

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 22 2009

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

30-015-06125

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Sandlot Energy	Contact: Jackie Brewer
Address: PO Box 711; Lovington, NM 88260	Telephone No. 575-631-4592
Facility Name WELCH DUKE #18	Facility Type Active Production Wellhead

Surface Owner NMSLO	Mineral Owner	Lease No. 30-015-06125
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LOCATION OF RELEASE

Unit Letter C	Section 28	Township 18S	Range 28E	Feet from the 1260	North/South Line NORTH	Feet from the 1380	East/West Line WEST	County EDDY
------------------	---------------	-----------------	--------------	-----------------------	---------------------------	-----------------------	------------------------	----------------

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release HISTORICAL	Volume of Release N/A	Volume Recovered N/A
Source of Release ACCUMULATED RELEASE FROM ACTIVE WH	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

N/A

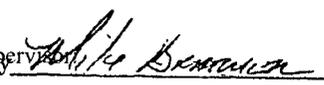
Describe Cause of Problem and Remedial Action Taken.*

HISTORICAL LEAKS - SITE WAS SAMPLED AND REMEDIATED

Describe Area Affected and Cleanup Action Taken.*

AREA AROUND WELLHEAD - REMEDIATED

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: JACKIE BREWER	Approved by District Supervisor: 	
Title: OPERATOR	Approval Date: SEP 29 2009	Expiration Date: N/A
E-mail Address: BREWER212@AOL.COM	Conditions of Approval: N/A	Attached <input type="checkbox"/>
Date: _____ Phone: 575-631-4592		

* Attach Additional Sheets If Necessary

PM LB0927234145

2RP-334



ENVIRONMENTAL PLUS, INC.
CONSULTING AND ENVIRONMENTAL REMEDIATION

May 11, 2009

Mr. Mike Bratcher
Environmental Field Technician
New Mexico Oil Conservation Division
1301 W. Grand Ave
Artesia, New Mexico 88210

JUN 22 2009

RE: **Remediation Plan Letter**

Operator: Sandlot Energy/Cantera
Lease: Welch Duke #18
API: 30-015-06125
Legal: UL-C (NE ¼ of the NW ¼) of Section 28, T18S, R28E
Eddy County, New Mexico
Coordinates Latitude: N32° 43' 20.62"; Longitude: W104° 11' 05.36"
EPI Ref No.: 455009

Dear Mr. Bratcher:

On behalf of Sandlot Energy/Cantera, Environmental Plus, Inc. (EPI) submits the following *Remediation Plan Letter* to address remediation of the aforementioned location. Soil impacts are historical in nature with no data indicating release date(s), volume and nature of release fluid(s) or efforts to remediate the release area(s).

Remediation Proposal – Sandlot Energy/Cantera proposes to delineate and collect samples from location. Submit samples to an independent laboratory for analysis. Contact the NMOCD in regards to the analytical results and remediate per NMOCD guidelines and instruction.

Official communications should be directed to Mr. Jackie Brewer at (575) 631-4592 (mobile) with correspondence addressed to:

Mr. Jackie Brewer
Sandlot Energy/Cantera
P.O. Box 711
Lovington, New Mexico 88260

Sincerely,


Shelly J Tucker
Environmental Consultant

Cc: Jackie Brewer, Sandlot Energy
Al Nasser, Cantera

Encl: none

ENVIRONMENTAL PLUS, INC.



May 11, 2009

Mr. Mike Bratcher
Environmental Field Technician
New Mexico Oil Conservation Division
1301 W. Grand Ave
Artesia, New Mexico 88210

RE: **Closure Report**

Operator: Sandlot Energy/Cantera
Lease: Welch Duke #18
API: 30-015-06125
Legal: UL-C (NE ¼ of the NW ¼) of Section 28, T18S, R28E
Eddy County, New Mexico
Coordinates Latitude: N32° 43' 20.62"; Longitude: W104° 11' 05.36"
EPI Ref No.: 455009

Dear Mr. Bratcher:

On behalf of Sandlot Energy/Cantera, Environmental Plus, Inc. (EPI) submits the following *Closure Report Letter* to address remediation of the aforementioned location. Soil impacts are historical in nature with no data indicating release date(s), volume and nature of release fluid(s) or efforts to remediate the release area(s). For clarity and cross reference elimination purposes, the *Closure Report Letter* offers Site Background history, Site Delineation, Remedial Activities, Analytical Data and Conclusion.

- A. **Site Background** - The Site is located in UL-C (NE ¼ of the NW ¼) of Section 28, T18S, R28E at an elevation of approximately 3,547 feet above mean sea level (amsl). A search for water wells was completed utilizing the New Mexico Office of the State Engineers website and a database maintained by the United States Geological Survey (USGS). No water wells exist within a 1,000 foot radius of the release site. No surface water exists within a 1,000-foot radius of the release area (reference *Figure 2*). Groundwater data taken from domestic and USGS water wells within a one (1) mile radius indicates an average water depth of approximately 226 feet below ground surface (bgs). Utilizing this information, New Mexico Oil Conservation Division (NMOCD) Remedial Goals for this Site were determined as follows:

Parameter	Remedial Goal
Benzene	10 parts per million
BTEX	50 parts per million
TPH	5000 parts per million

* Chloride residuals may not be capable of impacting local groundwater above NMWQCC Ground Water Standards of 250 mg/L

ENVIRONMENTAL PLUS, INC.



- B. **Site Delineation** – In July of 2008, Sandlot Energy/Cantera mobilized at the well head to excavate an area of four (4) feet by six (6) feet by three (3) feet below ground surface (bgs). During excavation, soil samples were collected at a depth of one (1) foot and three (3) feet bgs. Samples were submitted to an independent laboratory for analysis (reference *Table 2 for Summary of Soil Boring Soil Sample Analytical Results*).

On April 14, 2009 EPI mobilized at the well head to direct the location and depth of four (4) soil borings. The soil borings were advanced around the well head area. Due to rock encounter during the boring, soil samples were only collected at a depth of ten (10) feet bgs, total depth (TD) of the soil boring (reference *Table 2 for Summary of Soil Boring Soil Sample Analytical Results*).

- C. **Remedial Activities** – In July 2008, Sandlot Energy/Cantera excavated the area around the wellhead, blended impacted material with on site material and backfilled the hole. No soil samples were collected during blending activities.

