

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

30-015-21733

Release Notification and Corrective Action

AMLB0929334346

OPERATOR

Initial Report Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 TH Street	Telephone No. 505-748-1471	
Facility Name Dayton FG Battery	API Number 30-015-21271	Facility Type Tank Battery
Surface Owner Fee	Mineral Owner Fee	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	28	18S	26E	450	North	2310	East	Eddy

Latitude 32.72485 Longitude 104.38558

NATURE OF RELEASE

Type of Release Oil	Volume of Release 100 B/O	Volume Recovered 0 B/O
Source of Release Production Tank	Date and Hour of Occurrence 8/4/2009, PM	Date and Hour of Discovery 8/4/2009, PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher/NMOCD, Artesia (Telephone & E-mail)	
By Whom? Robert Asher/Yates Petroleum Corporation	Date and Hour 8/4/2009, PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		

Describe Cause of Problem and Remedial Action Taken.*
Tank bottom failure causing release of oil. Called hot oiler truck, roustabout, backhoe crew.

Describe Area Affected and Cleanup Action Taken.*
An approximate area of 30' X 30' (contained inside bermed battery). Hot oiler transferred remaining oil from leaking tank to other production tank, crew moved tanks, backhoe is excavating impacted soils/hauling to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. **Depth to Ground Water: 50-99' (approx. 60' per New Mexico Office of the State Engineer), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Robert Asher	Approved by:	
Title: Environmental Regulatory Agent	Approval Date: OCT. 20 2009	Expiration Date:
E-mail Address: boba@yatespetroleum.com	Conditions of Approval:	attached <input type="checkbox"/>
Date: Tuesday, August 11, 2009	Phone: 505-748-1471	

* Attach Additional Sheets If Necessary

REMEDATION per OCD Rules and
Guidelines. **SUBMIT REMEDIATION
PROPOSAL BY: 10/22/09**

2RP-352

AMLB0929334920