GW-002

2nd Semi Annual GW Mon. Report

DATE:
2009

DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331
303-605-2226 FAX

November 17, 2009

Mr. Leonard Lowe
Environmental Bureau Chief
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

RE: 2nd 2009 Semi Annual Groundwater Monitoring Report
Former DCP Lee Gas Plant (GW-002)
Unit N Section 30, Township 17 South, Range 35 East

Dear Mr. Lowe:

DCP Midstream, LP (DCP) is pleased to submit for your review one copy of the 2nd 2009 Semi Annual Groundwater Monitoring Report for the Former DCP Lee Gas Plant located in Lea County, New Mexico (Unit N Section 30, Township 17 South, Range 35 East).

Groundwater monitoring activities were completed September 17, 2009. The data indicate that the dissolved phase hydrocarbon plume continues to attenuate to below NM WQCC groundwater standards before reaching the down-gradient boundary wells. The next groundwater monitoring event is scheduled for the first half of 2010.

If you have any questions regarding the report, please call at 303-605-1695 or e-mail me CECole@dcpmidstream.com .

Sincerely,

DCP Midstream, LP

Chandler E Cole.
Senior Environmental Specialist

Enclosure

cc: Larry Johnson – OCD District Office, Hobbs
Environmental Files

AEC AMERICAN ENVIRONMENTAL CONSULTING, LLC

November 6, 2009

Mr. Chandler Cole
DCP Midstream, LP
370 Seventeenth Street, Suite 2500
Denver, Colorado 80202

Subject: Summary of Second 2009 Semiannual Groundwater Monitoring Event at the Former Lee Gas Plant, Lea County, New Mexico **(GW-002)**
Unit N, Section 30, Township 17 South, Range 35 East

Dear Chandler:

This letter summarizes the activities completed and data generated for the second 2009 semiannual monitoring event at the DCP Midstream Former Lee Gas Plant in Lea County, New Mexico. Conclusions and an update of the remediation activities are also provided.

BACKGROUND

The facility is located in New Mexico Oil Conservation Division (OCD) designated Unit N, Section 30, Township 17 South, Range 35 East (Figure 1). The coordinates are 32.800 degrees north 103.495 degrees west.

The facility was formerly used for gas processing and compression. The components associated with these operations were removed or demolished in 2003. The only remaining site structures are the former office and some warehouse buildings

The current well locations are shown on Figure 2. Construction information is included in Table 1.

Wells MW-5, MW-6, MW-8 and MW-15 all contain free-phase hydrocarbons (FPH). The FPH is removed weekly. The FPH holding containers, all in secondary containment, are emptied as they approach capacity.

SUMMARY OF MONITORING ACTIVITIES

The second semiannual 2009 monitoring activities were completed on September 17, 2009 by ARC Environmental. The activities included measuring fluid depths in all wells and the sampling of all wells that do not contain FPH. MW-3 could not be sampled because it did not contain sufficient water to produce a representative sample.

Free Phase Hydrocarbon Distribution Groundwater Fluctuation and Flow

The September 2009 fluid measurement data are tabulated on Table 2. FPH recovery was not completed the week prior to sampling so the fluids could equilibrate for accurate measurement. Well MW-15 cannot be gauged because it contains an active FPH system. The FPH thickness in MW-5, MW-6 and MW-8 is graphed verses time in Figure 3. The thickness values decreased between March 2009 and September 2009 in MW-8 in the center of the site. The FPH thickness increased in MW-5 and MW-6 in the northern part of the site. FPH recovery was restarted after the monitoring was completed and it will continue on a weekly basis.

Hydrographs for select wells located throughout the study area are included on Figure 4. The hydrographs indicate that the water table increased slightly between March 2009 and September 2009. The water table has fallen approximately 8 feet since the first measurements were made in 1991.

The water-table elevations for the wells containing free product were adjusted using the following formula:

$GWE_{corr} = MGWE + (PT*PD)$: where

- MGWE is the actual measured groundwater elevation;
- PT is the measured free-phase hydrocarbon thickness; and
- PD is the free phase hydrocarbon density assumed 0.76

A water-table contour map based upon the September 2009 corrected values as generated by the program Surfer® using the kriging option is included as Figure 5. The plot indicates that groundwater flow maintained its historic primary direction toward the southwest.

Groundwater Sampling

Fourteen monitoring wells were purged and sampled using the standard protocols for this site. Wells MW-11, MW-12, MW-13, MW-19 and MW-20 are down gradient boundary wells (Figure 2). These wells are monitored for evidence of dissolved phase hydrocarbon plume expansion. The remaining wells are sampled at least annually to evaluate changes within the dissolved phase plume.

The wells were purged using a submersible pump until a minimum of three casing volumes of water were removed and the field parameters temperature, pH and conductivity stabilized. The well purging form is attached. The affected purge water was disposed of at the DPC Linam Ranch facility.

Unfiltered samples were collected following purging using dedicated bailers. All samples were placed in an ice-filled chest immediately upon collection and shipped via Federal Express to AccuTest laboratory using standard chain-of-custody protocols. The

samples were analyzed for benzene, toluene, ethylbenzene and total xylenes (BTEX) using EPA Method SW846 8260.

A field duplicate was collected from MW-21 and a matrix spike, matrix spike duplicate was collected from MW-17 to evaluate quality control. Evaluation of the quality control data indicated that:

- The method blanks all within control limits;
- The blank spikes all within control limits;
- The individual surrogates were all within their control limits; and
- The matrix spike and matrix spike data were all within their respective control limits.

The relative percentage difference values for benzene, ethylbenzene and xylenes for the MW-21 primary and duplicate samples were acceptable for the concentrations measured. The above evaluations verify that the data are suitable for groundwater monitoring evaluation.

Dissolved Phase BTEX Distribution and Attenuation

The laboratory analyses for the sampling episode are summarized in Table 3. The New Mexico Water Quality Control Commission (NMWQCC) groundwater standards are included at the top of the table. A summary of the historical groundwater monitoring data is attached. The laboratory report is also attached.

None of the down-gradient boundary wells MW-11, MW-12, MW-13, MW-19 and MW-20 contained hydrocarbon constituents above the method reporting level. Several other interior wells were also devoid of BTEX.

Wells MW-7, MW-9, MW-10 and MW-21 all contained benzene above the NMWQCC groundwater standards. Well MW-21 also contained ethylbenzene above its standard. The remaining constituents in these wells were either below their method reporting limits or the applicable groundwater standard (Table 3).

The benzene concentrations are posted for the sampled wells in Figure 6. None of the BTEX constituents were detected in the down-gradient monitoring wells MW-11, MW-13, MW-19 and MW-20. Moreover, an additional 200 feet of land lies between these wells and the DCP property boundary, and it provides an additional buffer.

The benzene concentrations in MW-21, which is sampled semiannually, are plotted verses time in Figure 7. The March 2009 concentration rebounded continuing the cyclical trend that began in 2006.

The concentrations in MW-7, MW-9 and MW-10, measured annually, are plotted in Figure 8. The range of the benzene concentrations appears to be expanding over time, and there is an apparent upward trend in MW-9.

FREE PHASE HYDROCARBON REMOVAL

Automatic FPH recovery continues in MW-15. FPH is bailed weekly from wells MW-5, MW-6 and MW-8. The cumulative FPH volumes removed from March 2009 through September 2009 are graphed on Figure 9. MW-15 produces the most FPH while the volumes from the remaining wells are substantially less. The removal volumes are relative constant over time give the relatively straight liner nature of the lines.

CONCLUSIONS

The data collected during the September 2009 monitoring event demonstrate that the dissolved phase hydrocarbons continue to attenuate to below the NMWQCC groundwater standards before reaching the down-gradient boundary wells. The FPH thickness in all four wells continues to be sufficient to warrant ongoing removal. FPH removal will continue.

AEC recommends that wells MW-7, MW-9 and MW-10 be added to the semiannual monitoring list to evaluate the apparent increase in the distribution ranges of benzene in these wells over time.

The next monitoring episode is scheduled for the first half of 2010. Do not hesitate to contact me if you have any questions or comments on this report or any other aspects of the projects.

Sincerely,
AMERICAN ENVIRONMENTAL CONSULTING, LLC

Michael H. Stewart

Michael H. Stewart, PE
Principal Engineer

MHS/tbm

attachments

TABLES

Table 1 – Summary of Well Construction Information

Well	Top of Casing Elevation	Total Depth (TOC)
MW-1	3,979.25	100.83
MW-2	3,980.50	106.72
MW-3	3,980.27	108.84
MW-4	3,980.16	103.60
MW-5**	3,979.82	112.64
MW-6**	3,981.79	113.20
MW-7	3,978.45	111.70
MW-8**	3,979.96	110.82
MW-9	3,980.17	116.95
MW-10	3,979.66	117.50
MW-11	3,978.50	117.98
MW-12	3,978.82	117.35
MW-13	3,980.52	117.28
MW-14	3,982.23	118.56
MW-15*	3,981.70	122.70
MW-16	3,980.80	122.97
MW-17	3,981.80	124.12
MW-18	3,983.10	125.50
MW-19	3,980.80	126.56
MW-20	3,983.30	128.21
MW-21	NA	123.59
MW-22	NA	148.68
MW-23	NA	NA

Note: all units in feet.
TOC: Top of Casing
NA: Information not available
MW-23 cannot be accessed because of inoperative down-hole equipment.
* Active free phase hydrocarbon recovery systems present
** Manual free phase hydrocarbon recovery weekly using bailers

Table 2 - Summary of September 2009 Gauging Data

Well	Depth to Water	Depth to Free Phase Hydrocarbons	Groundwater Elevation
MW-3	107.49		3872.78
MW-5	108.09	105.63	3873.60
MW-6	109.92	107.35	3871.87
MW-7	106.30		3872.15
MW-8	110.24	106.87	3872.28
MW-9	107.85	107.84	3872.33
MW-10	107.61		3872.05
MW-11	106.85		3871.65
MW-12	107.26		3871.56
MW-13	109.07		3871.45
MW-14	110.40		3871.83
MW-15	No Measurement: Removal Pump		
MW-16	106.49		3874.31
MW-17	108.84		3872.96
MW-18	110.18		3872.92
MW-19	110.04		3870.76
MW-20	112.63		3870.67
MW-21	108.92		NA
MW-22	108.62		NA

Notes: 1) Units are feet
2) NA: no measured casing elevation

Table 3 - Summary of September 2009 Sampling Results

	Benzene	Toluene	Ethylbenzene	Xylenes (total)
NMWQCC	0.01	0.75	0.75	0.62
MW-7	**5.75**	0.0018J	0.002	0.0018J
MW-9	**10.2**	<0.002	0.212	0.0351
MW-10	**3.58**	<0.002	0.0411	<0.006
MW-11	<0.002	<0.002	<0.002	<0.006
MW-12	<0.002	<0.002	<0.002	<0.006
MW-13	<0.002	<0.002	<0.002	<0.006
MW-14	<0.002	<0.002	<0.002	<0.006
MW-16	<0.002	<0.002	<0.002	<0.006
MW-17	<0.002	<0.002	<0.002	<0.006
MW-18	<0.002	<0.002	<0.002	<0.006
MW-19	<0.002	<0.002	<0.002	<0.006
MW-20	<0.002	<0.002	<0.002	<0.006
MW-21	**12.1**	0.0034	**1.09**	0.312
MW-21 DUP	**11.4**	<0.002	**1.24**	0.435
MW-22	<0.002	<0.002	<0.002	<0.006
TRIP BLANK	<0.002	<0.002	<0.002	<0.006

Notes: 1) All units mg/l
2) NMWQCC: New Mexico Water Quality Control Commission groundwater standards.
3) Bolded cells exceed the applicable NMWQCC standards
4) J: estimated value, concentration between the method detection limit and the method reporting limit

