DATE IN 9/18	SUSPENSE	ENGINEER WVJJ	LOGGED IN 9/22	TYPE SWD	APP NO. pUWK0925538

ABOVE THIS LINE FOR DIVISION USE ONLY

RECEIVED
18 PM 2 03

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☑ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☑ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☒ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

BRIAN COLLINS		PETROLEUM ENGINEER	27 Aug 09
Print or Type Name	Signature	Title	Date

bcollins@marbob.com
e-mail Address

SWD - 1196

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____Secondary Recovery _____Pressure Maintenance __X__Disposal _____Storage
Application qualifies for administrative approval? __X__Yes _____No

II. OPERATOR: MARBOB ENERGY CORPORATION

ADDRESS: P O BOX 227, ARTESIA, NM 88211-0227

CONTACT PARTY: BRIAN COLLINS PHONE: 575-748-3303

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____Yes __X__No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

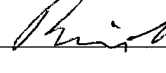
*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: BRIAN COLLINS TITLE: PETROLEUM ENGINEER

SIGNATURE:  DATE: 27 Aug 09

E-MAIL ADDRESS: bcollins@marbob.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

C-108 Application for Authorization to Inject
MYOX 21 SWD #1
1980' FNL, 660' FWL
E-21-T25S-R28E, Eddy County

Marbob Energy Corporation proposes re-enter the captioned well for salt water disposal service into the Delaware Sand from 3500' to 4850'.

V. Map is attached.

VI. One well within the ½ mile radius area of review penetrates the proposed injection zone. Wellbore schematic is attached.

VII. 1. Proposed average daily injection rate = 2000 BWPD
Proposed maximum daily injection rate = 5000 BWPD

2. Closed system

3. Proposed maximum injection pressure = 700 psi
(0.2 psi/ft. x 3500' ft.)

4. Source of injected water will be Delaware Sand and Bone Spring Sand produced water. No compatibility problems are expected. Analyses of Delaware and Bone Spring waters from analogous source wells are attached.

VIII. The injection zone is the Delaware Sandstone, a fine-grained sandstone from 3500' to 4850'. Any underground water sources will be shallower than 532'.

IX. The Delaware sand injection interval will be acidized with approximately 20 gal/ft of 7 ½ % HCl acid. If necessary, the injection interval may be fraced with up to 300,000 lbs. of 20/40 mesh sand.

X. Well logs are filed with the Division. A section of the dual laterolog resistivity log showing the injection interval is attached.

XI. There is one fresh water well within a mile of the proposed SWD well. Water analysis from the well is attached.

XII. After examining the available geologic and engineering data, no evidence was found of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Proof of Notice is attached.

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Marbob Energy Corp

WELL NAME & NUMBER: MYOX 21 SWD No. 1 (Formerly Hammond 1)

WELL LOCATION:	1980' FNL 660' FWL	E	21	25s	28e
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC

See attached before and after Schematics. Marbob proposes to reenter this well, clean out to 4910', run 5½" casing and convert to SWD in the Delaware 3500-4850'.

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11 Casing Size: 8⅝" @ 532'

Cemented with: 190 sx. *or* - ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: 4910'

Injection Interval

3500' feet to 4850'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 7/8" Lining Material: IPC or Duoline 20

Type of Packer: 10K nickel plated double grip retrievable

Packer Setting Depth: 3450' ±

Other Type of Tubing/Casing Seal (if applicable): N/A

Additional Data

1. Is this a new well drilled for injection? ____Yes __X__No

   If no, for what purpose was the well originally drilled? Oil and gas.

2. Name of the Injection Formation: Delaware Sand

3. Name of Field or Pool (if applicable): San Lorenzo

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

   See wellbore schematic

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   Underlying: Possible Bone Spring 6500-8500', Possible Penn ±10500'
   Possible Strawn ±11800', Possible Atoka ±12,100'
   Possible Morrow ±12,500'