A review of *Table 2 Summary of Soil Boring Soil Sample Analytical Results* indicates impacted soil exceeding NMOCD Chloride remedial threshold goals of 250mg/Kg in the bottom of excavation. However, with average depth between known contaminants and ground water greater than 216 feet (reference *Table 1 for Well Data*) and contaminants confined within an area of dense rock, additional vertical excavation is not practical nor performance or cost effective. In addition, contaminants are limited to a small confined area and potential contamination of groundwater diminishes as natural attenuation should greatly reduce concentrations during migration.

The entire area was contoured to allow natural drainage and vehicular traffic.

- D. **Conclusion** - According to recent laboratory analytical results (reference *Attachment II*), soils within the excavation area are moderately hydrocarbon and chloride impacted. With hydrocarbon and chloride impacts confined in dense rock and a small area, natural attenuation should deplete concentrations significantly during migration to groundwater. No additional excavation is necessary.

In view of extensive efforts exerted to remediate the release area, EPI requests NMOCD require no additional remedial activity of the site and issue Sandlot Energy/Cantera a *Site Closure Letter*.

Please address questions, concerns and/or needs for additional technical information to Shelly J. Tucker at (575) 394-3481 (office), (575) 706-9121 (cellular) or via e-mail at



stucker@envplus.net. Official communications should be directed to Mr. Jackie Brewer at (575) 631-4592 (mobile) with correspondence addressed to:

Mr. Jackie Brewer
Sandlot Energy/Cantera
P.O. Box 711
Lovington, New Mexico 88260

Sincerely,

Shelly J Tucker
Environmental Consultant

Cc: Jackie Brewer, Sandlot Energy
Al Nasser, Cantera
David Duncan, Civil Engineer
File

Encl: Figure 1 – Area Map
Figure 2 – Site Location Map
Figure 3 – Groundwater Gradient Map
Figure 4 – Site Map
Figure 5 – Excavation and Sample Location Map
Table 1 – Well Data
Table 2 – Summary of Excavation Soil Sample Laboratory Analytical Results
Attachment I – Site Photographs
Attachment II – Laboratory Analytical Results and Chain-of-Custody Forms
Attachment III – Initial NMOCD Form C-141
Final NMOCD Form C-141

FIGURES

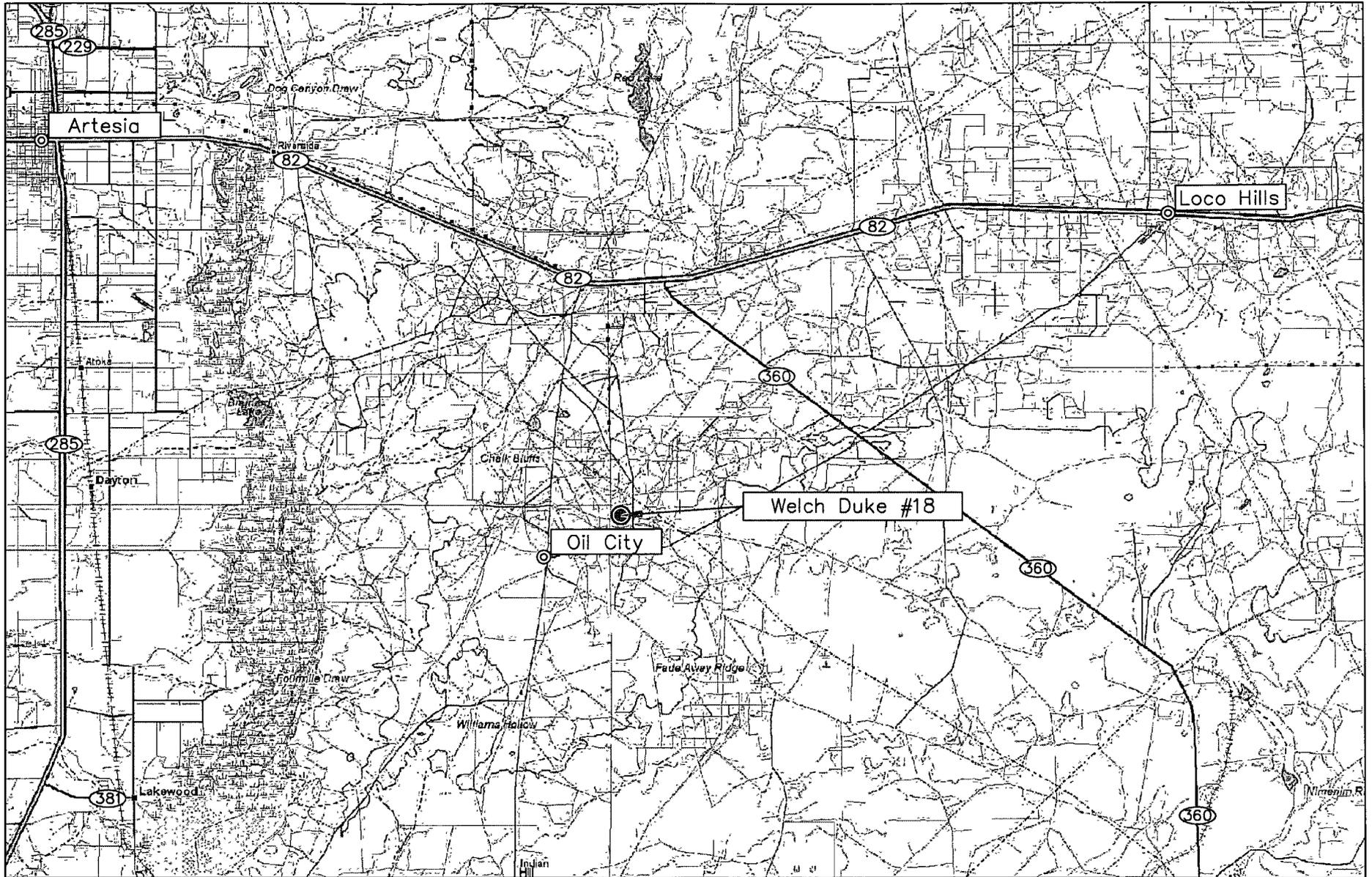
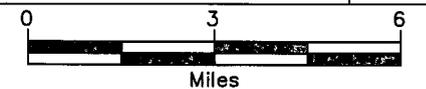