FIGURES

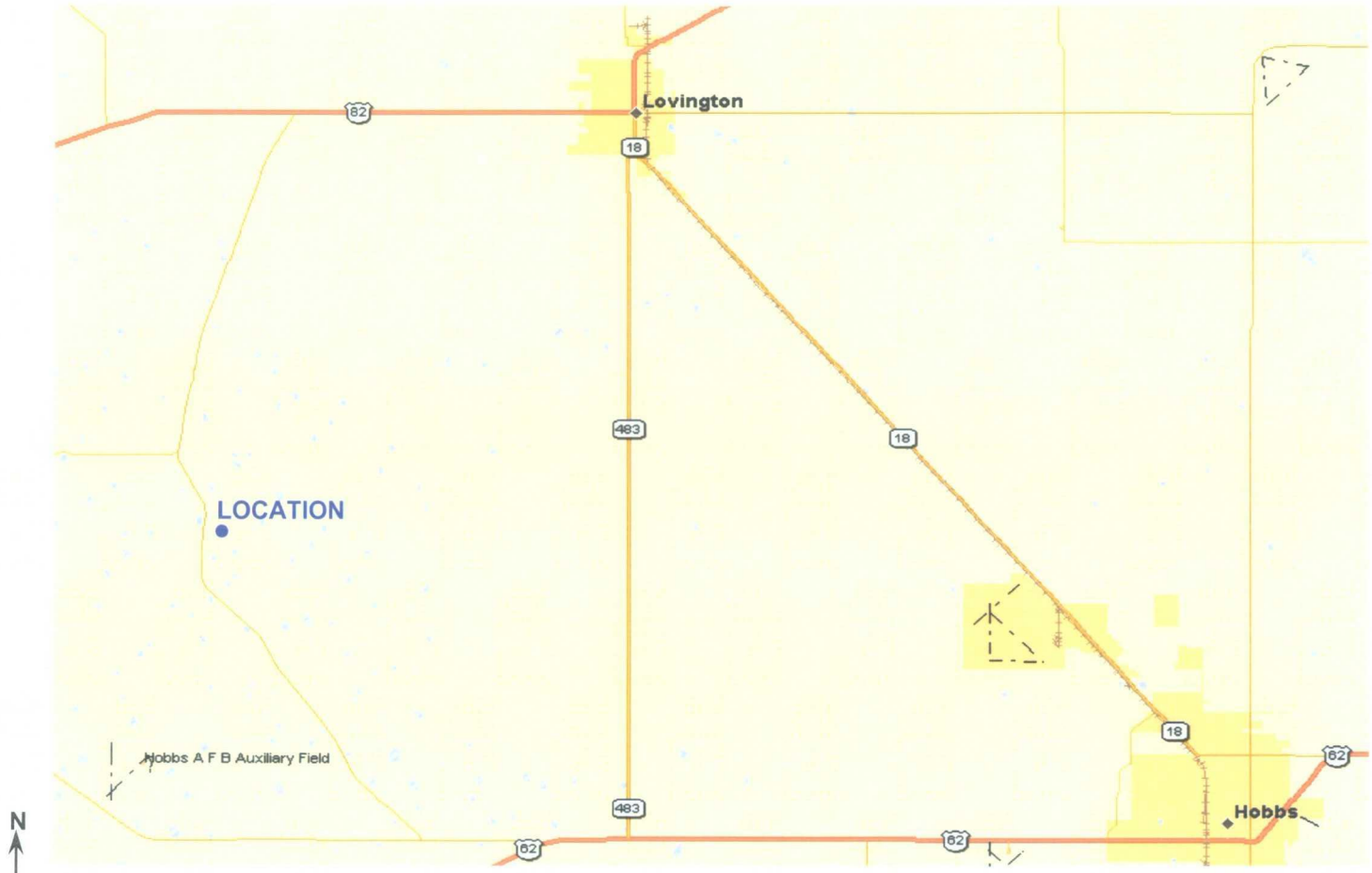

Figure 1 – Former Lee Plant Location

Former Lee Plant Monitoring and Remediation

dcp Midstream.

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DATE: 1/05

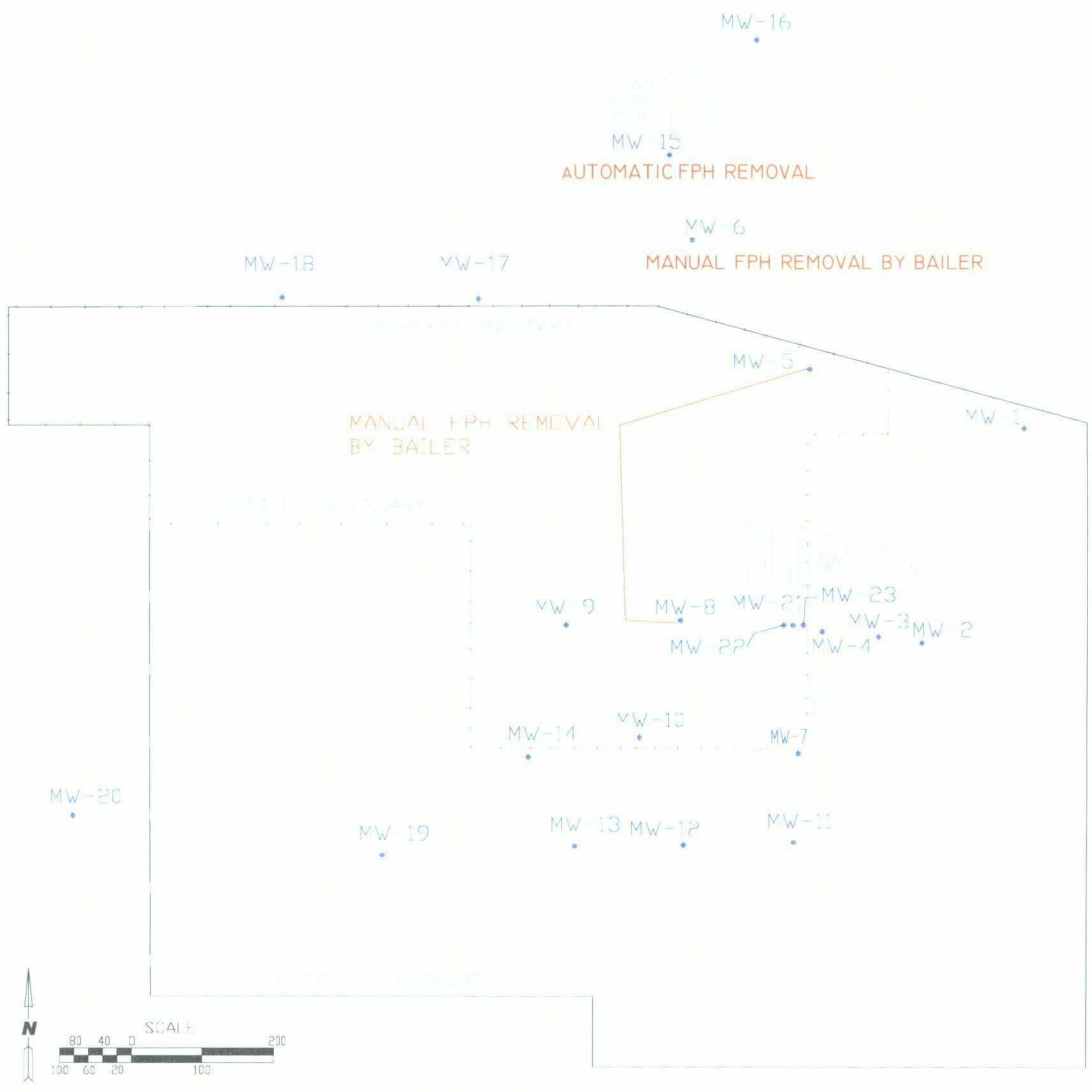

Figure 2 – Groundwater Sampling Points and Source Areas

Former Lee Plant Monitoring and Remediation

dcp Midstream

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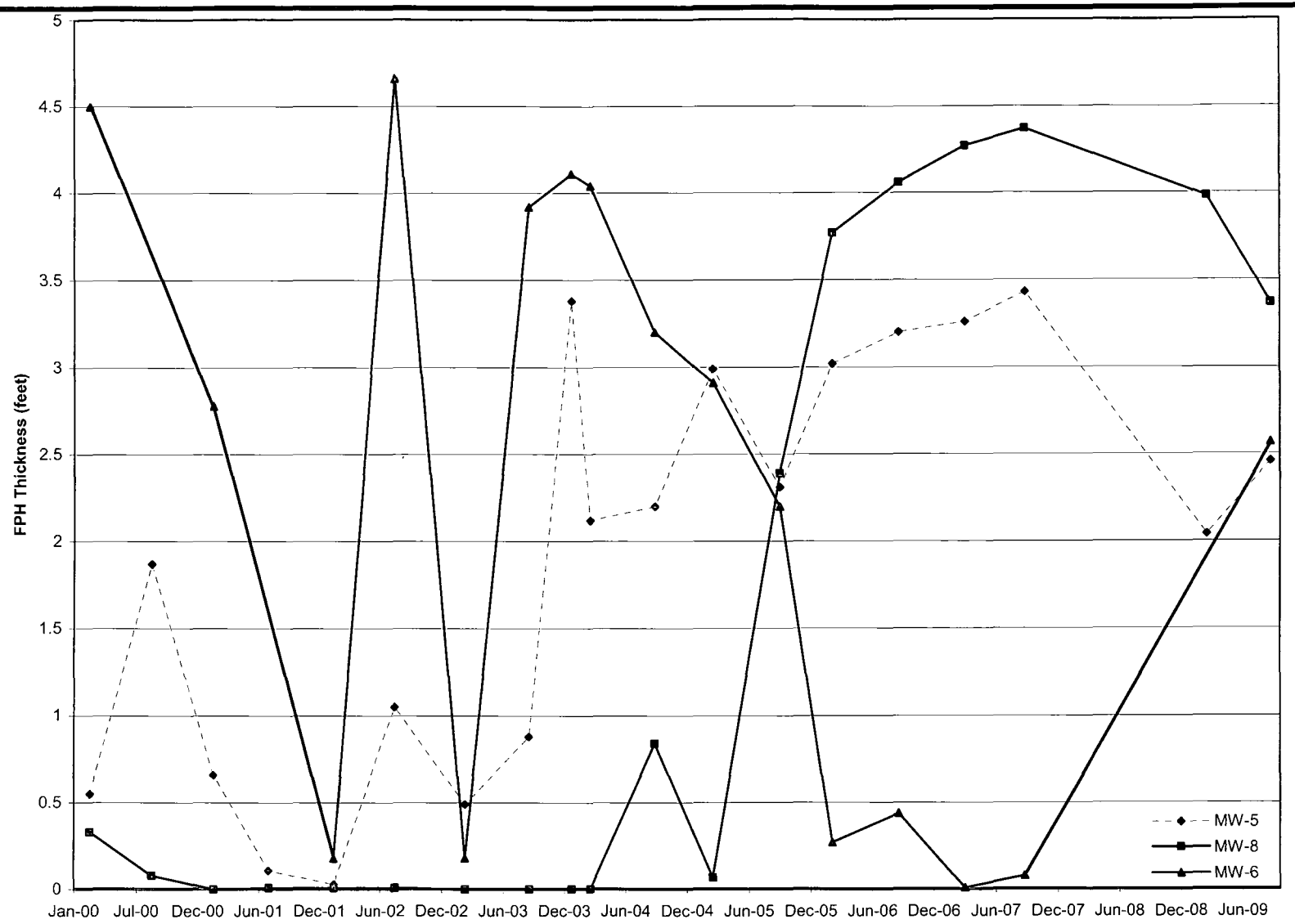
REVISED:

DATE: 10/09



MW-15 is not shown because fluid levels cannot be measured because of the product recovery pump

Figure 3 – Free Phase Hydrcarbon Thickness Verses Time in Selected Wells

Former Lee Plant Monitoring and Remediation

DCP Midstream.