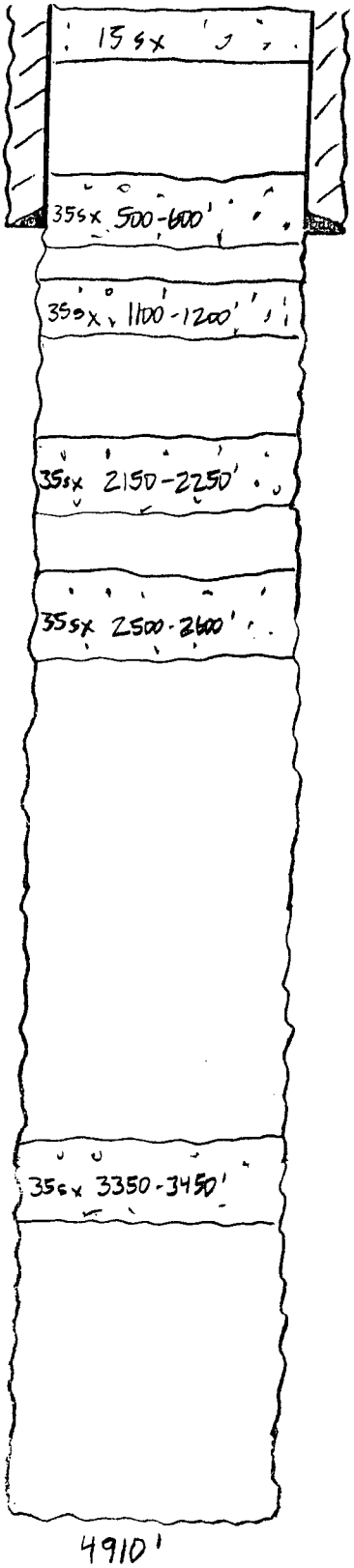
   Overlying: None

30-015-22434 (Formerly Hammond 1)

1980' FNL, 660' FWL

E-21-25s-28e

Eddy NM



Before SWD Conversion

30-015-22434

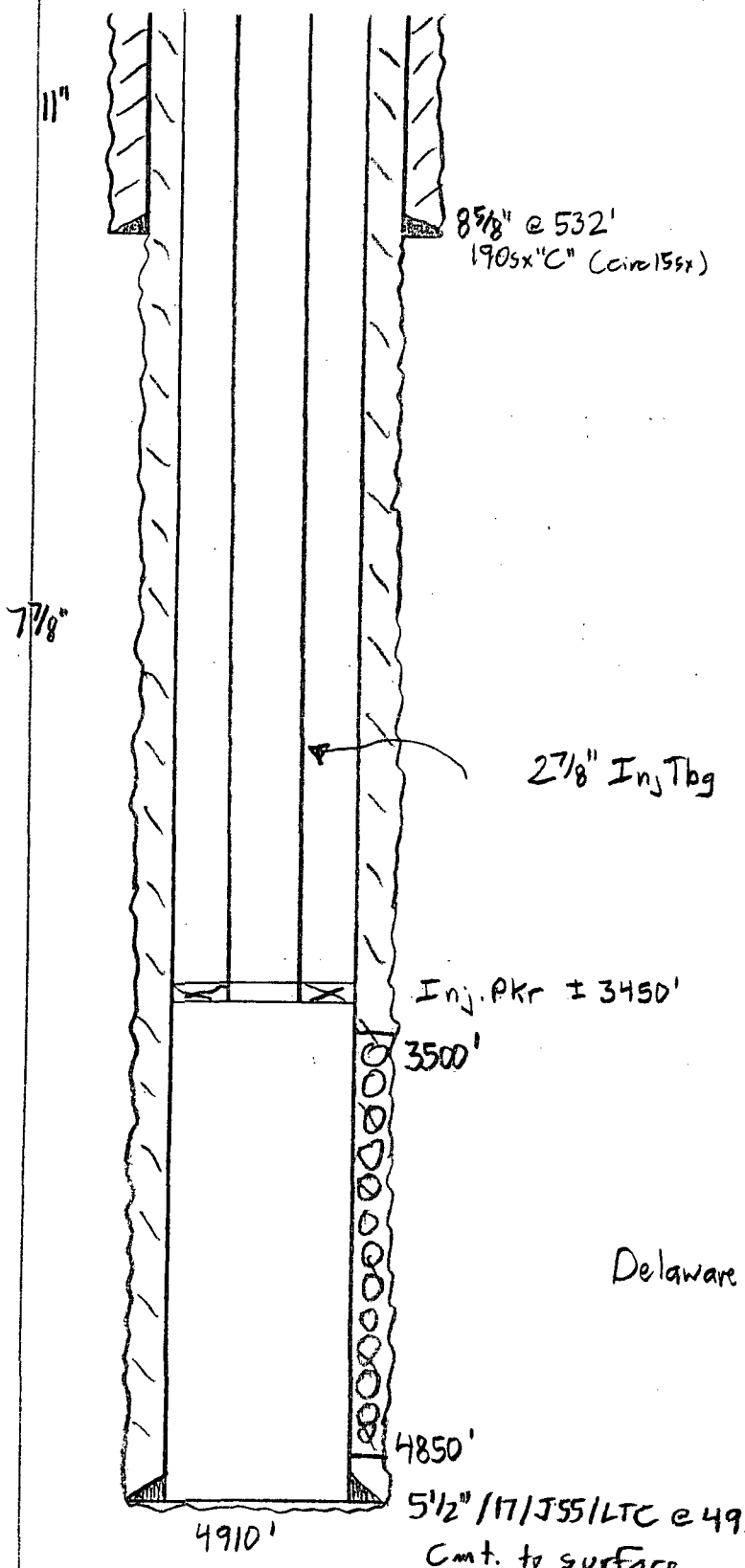
11140X 21 SWD No. 1

(Formerly Hammond 1)

