

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JUL 06 2009

HOBBSDO

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company ConocoPhillips Company	Contact John W. Gates
Address 3300 North A St. Bldg 6, Midland, TX 79705-5406	Telephone No. 505.391.3158
Facility Name Warren McKee	Facility Type Oil and Gas

Surface Owner State Of New Mexico	Mineral Owner State Of New Mexico	Lease No NMLC031670B
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LOCATION OF RELEASE

API# 30-025-07854-00-00
NEARBY WARREN UNIT #22

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	29	20S	38E					Lea

Latitude **83 32 32.554** Longitude **83 103 10.343**

NATURE OF RELEASE

Type of Release Crude Oil & Produced Water	Volume of Release 41.5bbl (.5oil, 41water)	Volume Recovered (.5oil, 19.5water)
Source of Release The release originated from a hole in a 4" fiberglass water transfer line located 70 yards north of the Warren McKee well # 22.	Date and Hour of Occurrence 10/05/09 unknown	Date and Hour of Discovery 10/05/09 0945
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Maxey Brown	
By Whom? John Gates	Date and Hour 10/05/09 1530	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
GW 9165'

Describe Cause of Problem and Remedial Action Taken.*
The release originated from a hole in a 4" fiberglass water transfer line. A COPC Contract employee discovered the release and immediately isolated the line which effectively stopped the release. He then notified the COPC Production Foreman who in turn notified HSE. A vacuum truck was called and recovered .5bbls of crude oil and 19.5 bbls of produced water.

Describe Area Affected and Cleanup Action Taken.*
The affected area is a 183' X 18' X 7" area of pasture land with no livestock present. The spill site will be remediated in accordance with an agreement with NMOCD.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>John W. Gates</i>	OIL CONSERVATION DIVISION	
Printed Name: John W. Gates	Approved by <i>ENVIRONMENTAL ENGINEER</i> District Supervisor: <i>Gregory Sebring</i>	
Title: HSER Lead	Approval Date: 10/07/09	Expiration Date: 12/07/09
E-mail Address: John.W.Gates@conocophillips.com	Conditions of Approval: DELINQUENT TO CLEAN UP. SUBMIT FINAL C-141 BY 12/07/09.	Attached <input type="checkbox"/>
Date: 10/05/09 Phone: 505.391.3158		KRP-09-11-2321

AGRL 0930842163