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DATE: 10/09

Figure 4 – Hydrographs for Select Wells

Former Lee Plant Monitoring and Remediation

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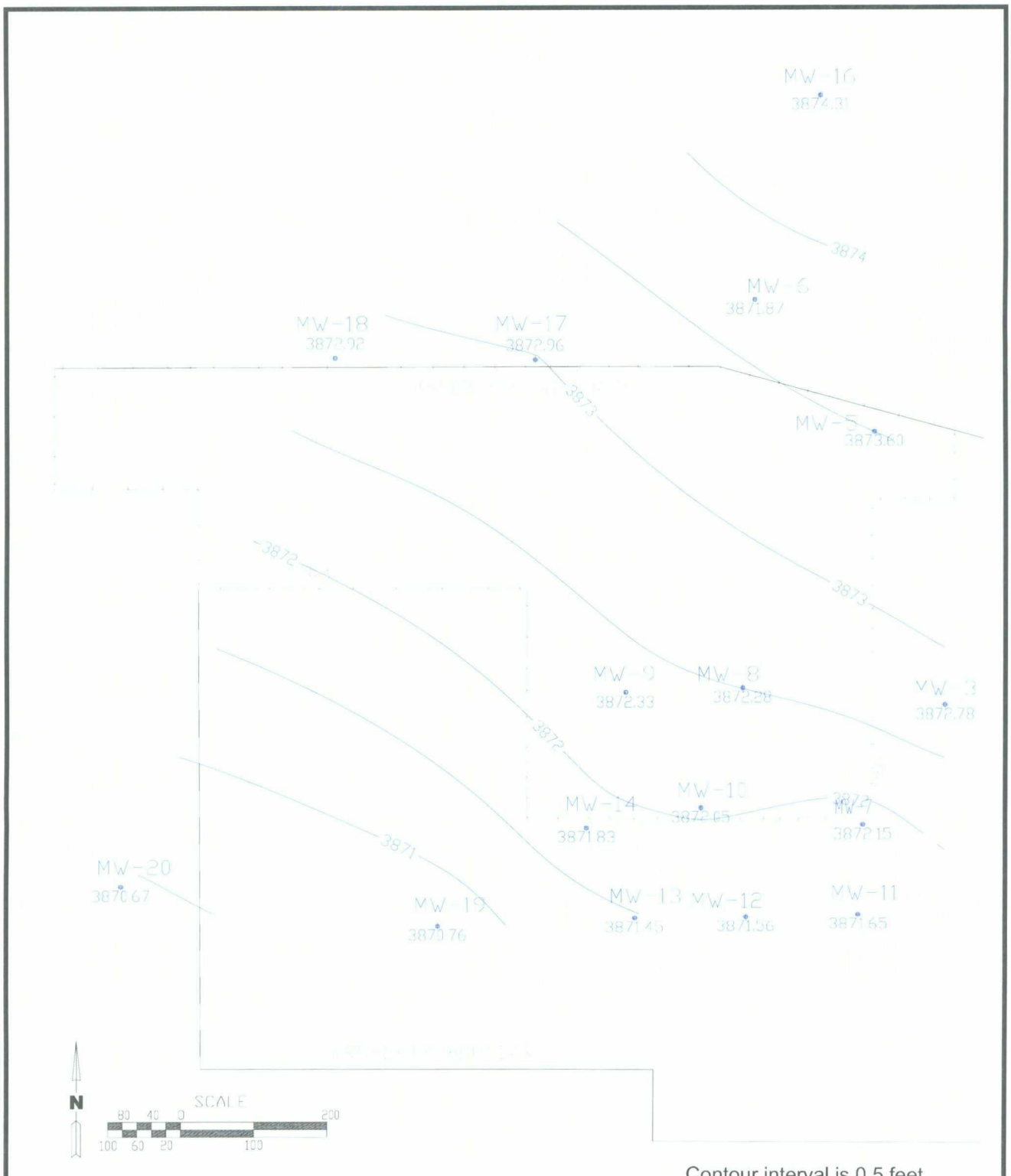

Figure 5 – September 2009 Measured Water Table Elevations and

Former Lee Plant Monitoring and Remediation

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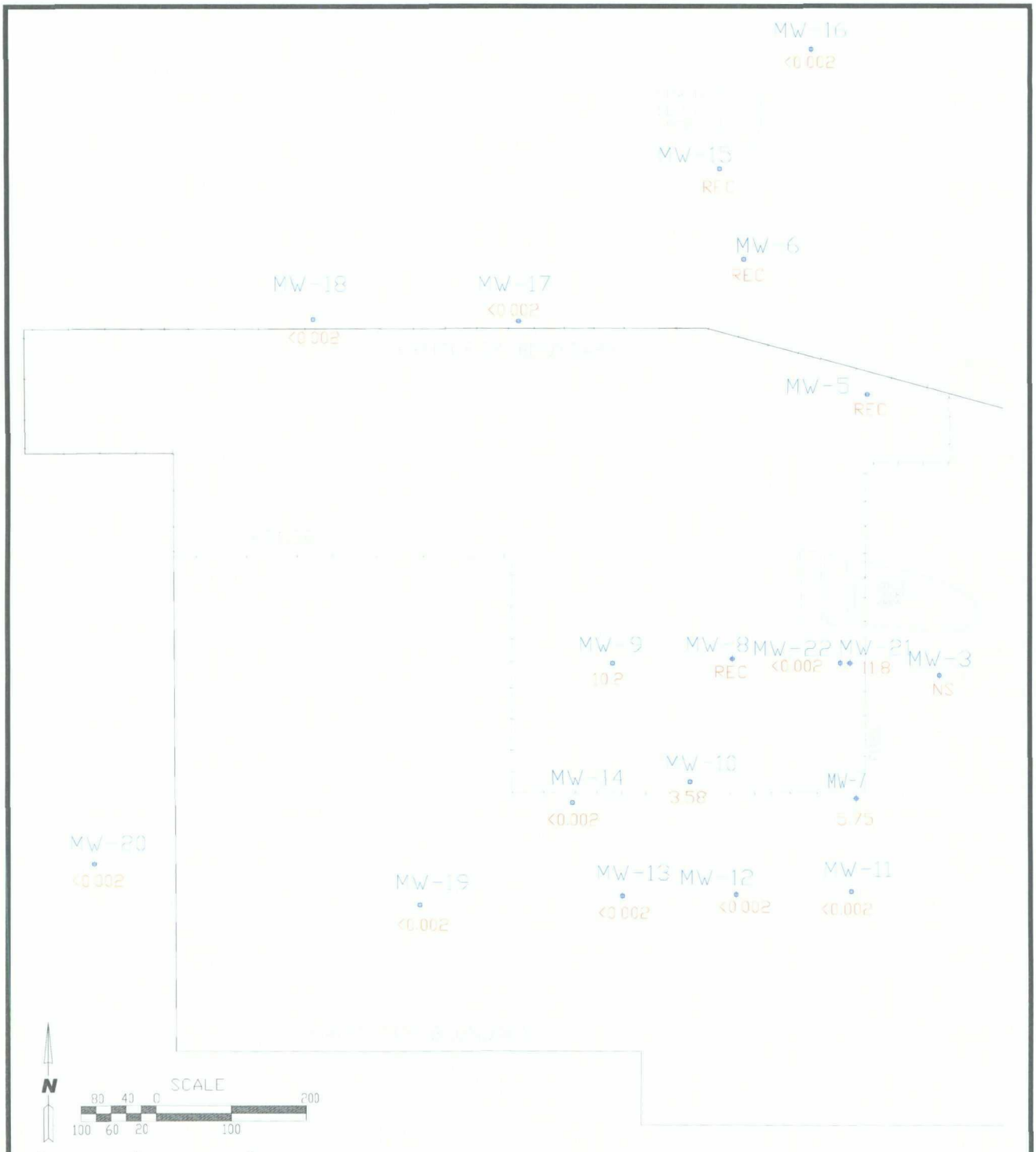
DATE: 10/09



Concentrations are mg/l
NS: well not sampled because of insufficient volume
REC: Active free phase hydrocarbon recovery well

Figure 6 – September 2009 Benzene Concentrations
Former Lee Plant Monitoring and Remediation

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DATE: 10/09

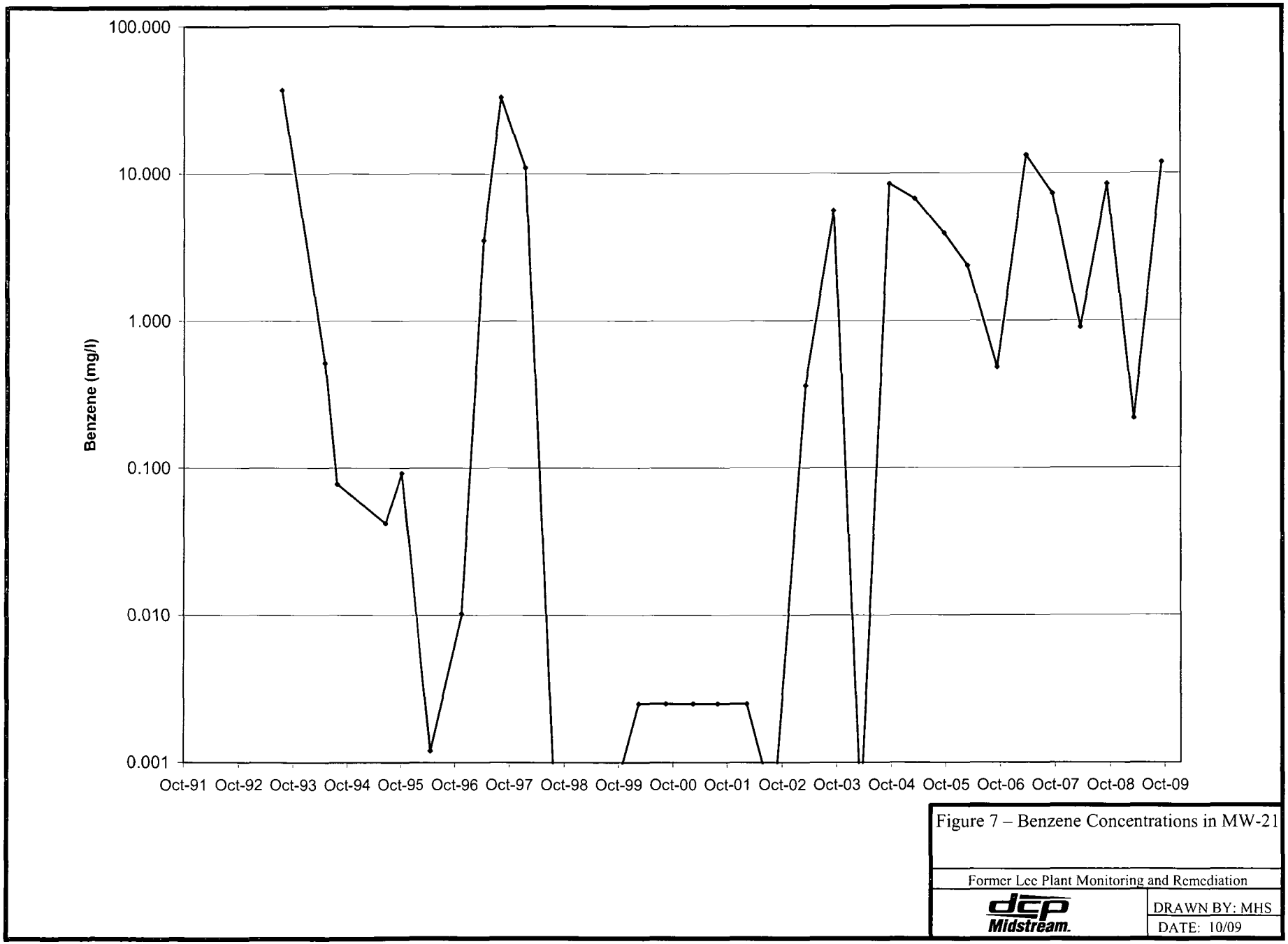

Figure 7 – Benzene Concentrations in MW-21

Former Lee Plant Monitoring and Remediation

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DATE: 10/09

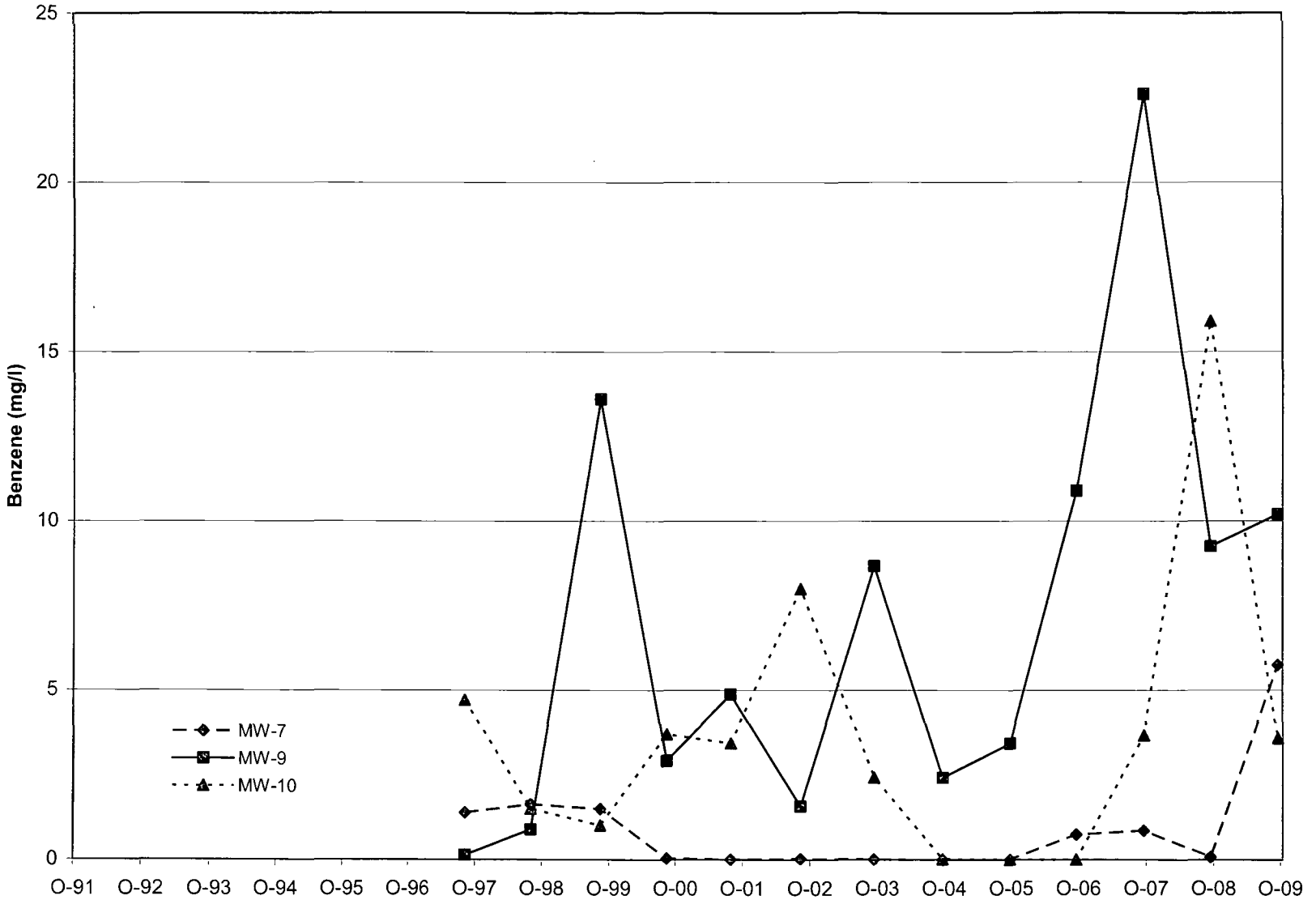

Figure 8 – Benzene Concentrations in MW-7, MW-9 and MW-10

Former Lee Plant Monitoring and Remediation

DCP Midstream.