Figure 1
 Area Map
 Sandlot Energy
 Welch Duke #18

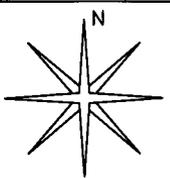
Eddy County, New Mexico
 NE 1/4 of the NW 1/4, Sec. 28, T18S, R28E
 N 32° 43' 20.62" W 104° 11' 05.36"
 Elevation: 3,547 feet amsl

DWG By: D Dominguez
 May 2009

REVISED:



SHEET
 1 of 1



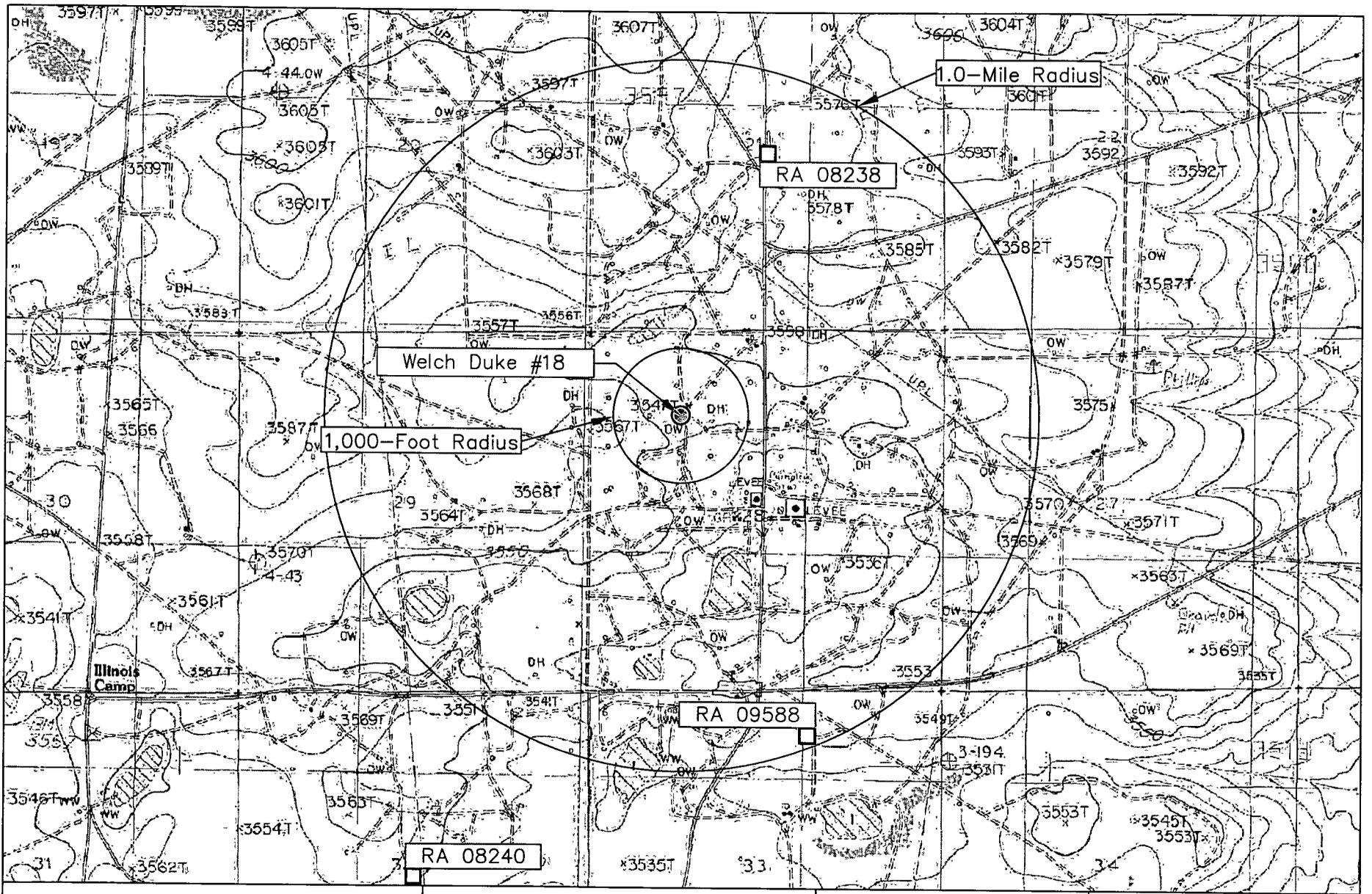
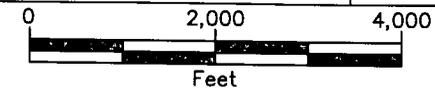


Figure 2
 Site Location Map
 Sandlot Energy
 Welch Duke #18

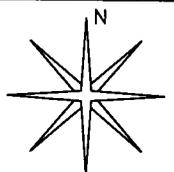
Eddy County, New Mexico
 NE 1/4 of the NW 1/4, Sec. 28, T18S, R28E
 N 32° 43' 20.62" W 104° 11' 05.36"
 Elevation: 3,547 feet amsl

DWG By: D Dominguez
 May 2009

REVISED:



