

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

**RECEIVED** State of New Mexico  
Energy Minerals and Natural Resources  
OCT 26 2009  
**HOBBSOCD** Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

#### OPERATOR

X Initial Report     Final Report

Name of Company XTO Energy, Inc.	Contact: Gene Hudson
Address 200 N. Loraine- Ste.# 800, Midland, Tx. 79701	Telephone No. : 575-441-1634
Facility Name : E.M.S.U. # 387	Facility Type: Producing Well-Flowline

Surface Owner N.M.	Mineral Owner BLM	Lease No. Fed.# NM70948A
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#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	15	21 S	36 E					Lea

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ API# 30.025.04645.00.00

#### NATURE OF RELEASE

Type of Release: produced water & oil	Volume of Release 220 bbl.	Volume Recovered 200 bbl.
Source of Release: steel flow line connections	Date and Hour of Occurrence 10/24/09-1:00a.m.	Date and Hour of Discovery 10/24/09-8:00a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes    X No <input type="checkbox"/> Not Required	If YES, To Whom? (weekend-notified OCD & BLM on Monday morning 10/26/09)	
By Whom? Gene Hudson	Date and Hour 10/26/09- 8:00 a.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes    X No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

WATER @ 160'

Describe Cause of Problem and Remedial Action Taken.\*

external corrosion on steel flowline connections caused leak. Well was shut in upon discovery of leak. Approx. 6 bbl. oil & 215 bbl. of produced water was released.

Describe Area Affected and Cleanup Action Taken.\*

approximately 250' E/W by 10' N/S. And the area around the wellhead approximately 50'X100'. Fluids were removed with vacuum trucks & hauled to an approved disposal site. A backhoe backdug area & placed wet soil on plastic. Remediation will continue after N.M One Call is clear.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Gene Hudson</i> Printed Name: Gene Hudson Title: Maintenance Foreman E-mail Address: richard_hudson@xtoenergy.com Date: 10/26/09                      Phone: 575-441-1634	<b>OIL CONSERVATION DIVISION</b>  ENV. ENGINEER Approved by District Supervisor: <i>Shaffrey Robinson</i>  Approval Date: 10/27/09      Expiration Date: 12/28/09  Conditions of Approval: DELINGATE TO CLEAN+I. SUBMIT FINAL C-141 BY 12/28/09 Attached <input type="checkbox"/> IRP-09-11-2333
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\* Attach Additional Sheets If Necessary

FGRL 0930947644