1980' FNL, 660' FWL

E - 21 - 25s - 28e

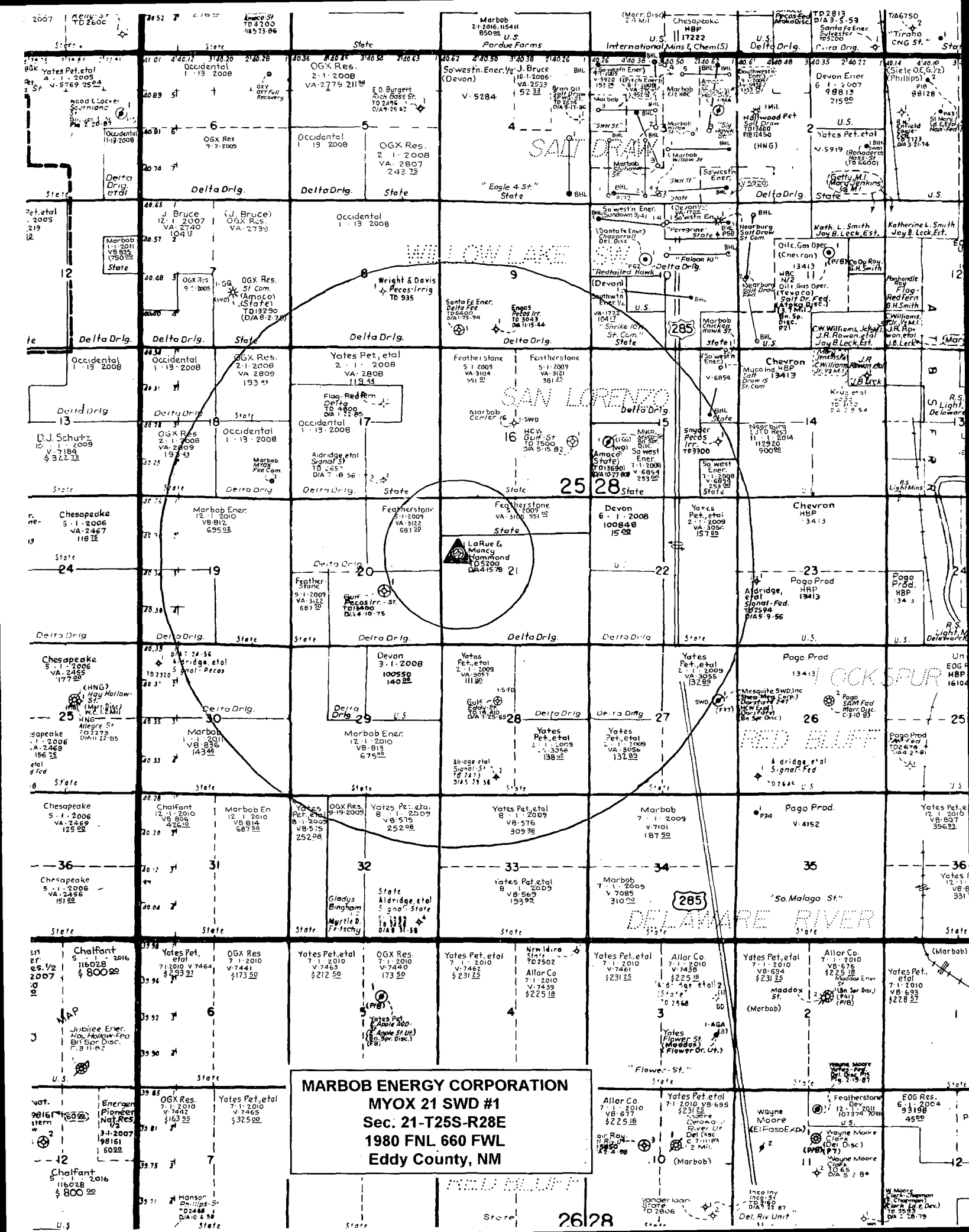
Eddy NM



After SWD Conversion

V.

MAP


MARBOB ENERGY CORPORATION
MYOX 21 SWD #1
Sec. 21-T25S-R28E
1980 FNL 660 FWL
Eddy County, NM

VI.

