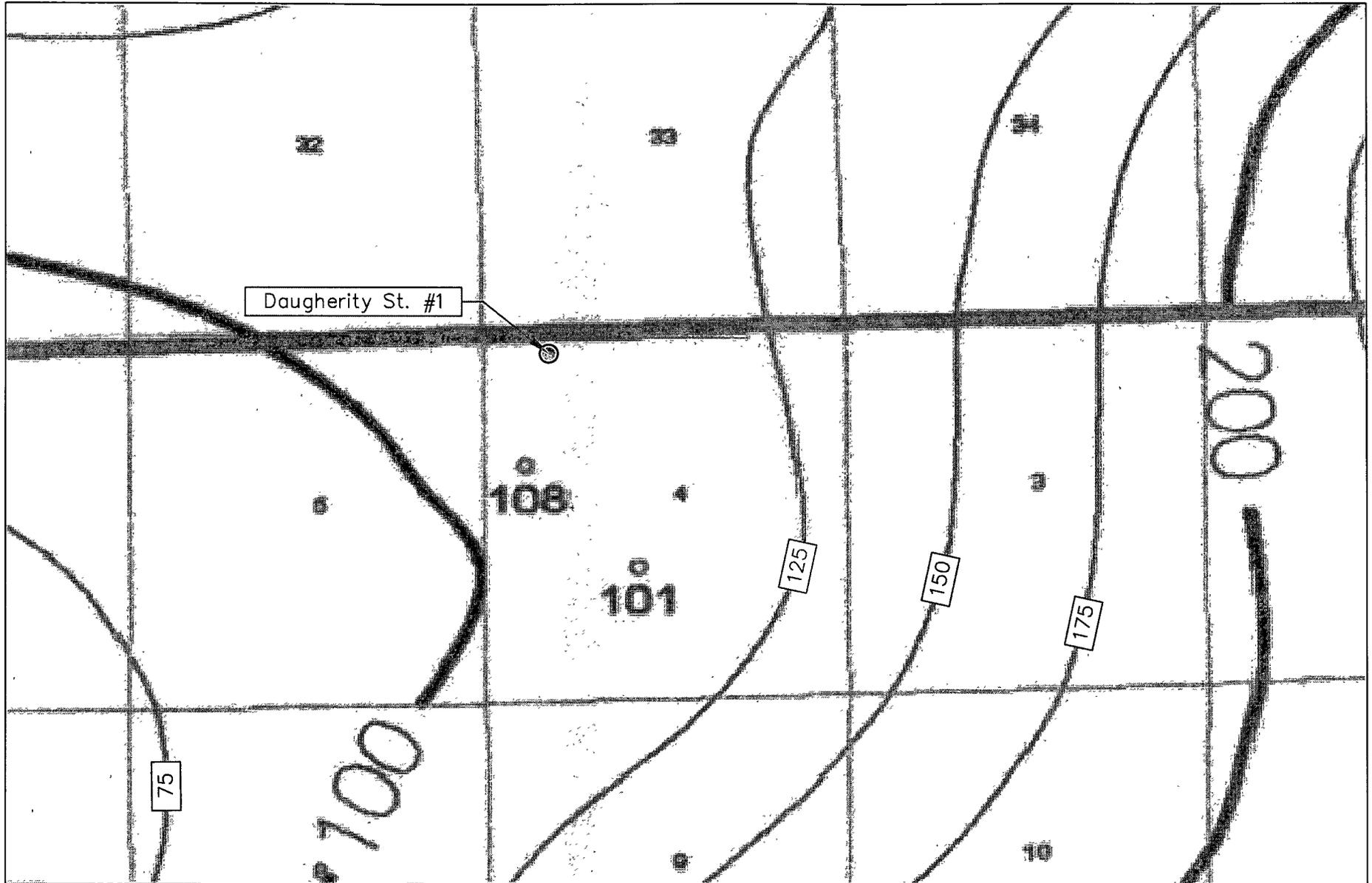
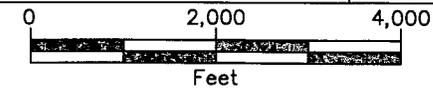


