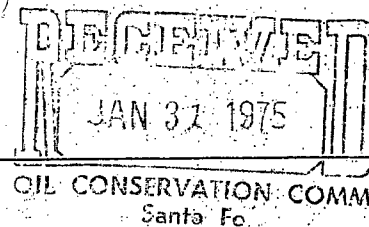


Jim Roptina

Monsanto

Monsanto Company
Production Department
321 West Texas
Midland, Texas 79701
Phone: (915) 683-3306



November 14, 1974

New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. A. L. Porter, Jr.
Secretary Director

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NOV 14 1974

O. C. C.
ARTESIA, OFFICE

NSP file

RE: Application for Administrative Approval
of Non-Standard Acreage Unit
McNew Well No. 1
1604' FNL, 1980' FEL
G Sec. 5, T-21S, R-26E
Eddy County, New Mexico

Gentlemen:

Monsanto Company respectfully requests administrative approval of a non-standard 273.6 acre unit to be dedicated to the McNew Well No. 1.

Attached are copies of Forms C-102 and C-105. Form C-102 shows the acreage to be dedicated to the well which consists of Lots 1 through 8, totaling 273.6 acres.

This non-standard acreage unit is necessitated by a variation in the legal subdivision of the U.S. Public Land Surveys. Copies of this application have been forwarded to offset operators.

Yours very truly,

E. M. Scholl

E. M. Scholl
District Production Manager

EMS:HW:mm
Encls.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator MONSANTO COMPANY			Lease McNEW		Well No. 1
Unit Letter G	Section 5	Township 21S	Range 26E	County Eddy	
Actual Footage Location of Well: 1604 feet from the North line and 1980 feet from the East line					
Ground Level Elev: 3186	Producing Formation Strawn	Pool Undesignated		Dedicated Acreage: 273.6 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

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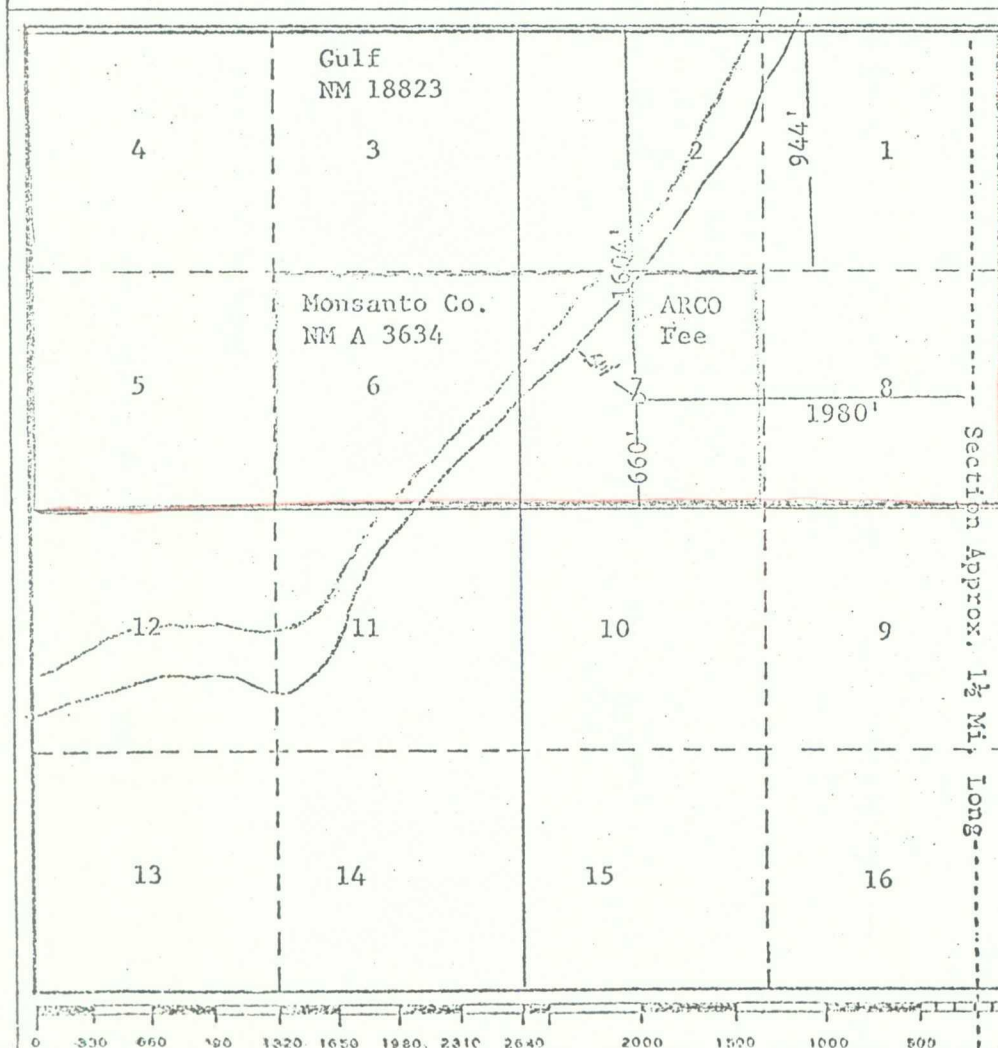
☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

