

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**NMOCD ACOI 209-A**

**IN THE MATTER OF OXY USA WTP LIMITED PARTNERSHIP,**

**Respondent.**

**AMENDED  
INACTIVE WELL AGREED COMPLIANCE ORDER**

Pursuant to Ordering Paragraph 3 of Inactive Well Agreed Compliance Order 209, the Director of the Oil Conservation Division (“OCD”) hereby amends that order as follows:

**FINDINGS**

1. Inactive Well Agreed Compliance Order 209 (“ACOI 209” or “Order”) requires OXY USA WTP Limited Partnership (“OXY”) to return to compliance with OCD Rule 19.15.25.8 NMAC at least three of the wells identified in the Order by December 31, 2009 and file a compliance report by that date.

2. ACOI 209 further provides that if Operator returns to compliance with OCD Rule 19.15.25.8 NMAC at least three of the wells identified in the Order by December 31, 2009 and files a timely compliance report, and is in compliance with OCD financial assurance requirements, the OCD shall issue an amendment extending the terms of ACOI 209 for a second six-month period, requiring Operator to return the three remaining wells identified in Exhibit “A” to compliance by July 1, 2010.

3. Operator filed a timely compliance report, and the OCD has verified that OCD records indicate that Operator has returned the following three wells identified in the Order to compliance:

- 30-015-28071            MOC Federal No. 004
- 30-015-28977            North Indian Basin Unit No. 027
- 30-015-28589            Stinking Draw No. 004

**CONCLUSIONS**

1. Operator has met its goal of returning at least three of the wells identified in the Order to compliance by December 31, 2009.

2. The OCD should amend ACOI 209 to extend its terms through July 1, 2010, and require Operator to return to compliance by that date the three remaining wells identified in the Order.

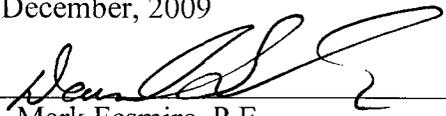
### ORDER

1. Operator shall return to compliance by July 1, 2010 the three remaining wells identified in the Order that are not identified in Findings Paragraph 3, above.

2. Operator shall file a written compliance report by July 1, 2010 identifying the wells returned to compliance in the second period, identifying each well returned to compliance, stating the date it was returned to compliance and describing how the well was returned to compliance (restored to production or other approved beneficial use, plugged wellbore, approved temporary abandonment status). The written compliance report must be mailed or e-mailed to the OCD's Enforcement and Compliance Manager (email: [daniel.sanchez@state.nm.us](mailto:daniel.sanchez@state.nm.us)) and Assistant General Counsel Sonny Swazo (email: [sonny.swazo@state.nm.us](mailto:sonny.swazo@state.nm.us)) so that it is received by the compliance deadline of July 1, 2010.

3. The terms of ACOI 209 otherwise remain in effect.

Done at Santa Fe, New Mexico this 17<sup>th</sup> day of December, 2009

By:   
Mark Fesmire, P.E.  
Director, Oil Conservation Division