Wells Within ½ Mile Radius Area of Review That Penetrate Proposed Injection Zone

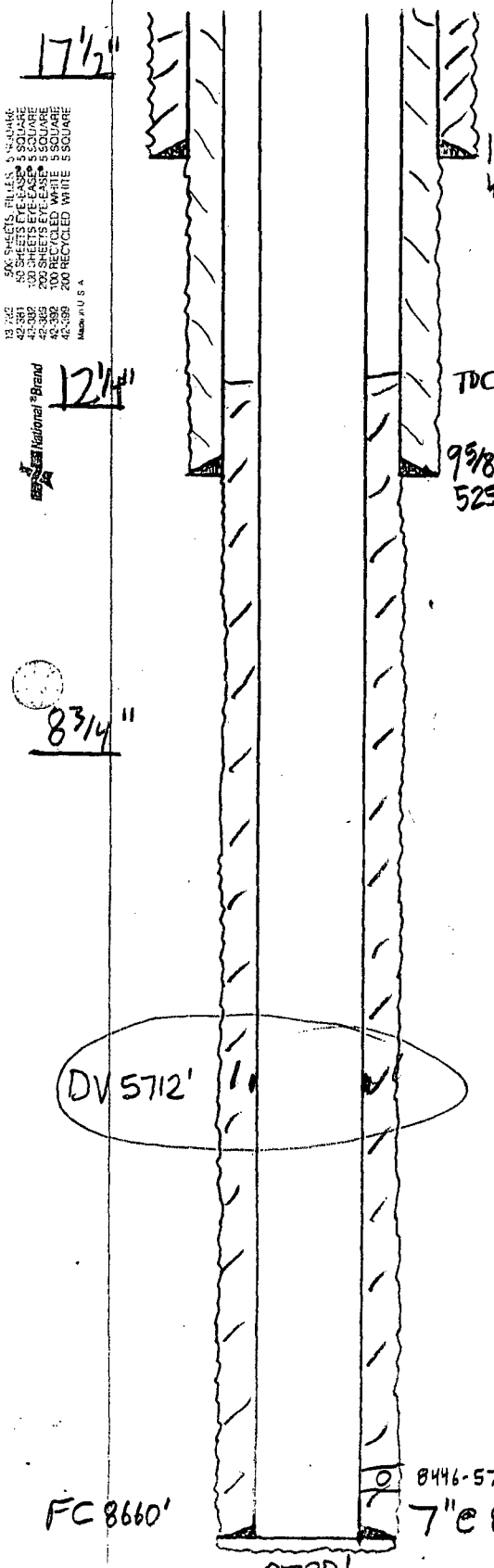
Well: MYDX 21 St 8

Location: 660' FNL, 330' FWL
D-21-25s-28e
Eddy NM
30-015-37034

Zero: 17.5' AGL
KB: 3020.5'
GL: 3003'

Casing Program:

Size	Wt.	Grade	Conn.	Depth
13 3/8"	48	J55	STC	360'
9 5/8"	36	J55	STC	2360'
7"	23	N80	LTC	6526'
	23	P110	LTC	8699'
2 7/8"	6.5	J55	EUE	



Within 1/2 Mile Radius Area of Review

1st: 450 sx Super H (Circ 133 sx)
2nd: 650 sx HLC + 100 sx "H"

VII.

WATER ANALYSIS

HALLIBURTON

PERMAIN BASIN OPERATIONS LABORATORY
WATER ANALYSIS REPORT
HOBBS, NEW MEXICO

COMPANY Marbob

REPORT W09-055
DATE July 12, 2009
DISTRICT Artesia

Delaware Produced Water

SUBMITTED BY

WELL
COUNTY
TANK
SAMPLE

DEPTH
FIELD

FORMATION
SOURCE

	Black River		Spanish Cedar 1		Wtr. Well C-00516			
Sample Temp.	70	°F	70	°F	70	°F		°F
RESISTIVITY	15.8		0.054		3.41			
SPECIFIC GR	1.000		1.154		1.002			
pH	7.85		5.43		7.33			
CALCIUM	750	mpl	30,000	mpl	1,000	mpl		mpl
MAGNESIUM	300	mpl	17,100	mpl	450	mpl		mpl
CHLORIDE	104	mpl	140,306	mpl	240	mpl		mpl
SULFATES	Light	mpl	Light	mpl	Heavy	mpl		mpl
BICARBONATES	153	mpl	61	mpl	262	mpl		mpl
SOLUBLE IRON	0	mpl	25	mpl	0	mpl		mpl
KCL	N		N		N			
Sodium		mpl		mpl		mpl		mpl
TDS		mpl		mpl		mpl		mpl
OIL GRAVITY	@	°F	@	°F	@	°F	@	°F