SHEET
 1 of 1



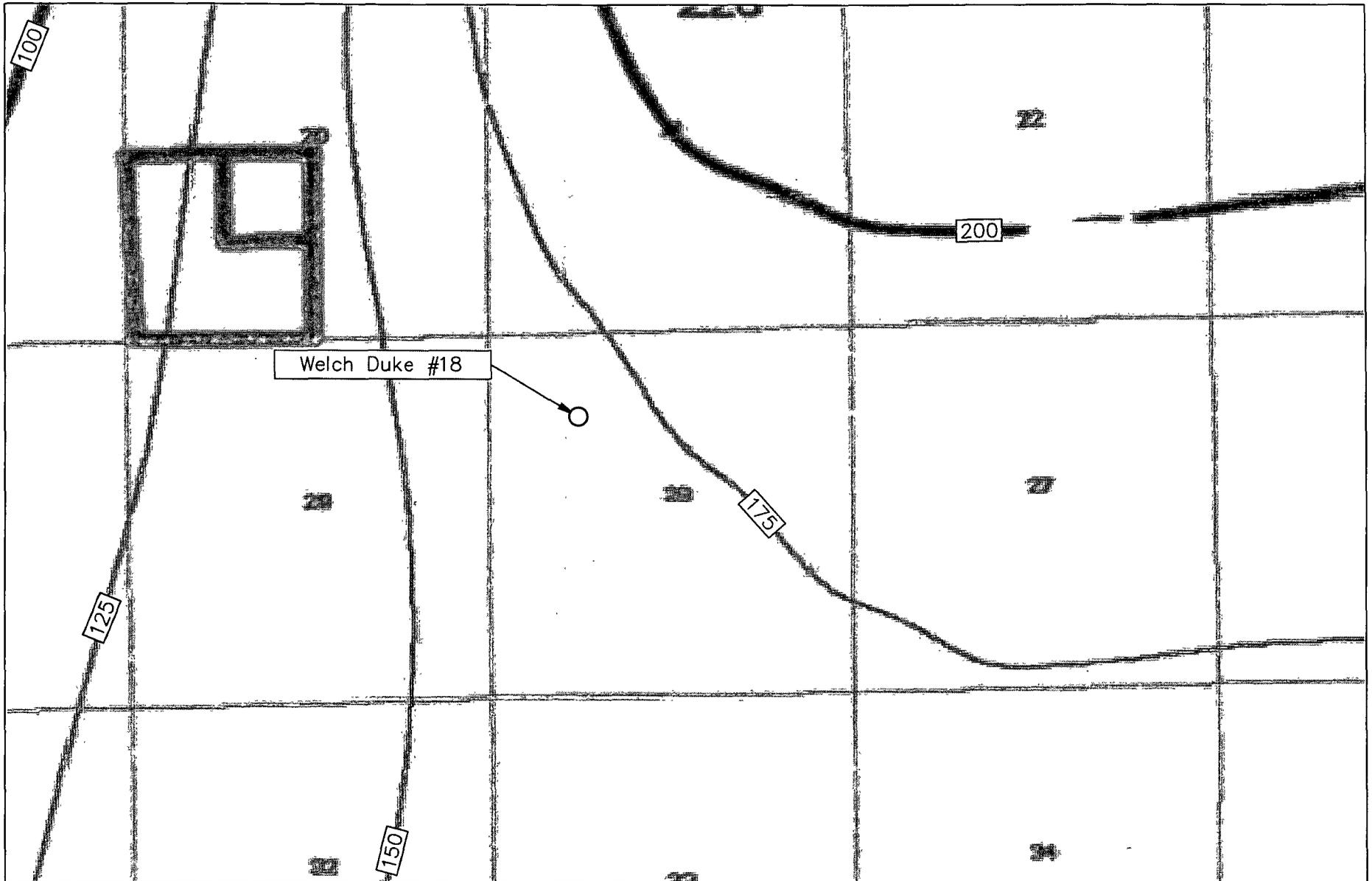
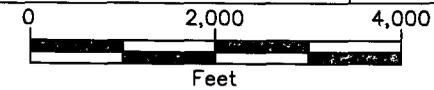


Figure 3
Groundwater Gradient Map
Sandlot Energy
Welch Duke #18

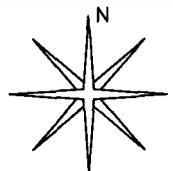
Eddy County, New Mexico
NE 1/4 of the NW 1/4, Sec. 28, T18S, R28E
N 32° 43' 20.62" W 104° 11' 05.36"
Elevation: 3,547 feet amsl

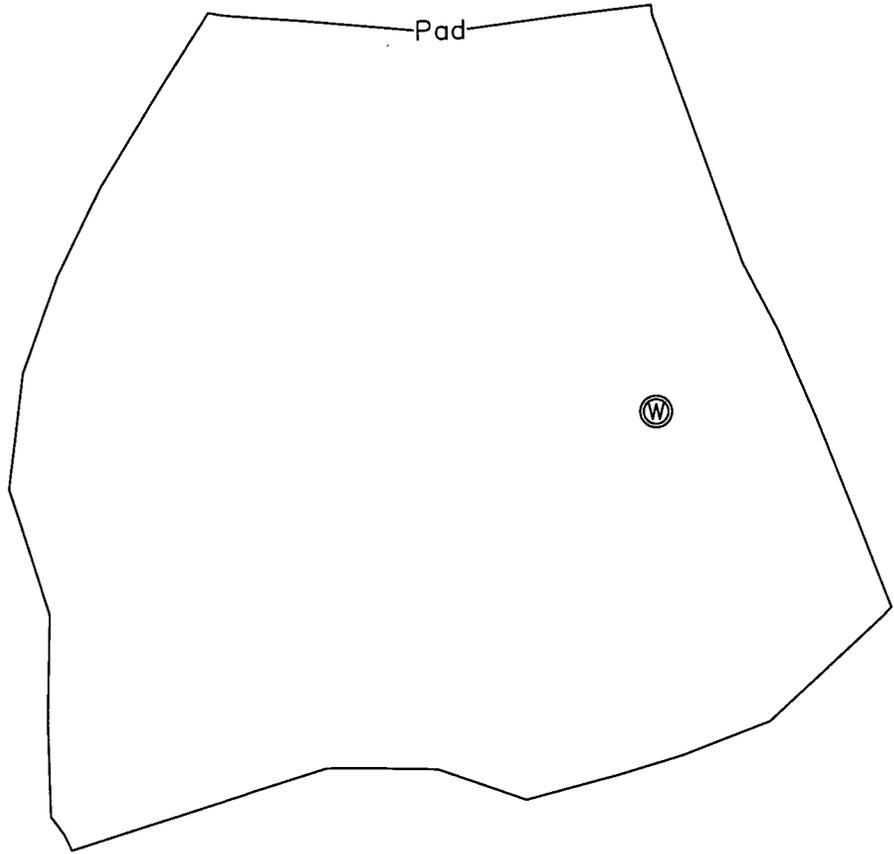
DWG By: D Dominguez
May 2009

REVISED:



SHEET
1 of 1





LEGEND

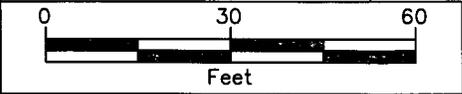
Ⓜ Oil Well

Figure 4
 Site Map
 Sandlot Energy
 Welch Duke #18

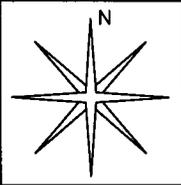
Eddy County, New Mexico
 NE 1/4 of the NW 1/4, Sec. 28, T18S, R28E
 N 32° 43' 20.62" W 104° 11' 05.36"
 Elevation: 3,547 feet amsl

DWG By: D Dominguez
 May 2009

REVISED:



