

Bratcher, Mike, EMNRD

From: Skip Baca [SBaca@btaoil.com]
Sent: Tuesday, November 10, 2009 12:48 PM
To: VonGonten, Glenn, EMNRD
Cc: Bratcher, Mike, EMNRD
Subject: Pardue B, 8808 JV-P
Attachments: IMG_1113.jpg; IMG_1173.jpg; IMG_1187.jpg; IMG00837.jpg; IMG00848.jpg; IMG_1196.jpg; IMG_1233.jpg; IMG00837.jpg; Data to G. Von Gonten Env. Bureau 11.10.2009II.pdf

Mr. Von Gonten, here is the data you requested at the end of the meeting in Santa Fe, November 5, 2009. The original will sent to Mr. Von Gonten in Santa Fe, New Mexico and a copy will be sent to Mr. Bratcher at District 2 Office.

Joseph A. (Skip) Baca, P.G.
Environmental Coordinator
BTA Oil Producers, LLC
Office Phone: (432) 682-3753
Cell Phone: (432) 553-5352
Fax: (432) 683-0325

*"If a man does his best, what else is there?",
General George S. Patton (1885-1945)*

This inbound email has been scanned for malicious software and transmitted safely to you using Webroot Email Security.



BTA Oil Producers, LLC

104 S. Pecos
Midland,, Texas 79701

Office: (432) 682-3753

Fax: (432) 683-0325

November 10, 2009

Mr. Glenn Von Gonten
Environmental Bureau
Senior Hydrologist
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: BTA 8808 JV-P Pardue flowline release

Dear Mr. Von Gonten:

BTA Oil Producers, LLC is pleased to present the data you requested at our meeting of November 5, 2009 in your office in Santa Fe. Included in this package are the C-141, water recovery log, water analysis, photos of the interceptor trench. We continue to remove water from the trench with little to no oil visible. The Pardue flowline release is located approximately four (4.0) miles northeast of Loving New Mexico. These are the latest activities that began on September 9, 2009 and continue to present at the site.

Regards,

A handwritten signature in black ink that reads 'Joseph A. Baca'.

Joseph A. Baca, P.G.
BTA Oil Producers, LLC
Environmental Co-coordinator

Enc:
C-141
Water recovery log
Analytical
E-mail photographs

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

AMENDED

OPERATOR

Initial Report Final Report

Name of Company	BTA Oil Producers LLC	Contact	<input type="checkbox"/> Pam Inskeep
Address	104 S. Pecos, Midland, TX 79701	Telephone No.	<input type="checkbox"/> (432) 682-3753
Facility Name	Pardue -B-, 8808 JV-P	Facility Type	<input type="checkbox"/> Well

Surface Owner	Greg Martinez/Melinda Thompson	Mineral Owner	Greg Martinez/Melinda Thompson	Lease No.	<input type="checkbox"/>
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	11	23S	28E	2220	South	2310	West	Eddy

NATURE OF RELEASE

Type of Release	Minor, produced oil	Volume of Release	40 bbls	Volume Recovered	<input type="checkbox"/> 30 bbls
Source of Release	pinhole in flowline	Date and Hour of Occurrence	8:00 am, 9/15/2009	Date and Hour of Discovery	<input type="checkbox"/> 8:30 am, 9/15/2009
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Left msg for Mike Bratcher, NMOCD Artesia District office		
By Whom? <input type="checkbox"/>	Pam Inskeep	Date and Hour	<input type="checkbox"/> 2:45 pm, 9/15/2009		
Was a Watercourse Reached?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	Ground water at approximately 15 feet		

If a Watercourse was Impacted, Describe Fully.*
Flowline was buried at 48" and the release impacted ground water.

Describe Cause of Problem and Remedial Action Taken.*
Upon arriving at the location, the pumper visually detected a small spray of oil. It was discovered that a pinhole had occurred, due to internal corrosion, in the top of the flowline. (We recently hooked into this flowline, after repairs to the battery as the result of a fire on 7/29/09.) The flow was stopped; the contaminated soil will be dug out and hauled to an approved disposal site (Leeland). The flowline will be repaired. No further remediation action should be necessary.