REMARKS

MPL = Milligrams per liter
Resitivity measured in Ohm/m2/m

ANALYST

HALLIBURTON

PERMAIN BASIN OPERATIONS LABORATORY
WATER ANALYSIS REPORT
HOBBS, NEW MEXICO

COMPANY	Marbob	REPORT	W08-156
		DATE	November 25 2008
		DISTRICT	Hobbs

SUBMITTED BY: Bone Spring Sand Produced Water

WELL	Save DA 21 Fed. #1	DEPTH		FORMATION	
COUNTY		FIELD		SOURCE	

SAMPLE				
Sample Temp.	70 °F	°F	°F	°F
RESISTIVITY	0.068			
SPECIFIC GR	1.095			
pH	6.53			
CALCIUM	7500 mpl	mpl	mpl	mpl
MAGNESIUM	6000 mpl	mpl	mpl	mpl
CHLORIDE	83125 mpl	mpl	mpl	mpl
SULFATES	Light mpl	mpl	mpl	mpl
BICARBONATES	231 mpl	mpl	mpl	mpl
SOLUBLE IRON	0 mpl	mpl	mpl	mpl
KCL	Negative			
Sodium	mpl	0 mpl	0 mpl	0 mpl
TDS	mpl	0 mpl	0 mpl	0 mpl
OIL GRAVITY	@ °F	@ °F	@ °F	@ °F

REMARKS

MPL = Milligrams per liter
Resistivity measured in: [illegible]

[illegible] property of [illegible] Company and neither [illegible] any [illegible] published or disclosed without first [illegible] management [illegible] may [illegible] any person [illegible]

ANALYST [illegible]

X.

Dual Laterolog Across Across Proposed Delaware Sand Portion of Injection Interval

Dresser Atlas

Dual Laterolog

FILE NO.

COMPANY S.E. 2M. LARUE & MUNCY Oil

WELL HAMMUND NO. 1

FIELD WILDCAT (Dec.)