SHEET
 1 of 1



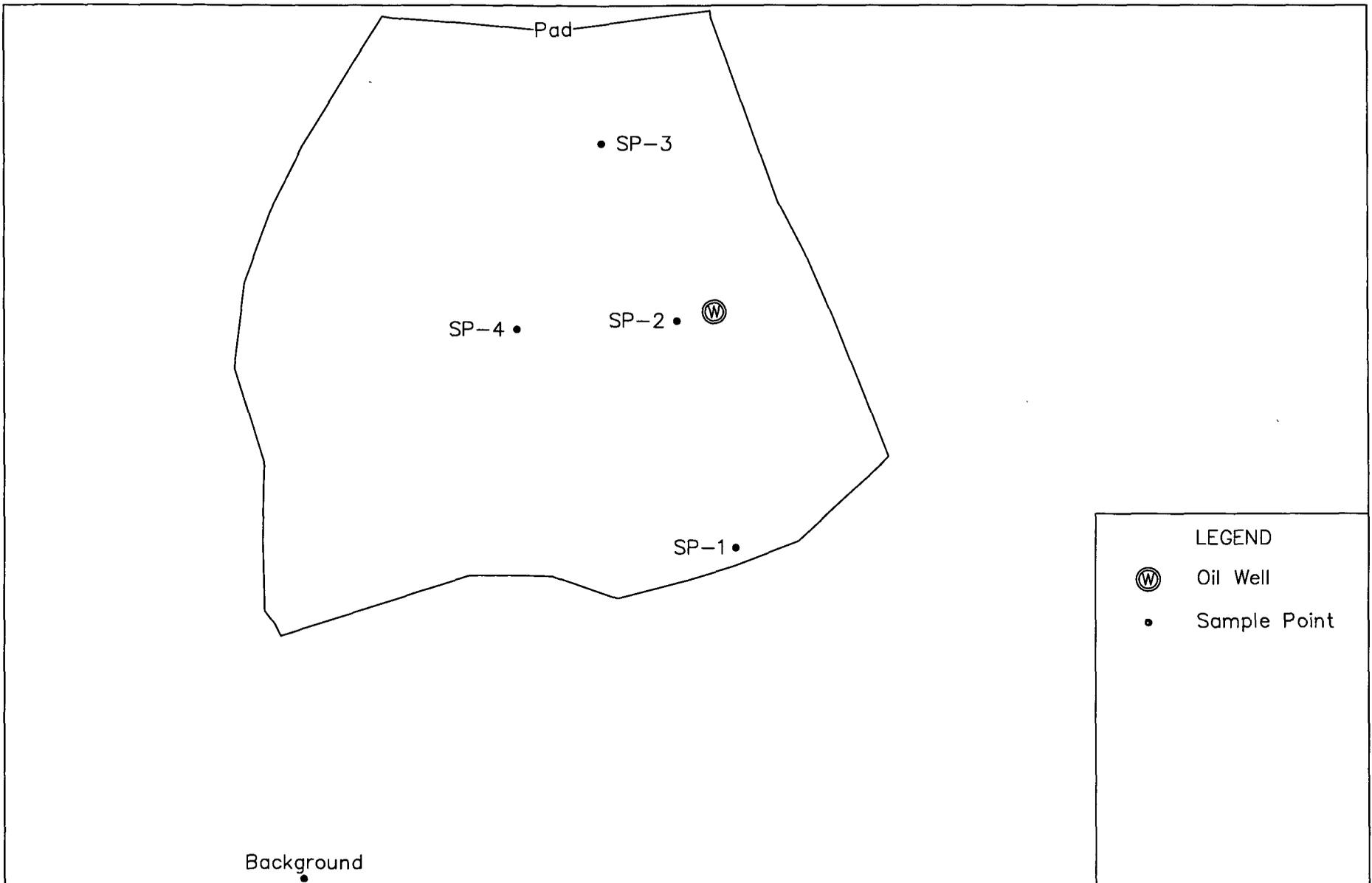


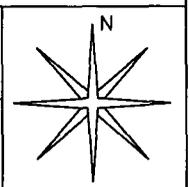
Figure 5
 Sample Location Map
 Sandlot Energy
 Welch Duke #18

Eddy County, New Mexico
 NE 1/4 of the NW 1/4, Sec. 28, T18S, R28E
 N 32° 43' 20.62" W 104° 11' 05.36"
 Elevation: 3,547 feet amsl

DWG By: D Dominguez
 May 2009

0 30 60
 Feet

REVISED:
 SHEET
 1 of 1



TABLES

TABLE 1

Well Data

Sandlot Energy - Welch Duke #18 (Ref. #455009)

Well Number	Diversion ^A	Owner	Use	Twp	Rng	Sec q q q	Latitude	Longitude	Date Measured	Surface Elevation ^B	Depth to Water
											(ft bgs)
RA 08238	1.47	BOGLE FARMS	STK	18S	28E	21	N32° 43' 58.65"	W104° 10' 50.54"		3,570	
RA 08240	1.52	BOGLE FARMS	STK	18S	28E	32	N32° 42' 13.59"	W104° 11' 50.88"		3,550	
RA 09588	0	MARATHON OIL COMPANY	DOM	18S	28E	33 2 1	N32° 42' 34.30"	W104° 11' 50.88"		3,540	
USGS #1				18S	28E	21 2 1-2			3/9/1994	3582	225.98

* = Data obtained from the New Mexico Office of the State Engineer Website (http://waters.ose.state.nm.us:7001/iWATERS/wr_RegisServlet1) and USGS Database.

^A = In acre feet per annum

^B = Elevation interpolated from USGS topographical map based on referenced location.

