

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company	Plains Pipeline, LP	Contact	Jason Henry
Address	2530 Hwy 214 - Denver City, Tx 79323	Telephone No.	(575) 441-1099
Facility Name	Drinkard Tract 5 4-inch	Facility Type	Pipeline

Surface Owner	Chevron	Mineral Owner		Lease No.	
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	28	21S	37E					Lea

Latitude N 32.44855 Longitude W 103.16904

*WTR 80-100*

**NATURE OF RELEASE**

Type of Release	Crude Oil	Volume of Release	40 bbls	Volume Recovered	0 bbls
Source of Release	4" Steel Pipeline	Date and Hour of Occurrence	10/27/2009	Date and Hour of Discovery	10/27/2009 16:30
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required				
By Whom?	Jason Henry	If YES, To Whom?	Larry Johnson on 11/18/2009 (release originally estimated 3 bbls, revised volume on 11/18/2009)		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date and Hour	11/18/2009 @ 1000				
If YES, Volume Impacting the Watercourse.					

**RECEIVED**  
NOV 18 2009  
HOBBSOCD

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
External corrosion of a 4-inch pipeline caused a release of crude oil. Throughput for the subject line is approximately 111 bbls/day and the operating pressure is 60 psi. The depth of the pipeline at the release point is approximately 2' bgs. The H2S concentration in the crude is less than 10 ppm and the gravity of the crude is 41.

Describe Area Affected and Cleanup Action Taken.\*  
The released crude resulted in a surface stain that measured approximately 10' x 4'. The impacted area will be remediated per applicable guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<i>Jason Henry</i>	<u>OIL CONSERVATION DIVISION</u>	
Printed Name:	Jason Henry	<i>Larry Johnson</i> Approved by District Superintendent ENVIRONMENTAL ENGINEER	
Title:	Remediation Coordinator	Approval Date:	11-18-09
E-mail Address:	jhenry@paalp.com	Expiration Date:	2-20-10
Date:	11/18/2009	Conditions of Approval:	Attached <input type="checkbox"/>
Phone:	(575) 441-1099	SUBMIT FINAL C-141 34	
		09-18-2357	

\* Attach Additional Sheets If Necessary

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