COUNTY EDDY STATE NEW MEXICO

LOCATION: 1980'FNL & 660'FWL

SEC 21 TWP 25-S RGE 28-E

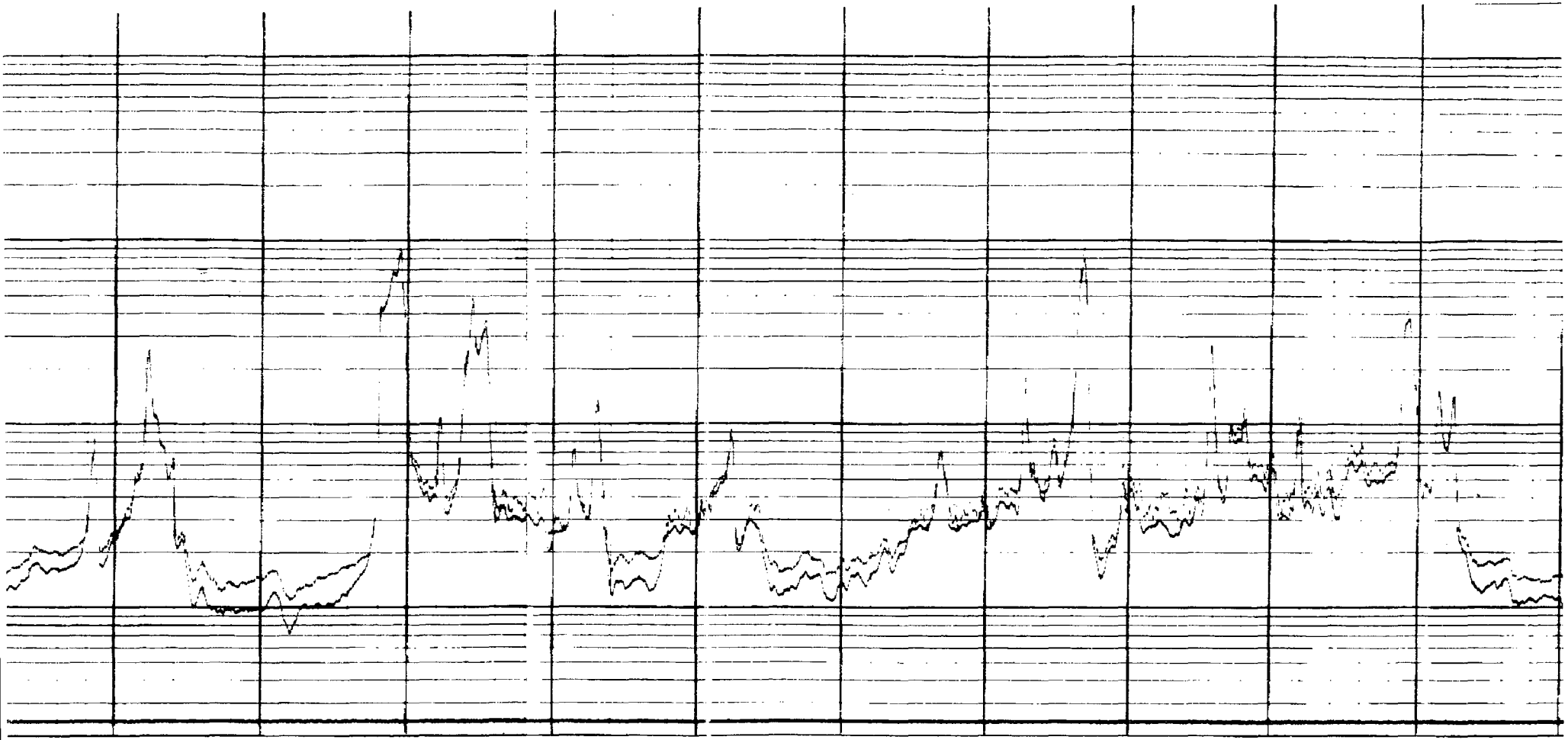
Other Services: BHC AL/GR

5

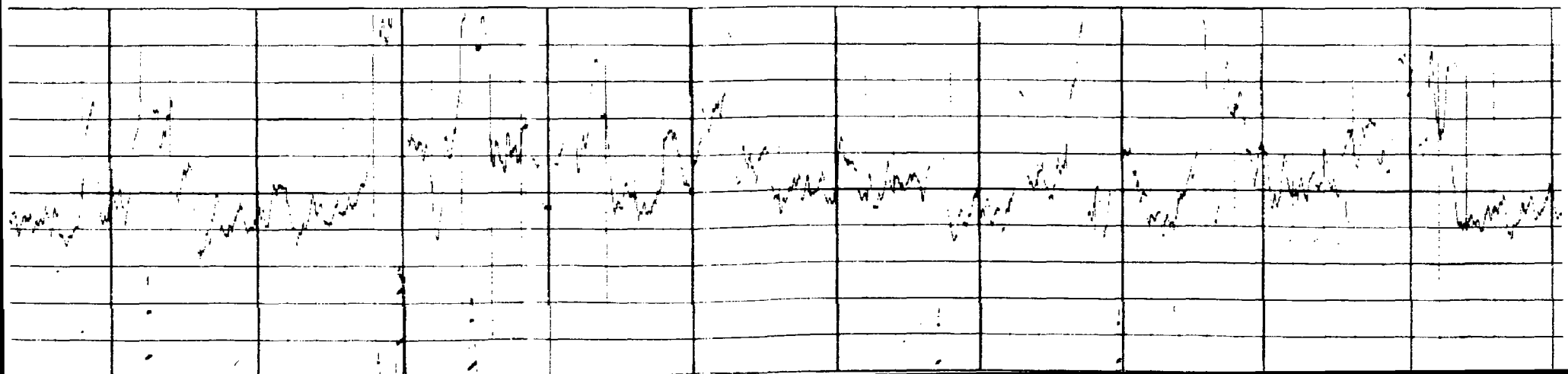
Elevations: KB 3004 DF GL 2994

| | | |

3300
3400
3500
3600
3700



3700 3800 3900 4000 4100 420



0
4200
4300
4400
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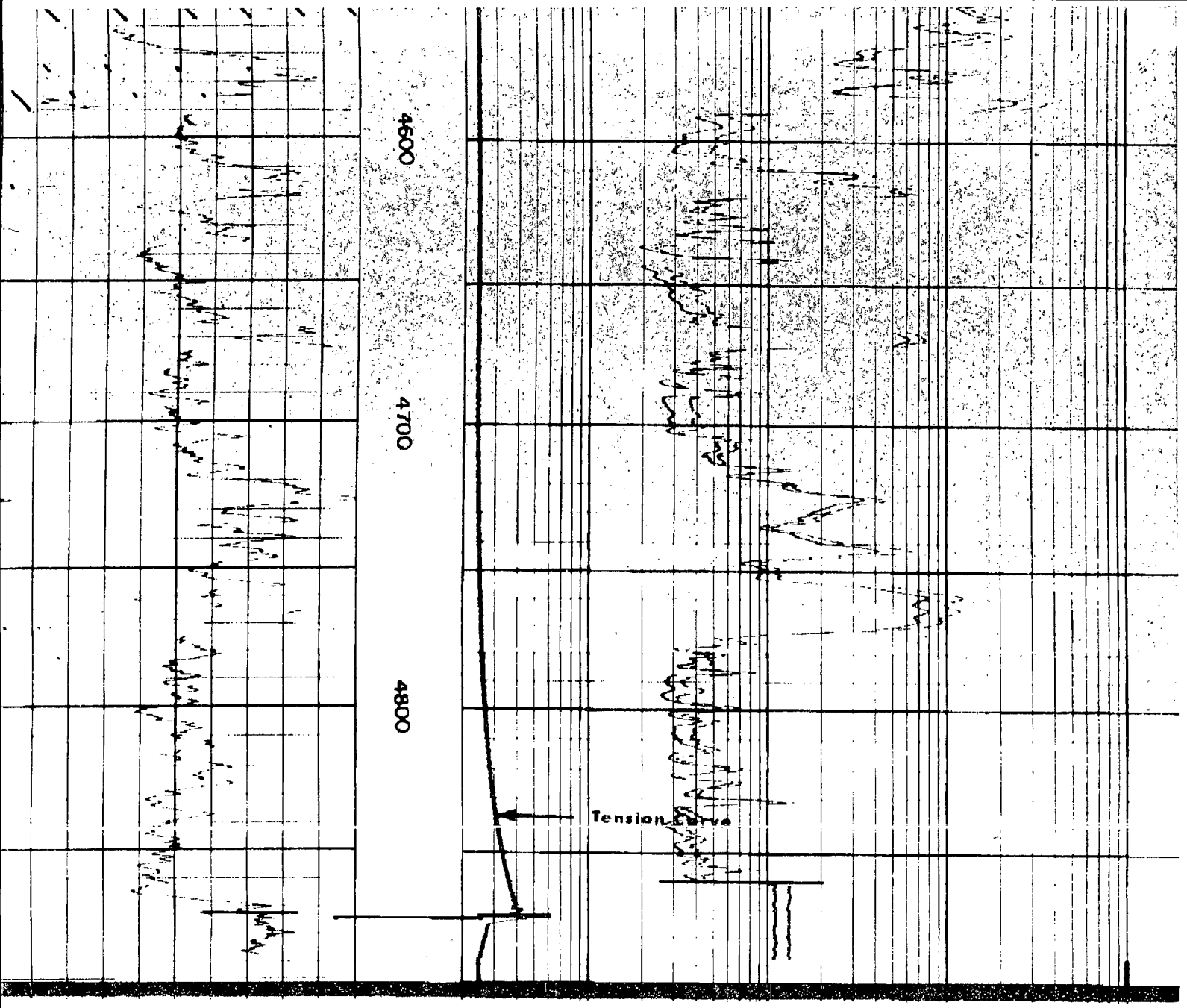
4600



6 — HOLE SIZE - INCHES — 16		.2 — 1.0 — 10 — 100 — 1000 DEEP LATEROLOG
0 — API UNITS — 100		.2 — 1.0 — 10 — 100 — 1000 SHALLOW LATEROLOG
10 API/CD		.2 — 1.0 — 10 — 100 — 1000
GAMMA RAY & CALIPER	DEPTH	**RESISTIVITY** Ohms m^2/m
Company LARUE & MUNCY		Drillers T.D. 4910'

XI.

Fresh Water Sample Analyses

HALLIBURTON

PERMAIN BASIN OPERATIONS LABORATORY
WATER ANALYSIS REPORT
HOBBS, NEW MEXICO

COMPANY Marbob

REPORT W09-059
DATE July 30, 2009
DISTRICT Hobbs

Stock Water Well