STK = 72-12-1 Livestock watering

DOM = 72-12-1 Domestic one household

quarters are 1=NW, 2=NE, 3=SW, 4=SE; quarters are biggest to smallest

Shaded area indicates wells not shown in Figure 2

TABLE 2
Summary of Soil Boring Soil Sample Field Analyses and Laboratory Analytical Results
Sandlot Energy
Welch Duke #18 (Ref. #455009)

Sample I D	Depth (feet)	Soil Status	Sample Date	PID Field Analysis (ppm)	Field Chloride Analyses (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Total Xylenes (mg/Kg)	Total BTEX (mg/Kg)	GRO (C06-C10) (mg/Kg)	DRO (C10-C28) (mg/Kg)	Total Hydrocarbons (C6-C35) (mg/Kg)	Chloride (mg/Kg)
WD 18-1'	1'		16-Jul-08								54	193		2640
WD 18-3'	3'		16-Jul-08								<10	1,220		2600
WH	10'		14-Apr-09											
														768
NMOCD Remedial Thresholds				100		10				50			5,000	250

Bolded values are in excess of NMOCD Remediation Threshold Goals

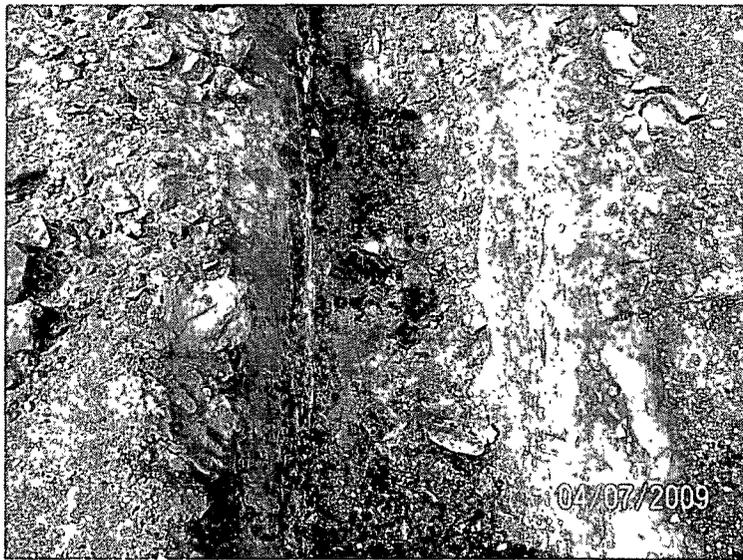
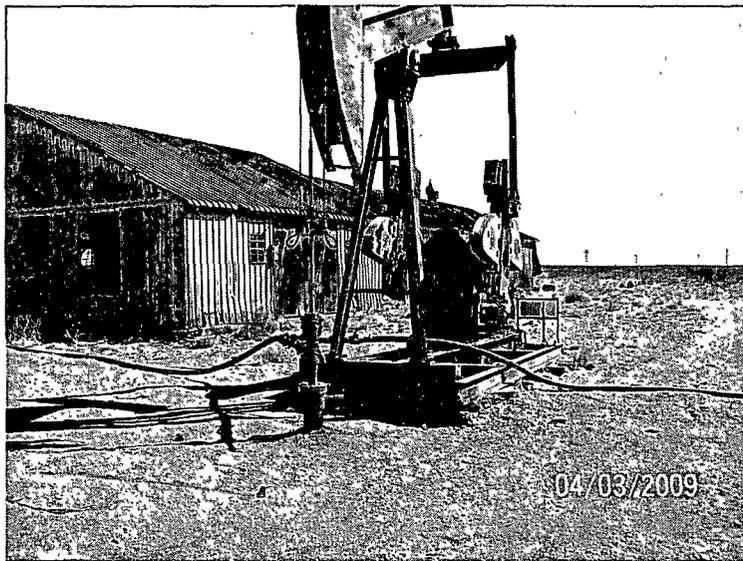
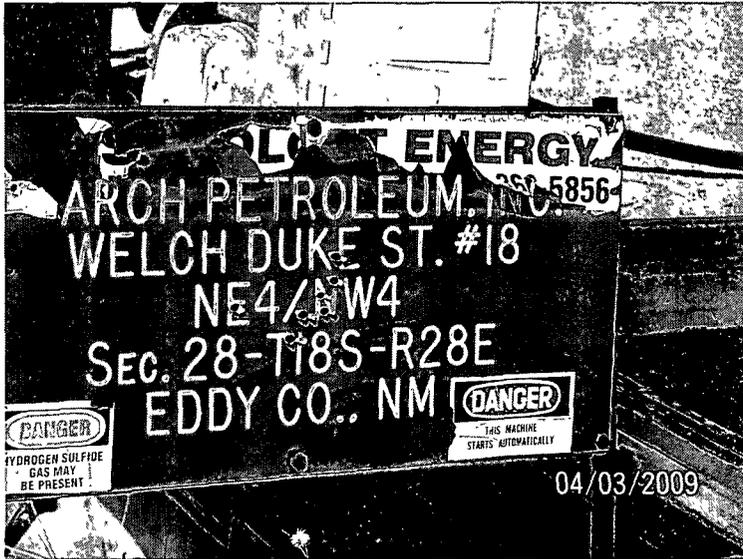
-- = Not Analyzed

J = Detected, but below the Reporting Limit. Therefore, result is an estimated concentration (CPL J-Flag)

Nomenclature: SB =Soil Boring

ATTACHMENTS

**ATTACHMENT I
SITE PHOTOGRAPHS**



**ATTACHMENT II
LABORATORY ANALYTICAL RESULTS
AND
CHAIN-OF-CUSTODY FORMS**



ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR

PPI (Canterra)

ATTN: AL NASSER

800 GESSNER

HOUSTON, TX 77024

FAX TO: (575) 396-0063

cell # 832-326-4719

Receiving Date: 07/16/08

Reporting Date: 07/18/08

Project Owner: Canterra

Project Name: OCUPOOPER

Project Location: SEC 32 Sandlott Oper

Sampling Date: 07/16/08

Sample Type: SOIL

Sample Condition: COOL-INTACT

Sample Received By: ML

Analyzed By: ZL/AB/KS

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	Cl* (mg/kg)
ANALYSIS DATE		07/17/08	07/17/08	07/17/08
H15176-1	367-1'	<10.0	14.9	624
H15176-2	381-1'	467	25,400	3,440
H15176-3	381 TB	<10.0	1,090	1,630
H15176-4	D-1'	<10.0	1,100	208
H15176-5	DTB 2'	<10.0	57.4	336
H15176-6	T # 1	<10.0	672	2,220
H15176-7	TTB 2'	23.2	3,770	3,200
H15176-8	LEVERTB 2'	<10.0	628	14,400
H15176-9	L-A2 1'	<10.0	94.2	9,120
H15176-10	L-A2 3'	41.6	<10.0	7,440
H15176-11	LATB 1'	<10.0	1,530	11,900
H15176-12	317-3'	<10.0	138	1,520
H15176-13	317-1'	19.6	296	640
H15176-14	322-1'	<10.0	<10.0	1,330
H15176-15	322-3'	<10.0	117	4,000
H15176-16	WD 18 3'	<10.0	1,220	2,600
H15176-17	WD 18 1'	54.1	193	2,640
H15176-18	370-3'	186	3,140	496
H15176-19	370-1'	41.9	2,530	528
H15176-20	367-3'	<10.0	56.8	832
H15176-21	367 Flowline	131	5,510	5,720
Quality Control		550	555	500
True Value QC		500	500	500
% Recovery		110	111	100
Relative Percent Difference		9.6	10.4	<0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 Std. Methods 4500-C1B

*Analyses performed on 1:4 w:v aqueous extracts.