Figure 3  
Groundwater Gradient Map  
Sandlot Energy  
Daughterity St. #1

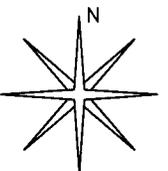
Eddy County, New Mexico  
NW 1/4 of the NW 1/4, Sec. 4, T18S, R28E  
N 32° 46' 58.43" W 104° 11' 10.30"  
Elevation: 3,662 feet amsl

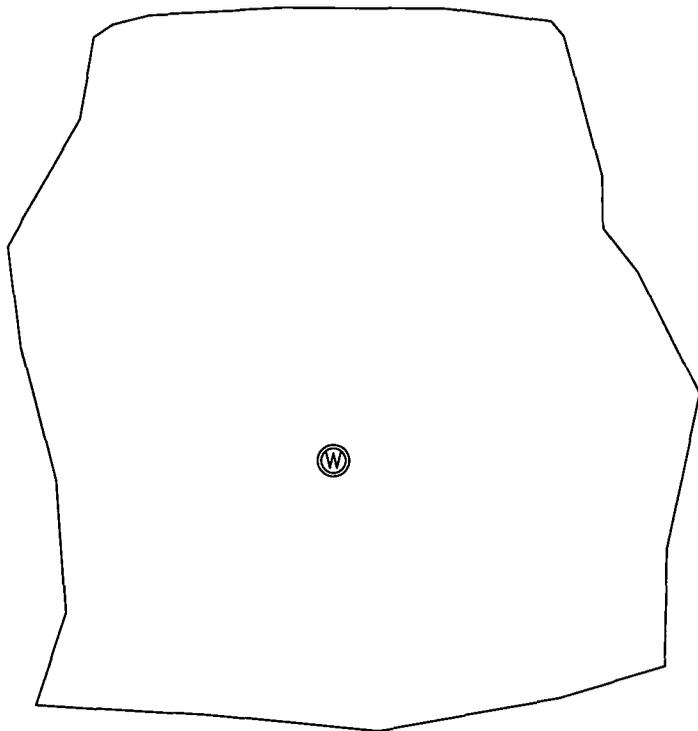
DWG By: D Dominguez  
May 2009

REVISED:



SHEET  
1 of 1





LEGEND

Ⓜ Oil Well

Figure 4  
Site Map  
Sandlot Energy  
Daughterity St. #1

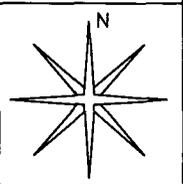
Eddy County, New Mexico  
NW 1/4 of the NW 1/4, Sec. 4, T18S, R28E  
N 32° 46' 58.43" W 104° 11' 10.30"  
Elevation: 3,662 feet amsl

DWG By: D Dominguez  
May 2009

0 30 60  
Feet

REVISED:

SHEET  
1 of 1



**TABLES**

TABLE 1

Well Data

**Sandlot Energy - Daugherity St. #1 (Ref. #455001)**

Well Number	Diversion <sup>A</sup>	Owner	Use	Twsp	Rng	Sec q q q	Latitude	Longitude	Date Measured	Surface Elevation <sup>B</sup>	Depth to Water
											(ft bgs)
USGS #1				18S	28E	4 3 2 4			09-Mar-94	3,661	100.78
USGS #2				18S	28E	4 1 3 1			09-Mar-94	3,660	107.65
L 07643	3	LARRY SELL	DOM	17S	28E	34 2 4 4	N32° 47' 32.20"	W104° 09' 23.50"	11-Feb-77	3,670	53

\* = Data obtained from the New Mexico Office of the State Engineer Website ([http://iwaters.ose.state.nm.us:7001/iWATERS/wr\\_RegisServlet1](http://iwaters.ose.state.nm.us:7001/iWATERS/wr_RegisServlet1)) and USGS Database

<sup>A</sup> = In acre feet per annum

<sup>B</sup> = Elevation interpolated from USGS topographical map based on referenced location.