SE/4 NE/4 SE/4 Sec. 20 - 25s - 28e

SUBMITTED BY

WELL Stock Tanks
COUNTY

DEPTH
FIELD

FORMATION
SOURCE

SAMPLE	5-26S-28C	C-2160 5-S	C03413	
Sample Temp.	70 °F	70 °F	70 °F	°F
RESISTIVITY	15.8	3.41	3.41	
SPECIFIC GR.	1.000	1.002	1.002	
pH	8.57	8.12	7.89	
CALCIUM	700 mpl	1,000 mpl	1,150 mpl	mpl
MAGNESIUM	390 mpl	750 mpl	750 mpl	mpl
CHLORIDE	45 mpl	1,222 mpl	316 mpl	mpl
SULFATES	Light mpl	Moderate mpl	Moderate mpl	mpl
BICARBONATES	170 mpl	366 mpl	292 mpl	mpl
SOLUBLE IRON	0 mpl	0 mpl	0 mpl	mpl
KCL	Negative	Negative	Negative	
Sodium	mpl	mpl	mpl	0 mpl
TDS	mpl	mpl	mpl	0 mpl
OIL GRAVITY	@ °F	@ °F	@ °F	@ °F

REMARKS

MPL = Milligrams per litter
Resitivity measured in: Ohm/m2/m

ANALYST: JH

New Mexico Office of the State Engineer

Point of Diversion by Location

(with Drilling Information)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(acre ft per annum) (quarters are smallest to largest) (NAD83 UTM in meters) (in feet)