ZL
Chemist

7/18/08
Date

H15176TCL PPI

BASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. Claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



CARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603

(505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325) 673-7020

Company Name: PPI (Canterra)		BILL TO		ANALYSIS REQUEST											
Project Manager: Al Nasser		P.O. #:													
Address: 800 Gessner		Company: PPI													
City: Houston State: TX Zip: 77024		Attn: Sandra													
Phone #: 832 326 4719 Fax #: 575-396-0063		Address: 800 Gessner													
Project #: 001 Project Owner: Canterra		City: Houston													
Project Name: OCUPOOPER		State: TX Zip: 77024													
Project Location: SEC 37 (Sandlot Oper)		Phone #: 713 464 2200													
Sampler Name: Al Nasser		Fax #:													

FOR LAB USE ONLY		# CONTAINERS	MATRIX						PRESERV.		SAMPLING		DATE	TIME	REMARKS
Lab I.D.	Sample I.D.		GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACIDBASE	ICE / COOL	OTHER				
H 15176-1	367-1'														BTEX TPH CHL (ALL SAMPLES) (ALL SAMPLES) (ALL SAMPLES)
-2	381-1'	G		X				X				7-16			
-3	381 TB	G		X				X							
-4	D-1'														
-5	DTB 2'														
-6	41														
-7	TB 2'														
-8	LEVERTB 2'														
-9	LAZ 1'														
-10	LAZ 3'														
-11	LATB 1'														

PLEASE NOTE: Liability and Damages: Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analysis. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, or any other party. Success or failure of any test or analysis is not a warranty of performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By: <i>[Signature]</i>	Date: 7/16/08	Received By: <i>[Signature]</i>	Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Phone #:
Relinquished By:	Date:	Received By:	Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Fax #:
Delivered By: (Circle One)	Time: 5p	Time:	REMARKS:	
Sampler - UPS - Bus - Other:	Sample Condition	Checked By: <i>[Signature]</i>	Email Mike Bratcher Brewer 212@aol.com * oilgasdietician.alb@gmail.com	

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476

CARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603
 (505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325) 673-7020

Call before invoicing for signature

Company Name: PPE (Canterra)	BILL TO
Project Manager: Al Nasser	P.O. #:
Address: 800 Gessner	Company: PPE
City: Houston State: TX Zip: 77024	Attn: Sandra
Phone #: 832 326 4719 Fax #: 575-394-0063	Address: 800 Gessner
Project #: 001 Project Owner: Canterra	City: Houston
Project Name: OCUPOOPER	State: TX Zip: 77024
Project Location: 32 SEC - (Sandlot Oper)	Phone #: 713-464-2200
Sampler Name: Al Nasser	Fax #: ?

FOR LAB USE ONLY		# CONTAINERS	MATRIX						PRESERV.		SAMPLING		DATE	TIME	REMARKS
Lab I.D.	Sample I.D.		GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE / COOL	OTHER				
H151ADPZ	317-3														
H1576-12	317-3	G			X				X			7-16	8:30	(ALL SAMPLES)	BTEX #
-13	317-1	G			X				X				8:30	(ALL SAMPLES)	TPH
-14	322-1				X				X				9	(ALL SAMPLES)	CHK
4-15	322-3				X				X				9		
5-16	WD 18 3'				X				X				10		
-17	WD 18 1'				X				X				10		
-18	370-3				X				X						
-19	370-1				X				X						
-20	367-3				X				X						
10-21	367 Fluorine				X				X						

PLEASE NOTE: Liability and Damages Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analysis. Claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. Cardinal shall not be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, or affiliates. Cardinal's liability shall be limited to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By: <i>[Signature]</i>	Date: 7/16/08	Received By: <i>[Signature]</i>	Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Phone #:
Relinquished By:	Date:	Received By:	Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Fax #:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Sample Condition: Cook <input checked="" type="checkbox"/> Intact <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/>	CHECKED BY: (Initials) <i>[Signature]</i>	REMARKS: Email Mike Bratcher * Ange Brewer 212@aol.com (Record Sample Temp on arrival.)

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476



ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
ENVIRONMENTAL PLUS, INC.
ATTN: SHELLY TUCKER
P.O. BOX 1558
EUNICE, NM 88231
FAX TO: (575) 394-2601

Receiving Date: 04/30/09
Reporting Date: 04/30/09
Project Owner: PPI (SANDLOT ENERGY/CANTERA)
(EPI 45501-455013)
Project Name: SANDLOT WELLS - SEC 32
Project Location: NOT GIVEN

Analysis Date: 04/30/09
Sampling Date: 04/14/09, 04/17/09 & 04/21/09
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AB
Analyzed By: HM

LAB NUMBER	SAMPLE ID	Cl ⁻ (mg/kg)
H17330-1	RESLER YATES ST 317 - 4' WH	1,600
H17330-2	RESLER YATES ST 317 - 4' LOC	320
H17330-3	RESLER YATES ST 322 - 4' WH	560
H17330-4	RESLER YATES ST 367 - 4' WH	848
H17330-5	RESLER YATES ST 367 - 3' FL	112
H17330-6	RESLER YATES ST 370 - 4' WH	704
H17330-7	RESLER YATES ST 381 - 3' WH	1,150
H17330-8	RESLER YATES ST 381 - 5' TB	2,040
H17330-9	LEVERS A2 - 5' WH	2,120
H17330-10	LEVERS A2 - 5' LOC	2,200
H17330-11	LEVERS A STATE 2 - 3' TB	4,880
H17330-12	LEVERS A STATE - 4' TB	1,120
H17330-13	THOMAS ST 1 - 4' WH	752
H17330-14	THOMAS ST 1 - 5' TB	5,200
H17330-15	WELCH DUKE ST 18 - 10' WH	768 <i>rock</i>
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percent Difference		< 0.1

METHOD: Standard Methods 4500-Cl⁻B

Note: Analyses performed on 1:4 w:v aqueous extracts.