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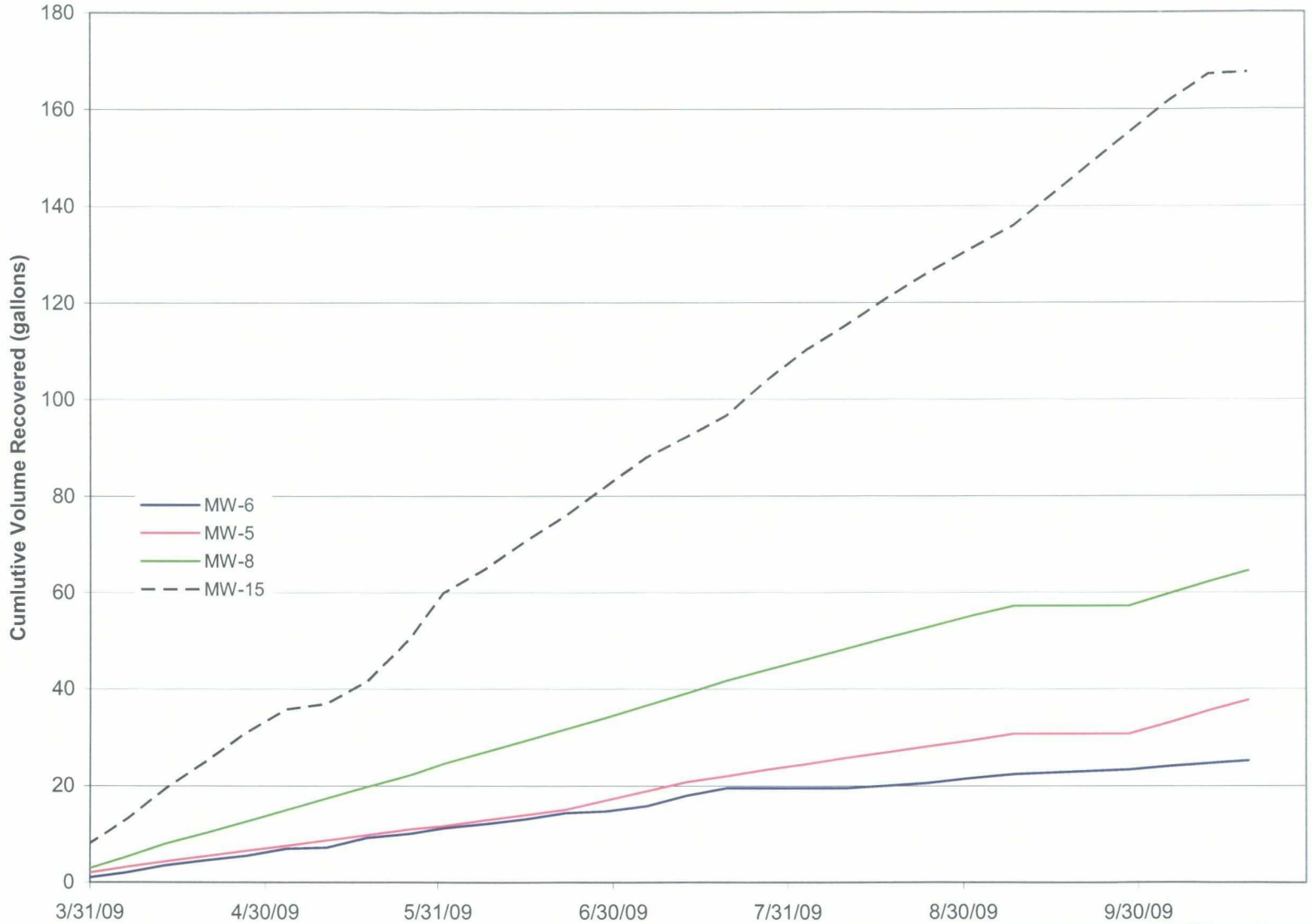

Figure 9 – FPH Recovery Summary

Former Lee Plant Monitoring and Remediation

dcp Midstream.

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DATE: 40/09

ATTACHMENT

Historical Groundwater Monitoring Data

Summary of Lee Plant Benzene Groundwater Concentrations

Date	MW-3	MW-7	MW-9	MW-10	MW-11	MW-12	MW-13	MW-14	MW-16	MW-17	MW-18	MW-19	MW-20	MW-21	MW-22
03/01/90	0.069														
03/28/90	<0.001	6.1													
06/27/90	0.043														
08/10/90			0.006	1.3	0.001	0.001									
02/13/91			0.007	0.98		0.120	0.016	<0.001							
06/26/91		3.2	0.16	9.7	<0.002	<0.002	0.002	<0.002							
10/17/91			0.002		0.002	0.004	0.001		0.004	0.008	<0.001	<0.001	0.080		
01/23/92			<0.001		<0.001	<0.001	<0.001						<0.001		
04/28/92			<0.001		0.002	<0.001									
07/30/92		0.001	0.31		0.031	0.018	<0.001		0.42		0.023	0.014	0.220		
10/21/92			3.0		0.078	0.064	0.084	0.043							
01/20/93			5.9		0.001	0.067	0.028	0.019					<0.001		
04/15/93			2.2		0.001	0.030	0.013	0.013					0.001		
07/20/93		0.040	0.673	0.004	0.016	0.011	0.015		1.19		0.011	0.015	0.217	37	0.170
10/26/93					<0.002	<0.002	0.029					0.011	0.018		
01/06/94					0.004	0.003	0.002				<0.001	0.003	0.004		
05/03/94					<0.001	<0.001	<0.001					<0.001	<0.001	0.517	0.007
07/26/94		0.003	0.495	4.16	0.002	0.004	0.007		3.82		0.057	0.005	<0.001	0.078	0.005
10/12/94					<0.001	<0.001	<0.001					<0.001	<0.001		
03/16/95					<0.001	<0.001	<0.001			0.062	<0.001	0.079	0.001		<0.001
06/24/95					<0.001	<0.001	<0.001					0.003	<0.001	0.042	
08/10/95		0.083	5.86	3.66	<0.001	<0.001	<0.001		3.53		<0.001	<0.001	<0.001		
10/10/95					<0.001	<0.001	<0.001					<0.001	<0.001	0.092	<0.001
01/16/96					<0.001	<0.001	<0.001			<0.001	<0.001	<0.001	<0.001		
04/25/96					<0.001	<0.001	<0.001	2.22				<0.001	<0.001	0.001	<0.001
08/27/96		1.14	0.327	2.98	<0.001	<0.001	<0.001				<0.001	<0.001	<0.001		
11/20/96					<0.001	<0.001	<0.001		0.724			<0.001	<0.001	0.010	<0.001
01/21/97					<0.001	<0.001	<0.001				<0.001	<0.001	<0.001		

All units mg/l
Blank cells, wells either not installed or not sampled
Data from 1990 to 2003 compiled from historical sources; duplicate samples after 2003 averaged
"J" (estimated) modifiers not included

Summary of Lee Plant Benzene Groundwater Concentrations (continued)

Date	MW-3	MW-7	MW-9	MW-10	MW-11	MW-12	MW-13	MW-14	MW-16	MW-17	MW-18	MW-19	MW-20	MW-21	MW-22
04/17/97					<0.001	<0.001	<0.001	3.79				<0.001	<0.001	3.51	
08/12/97	1.990	1.39	0.138	4.71	<0.001	<0.001	<0.001	3.42	0.891	0.002	<0.001	<0.001	<0.001	33	0.002
01/20/98					<0.001	<0.001	<0.001					<0.001	<0.005	11	
08/05/98	0.002	1.63	0.892	1.5	<0.001	<0.001	<0.001	0.002	1.95	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
02/15/99					<0.001	<0.001	<0.001					<0.005	<0.005	<0.001	
08/18/99	<0.001	1.5	13.6	1.01	<0.001	<0.001	<0.001	0.024	0.454	0.028	<0.005	<0.001	<0.001	<0.001	<0.005
02/16/00					0.001	0.338	<0.001					<0.005	<0.005	<0.005	
08/16/00	<0.005	0.036	2.92	3.70	<0.001	<0.005	<0.001	0.284	0.076	0.037	<0.005	<0.001	<0.005	<0.005	<0.005
02/16/01	<0.005				<0.005	<0.005	<0.005					<0.005	<0.005	<0.005	
08/01/01	<0.005	0.006	4.88	3.43	<0.001	<0.001	<0.001	1.94	0.018	0.148	<0.005	<0.001	<0.001	<0.005	<0.001
02/11/02	<0.001				<0.001	0.001	<0.001					<0.001	<0.005	<0.005	
08/13/02		0.026	1.57	7.99	<0.001	<0.001	0.003	<0.001	0.016	0.015	<0.001	<0.001	<0.005	<0.001	<0.001
03/09/03					<0.001	<0.001	<0.001					<0.001	<0.001	0.362	
09/16/03		0.008	8.67	2.42	<0.005	0.006	0.002	0.002	0.081	0.01	<0.001	<0.001	<0.001	5.58	<0.005
03/15/04	<0.001				<0.001	<0.001	<0.001					<0.001	<0.001	<0.001	
09/23/04		<0.002	2.42	0.0219	<0.002	<0.002	<0.002	<0.002	0.012	<0.002	<0.002	<0.002	<0.022	8.5	0.0067
03/14/05					<0.002	<0.002	<0.002					<0.002	<0.002	6.72	
09/26/05	<0.002	0.001J	3.43	0.0032	<0.002	<0.002	<0.002	0.0017J	0.016	0.0018J	<0.002	<0.002	<0.002	3.91	<0.002
03/02/06					<0.002	<0.002	<0.002					<0.002	<0.002	2.36	
09/20/06		0.741	10.9	0.0025	<0.002	<0.002	<0.002	0.139	0.204	<0.002	<0.002	<0.002	<0.002	0.481	0.0111
03/28/07					<0.002	<0.002	<0.002					<0.002	<0.002	13.2	
09/20/07		0.864	22.6	3.67	<0.002	<0.002	0.00092J	0.003	0.0309	0.0118	<0.002	0.001	<0.002	7.23	0.00057
03/20/08					<0.002	<0.002	<0.002					<0.002	<0.002	0.8595	
09/17/08		0.0762	9.25	15.9	<0.002	0.0169	<0.002	<0.002	0.166	0.0012 J	<0.002	<0.002	<0.002	8.42	<0.002
11/10/08						<0.002									
03/11/09					<0.002	<0.002	<0.002					<0.002	<0.002	0.216	
09/17/09		5.75	10.2	3.58	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	11.75	<0.002

All units mg/l

Blank cells, wells either not installed or not sampled

Data from 1990 to 2003 compiled from historical sources; duplicate samples after 2003 averaged

