

BW - 8

**GENERAL
CORRESPONDENCE**

2009

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

RECEIVED

Release Notification and Corrective Action 9 49

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company Salty Dog Inc.	Contact James Millett
Address Po Box 2724 Lubbock, Tx 79408	Telephone No. 806-241-74705
Facility Name Salty Dog	Facility Type Brine Station

Surface Owner Salty Dog	Mineral Owner Squires Ranch	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	5	19S	36E	1980	South	1980	East	Lea

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Brine Water Release	Volume of Release 200 bbl.	Volume Recovered 145 bbl.
Source of Release Leak in Brine Supply Line	Date and Hour of Occurrence 2100 on 11-5-09	Date and Hour of Discovery 2200 on 11-5-09
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Both Jim Griswold and Buddy Hill	
By Whom? James Millett	Date and Hour 0800 on 11-6-09	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*


Describe Cause of Problem and Remedial Action Taken.*

Line separated. Aprox 75% to 80% was all contained in a small area behind frac tanks inside fire wall on location. The compression fitting that was used and that failed has been removed and the joint is welded instead.

Describe Area Affected and Cleanup Action Taken.*

The entire area was Vacuumed up and then the top 4 to 6 inches of dirt was removed and disposed of at Sundance. The area was then backfilled with fresh dirt.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: James Millett	Approved by District Supervisor:		
Title: Operations Manger	Approval Date:	Expiration Date:	
E-mail Address: james@pabservicesinc.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 11-10-09 Phone: 806-241-7405			

* Attach Additional Sheets If Necessary

NOTICE OF PUBLICATION

STATE OF
NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.5.2.106 NMAC), the following discharge-permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440:

(GW-397) DCP Mid-Stream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted a new discharge plan application for their Rambo Compressor Station located in NW/4 SE/4 of Section 9, Township 21 South, Range 27 East, NMPM, Eddy County. The facility processes natural gas for the local gathering system. Approximately 210 bbls/month of produced water, 420 bbls of condensate, 550 gallons of wash water and 800 gallons/year of used oil are generated and stored in on-site. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 1090 feet, with a total dissolved solids concentration of approximately 76.9 mg/L.

(GW-049) Mr. Richard Duarte, Principle Environmental Representative, El Paso Natural Gas Company, 8725 Alameda Park Drive NE, Albuquerque, N.M., has submitted a renewal application for the previously approved discharge

A compressor station, located in Section 11 & 14, Township 29 North, Range 11 West, NMPM, San Juan County. The facility compresses natural gas. Approximately 17,000/gallons of engine oil, 908 gallons of inhibitors and 1000 gallons of gasoline are generated and stored in on-site. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 14 - 39 feet, with a total dissolved solids concentration of approximately 640 - 8700 mg/L.

(GW-021) Oxy USA WTP Limited Partnership, 3 Gateway Plaza, Houston, Texas 77066 has submitted a renewal application for the previously approved discharge plan for their Indian Basin Gas Plant 329 Marathon Road, County Road 401, Lakewood, N.M., located in the NE/4 Section 23, Township 21 South, Range 23 East, NMPM, Eddy County. The facility processes natural gas. Oxy acquired this facility from Marathon Oil in July, 2009. Approximately 200 bbls/day of produced water, 195 bbls/day of process effluents and 50 bbls/day of waste water are generated and stored in on-site. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 15 - 25 feet, with a total dissolved solids concentration of approximately 380 - 5900 mg/L.

(BW-8) Sully Dog, Inc., PO Box 2224, Lubbock Texas 79408 has submitted an application for renewal of the field brine station located in Section 5, Township 19 South, Range 36 East, NMPM, Lea County, NM. Ground-

water pumped from the regional aquifer is injected into the subsurface at a depth of approximately 1,871 feet thereby solution mining salt. The extracted brine has an approximate dissolved solids concentration of 350,000 mg/L. The brine is stored in above-ground tanks for use by the oil and gas industry. Groundwater most likely to be affected by a spill or leak is at a depth of approximately 10 feet with a total dissolved solids concentration of approximately 590 mg/L. The brine will be managed in order to protect fresh water.

(BW-25) Basic Energy Services, LP, PO Box 10460, Midland, Texas 79702 has submitted an application for renewal of the discharge plan for the brine station located in Section 20, Township 25 South, Range 37 East, NMPM, Lea County, east of Jal, NM. Fresh water from the city is injected into the subsurface at a depth of approximately 1,100 feet thereby solution mining salt. The extracted brine has an approximate dissolved solids concentration of 350,000 mg/L. The brine is stored in above-ground tanks for use by the oil and gas industry. Groundwater most likely to be affected by a spill or leak is at a depth of approximately 40 feet with a total dissolved solids concentration of 875 mg/L. The plan addresses how spills and leaks will be managed in order to protect fresh water.

(BW-27) Mesquite SWD, Inc., PO Box 1479, Carlsbad, New Mexico 88221 has submitted an application for renewal of the discharge plan for the brine station located

in Section 23, Township 22 South, Range 27 East, NMPM, Eddy County, east of Otis, NM. Fresh water is injected into the subsurface at a depth of approximately 1,064 feet thereby solution mining salt. The extracted brine has an approximate dissolved solids concentration of 350,000 mg/L. The brine is stored in above-ground tanks for use by the oil and gas industry. Groundwater most likely to be affected by a spill or leak is at a depth of approximately 50 feet with a total dissolved solids concentration of 4,000 mg/L. The plan addresses how spills and leaks will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD website <http://www.emrmd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above.

Prior to filing on any proposed discharge permit or major modification, the Director shall allow a thirty (30) day period after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, por favor, comuníquese con el personal de la Oficina de Recursos Naturales y Recursos Minerales y Recurso Naturales de Nuevo México, División (Dep'to. Conservación) en Del Perroño, 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461).

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 7th day of October 2009.

STATE OF NEW MEX.
ICO
OIL CONSERVATION
DIVISION
SEAL
Mark Fesmire, Direc.

Santa Fe New Mexican 10/13/09