Describe Area Affected and Cleanup Action Taken.*
See above explanation

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		<u>OIL CONSERVATION DIVISION</u>	
Printed Name:	Skip Baca	Approved by <input type="checkbox"/> District Supervisor:	
Title:	Environmental Coordinator	Approval Date:	Expiration Date:
Date:	10/11/2009	Phone:	(432) 682-3753
Conditions of Approval:			Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

Produced Fluids Recovery Log for the Pardue flowline

Date	Approximate Bbls Water	Approximate Amount of Oil	Remarks	Plate	Date
9/15/2009	0	0	Repair flowline and began emergency response	1113	9/15/2009
9/30/2009	20	<1.0 Ounces	Vac water	1173	9/30/2009
10/6/2009	40	<1.0 Ounces	Vac fluids, Excavated Intercept 20'-0" Trench Collect water sample from low spot in excavation floor	1187	10/6/2009
10/9/2009	40	<1.0 Ounces	Vac fluids	1196	10/9/2009
10/13/2009	120	<15.0 Ounces	Vac fluids,	1233	10/13/2009
10/16/2009	125	<6.0 Ounces	Vac fluids, Extend 20'-0" interceptor Trench to Approximately 65'-0"	837	10/16/2009
10/19/2009	125	<4.0 Ounces	Vac fluids,		
10/30/2009	125	<0.15 Ounces	Vac fluids		
11/2/2009	125	<0.15 Ounces	Vac fluids		

Summary Report

Skip Baca
BTA Oil Producers
104 S. Pecos
Midland, TX 79701

Report Date: October 12, 2009

Work Order: 9100717



Project Location: 30 miles West of Hobbs
Project Name: Pardue Flowline

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
211832	Water	water	2009-10-06	14:35	2009-10-07

Sample: 211832 - Water

Param	Flag	Result	Units	RL
Chloride		2720	mg/L	0.500



6701 Aberdeen Avenue, Suite 9 Lubbock, Texas 79424 800•378•1296 806•794•1296 FAX 806•794•1298
 200 East Sunset Road, Suite E El Paso, Texas 79922 888•588•3443 915•585•3443 FAX 915•585•4944
 5002 Basin Street, Suite A1 Midland, Texas 79703 432•689•6301 FAX 432•689•6313
 6015 Harris Parkway, Suite 110 Ft Worth, Texas 76132 817•201•5260
 E-Mail lab@traceanalysis.com

Certifications

WBENC: 237019 **HUB:** 1752439743100-86536 **DBE:** VN 20657
NCTRCA WFWB38444Y0909

NELAP Certifications

Lubbock: T104704219-08-TX **El Paso:** T104704221-08-TX **Midland:** T104704392-08-TX
 LELAP-02003 LELAP-02002
 Kansas E-10317

Analytical and Quality Control Report

Skip Baca
 BTA Oil Producers
 104 S. Pecos
 Midland, TX, 79701

Report Date: October 12, 2009

Work Order: 9100717



Project Location: 30 miles West of Hobbs
 Project Name: Pardue Flowline
 Project Number: Pardue Flowline

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
211832	Water	water	2009-10-06	14:35	2009-10-07

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 5 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

Michael Abel

Dr. Blair Leftwich, Director
Dr. Michael Abel, Project Manager

Standard Flags

B - The sample contains less than ten times the concentration found in the method blank.

Case Narrative

Samples for project Pardue Flowline were received by TraceAnalysis, Inc. on 2009-10-07 and assigned to work order 9100717. Samples for work order 9100717 were received intact at a temperature of 8.0 deg. C.

Samples were analyzed for the following tests using their respective methods.

Test	Method	Prep Batch	Prep Date	QC Batch	Analysis Date
Chloride (IC)	E 300.0	54859	2009-10-07 at 11:20	64298	2009-10-07 at 17:35

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 9100717 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Analytical Report

Sample: 211832 - Water

Laboratory: Midland	Analytical Method: E 300.0	Prep Method: N/A
Analysis: Chloride (IC)	Date Analyzed: 2009-10-07	Analyzed By: AR
QC Batch: 64298	Sample Preparation: 2009-10-07	Prepared By: AR
Prep Batch: 54859		

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		2720	mg/L	500	0.500

Method Blank (1) QC Batch: 64298

QC Batch: 64298	Date Analyzed: 2009-10-07	Analyzed By: AR
Prep Batch: 54859	QC Preparation: 2009-10-07	Prepared By: AR

Parameter	Flag	MDL Result	Units	RL
Chloride		<0.475	mg/L	0.5

Laboratory Control Spike (LCS-1)

QC Batch: 64298	Date Analyzed: 2009-10-07	Analyzed By: AR
Prep Batch: 54859	QC Preparation: 2009-10-07	Prepared By: AR

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	24.0	mg/L	1	25.0	<0.475	96	90 - 110

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	23.9	mg/L	1	25.0	<0.475	96	90 - 110	0	

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1) Spiked Sample: 211832

QC Batch: 64298	Date Analyzed: 2009-10-07	Analyzed By: AR
Prep Batch: 54859	QC Preparation: 2009-10-07	Prepared By: AR