"J" (estimated) modifiers not included

Summary of Lee Plant Toluene Groundwater Concentrations

Date	MW-3	MW-7	MW-9	MW-10	MW-11	MW-12	MW-13	MW-14	MW-16	MW-17	MW-18	MW-19	MW-20	MW-21	MW-22
03/01/90	0.002														
03/28/90	0.002	0.36													
06/27/90	0.006														
08/10/90			0.001	0.05	0.002	0.001									
02/13/91			0.001	0.015		0.001	0.003	<0.001							
06/26/91		1.4	0.056	0.42	<0.002	0.002	<0.002	<0.002							
10/17/91			0.003		0.002	0.003	0.001		0.002	0.002	0.001	0.001			
01/23/92			0.003		<0.001	<0.001	<0.001						<0.001		
04/28/92			0.001		<0.001	<0.001									
07/30/92		<0.001	0.004		0.007	0.004	<0.001		0.077		0.006	0.004	0.076		
10/21/92			0.28		0.13	0.13	0.15	0.099							
01/20/93			0.004		<0.001	0.001	<0.001	<0.001					<0.001		
04/15/93			0.011		<0.001	<0.001	<0.001	0.003					<0.001		
07/20/93				0.57	0.314	<0.002	0.034		0.157		0.029	0.036	0.102	5	0.065
10/26/93					<0.002	<0.002	0.03					0.012	0.014		
01/06/94					0.006	0.004	0.003				0.002	0.003	0.005		
05/03/94					<0.001	0.002	<0.001					<0.001	<0.001	0.052	0.002
07/26/94				0.002	<0.01	0.21	0.001		1.66		0.008	<0.001	<0.001	0.051	0.001
10/12/94					0.002	<0.001	<0.001					<0.001	<0.001		
03/16/95					0.002	0.003	0.003			0.02	0.002	0.028	0.006	<0.001	<0.001
06/24/95					0.001	<0.001	<0.001					0.004	<0.001		
08/10/95		0.001	<0.025	0.033	<0.001	<0.001	<0.001		0.54		<0.001	<0.001	<0.001		
10/10/95					<0.001	<0.001	<0.001					<0.001	<0.001	<0.001	<0.001
01/16/96					<0.001	<0.001	<0.001			<0.001	<0.001	<0.001	<0.001		
04/25/96						<0.001	<0.001	<0.01				<0.001	<0.001	<0.001	<0.001
08/27/96		<0.01	<0.001	0.06	<0.001	<0.001	<0.001		0.166		<0.001	<0.001	<0.001		
11/20/96					<0.001	<0.001	<0.001					<0.001	<0.001	<0.001	<0.001
01/21/97					<0.001	<0.001	<0.001				<0.001	<0.001	<0.001		

Blank cells, wells either not installed or not sampled
Data from 1990 to 2003 compiled from historical sources; duplicate samples after 2003 averaged
"J" (estimated) modifiers not included

Summary of Lee Plant Toluene Groundwater Concentrations (continued)

Date	MW-3	MW-7	MW-9	MW-10	MW-11	MW-12	MW-13	MW-14	MW-16	MW-17	MW-18	MW-19	MW-20	MW-21	MW-22
04/17/97					<0.001	<0.001	<0.001	<0.025				<0.001	<0.001	<0.025	
08/12/97		0.078	<0.025	<0.05	<0.001	<0.001	<0.001	<0.05	0.216	<0.001	<0.001	<0.001	<0.001	0.31	0.001
01/20/98					<0.001	<0.001	<0.001					<0.001	<0.005	<0.1	
08/05/98	<0.001	<0.01	<0.01	0.011	<0.001	<0.001	<0.001	<0.001	0.304	<0.001	<0.001	<0.001	<0.001	<0.001	0.006
02/15/99					<0.001	<0.001	<0.001					<0.005	<0.005	<0.001	
08/18/99	<0.001	0.016	0.25	<0.01	<0.001	<0.001	<0.001	<0.001	0.053	0.002	<0.005	<0.001	<0.001	<0.001	<0.005
02/16/00					<0.001	<0.001	<0.001					<0.005	<0.005	<0.005	
08/16/00	<0.005	0.014	<0.005	<0.005	<0.001	<0.005	<0.001	<0.001	0.003	<0.005	<0.005	<0.001	<0.005	<0.005	<0.005
02/16/01	<0.005				<0.005	<0.005	<0.005					<0.005	<0.005	<0.005	
08/01/01	<0.005	<0.005	<0.1	<0.05	<0.001	<0.001	<0.001	<0.005	<0.005	<0.005	<0.005	<0.001	<0.001	<0.005	<0.001
02/11/02	<0.001				<0.001	<0.001	<0.001					<0.001	<0.005	<0.005	
08/13/02		<0.005	<0.005	<0.05	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
03/09/03					<0.001	<0.001	<0.001					<0.001	<0.001	<0.001	
09/16/03		<0.001	<0.1	<0.1	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.005
03/15/04	<0.001				<0.001	<0.001	<0.001					<0.001	<0.001	<0.05	
09/23/04		0.0017	0.0131	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.022	0.14	<0.002
03/14/05						<0.002	<0.002	<0.002					<0.002	<0.002	<0.002
09/26/05	<0.002			<0.002	<0.002	<0.002	<0.002	<0.002		<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
03/02/06						<0.002	<0.002	<0.002					<0.002	<0.002	0.00062
09/20/06				<0.002	<0.002	<0.002	<0.002	<0.002		0.0035	<0.002	<0.002	<0.002	0.0023	0.0228
03/28/07						<0.002	<0.002	<0.002					<0.002	<0.002	0.0059
09/20/07				<0.002	<0.002	<0.002	<0.002	<0.002		0.0014	<0.002	<0.002	<0.002	<0.002	0.00067
03/20/08						<0.002	0.00065J	0.0005J					0.00061J	<0.002	
09/17/08		0.0014 J	0.0442	0.0148	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	0.281	<0.002
11/10/08						<0.002									
03/11/09					<0.002	<0.002	<0.002					<0.002	<0.002	<0.002	
09/17/09		0.0018J	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	0.0034	<0.002

All units mg/l

Blank cells, wells either not installed or not sampled

Data from 1990 to 2003 compiled from historical sources; duplicate samples after 2003 averaged

"J" (estimated) modifiers not included

Summary of Lee Plant Ethylbenzene Groundwater Concentrations

Date	MW-3	MW-7	MW-9	MW-10	MW-11	MW-12	MW-13	MW-14	MW-16	MW-17	MW-18	MW-19	MW-20	MW-21	MW-22
03/01/90	0.001														
03/28/90	<0.001														
06/27/90	0.002														
08/10/90			0.001	0.034	0.003	0.001									
02/13/91			0.005	0.016		0.004	0.019	<0.001							
06/26/91		0.023	0.003	0.084	<0.002	<0.002	<0.002	<0.002							
10/17/91			0.002		<0.001	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	0.003		
01/23/92			0.005		<0.001	<0.001	<0.001						<0.001		
04/28/92			<0.001		<0.001	<0.001									
07/30/92		<0.001	0.01		0.002	0.001	<0.001		0.008		0.002	0.002	0.006		
10/21/92			0.11		0.022	0.024	0.026	0.019							
01/20/93			0.022		<0.001	<0.001	<0.001	<0.001					<0.001		
04/15/93			0.02		<0.001	<0.001	<0.001	0.003					<0.001		
07/20/93		<0.001	0.029	<0.002	<0.002	<0.002	<0.002		0.03		<0.002	<0.002	0.011	<2	0.036
10/26/93					<0.002	<0.002	<0.002					<0.002	<0.002		
01/06/94					<0.001	<0.001	<0.001				<0.001	<0.001	0.003		
05/03/94					0.001	0.001	<0.001					<0.001	<0.001	<0.001	<0.001
07/26/94		0.001	<0.01	0.23	<0.001	<0.001	<0.001		0.12		0.002	<0.001	<0.001	<0.001	<0.001
10/12/94					<0.001	<0.001	<0.001					<0.001	<0.001		
03/16/95					<0.001	<0.001	<0.001			0.004	<0.001	0.005	<0.001	<0.001	<0.001
06/24/95					<0.001	<0.001	<0.001					0.002	<0.001		
08/10/95		0.002	<0.025	<0.025	<0.001	<0.001	<0.001		0.137		<0.001	<0.001	<0.001		
10/10/95					<0.001	<0.001	<0.001					<0.001	<0.001	<0.001	<0.001
01/16/96					<0.001	<0.001	<0.001			<0.001	<0.001	<0.001	<0.001		
04/25/96						<0.001	<0.001	0.049				<0.001	<0.001	<0.001	<0.001
08/27/96		<0.01	<0.001	<0.025	<0.001	<0.001	<0.001		0.035		<0.001	<0.001	<0.001		
11/20/96					<0.001	<0.001	<0.001					<0.001	<0.001	<0.001	<0.001
01/21/97					<0.001	<0.001	<0.001				<0.001	<0.001	<0.001		

Blank cells, wells either not installed or not sampled
Data from 1990 to 2003 compiled from historical sources; duplicate samples after 2003 averaged
"J" (estimated) modifiers not included

Summary of Lee Plant Ethylbenzene Groundwater Concentrations (continued)

Date	MW-3	MW-7	MW-9	MW-10	MW-11	MW-12	MW-13	MW-14	MW-16	MW-17	MW-18	MW-19	MW-20	MW-21	MW-22
04/17/97					<0.001	<0.001	<0.001	0.05				<0.001	<0.001	<0.025	
08/12/97	0.042	<0.025	<0.001	<0.05	<0.001	<0.001	<0.001	<0.05	0.042	<0.001	<0.001	<0.001	<0.001	0.73	<0.001
01/20/98					<0.001	<0.001	<0.001					<0.001	<0.005	<0.1	
08/05/98	0.007	<0.01	<0.01	0.013	<0.001	<0.001	<0.001	<0.001	0.046	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
02/15/99					<0.001	<0.001	<0.001					<0.005	<0.005	<0.001	
08/18/99	<0.001	0.02	<0.05	<0.01	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.005	<0.001	<0.001	<0.001	<0.005
02/16/00					<0.001	<0.001	<0.001					<0.005	<0.005	<0.005	
08/16/00	<0.005	<0.01	0.024	<0.005	<0.001	<0.005	<0.001	<0.001	0.001	<0.005	<0.005	<0.001	<0.005	<0.005	<0.005
02/16/01	<0.005				<0.005	<0.005	<0.005							<0.005	
08/01/01	<0.005	<0.005	<0.1	<0.05	<0.001	<0.001	<0.001	0.006	<0.005	<0.005	<0.005	<0.001	0.002	<0.005	<0.001
02/11/02	<0.001				<0.001	<0.001	<0.001					<0.001	<0.005	<0.005	
08/13/02		<0.005	0.013	<0.05	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
03/09/03					<0.001	<0.001	<0.001					<0.001	<0.001	0.018	
09/16/03		0.001	0.146	<0.1	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.153	<0.005
03/15/04	<0.001				<0.001	<0.001	<0.001					<0.001	<0.001	0.0981	
09/23/04		0.0012	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.022	<0.002	<0.002
03/14/05						<0.002	<0.002	<0.002					<0.002	<0.002	0.171
09/26/05	<0.002			0.0542	<0.002	<0.002	<0.002	<0.002		<0.002	<0.002	<0.002	<0.002	<0.002	0.0868
03/02/06						<0.002	<0.002	<0.002					<0.002	<0.002	0.0691
09/20/06				<0.002	<0.002	<0.002	<0.002	<0.002		0.0097	<0.002	<0.002	<0.002	<0.002	<0.002
03/28/07						<0.002	<0.002	<0.002					<0.002	<0.002	0.839
09/20/07				0.27	0.00124	<0.002	<0.002	<0.002		0.00053J	<0.002	<0.002	<0.002	<0.002	0.462J
03/20/08						<0.002	<0.002	<0.002					<0.002	<0.002	
09/17/08		<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	0.0024	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
11/10/08						<0.002									
03/11/09					<0.002	<0.002	<0.002					<0.002	<0.002	0.0018J	
09/17/09		0.002	0.212	0.0411	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	1.165	<0.002

All units mg/l

Blank cells, wells either not installed or not sampled

Data from 1990 to 2003 compiled from historical sources; duplicate samples after 2003 averaged