DOM = 72-12-1 Domestic one household

quarters are 1=NW, 2=NE, 3=SW, 4=SE; quarters are biggest to smallest

**Shaded area indicates wells not shown in Figure 2**

TABLE 2

Summary of Excavation Soil Sample Field Analyses and Laboratory Analytical Results

Sandlot Energy - Daugherty St. #001 (EPI Ref. #455001)

Sample I D.	Depth (feet)	Soil Status	Sample Date	Field PID Analyses (ppm)	Field Chloride Analyses (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Total Xylenes (mg/Kg)	Total BTEX (mg/Kg)	TPH (as gasoline) (mg/Kg)	TPH (as diesel) (mg/Kg)	TPH (mg/Kg)	Chloride (mg/Kg)
D-1'	1		7/16/2008								<10	1100.0		208.0
DTB-2'	2		7/16/2008								<10	57.4		<b>336.0</b>
NMOCD Remedial Thresholds				100		10				50			5,000	250 <sup>1</sup>

*Bolded values are in excess of NMOCD Remediation Threshold Goals*

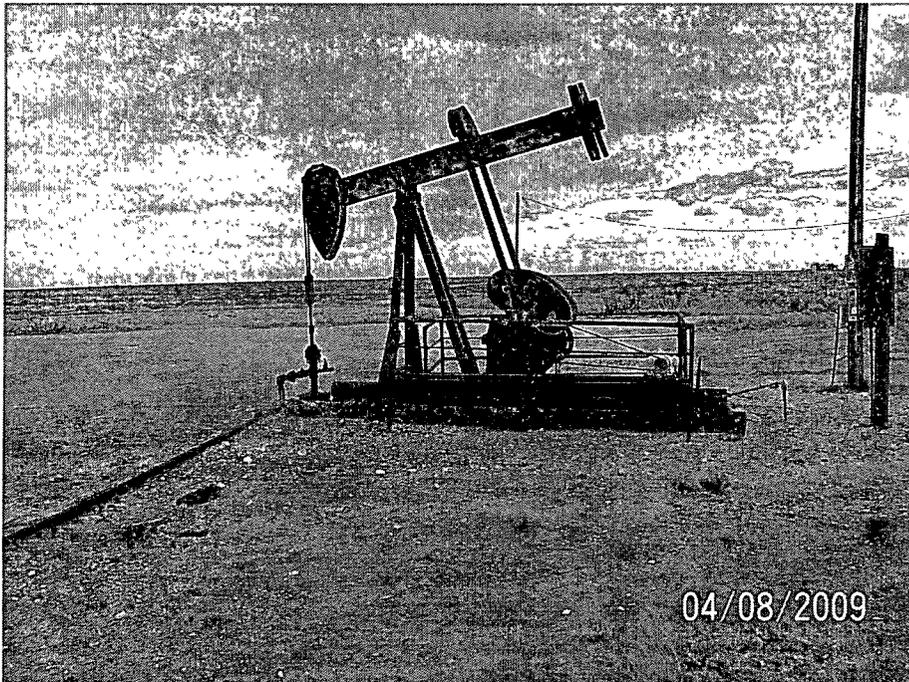
*BH = Bottom Hole*

*SW = Sidewall, N= North side, S= South side, W= West side and E= East side*

*<sup>1</sup> = Chloride and sulfate residuals may not be capable of impacting local groundwater above NMWQCC Groundwater Standards of 250 mg/Kg and 600 mg/Kg, respectively*

*Shaded areas indicate soil samples collected from excavated sample points*

**ATTACHMENTS**



**ATTACHMENT I  
SITE PHOTOGRAPHS**

**ATTACHMENT II  
LABORATORY ANALYTICAL RESULTS  
AND  
CHAIN-OF-CUSTODY FORMS**



# ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

**ANALYTICAL RESULTS FOR**

PPI (Canterra)