NOV 14 1974

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

O. G. G.

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name E. M. Scholl
Position District Prod. Mgr.
Company Monsanto Company
Date November 5, 1974

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 7-23-74
Richard B. Danner
Registered Professional Engineer
and/or Land Surveyor
Certificate No. 4682

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs from the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of sectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9317	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9873	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 1968	T. Entrada	T.
T. Abo	T. Bone Springs 3700	T. Wingate	T.
T. Wolfcamp 8004	T. Morrow 10,224	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.
T. Cisco/Canyon 8970			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1968	1968	Evaporites, dolomite, sandstone & shales.				
1968	3700	1732	Sandstone & shale.				
3700	8004	4304	Limestone, sandstone & shale.				
8404	8970	566	Shale & limestone.				
8970	9317	347	Limestone & shale.				
9317	9837	520	Limestone & shale.				
9837	10,224	387	Shale, sandstone & limestone.				
10,224	10,900	676	Sandstone, shale & limestone.				

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JAN 31 1975
OIL CLERK
SAND. PC

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

PLEASE NOTE NEW ADDRESS FOR PRODUCTION DEPT.

Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 31 1975 RECEIVED

OIL CONSERVATION COMMISSION NOV 14 1974

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL Santa Fe				7. Unit Agreement Name			
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER O.C.C. NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ARTESIA, OFFICE				8. Form or Lease Name McNew Com.			
2. Name of Operator MONSANTO COMPANY				9. Well No. 1			
3. Address of Operator Production Dept., 321 West Texas, Midland, Texas 79701				10. Field and Pool, or Wildcat Wildcat			
4. Location of Well UNIT LETTER G LOCATED 1604 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 5 TWP. 21S RGE. 26E NMPM				12. County Eddy			
15. Date Spudded 8/8/74		16. Date T.D. Reached 9/21/74		17. Date Compl. (Ready to Prod.) 10/15/74		18. Elevations (DF, RKB, RT, GR, etc.) 3186 Gr.	
19. Elev. Casinghead 3186		20. Total Depth 10,900'		21. Plug Back T.D. 10,850'		22. If Multiple Compl., How Many No	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion — Top, Bottom, Name 9516 - 9530 Strawn		25. Was Directional Survey Made No		27. Was Well Cored No	
26. CASING RECORD (Report all strings set in well)				29. LINER RECORD			
Casing Size		Weight lb./ft.		Depth Set		Hole Size	
13 3/8"		54.5#		500		17 1/2"	
9 5/8"		36#		2000		12 1/2"	
5 1/2"		17 & 20#		10,900		8 3/4"	
Cementing Record		Amount Pulled		Cementing Record		Amount Pulled	
880 Sx. (Surface)		None		1100 Sx. (Surface)		None	
1350 Sx.		None		27/8		9195	
31. Perforation Record (Interval, size and number) 9516 - 9530 29 shots 0.38" Dia.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL None			
33. PRODUCTION Date First Production 10/15/74 Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut in				34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			
Date of Test 10/15/74		Hours Tested 4		Choke Size 16-28/64		Prod'n. For Test Period 180	
Flow Tubing Press. 2340 - 1771		Casing Pressure Pkr.		Calculated 24-Hour Rate 180		Oil — Bbl. 30	
Gas — MCF 6485 - AOT		Water — Bbl. 0		Gas — OR Field 21,270		Oil Gravity — API (Grav.) 59.4	
35. List of Attachments SUMMARY OF DSTs				36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <i>[Signature]</i> TITLE District Prod. Mgr. DATE 11/5/74			