"J" (estimated) modifiers not included

Summary of Lee Plant Total Xylenes Groundwater Concentrations

Date	MW-3	MW-7	MW-9	MW-10	MW-11	MW-12	MW-13	MW-14	MW-16	MW-17	MW-18	MW-19	MW-20	MW-21	MW-22
03/01/90	0.001														
03/28/90	<0.001														
06/27/90	<0.003														
08/10/90			0.002	0.016	0.006	0.003									
02/13/91			0.002	<0.005		0.001	0.005	<0.001							
06/26/91		0.13	0.004	0.039	<0.003	<0.003	<0.003	<0.003							
10/17/91			<0.001		<0.001	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	0.003		
01/23/92			<0.001		<0.001	<0.001	<0.001						<0.001		
04/28/92			<0.001		<0.001	<0.001									
07/30/92		<0.001	0.003		0.001	0.001	<0.001		0.008		0.001	0.001	0.006		
10/21/92			0.12		0.051	0.056	0.062	0.045							
01/20/93			0.011		0.001	<0.001	<0.001	0.001					<0.001		
04/15/93			0.04		0.001	<0.001	<0.001	0.006					0.002		
07/20/93		1.27	0.069		0.012	0.012	0.013		0.048		0.012	0.014	0.034	<6	0.048
10/26/93					<0.006	<0.006	0.01					<0.006	<0.006		
01/06/94					0.004	<0.003	<0.003				<0.003	<0.003	0.01		
05/03/94					0.004	0.004	<0.003					<0.003	<0.003	<0.003	0.007
07/26/94		0.005	<0.03	0.86	<0.003	<0.003	<0.003		<0.3		<0.003	<0.003	<0.003	0.011	<0.003
10/12/94					<0.003	<0.003	<0.001					<0.003	<0.003		
03/16/95					0.003	0.004	<0.003			0.01	<0.003	0.011	0.006	<0.003	<0.003
06/24/95					<0.003	<0.003	0.003					0.003	0.003		
08/10/95		<0.003	<0.075	<0.075	<0.003	<0.003	<0.003		0.378		<0.003	<0.003	<0.003		
10/10/95					<0.001	<0.001	<0.001					<0.001	<0.001	<0.001	<0.001
01/16/96					<0.001	<0.001	<0.001			<0.001	<0.001	<0.001	<0.001		
04/25/96						<0.001	<0.001	<0.01				<0.001	<0.001	<0.001	<0.001
08/27/96		<0.01	<0.001	<0.025	<0.001	<0.001	<0.001		0.021		<0.001	<0.001	<0.001		
11/20/96					<0.001	<0.001	<0.001					<0.001	<0.001	<0.001	<0.001
01/21/97					<0.001	<0.001	<0.001				<0.001	<0.001	<0.001		

Blank cells, wells either not installed or not sampled

Data from 1990 to 2003 compiled from historical sources; duplicate samples after 2003 averaged

"J" (estimated) modifiers not included

Summary of Lee Plant Total Xylenes Groundwater Concentrations (continued)

Date	MW-3	MW-7	MW-9	MW-10	MW-11	MW-12	MW-13	MW-14	MW-16	MW-17	MW-18	MW-19	MW-20	MW-21	MW-22
04/17/97					<0.001	<0.001	<0.001	<0.025				<0.001	<0.001	<0.025	
08/12/97	0.061	<0.025	<0.001	<0.05	<0.001	<0.001	<0.001	<0.05	0.081	<0.001	<0.001	<0.001	<0.001	0.9	<0.001
01/20/98					<0.001	<0.001	<0.001					<0.001	<0.005	<0.1	
08/05/98	<0.001	<0.01	<0.01	0.008	<0.001	<0.001	<0.001	<0.001	0.129	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
02/15/99					<0.001	<0.001	<0.001					<0.005	<0.005	<0.001	
08/18/99	<0.001	0.016	0.073	<0.01	<0.001	<0.001	<0.001	<0.001	0.034	<0.001	<0.005	<0.001	<0.001	<0.001	<0.005
02/16/00					<0.001	<0.001	<0.001					<0.005	<0.005	<0.005	
08/16/00	<0.005	0.01	<0.005	<0.005	<0.001	<0.005	<0.001	<0.001	0.003	<0.005	<0.005	<0.001	<0.005	<0.005	<0.005
02/16/01	<0.005				<0.005	<0.005	<0.005					<0.005	<0.005	<0.005	
08/01/01	<0.005	<0.005	<0.1	<0.05	<0.001	<0.001	<0.001	<0.005	<0.005	<0.005	<0.005	<0.001	0.002	<0.005	<0.001
02/11/02	<0.001				<0.001	<0.001	<0.001					<0.001	<0.005	<0.005	
08/13/02		<0.005	<0.005	<0.05	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
03/09/03					<0.001	<0.001	<0.001					<0.001	<0.001	0.01	
09/16/03		<0.001	<0.1	<0.1	<0.005	<0.001	<0.001	<0.001	0.002	<0.001	<0.001	<0.001	<0.001	0.148	<0.005
03/15/04	<0.001				<0.001	<0.001	<0.001					<0.001	<0.001	0.142	
09/23/04		<0.006	0.0027	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.066	0.197	<0.006
03/14/05						<0.006	<0.006	<0.006					<0.006	<0.006	0.285
09/26/05	<0.006			0.0094	<0.006	<0.006	<0.006	<0.006		<0.006	<0.006	<0.006	<0.006	<0.006	0.109
03/02/06						<0.006	<0.006	<0.006					<0.006	<0.006	0.113
09/20/06				0.025	<0.006	<0.006	<0.006	<0.006		0.0078	<0.006	<0.006	<0.006	<0.006	0.0339
03/28/07						<0.006	<0.006	<0.006					<0.006	<0.006	0.883
09/20/07				0.0834	<0.006	<0.006	<0.006	<0.006		0.0018J	<0.006	<0.006	<0.006	<0.006	0.321
03/20/08						<0.006	<0.006	<0.006					<0.006	<0.006	
09/17/08		0.0027 J	0.0023 J	<0.006	<0.006	<0.006	<0.006	<0.006	0.0036 J	<0.006	<0.006	<0.006	<0.006	0.318	<0.006
11/10/08						<0.006									
03/11/09					<0.006	<0.006	<0.006					<0.006	<0.006	<0.006	
09/17/09		0.0018J	0.0351	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	0.3735	<0.006

All units mg/l

Blank cells, wells either not installed or not sampled

Data from 1990 to 2003 compiled from historical sources; duplicate samples after 2003 averaged

"J" (estimated) modifiers not included

ATTACHMENT

Field Sampling Data and Analytical Laboratory Report

Arc Environmental

P. O. Box 1772 ~ Lovington, NM 88260
(575) 631-9310

FIELD MEASUREMENT and OBSERVATION LOG

PROJECT NAME: DCP Midstream

PROJECT LOCATION: DCP Midstream Lee Plant
PROJECT NUMBER: F-112

Date Sampled: 9-17 and 18-2009

PROJECT MANAGER: Michael H. Stewart, P.E., C.P.G.

FIELD TECHNICIAN: Rozanne Johnson - Arc Environmental

Notes: Water was disposed of at Linam Ranch skim tank.

WELL # /SAMPLE LOCATION	TOTAL WELL DEPTH (feet)	DEPTH TO WATER (feet)	HEIGHT WATER COLUMN (feet)	WELL FACTOR 2"=.16 4"=.65 5"=1.02	CALC. WELL VOLUME (gallons)	NUMBER OF WELL VOLUMES PURGED	TOTAL PURGED (gallons)	Temp (°C)	pH	Cond. (ms/cm)	Date	Time	SAMPLE CHARACTERISTICS (odor, color, sheen)
Monitor Well #3	108.84	107.49						Gauge Only			9/17		No Sample Taken
Monitor Well #5		108.09						Gauge Only			9/17		Depth to Product 105.63 (2.46ft of Product)
Monitor Well #6		109.92						Gauge Only			9/17		Depth to Product 107.35 (2.57ft of Product)
Monitor Well #7	111.67	106.30	5.37	0.65	3.5	3	12	20.5	6.68	1.77	9/17	13:40	Strong Odor
Monitor Well #8		110.24						Gauge Only			9/17		Depth to Product 106.87 (3.37ft of Product)
Monitor Well #9	116.92	107.85	9.07	0.65	5.9	3	20	20.8	7.02	1.25	9/17	14:45	Strong Odor, Heavy Sheen 107.84 (0.01ft of Product)
Monitor Well #10	117.41	107.61	9.80	0.65	6.4	3	20	20.9	7.00	2.30	9/17	12:40	Strong Odor
Monitor Well #11	117.98	106.85	11.13	0.65	7.2	3	25	20.8	7.38	1.18	9/18	12:45	No Odor
Monitor Well #12	117.35	107.26	10.09	0.65	6.6	3	20	20.7	7.41	1.21	9/18	11:15	No Odor
Monitor Well #13	117.27	109.07	8.20	0.65	5.3	3	20	20.6	7.03	1.20	9/18	9:55	No Odor
Monitor Well #14	118.36	110.40	7.96	0.65	5.2	3	20	21.2	7.06	1.13	9/18	14:10	No Odor
Monitor Well #16	122.74	106.49	16.25	0.65	10.6	3	35	20.1	7.03	0.58	9/18	6:50	No Odor
Monitor Well #17	124.12	108.84	15.28	0.65	9.9	3	35	20.3	7.08	0.62	9/18	8:20	No Odor, Collected MS/MSD
Monitor Well #18	125.42	110.18	15.24	0.65	9.9	3	35	20.7	7.41	0.58	9/17	11:00	No Odor
Monitor Well #19	126.56	110.04	16.52	0.65	10.7	3	35	20.3	7.06	1.22	9/17	9:40	No Odor
Monitor Well #20	128.22	112.63	15.59	0.65	10.1	3	35	20.3	7.05	0.92	9/17	8:10	No Odor
Monitor Well #21	123.70	108.92	14.78	0.16	2.4	3	8	21.1	6.94	1.05	9/17	17:00	Strong Odor, Sheen, Duplicate Sample Taken
Monitor Well #22	148.62	108.62	40.00	0.16	6.4	3	20	21.2	7.27	0.62	9/17	15:55	No Odor

Gulf Coast ACCUTEST Laboratories

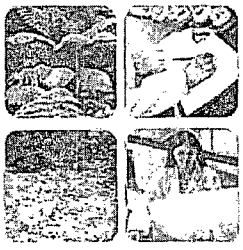
IT'S ALL IN THE CHEMISTRY

10/21/09

Technical Report for

DCP Midstream, LLC

AECCOLI: Duke-Lee Plant, Lea County, NM



Accutest Job Number: T38385

Sampling Dates: 09/17/09 - 09/18/09

Report to:

American Environmental Consulting

mstewart@aecdenver.com

ATTN: Mike Stewart

Total number of pages in report: **36**

ACCUTEST LABORATORIES 50 YEARS 1956-2006

ACCREDITED IN ACCORDANCE WITH nelac

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

Paul K Canevaro

Paul Canevaro
Laboratory Director

Client Service contact: Georgia Jones 713-271-4700

Certifications: TX (T104704220-06-TX) AR (88-0756) FL (E87628) KS (E-10366) LA (85695/04004) OK (9103) UT(7132714700)

Test results relate only to samples analyzed.

Sections: 1 2 3 4

Table of Contents

-1-

Sample Summary

DCP Midstream, LLC

Job No: T38385

AECCOLI: Duke-Lee Plant, Lea County, NM

Sample Number	Collected Date	Time	By	Received	Matrix Code	Matrix Type	Client Sample ID
T38385-1	09/17/09	13:40	RJ	09/25/09	AQ	Ground Water	MW-7
T38385-2	09/17/09	14:45	RJ	09/25/09	AQ	Ground Water	MW-9
T38385-3	09/17/09	12:40	RJ	09/25/09	AQ	Ground Water	MW-10
T38385-4	09/18/09	12:45	RJ	09/25/09	AQ	Ground Water	MW-11
T38385-5	09/18/09	11:15	RJ	09/25/09	AQ	Ground Water	MW-12
T38385-6	09/18/09	09:55	RJ	09/25/09	AQ	Ground Water	MW-13
T38385-7	09/18/09	14:10	RJ	09/25/09	AQ	Ground Water	MW-14
T38385-8	09/18/09	06:50	RJ	09/25/09	AQ	Ground Water	MW-16
T38385-9	09/18/09	08:20	RJ	09/25/09	AQ	Ground Water	MW-17
T38385-9D	09/18/09	08:20	RJ	09/25/09	AQ	Water Dup/MSD	MW-17 MSD
T38385-9S	09/18/09	08:20	RJ	09/25/09	AQ	Water Matrix Spike	MW-17 MS
T38385-10	09/17/09	11:00	RJ	09/25/09	AQ	Ground Water	MW-18
T38385-11	09/17/09	09:40	RJ	09/25/09	AQ	Ground Water	MW-19

Sample Summary
(continued)

DCP Midstream, LLC

Job No: T38385

AECCOLI: Duke-Lee Plant, Lea County, NM

Sample Number	Collected Date	Time	By	Received	Matrix Code	Matrix Type	Client Sample ID
T38385-12	09/17/09	08:10	RJ	09/25/09	AQ	Ground Water	MW-20
T38385-13	09/17/09	17:00	RJ	09/25/09	AQ	Ground Water	MW-21
T38385-14	09/17/09	15:55	RJ	09/25/09	AQ	Ground Water	MW-22
T38385-15	09/17/09	00:00	RJ	09/25/09	AQ	Ground Water	DUP
T38385-16	09/17/09	00:00	RJ	09/25/09	AQ	Trip Blank Water	TRIP BLANK

Sample Results

Report of Analysis

Report of Analysis

Client Sample ID:	MW-7		
Lab Sample ID:	T38385-1	Date Sampled:	09/17/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: Duke-Lee Plant, Lea County, NM		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020136.D	1	09/26/09	JL	n/a	n/a	VF3569
Run #2	Y0035809.D	100	09/28/09	JL	n/a	n/a	VY2318

