

RECEIVED

OCT 21 2009

HOBBSOCD

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Smith Emarrs, Inc	Contact	Mark Hoskins
Address	P.O. Box 863	Telephone No.	432-586-3076
Facility Name	Sanmal Queen Lt	Facility Type	Battery
Surface Owner	State of NM	Mineral Owner	MMCP Leasing LTD
		Lease No.	LG3345

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	1	17S	33E					Lea

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release	Brine Water	Volume of Release	150 BBLs	Volume Recovered	
Source of Release	Line	Date and Hour of Occurrence	10-18-09	Date and Hour of Discovery	10-20-09
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Maxey Brown - OCD		
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Leak in line - came apart
WATER @ 140'

Describe Area Affected and Cleanup Action Taken.*
All brine water contained inside firewall of tank battery. Vacuum truck has been called & will remediate as needed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<i>Jerri Jennings</i>	OIL CONSERVATION DIVISION	
Printed Name:	Jerri Jennings	Approved by	ENV. ENGINEER District Supervisor: <i>Jeffrey Lebing</i>
Title:	Production Analyst	Approval Date:	10/21/09
E-mail Address:	jjennings@maypmarrs.net	Expiration Date:	12/21/09
Date:	10-20-2009	Conditions of Approval:	DELINEATE TO CLEAN + 1. SUBMIT FINAL C-141 BY 12/21/09.
Phone:	432-586-3076	Attached	<input type="checkbox"/>
		IRP-09.11.2330	

* Attach Additional Sheets If Necessary

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