

District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources **SEP 18 2009**  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised March 17, 1999

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

30-015-34622

**Release Notification and Corrective Action**

1MLB0931031581

**OPERATOR**  Initial Report  Final Report

Name of Company	BTA Oil Producers LLC 260297	Contact	Pam Inskeep
Address	104 S. Pecos, Midland, TX 79701	Telephone No.	(432) 682-3753
Facility Name	Pardue -B-, 8808 JV-P 005	Facility Type	Well

Surface Owner	Greg Martinez/Melinda Thompson	Mineral Owner	Greg Martinez/Melinda Thompson	Lease No.	
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	11	23S	28E	2220	South	2310	West	Eddy

**NATURE OF RELEASE**

Type of Release	Minor, produced oil	Volume of Release	40 bbls	Volume Recovered	30 bbls
Source of Release	pinhole in flowline	Date and Hour of Occurrence	8:00 am, 9/15/2009	Date and Hour of Discovery	8:30 am, 9/15/2009
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Left msg for Mike Bratcher, NMOCD Artesia District office			
By Whom?	<input type="checkbox"/> Pam Inskeep	Date and Hour <input type="checkbox"/> 2:45 pm, 9/15/2009			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*  
N/A

Describe Cause of Problem and Remedial Action Taken.\*  
Upon arriving at the location, the pumper visually detected a small spray of oil. It was discovered that a pinhole had occurred, due to internal corrosion, in the top of the flowline. (We recently hooked into this flowline, after repairs to the battery as the result of a fire on 7/29/09.) The flow was stopped; the contaminated soil will be dug out and hauled to an approved disposal site (Leeland). The flowline will be repaired. No further remediation action should be necessary.

Describe Area Affected and Cleanup Action Taken \*  
See above explanation

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<i>Pam Inskeep</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name:	Pam Inskeep	Approved by District Supervisor	<i>[Signature]</i>
Title:	Regulatory Administrator	Approval Date:	NOV 06 2009
Date:	9/15/2009	Expiration Date:	
Phone:	(432) 682-3753	Conditions of Approval:	Remediation per
		Attached	<input type="checkbox"/>

\* Attach Additional Sheets If Necessary

1MLB0931033083

OCD Rubs & Guidelines -  
REMEDIATION IN PROGRESS

2RP-363