ATTN: AL NASSER

800 GESSNER

HOUSTON, TX 77024

FAX TO: (575) 396-0063

cell # 832-326-4719

Receiving Date: 07/16/08

Reporting Date: 07/18/08

Project Owner: Canterra

Project Name: OCUPPOOPER

Project Location: SEC 32 Sandlott Oper

Sampling Date: 07/16/08

Sample Type: SOIL

Sample Condition: COOL-INTACT

Sample Received By: ML

Analyzed By: ZL/AB/KS

LAB NUMBER	SAMPLE ID	GRO (C <sub>6</sub> -C <sub>10</sub> ) (mg/kg)	DRO (>C <sub>10</sub> -C <sub>28</sub> ) (mg/kg)	Cl* (mg/kg)
ANALYSIS DATE		07/17/08	07/17/08	07/17/08
H15176-1	367-1'	<10.0	14.9	624
H15176-2	381-1'	467	25,400	3,440
H15176-3	381 TB	<10.0	1,090	1,630
H15176-4	D-1'	<10.0	1,100	208
H15176-5	DTB 2'	<10.0	57.4	336
H15176-6	T # 1	<10.0	672	2,220
H15176-7	TTB 2'	23.2	3,770	3,200
H15176-8	LEVERTB 2'	<10.0	628	14,400
H15176-9	L-A2 1'	<10.0	94.2	9,120
H15176-10	L-A2 3'	41.6	<10.0	7,440
H15176-11	LATB 1'	<10.0	1,530	11,900
H15176-12	317-3'	<10.0	138	1,520
H15176-13	317-1'	19.6	296	640
H15176-14	322-1'	<10.0	<10.0	1,330
H15176-15	322-3'	<10.0	117	4,000
H15176-16	WD 18 3'	<10.0	1,220	2,600
H15176-17	WD 18 1'	54.1	193	2,640
H15176-18	370-3'	186	3,140	496
H15176-19	370-1'	41.9	2,530	528
H15176-20	367-3'	<10.0	56.8	832
H15176-21	367 Flowline	131	5,510	5,720
Quality Control		550	555	500
True Value QC		500	500	500
% Recovery		110	111	100
Relative Percent Difference		9.6	10.4	<0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 Std. Methods 4500-CFB

\*Analyses performed on 1:4 w:v aqueous extracts.

ZL  
Chemist

7/18/08  
Date

H15176TCL PPI

**DISCLAIMER:** Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



# CARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603

(505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325) 673-7020

Company Name: <b>PPI (Canterra)</b>		<b>BILL TO</b>		<b>ANALYSIS REQUEST</b>											
Project Manager: <b>Al Nasser</b>		P.O. #:													
Address: <b>800 Gessner</b>		Company: <b>PPI</b>													
City: <b>Houston</b> State: <b>TX</b> Zip: <b>77024</b>		Attn: <b>Sandra</b>													
Phone #: <b>832-326-4719</b> Fax #: <b>575-396-0063</b>		Address: <b>800 Gessner</b>													
Project #: <b>001</b> Project Owner: <b>Canterra</b>		City: <b>Houston</b>													
Project Name: <b>OCUPOOPER</b>		State: <b>TX</b> Zip: <b>77024</b>													
Project Location: <b>SEC 32 (Sandlott Oper)</b>		Phone #: <b>713-464-2200</b>													
Sampler Name: <b>Al Nasser</b>		Fax #:													

FOR LAB USE ONLY		# CONTAINERS	MATRIX						PRESERV.		SAMPLING		DATE	TIME	REMARKS
Lab I.D.	Sample I.D.		GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE/COOL	OTHER				
H15176-1	367-1'	6			X				X			7-16	11	(All Samples) BTEX	
-2	381-1'	6			X				X					(All Samples) TPH	
-3	381-TB	6			X				X					(All Samples) CHC	
-4	D-1'														
-5	DTB 2'														
-6	T#1														
-7	TB 2'														
-8	LEVERTB 2'														
-9	LA2 1'														
-10	LA2 3'														
-11	LATB 1'														

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the charges. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. No credit shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, or its employees as a result of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By: <i>[Signature]</i>	Date: <b>7/16/08</b>	Received By: <i>[Signature]</i>	Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Phone #:
Time: <b>5P</b>			Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Fax #:
Relinquished By:	Date:	Received By:	REMARKS:	
			Email <b>Mike Bratcher</b>	
			Brewer <b>212@aol.com</b>	
Delivered By: (Circle One)	Sample Condition	CHECKED BY: <i>[Signature]</i>	* <b>oilgasdietician.alb@gmail.com</b>	
Sampler - UPS - Bus - Other:	Cool Intact <input type="checkbox"/> Yes <input type="checkbox"/> No	(Initials)		