WR File Nbr	Sub basin	Use	Diversion	County	POD Number	Grant	Source	q q q 6416	4	Sec	Tws	Rng	X	Y	Start Date	Finish Date	Depth Well	Depth Water
C 01278		STK	3	ED	C 01278			4	3	28	25S	28E	585470	3551338*	04/04/1965	04/08/1965	205	90
C 01522		DOM	3	ED	C 01522				1	22	25S	28E	586843	3554004*	07/15/1975	09/10/1975	150	
C 01573		PRO	3	ED	C 01573		Shallow	4	2	4	20	25S	28E	584733	3553268*	01/15/1975	01/20/1975	176	96
C 03413		STK	3	ED	C 03413 POD1			4	2	4	20	25S	28E	584733	3553267				
C 12781		STK		ED	C 12781						28	25S	28E	585669	3551935*				

Record Count: 5

POD Search:

POD Basin: Carlsbad

PLSS Search:

Section(s): 16, 17, 20, 21, 22, 28, 29 Township: 25S Range: 28E

Sorted by: File Number

***UTM location was derived from PLSS - see Help**

marbob
energy corporation

E-mailed 09/12/09

August 18, 2009

Artesia Daily Press
P. O. Box 190
Artesia, NM 88211-0190

Re: Legal Notice
Water Disposal Well

Gentlemen:

Enclosed is a legal notice regarding New Mexico Oil Conservation Division C-108 Application for Authorization to Inject for a salt water disposal well.

Please run this notice and return the proof of notice to the undersigned at Marbob Energy Corporation, P. O. Box 227, Artesia, NM 88211-0227.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw

enclosure

ARTESIA DAILY PRESS
LEGAL NOTICES

Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico, 88211-0227, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the MYOX 21 #1, is located 1980' FNL 660' FWL, Sec. 21, Township 25 South, Range 28 East, Eddy County, New Mexico. Disposal water will be sourced from area wells producing from the Delaware and Bone Spring formations. The disposal water will be injected into the Delaware formation at a depth of 3500-4850' at a maximum surface pressure of 700 psi and a maximum rate of 5000 BWPD. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227, or call 575-748-3303.

Published in the Artesia Daily Press, Artesia, New Mexico
_____, 2009.

marbob
energy corporation

September 16, 2009

Devon Energy Corporation
20 N. Broadway, Ste. 1500
Oklahoma City, OK 73102-8260

Re: Application to Inject
MYOX 21 SWD #1
Township 25 South, Range 28 East, NMPM
Section 21: 1980 FNL 660 FWL, Unit E
Eddy County, New Mexico

Ladies and Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well to salt water disposal. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

Post Office Box 227 • Artesia, New Mexico 88211-0227 • (575) 748-3303 • Fax (575) 746-2523

Jones, William V., EMNRD

From: Debora Wilbourn [geology@marbob.com]
Sent: Wednesday, September 23, 2009 2:35 PM
To: Jones, William V., EMNRD
Subject: MYOX 21 SWD #1
Attachments: Proof of Notification.pdf

Proof of notification

Debora L Wilbourn, GeoTech
geology@marbob.com
Marbob Energy Corporation
PH 575-748-3303

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

DEVON ENERGY CORPORATION
20 N BROADWAY STE 1500
OKLAHOMA CITY, OK 73102-8260

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery 9-21

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☑ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7006 0810 0000 8979 7367

PS Form 3811, February 2004 DW Domestic Return Receipt MYOX 21 SWD 102595-02-M-1540

Jones, William V., EMNRD

From: Debora Wilbourn [geology@marbob.com]
Sent: Tuesday, September 22, 2009 7:50 AM
To: Jones, William V., EMNRD
Subject: Myoxx 21 #1
Attachments: Affidavit of Publication.pdf

Affidavit of Publication

Debora L Wilbourn, GeoTech
geology@marbob.com
Marbob Energy Corporation
PH 575-748-3303

Affidavit of Publication

NO. 20845

STATE OF NEW MEXICO

County of Eddy:

GARY D. SCOTT being duly

sworn,says: That he is the PUBLISHER of The

Artesia Daily Press, a daily newspaper of general

circulation, published in English at Artesia, said county

and county and state, and that the here to attached

Legal Notice

was published in a regular and entire issue of the said

Artesia Daily Press,a daily newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive week/days on the same

day as follows:

First Publication September 15, 2009

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Gary D. Scott

Subscribed and sworn to before me this

15 Day September 2009

OFFICIAL SEAL
Jo Morgan
NOTARY PUBLIC-STATE OF NEW MEXICO
My commission expires: 4/26/2012

Jo Morgan

Notary Public, Eddy County, New Mexico

Copy of Publication:

LEGAL NOTICE

Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico, 88211-0227, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the MYOX 21 #1, is located 1980' FNL 660' FWL, Sec. 21, Township 25 South, Range 28 East, Eddy County, New Mexico. Disposal water will be sourced from area wells producing from the Delaware and Bone Spring formations. The disposal water will be injected into the Delaware formation at a depth of 3500-4650' at a maximum surface pressure of 700 psi and a maximum rate of 5000 BWPD. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227, or call 575-748-3303.
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