Chemist

05/01/09
Date

H17330 EPI

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ANALYTICAL RESULTS FOR
ENVIRONMENTAL PLUS, INC.
ATTN: SHELLY TUCKER
P.O. BOX 1558
EUNICE, NM 88231
FAX TO: (575) 394-2601

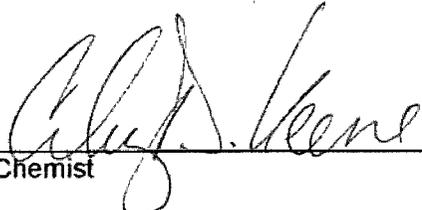
Receiving Date: 04/30/09
Reporting Date: 05/04/09
Project Owner: PPI (SANDLOT ENERGY/CANTERA)
Project Name: SANDLOT WELLS - SEC 32
Project Location: NOT GIVEN

Sampling Date: 04/17/09 & 04/21/09
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: ML
Analyzed By: AB

LAB NUMBER	SAMPLE ID	GRO	DRO
		(C ₆ -C ₁₀) (mg/kg)	(>C ₁₀ -C ₂₈) (mg/kg)

ANALYSIS DATE	05/02/09	05/02/09
H17330-8 RESLER YATES ST 381-5' TB	<10.0	<10.0
H17330-11 LEVERS A STATE 2 - 3' TB	<10.0	<10.0
H17330-12 LEVERS A STATE - 4' TB	<10.0	19.2
H17330-14 THOMAS ST 1 - 5' TB	<10.0	<10.0
Quality Control	485	530
True Value QC	500	500
% Recovery	97.0	106
Relative Percent Difference	9.1	6.3

METHODS: TPH GRO & DRO: EPA SW-846 8015 M



Chemist

05/05/09

Date

H17330 T EPI

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analysis. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Environmental Plus, Inc.

Chain of Custody Form

2100 Avenue O, Eunice, NM 88231
 (505) 394-3481 FAX: (505) 394-2601

P.O. Box 1558, Eunice, NM 88231

LAB: Cardinal

Company Name		Environmental Plus, Inc.		Bill To				ANALYSIS REQUEST																														
EPI Project Manager		Shelly Tucker		PPI (Cantera) ATTN: Accounts Payable 800 Gessner Houston, TX 77024																																		
Mailing Address		P.O. BOX 1558																																				
City, State, Zip		Eunice New Mexico 88231																																				
EPI Phone#/Fax#		575-394-3481 / 575-394-2601																																				
Client Company		PPI (Sandlot Energy/Cantera)																																				
Facility Name		Sandlot Wells - Sec 32																																				
Location																																						
Project Reference		EPI 45501-455013																																				
EPI Sampler Name		Shelly Tucker																																				
LAB I.D.	SAMPLE I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX						PRESERV.			SAMPLING		BTEX 8021B	TPH 8015M	CHLORIDES (Cl)	SULFATES (SO ₄ ²⁻)	PH	TCLP	OTHER >>>	PAH																
				GROUND WATER	WASTEWATER	SOIL	CRUDE OIL	SLUDGE	OTHER:	ACID/BASE	ICE/COOL	OTHER	DATE	TIME																								
H17330-1	Resler Yates St 317 - 4' WH	C	1			X					X		17-Apr-09	9:20			X																					
- 2	Resler Yates St 317 - 4' LOC	C	1			X					X		17-Apr-09	9:45			X																					
- 3	Resler Yates St 322 - 4' WH	C	1			X					X		17-Apr-09	10:45			X																					
- 4	Resler Yates St 367 - 4' WH	C	1			X					X		21-Apr-09	9:30			X																					
- 5	Resler Yates St 367 - 3' FL	C	1			X					X		21-Apr-09	9:45			X																					
- 6	Resler Yates St 370 - 4' WH	C	1			X					X		21-Apr-09	12:30			X																					
- 7	Resler Yates St 381 - 3' WH	C	1			X					X		21-Apr-09	10:45			X																					
- 8	Resler Yates St 381 - 5' TB	C	1			X					X		21-Apr-09	11:30		X	X																					
- 9	Levers A2 - 5' WH	C	1			X					X		17-Apr-09	12:30			X																					
- 10	Levers A2 - 5' LOC	C	1			X					X		17-Apr-09	12:50			X																					
Sampler Relinquished:		Received By:		E-mail results to: stucker@envplus.net				REMARKS:																														
Relinquished by:		Time:		Received By: (lab staff)																																		
Delivered by:		Time:		Checked By:																																		
		Sample Cool & Intact																																				
		Yes No		AB																																		

ATTACHMENT III
INITIAL NMOCD FORM C-141
FINAL NMOCD FORM C-141

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 20 2008
OCD-ARTESIA

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-015-06125

OPERATOR

Initial Report Final Report

Name of Company SANDLOTT ENERGY	Contact JACKIE BREWER
Address P.O BOX 711 LOVINGTON NM 88260	Telephone No. 575-631-4592
Facility Name WELCH DUKE # 18	Facility Type ACTIVE PRODUCTION WELLHEAD

Surface Owner NMSLO	Mineral Owner	Lease No.30-015-06125
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LOCATION OF RELEASE

Unit Letter C	Section 28	Township 18S	Range 28E	Feet from the 1260	North/South Line NORTH	Feet from the 1380	East/West Line WEST	County EDDY
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Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release HISTORICAL	Volume of Release N/A	Volume Recovered N/A
Source of Release ACCUMULATED RELEASE FROM ACTIVE WH	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

NOT APPLICABLE

Describe Cause of Problem and Remedial Action Taken.*
WELL HEAD LEAK AT STUFFING BOX LESS THAN 5BBLs 3FT BY 3FT RADIUS

Describe Area Affected and Cleanup Action Taken.*
DUG AROUND WELLHEAD 4FT BY 6FT RADIUS APPROX. 3FT IN DEPTH
HAULED SOIL TO CRI REFILLED WITH CLEAN SOIL

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: JACKIE BREWER	Approved by District Supervisor:	
Title: OPERATOR	Approval Date:	Expiration Date:
E-mail Address: brewer212@aol.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 10-14 2008	Phone: 575-631-4592	

* Attach Additional Sheets If Necessary

Accepted for record
NMOCD

OCT 22 2008

