

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

ULI 01 2009
HOBSOCD

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR		X	Initial Report	Final Report
Name of Company	Chevron USA	Contact	Tejay Simpson	
Address	ICR 60 Box 423 Lovington, N.M. 88260	Telephone No.	505-396-4414 X 101	
Facility Name	LOVINGTON PADDOCK UNIT CENTRAL BATTERY	Facility Type	PRODUCTION BATTERY	

Surface Owner	City of Lovington	Mineral Owner	State of NM	Lease No.	OGRID No. 241333
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LOCATION OF RELEASE NEARBY LPU #48 30.025.03825.00.00
~~8-7485~~ 8-7845

Unit Letter	Section	Township	Range	Feet from the	South Line	Feet from the	East Line	County
B	1	17	36					Lea

Latitude: 32 Degree 52' 8.13" N / Longitude: 103 Degree 18' 18.77" W

NATURE OF RELEASE API #not assoc with a well

Type of Release	Crude Oil	Volume of Release	Oil 2.62 Barrels	Volume Recovered	1.43 Barrels
Source of Release	FWKO High Pressure Release Vent Line	Date and Hour of Occurrence	09/24/2009 @ 17:00	Date and Hour of Discovery	09/24/2009 @ 17:00
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Geoffrey Leking		
By Whom?		Date and Hour	09/28/2009 @ 15:45		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

WATER @ 83'

Describe Cause of Problem and Remedial Action Taken *

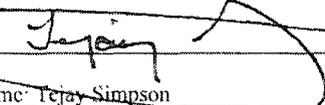
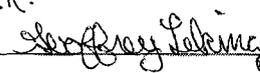
At approximately 16:50 hours, CVX Field Specialist observed an abnormal declining tank level trend while checking the SCADA server prior to going home at the end of the day. Re went to the production battery to investigate. Upon arrival he found the FWKO was in high level and high pressure state and the emergency pressure relief valve was opening to protect the vessel from over pressure. Crude oil was being carried with gas to the pressure relief vent stack located on the north side of the battery. The field specialist to corrective action to eliminate the over pressure event and called for back-up assistance. It was discovered that the water dump valve had failed in the closed position resulting in the high level and high pressure event.

Describe Area Affected and Cleanup Action Taken

Caliche pad and adjacent pasture land. Portable Envirovac was used at time of release by contract personnel to recover all free standing fluid. Backhoe will be dispatched to the area to recover contaminated soil for disposal at approved waste facility. Sampling will be conducted to determine extent of vertical penetration and scope of clean up proposal.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:		Approved by District Supervisor:			
Printed Name:	Tejay Simpson	Approval Date:	10/02/09	Expiration Date:	12/02/09
Title:	Operations Supervisor	Conditions of Approval:	DELINQUENT TO CLEAN + 1. SUBMIT FINAL C-141 BY 12/02/09.		Attached <input type="checkbox"/>

IRP-09-11-2315

AGRL 0930830132