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476

**CARDINAL LABORATORIES**

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603  
 (505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325) 673-7020

call before invoicing for signature

Company Name: <b>PPE (Canterra)</b>		<b>BILL TO</b>		<b>ANALYSIS REQUEST</b>											
Project Manager: <b>AL Nasser</b>		P.O. #:													
Address: <b>800 Gessner</b>		Company: <b>PPE</b>													
City: <b>Houston</b> State: <b>TX</b> Zip: <b>77024</b>		Attn: <b>Sandra</b>													
Phone #: <b>832 326 4719</b> Fax #: <b>575-396-0063</b>		Address: <b>800 Gessner</b>													
Project #: <b>001</b> Project Owner: <b>Canterra</b>		City: <b>Houston</b>													
Project Name: <b>OCUPOOPER</b>		State: <b>TX</b> Zip: <b>77024</b>													
Project Location: <b>32 SEC - (Sandlot OPer)</b>		Phone #: <b>713-464-1200</b>													
Sampler Name: <b>AL Nasser</b>		Fax #: <b>?</b>													

FOR LAB USE ONLY		(G/RAB OR (C)OMP. # CONTAINERS	MATRIX						PRESERV.		SAMPLING		DATE	TIME	BTEX #	TPH	CHK
Lab I.D.	Sample I.D.		GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE/COOL	OTHER						
H157A072	<del>317-3</del>																
H1576-13	317-3	G			X				X			7-16	8:30				
-13	317-1	G			X				X				8:30				
-14	322-1				X				X				9:00				
4-15	322-3				X				X								
5-16	WD 18 3'				X				X								
-17	WD 18 1'				X				X				10:00				
-18	370-3				X				X								
-19	370-1				X				X								
-20	367-3				X				X								
10-21	367 Flouline				X				X								

PLEASE NOTE: Liability and Damages Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analysis. As a matter of negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages including without limitation business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, or any other party. Cardinal's liability shall be limited to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By: <i>[Signature]</i>	Date: <b>7/16/08</b>	Received By: <i>[Signature]</i>	Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Phone #:
Time: <b>5p</b>			Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Fax #:
Relinquished By:	Date:	Received By:	REMARKS: <b>Email Mike Bratcher * Ange Brewer 212@aol.com</b>	
Time:				
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Sample Condition Cool Intact <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHECKED BY: (Initials) <i>[Signature]</i>	<b>(Record Sample Temp on arrival)</b>	

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476

**ATTACHMENT III**  
**INITIAL NMOCD FORM C-141**  
**FINAL NMOCD FORM C-141**

District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division **OCT 20 2008**  
1220 South St. Francis Dr. **OCD-ARTESIA**  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**30-015-02589** OPERATOR  Initial Report  Final Report

Name of Company SANDLOTT ENERGY	Contact JACKIE BREWER
Address P.O BOX 711 LOVINGTON NM 88260	Telephone No. 575-631-4592
Facility Name DAUGHERITY STATE # 1	Facility Type ACTIVE PRODUCTION WELLHEAD

Surface Owner NMSLO	Mineral Owner	Lease No. 30-015-02587
---------------------	---------------	------------------------

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	4	18S	28E	315	NORTH	945	WEST	EDDY

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

**NATURE OF RELEASE**

Type of Release HISTORICAL	Volume of Release N/A	Volume Recovered N/A
Source of Release ACCUMULATED RELEASE FROM ACTIVE WH	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

NOT APPLICABLE

Describe Cause of Problem and Remedial Action Taken.\*

WELL HEAD LEAK AT STUFFING BOX LESS THAN 5BBLs 3FT BY 3FT RADIUS  
BATTERY HAD HISTORICAL CONTAMINATION

Describe Area Affected and Cleanup Action Taken.\*

DUG AROUND WELLHEAD 4FT BY 6FT RADIUS APPROX. 3FT IN DEPTH HAULED SOIL TO CRI REFILLED WITH CLEAN SOIL  
DUG AROUND BATTERY 4FT BY 5FT RADIUS APPROX. 2FT IN DEPTH HAULED SOIL TO CRI REFILLED W/CLEAN SOIL

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>J. Brewer</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Jackie Brewer	Approved by District Supervisor:	
Title: Operator	Approval Date:	Expiration Date:
E-mail Address: Brewer212@AOL.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 10-14-08 Phone: 6314592		

\* Attach Additional Sheets If Necessary

Accepted for record **OCT 22 2008**  
NMOCD

*AB*