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	5.75 [a]	0.20	0.050	mg/l	
108-88-3	Toluene	0.0018	0.0020	0.00043	mg/l	J
100-41-4	Ethylbenzene	0.0020	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0018	0.0060	0.0017	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	111%	102%	79-122%
17060-07-0	1,2-Dichloroethane-D4	100%	98%	75-121%
2037-26-5	Toluene-D8	96%	97%	87-119%
460-00-4	4-Bromofluorobenzene	86%	95%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-9		
Lab Sample ID:	T38385-2	Date Sampled:	09/17/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: Duke-Lee Plant, Lea County, NM		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020137.D	1	09/26/09	JL	n/a	n/a	VF3569
Run #2	Y0035810.D	100	09/28/09	JL	n/a	n/a	VY2318

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	10.2 [a]	0.20	0.050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.212 [a]	0.20	0.055	mg/l	
1330-20-7	Xylene (total)	0.0351	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	115%	103%	79-122%
17060-07-0	1,2-Dichloroethane-D4	93%	106%	75-121%
2037-26-5	Toluene-D8	93%	100%	87-119%
460-00-4	4-Bromofluorobenzene	68% [b]	101%	80-133%

(a) Result is from Run# 2
(b) Outside control limits due to matrix interference. Confirmed by reanalysis.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-10		
Lab Sample ID:	T38385-3	Date Sampled:	09/17/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: Duke-Lee Plant, Lea County, NM		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020138.D	1	09/26/09	JL	n/a	n/a	VF3569
Run #2	Y0035820.D	100	09/28/09	JL	n/a	n/a	VY2319

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	3.58 [a]	0.20	0.050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0411	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	106%	97%	79-122%
17060-07-0	1,2-Dichloroethane-D4	96%	102%	75-121%
2037-26-5	Toluene-D8	97%	93%	87-119%
460-00-4	4-Bromofluorobenzene	84%	101%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-11		
Lab Sample ID:	T38385-4	Date Sampled:	09/18/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: Duke-Lee Plant, Lea County, NM		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035797.D	1	09/27/09	JL	n/a	n/a	VY2318
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	105%		79-122%
17060-07-0	1,2-Dichloroethane-D4	93%		75-121%
2037-26-5	Toluene-D8	97%		87-119%
460-00-4	4-Bromofluorobenzene	101%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-12		
Lab Sample ID:	T38385-5	Date Sampled:	09/18/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: Duke-Lee Plant, Lea County, NM		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035798.D	1	09/28/09	JL	n/a	n/a	VY2318
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	92%		75-121%
2037-26-5	Toluene-D8	98%		87-119%
460-00-4	4-Bromofluorobenzene	98%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-13		
Lab Sample ID:	T38385-6	Date Sampled:	09/18/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: Duke-Lee Plant, Lea County, NM		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035799.D	1	09/28/09	JL	n/a	n/a	VY2318
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	103%		79-122%
17060-07-0	1,2-Dichloroethane-D4	90%		75-121%
2037-26-5	Toluene-D8	96%		87-119%
460-00-4	4-Bromofluorobenzene	98%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-14		
Lab Sample ID:	T38385-7	Date Sampled:	09/18/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: Duke-Lee Plant, Lea County, NM		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035800.D	1	09/28/09	JL	n/a	n/a	VY2318
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	91%		75-121%
2037-26-5	Toluene-D8	97%		87-119%
460-00-4	4-Bromofluorobenzene	97%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-16		
Lab Sample ID:	T38385-8	Date Sampled:	09/18/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: Duke-Lee Plant, Lea County, NM		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035801.D	1	09/28/09	JL	n/a	n/a	VY2318
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	103%		79-122%
17060-07-0	1,2-Dichloroethane-D4	90%		75-121%
2037-26-5	Toluene-D8	98%		87-119%
460-00-4	4-Bromofluorobenzene	97%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-17		
Lab Sample ID:	T38385-9	Date Sampled:	09/18/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: Duke-Lee Plant, Lea County, NM		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020132.D	1	09/26/09	JL	n/a	n/a	VF3569
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%		79-122%
17060-07-0	1,2-Dichloroethane-D4	112%		75-121%
2037-26-5	Toluene-D8	99%		87-119%
460-00-4	4-Bromofluorobenzene	89%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-18		
Lab Sample ID:	T38385-10	Date Sampled:	09/17/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: Duke-Lee Plant, Lea County, NM		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020144.D	1	09/27/09	JL	n/a	n/a	VF3569
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	103%		79-122%
17060-07-0	1,2-Dichloroethane-D4	114%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	89%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-19		
Lab Sample ID:	T38385-11	Date Sampled:	09/17/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: Duke-Lee Plant, Lea County, NM		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020145.D	1	09/27/09	JL	n/a	n/a	VF3569
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	101%		79-122%
17060-07-0	1,2-Dichloroethane-D4	115%		75-121%
2037-26-5	Toluene-D8	99%		87-119%
460-00-4	4-Bromofluorobenzene	92%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-20		
Lab Sample ID:	T38385-12	Date Sampled:	09/17/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: Duke-Lee Plant, Lea County, NM		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020146.D	1	09/27/09	JL	n/a	n/a	VF3569
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%		79-122%
17060-07-0	1,2-Dichloroethane-D4	114%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	90%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest LabLink@39447 12:30 21-Oct-2009

Report of Analysis

Client Sample ID:	MW-21		
Lab Sample ID:	T38385-13	Date Sampled:	09/17/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: Duke-Lee Plant, Lea County, NM		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020147.D	1	09/27/09	JL	n/a	n/a	VF3569
Run #2	Y0035821.D	200	09/28/09	JL	n/a	n/a	VY2319

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	12.1 [a]	0.40	0.10	mg/l	
108-88-3	Toluene	0.0034	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	1.09 [a]	0.40	0.11	mg/l	
1330-20-7	Xylene (total)	0.312	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	114%	93%	79-122%
17060-07-0	1,2-Dichloroethane-D4	98%	100%	75-121%
2037-26-5	Toluene-D8	96%	91%	87-119%
460-00-4	4-Bromofluorobenzene	86%	100%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-22		
Lab Sample ID:	T38385-14	Date Sampled:	09/17/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: Duke-Lee Plant, Lea County, NM		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035822.D	1	09/28/09	JL	n/a	n/a	VY2319
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	96%		79-122%
17060-07-0	1,2-Dichloroethane-D4	97%		75-121%
2037-26-5	Toluene-D8	93%		87-119%
460-00-4	4-Bromofluorobenzene	101%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	DUP		
Lab Sample ID:	T38385-15	Date Sampled:	09/17/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: Duke-Lee Plant, Lea County, NM		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035823.D	25	09/28/09	JL	n/a	n/a	VY2319
Run #2	Y0035824.D	200	09/28/09	JL	n/a	n/a	VY2319

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	11.4 [a]	0.40	0.10	mg/l	
108-88-3	Toluene	ND	0.050	0.011	mg/l	
100-41-4	Ethylbenzene	1.24	0.050	0.014	mg/l	
1330-20-7	Xylene (total)	0.435	0.15	0.042	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	89%	94%	79-122%
17060-07-0	1,2-Dichloroethane-D4	117%	101%	75-121%
2037-26-5	Toluene-D8	87%	93%	87-119%
460-00-4	4-Bromofluorobenzene	99%	102%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	TRIP BLANK		
Lab Sample ID:	T38385-16	Date Sampled:	09/17/09
Matrix:	AQ - Trip Blank Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: Duke-Lee Plant, Lea County, NM		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020131.D	1	09/26/09	JL	n/a	n/a	VF3569
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	101%		79-122%
17060-07-0	1,2-Dichloroethane-D4	111%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	92%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody

CHAIN OF CUSTODY

ACCUTEST Laboratories
10165 Harwin, Suite 150 - Houston, TX 77036 - 713-271-4700 fax: 713-271-4770

FED-EX Tracking # 8706 6705 7552 | Bottle Order Control # 12209
Accutest Quote # | Accutest Job # T38385

Client / Reporting Information

Company Name: DCP Midstream
Project Contact: Chandler Cole | E-Mail: ccole@dcpmidstream.com
Address: 370 Seventeenth Street, Suite 2500
City: Denver | State: CO | Zip: 80202
Phone No.: 303-605-1718 | Fax No.:
Sampler's Name: Rozanne Johnson 5756319310

Project Information

Project Name / No.: DCP Midstream Lee
Bill to: Same | Invoice Attn.:
Address:
City | State | Zip:
Phone No. | Fax No.:
Client Purchase Order #

Requested Analyses

Matrix Codes

DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Liquid
SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Collection Date	Collection Time	Matrix	# of bottles	Number of preserved bottles: HCl	NaOH	HNO3	H2SO4	EnCore	NaHSO4	MEOH	NONE	BTEX 8260B	LAB USE ONLY
1	MW-7	9-17	13:40	GW	3	X								X	
2	MW-9	9-17	14:45	GW	3	X								X	
3	MW-10	9-17	12:40	GW	3	X								X	
4	MW-11	9-18	12:45	GW	3	X								X	
5	MW-12	9-18	11:15	GW	3	X								X	
6	MW-13	9-18	9:55	GW	3	X								X	
7	MW-14	9-18	14:10	GW	3	X								X	
8	MW-16	9-18	6:50	GW	3	X								X	
9	MW-17	9-18	8:20	~~GW~~ WTB	3	X								X	
10	MW-18	9-17	11:00	GW	3	X								X	

Turnaround Time (Business days)

- [ ] 10 Day STANDARD — Approved By/Date:
- [X] 7 Day
- [ ] 4 Day RUSH
- [ ] 3 Day EMERGENCY
- [ ] 2 Day EMERGENCY
- [ ] 1 Day EMERGENCY
- [ ] Other

Real time analytical data available via Lablink

Data Deliverable Information

- [ ] Commercial "A"
- [X] Commercial "B"
- [ ] Reduced Tier 1
- [ ] Full Data Package
- [ ] TRRP-13
- [ ] EDD Format
- [ ] Other

Commercial "A" = Results Only
Commercial "B" = Results & Standard QC

Comments / Remarks

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

Relinquished by Sampler	Date Time: 9-24-2009	Received By: 1	Relinquished By: 2	Date Time: 9.25.9	Received By: 2
Rozanne Johnson					
Relinquished by: 3	Date Time:	Received By: 3	Relinquished By: 4	Date Time:	Received By: 4
Relinquished by: 5	Date Time:	Received By: 5	Custody Seal #	Preserved where applicable ☐	On Ice ☐ Cooler Temp. 2.2

T38385: Chain of Custody
Page 1 of 4

CHAIN OF CUSTODY

ACCUTEST Laboratories

10165 Harwin, Suite 150 - Houston, TX 77036 - 713-271-4700 fax: 713-271-4770

Page 2 of 2

FED-EX Tracking #: 870667705 7552 | Bottle Order Control #: 12209
Accutest Quote #: | Accutest Job #: T38385

Client / Reporting Information	Project Information
Company Name: DCP Midstream	Project Name / No.: DCP Midstream Lee
Project Contact: Chandler Cole E-Mail: ccole@dcpmidstream.com	Bill to: Same Invoice Attn.
Address: 370 Seventeenth Street, Suite 2500	Address
City: Denver State: CO Zip: 80202	City State Zip
Phone No.: 303-605-1718 Fax No.	Phone No. Fax No.
Sampler's Name: Rozanne Johnson 575 631 9310	Client Purchase Order #

Requested Analyses: BTEX 8260B

Matrix Codes: DW - Drinking Water, GW - Ground Water, WW - Wastewater, SO - Soil, SL - Sludge, OI - Oil, LIQ - Liquid, SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Date (2009)	Time	Matrix	# of bottles	HCl	NaOH	HNO3	H2SO4	ENCORE	NaHSO4	MEOH	NONE	BTEX 8260B	LAB USE ONLY
11	MW-19	9-17	9:40	GW	3	X								X	
12	MW-20	9-17	8:10	GW	3	X								X	
13	MW-21	9-17	17:00	GW	3	X								X	
14	MW-22	9-17	15:55	GW	3	X								X	
15	DUP	9-17	00:00	GW	3	X								X	
9	MW-17 MS/MSD	9-18	8:20	GW	3	X								X	
16	Trip Blank			WTB										X	

Turnaround Time (Business days)

- [ ] 10 Day STANDARD
- [X] 7 Day
- [ ] 4 Day RUSH
- [ ] 3 Day EMERGENCY
- [ ] 2 Day EMERGENCY
- [ ] 1 Day EMERGENCY
- [ ] Other

Approved By:/ Date:

Real time analytical data available via Lablink

Data Deliverable Information

- [ ] Commercial "A"
- [X] Commercial "B"
- [ ] Reduced Tier 1
- [ ] Full Data Package
- [ ] TRRP-13
- [ ] EDD Format
- [ ] Other

Commercial "A" = Results Only
Commercial "B" = Results & Standard QC

Comments / Remarks

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

Relinquished by Sampler: 1 Rozanne Johnson	Date Time: 9-24-2009	Received By: 1 [signature]	Relinquished By: 2 FedEx	Date Time: 9/25/9	Received By: 2 [signature]
Relinquished by: 3	Date Time:	Received By: 3	Relinquished By: 4	Date Time:	Received By: 4
Relinquished by: 5	Date Time:	Received By: 5	Custody Seal #	Preserved where applicable ☐	On Ice ☒ Cooler Temp. 2.2

T38385: Chain of Custody
Page 2 of 4

SAMPLE INSPECTION FORM

Accutest Job Number: T38385 Client: DCP Midstream Date/Time Received: 9-25-9 9:15

# of Coolers Received: 1 Thermometer #: IR-1 Temperature Adjustment Factor: +.4

Cooler Temps: #1: 2.2 °C #2: _____ #3: _____ #4: _____ #5: _____ #6: _____ #7: _____ #8: _____

Method of Delivery: (FEDEX) UPS Accutest Courier Greyhound Delivery Other

Airbill Numbers: _____

COOLER INFORMATION

- [ ] Custody seal missing or not intact
- [ ] Temperature criteria not met
- [ ] Wet ice received in cooler

CHAIN OF CUSTODY

- [ ] Chain of Custody not received
- [ ] Sample D/T unclear or missing
- [ ] Analyses unclear or missing
- [ ] COC not properly executed

SAMPLE INFORMATION

- [ ] Sample containers received broken
- [ ] VOC vials have headspace
- [ ] Sample labels missing or illegible
- [ ] ID on COC does not match label(s)
- [ ] D/T on COC does not match label(s)
- [ ] Sample/Bottles rcvd but no analysis on COC
- [ ] Sample listed on COC, but not received
- [ ] Bottles missing for requested analysis
- [ ] Insufficient volume for analysis
- [ ] Sample received improperly preserved

TRIP BLANK INFORMATION

- [ ] Trip Blank on COC but not received
- [ ] Trip Blank received but not on COC
- [ ] Trip Blank not intact
- [ ] Received Water Trip Blank
- [ ] Received Soil TB

Number of Encores? _____
Number of 5035 kits? _____
Number of lab-filtered metals? _____

Summary of Discrepancies:

TECHNICIAN SIGNATURE/DATE: [signature] 9.25.9

INFORMATION AND SAMPLE LABELING VERIFIED BY: _____

CORRECTIVE ACTIONS

Client Representative Notified: _____ **Date:** _____

By Accutest Representative: _____ **Via:** Phone Email

Client Instructions:

I:\mwalker\forms\samplemanagement

SAMPLE RECEIPT LOG

JOB #: T38385 DATE/TIME RECEIVED: 9-25-99 [illegible]

CLIENT: DCP INITIALS: SC

COOLER#	SAMPLE ID	FIELD ID	DATE	MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH
1	1	MW-7	9-17-9 1340	W	40ml	1-3	VR	1 (2) 3 4 5 6 7 8	<2 >12
↓	2	9	↓ 1445	↓	↓	↓	↓	1 2 3 4 5 6 7 8	<2 >12
	3	10	1240					1 2 3 4 5 6 7 8	<2 >12
	4	11	9-18-9 [illegible]					1 2 3 4 5 6 7 8	<2 >12
	5	12	1115					1 2 3 4 5 6 7 8	<2 >12
	6	13	955					1 2 3 4 5 6 7 8	<2 >12
	7	14	1440					1 2 3 4 5 6 7 8	<2 >12
	8	16	650					1 2 3 4 5 6 7 8	<2 >12
	9	17	820					1 2 3 4 5 6 7 8	<2 >12
	9	17 MS	↓ ↓			4-6		1 2 3 4 5 6 7 8	<2 >12
	9	17 MSD	↓ ↓			7-9		1 2 3 4 5 6 7 8	<2 >12
	10	18	9-17-9 1100			1-3		1 2 3 4 5 6 7 8	<2 >12
	11	19	↓ 940					1 2 3 4 5 6 7 8	<2 >12
	12	20	813					1 2 3 4 5 6 7 8	<2 >12
	13	21	1700					1 2 3 4 5 6 7 8	<2 >12
	14	22	1555					1 2 3 4 5 6 7 8	<2 >12
↓	15	Dup	↓ —	↓		↓		1 2 3 4 5 6 7 8	<2 >12
↓	16	Trip Blank	—	—	↓	1-2	↓	1 (2) 3 4 5 6 7 8	<2 >12
			SC 9-25-99					1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12

PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NAOH 6: DI 7: MeOH 8: Other

LOCATION: 1: Walk-In #1 (Waters) 2: Walk-In #2 (Soils) VR: Volatile Fridge M: Metals SUB: Subcontract EF: Encore Freezer

Rev 8/13/01 ewp

3.1 (3)

GC/MS Volatiles

QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries

Method Blank Summary

Job Number: T38385
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: Duke-Lee Plant, Lea County, NM

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3569-MB	F020130.D	1	09/26/09	JL	n/a	n/a	VF3569

The QC reported here applies to the following samples: Method: SW846 8260B

T38385-1, T38385-2, T38385-3, T38385-9, T38385-10, T38385-11, T38385-12, T38385-13, T38385-16

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	99%	79-122%
17060-07-0	1,2-Dichloroethane-D4	110%	75-121%
2037-26-5	Toluene-D8	102%	87-119%
460-00-4	4-Bromofluorobenzene	91%	80-133%

Method Blank Summary

Job Number: T38385
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: Duke-Lee Plant, Lea County, NM

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VY2318-MB	Y0035790.D	1	09/27/09	JL	n/a	n/a	VY2318

The QC reported here applies to the following samples: Method: SW846 8260B

T38385-1, T38385-2, T38385-4, T38385-5, T38385-6, T38385-7, T38385-8

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	102%	79-122%
17060-07-0	1,2-Dichloroethane-D4	91%	75-121%
2037-26-5	Toluene-D8	96%	87-119%
460-00-4	4-Bromofluorobenzene	100%	80-133%

Method Blank Summary

Job Number: T38385
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: Duke-Lee Plant, Lea County, NM

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VY2319-MB	Y0035818.D	1	09/28/09	JL	n/a	n/a	VY2319

The QC reported here applies to the following samples: Method: SW846 8260B

T38385-3, T38385-13, T38385-14, T38385-15

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	98%	79-122%
17060-07-0	1,2-Dichloroethane-D4	99%	75-121%
2037-26-5	Toluene-D8	90%	87-119%
460-00-4	4-Bromofluorobenzene	97%	80-133%

Blank Spike Summary

Job Number: T38385
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: Duke-Lee Plant, Lea County, NM

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3569-BS	F020128.D	1	09/26/09	JL	n/a	n/a	VF3569

The QC reported here applies to the following samples: Method: SW846 8260B

T38385-1, T38385-2, T38385-3, T38385-9, T38385-10, T38385-11, T38385-12, T38385-13, T38385-16

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	28.1	112	76-118
100-41-4	Ethylbenzene	25	22.0	88	75-112
108-88-3	Toluene	25	23.5	94	77-114
1330-20-7	Xylene (total)	75	67.6	90	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	117%	79-122%
17060-07-0	1,2-Dichloroethane-D4	118%	75-121%
2037-26-5	Toluene-D8	102%	87-119%
460-00-4	4-Bromofluorobenzene	87%	80-133%

Blank Spike Summary

Job Number: T38385
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: Duke-Lee Plant, Lea County, NM

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VY2318-BS	Y0035788.D	1	09/27/09	JL	n/a	n/a	VY2318

The QC reported here applies to the following samples: Method: SW846 8260B

T38385-1, T38385-2, T38385-4, T38385-5, T38385-6, T38385-7, T38385-8

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	22.9	92	76-118
100-41-4	Ethylbenzene	25	21.7	87	75-112
108-88-3	Toluene	25	22.2	89	77-114
1330-20-7	Xylene (total)	75	68.4	91	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	104%	79-122%
17060-07-0	1,2-Dichloroethane-D4	98%	75-121%
2037-26-5	Toluene-D8	96%	87-119%
460-00-4	4-Bromofluorobenzene	98%	80-133%

Blank Spike Summary

Job Number: T38385
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: Duke-Lee Plant, Lea County, NM

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VY2319-BS	Y0035816.D	1	09/28/09	JL	n/a	n/a	VY2319

The QC reported here applies to the following samples: Method: SW846 8260B

T38385-3, T38385-13, T38385-14, T38385-15

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	19.8	79	76-118
100-41-4	Ethylbenzene	25	20.3	81	75-112
108-88-3	Toluene	25	21.0	84	77-114
1330-20-7	Xylene (total)	75	65.9	88	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	96%	79-122%
17060-07-0	1,2-Dichloroethane-D4	98%	75-121%
2037-26-5	Toluene-D8	89%	87-119%
460-00-4	4-Bromofluorobenzene	93%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T38385
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: Duke-Lee Plant, Lea County, NM

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T38385-9MS	F020133.D	1	09/26/09	JL	n/a	n/a	VF3569
T38385-9MSD	F020134.D	1	09/26/09	JL	n/a	n/a	VF3569
T38385-9	F020132.D	1	09/26/09	JL	n/a	n/a	VF3569

The QC reported here applies to the following samples: Method: SW846 8260B

T38385-1, T38385-2, T38385-3, T38385-9, T38385-10, T38385-11, T38385-12, T38385-13, T38385-16

CAS No.	Compound	T38385-9 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	26.3	105	26.5	106	1	76-118/16
100-41-4	Ethylbenzene	ND		25	20.0	80	19.5	78	3	75-112/12
108-88-3	Toluene	ND		25	21.3	85	21.0	84	1	77-114/12
1330-20-7	Xylene (total)	ND		75	61.4	82	60.7	81	1	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T38385-9	Limits
1868-53-7	Dibromofluoromethane	100%	100%	102%	79-122%
17060-07-0	1,2-Dichloroethane-D4	111%	111%	112%	75-121%
2037-26-5	Toluene-D8	101%	100%	99%	87-119%
460-00-4	4-Bromofluorobenzene	87%	86%	89%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T38385
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: Duke-Lee Plant, Lea County, NM

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T38365-7MS	Y0035803.D	1	09/28/09	JL	n/a	n/a	VY2318
T38365-7MSD	Y0035804.D	1	09/28/09	JL	n/a	n/a	VY2318
T38365-7	Y0035802.D	1	09/28/09	JL	n/a	n/a	VY2318

The QC reported here applies to the following samples: Method: SW846 8260B

T38385-1, T38385-2, T38385-4, T38385-5, T38385-6, T38385-7, T38385-8

CAS No.	Compound	T38365-7 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	24.4	98	23.4	94	4	76-118/16
100-41-4	Ethylbenzene	ND		25	22.6	90	22.0	88	3	75-112/12
108-88-3	Toluene	ND		25	23.3	93	23.0	92	1	77-114/12
1330-20-7	Xylene (total)	ND		75	71.0	95	69.0	92	3	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T38365-7	Limits
1868-53-7	Dibromofluoromethane	108%	107%	105%	79-122%
17060-07-0	1,2-Dichloroethane-D4	101%	102%	91%	75-121%
2037-26-5	Toluene-D8	96%	96%	97%	87-119%
460-00-4	4-Bromofluorobenzene	95%	97%	98%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T38385
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: Duke-Lee Plant, Lea County, NM

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T38118-2MS	Y0035827.D	1	09/28/09	JL	n/a	n/a	VY2319
T38118-2MSD	Y0035828.D	1	09/28/09	JL	n/a	n/a	VY2319
T38118-2	Y0035826.D	1	09/28/09	JL	n/a	n/a	VY2319

The QC reported here applies to the following samples: Method: SW846 8260B

T38385-3, T38385-13, T38385-14, T38385-15

CAS No.	Compound	T38118-2 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	2.0 U		25	20.9	84	20.4	82	2	76-118/16
100-41-4	Ethylbenzene	2.0 U		25	21.0	84	20.5	82	2	75-112/12
108-88-3	Toluene	2.0 U		25	22.5	90	21.7	87	4	77-114/12
1330-20-7	Xylene (total)	6.0 U		75	67.1	89	65.2	87	3	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T38118-2	Limits
1868-53-7	Dibromofluoromethane	99%	101%	96%	79-122%
17060-07-0	1,2-Dichloroethane-D4	97%	99%	101%	75-121%
2037-26-5	Toluene-D8	93%	92%	89%	87-119%
460-00-4	4-Bromofluorobenzene	94%	94%	99%	80-133%