GW – 401

PERMIT, Application

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. _____ dated 5/25/10

or cash received on _____ in the amount of $ 100.00

from Extraction Energy Solutions

for GW-401

Submitted by: Lawrence Romero Date: 6/2/10

Submitted to ASD by: Lawrence Romero Date: 6/2/10

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal _____

Modification _____ Other Discharge Fee

Organization Code 521.07 Applicable FY 2010

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,GAS PLANTS, REFINERIES, COMPRESSOR, GEOTHERMAL FACILITES AND CRUDE OIL PUMP STATIONS

(Refer to the OCD Guidelines for assistance in completing the application)

GW-401 ☒ New ☐ Renewal ☐ Modification

1. Type: Gas Compressor Company GW-401 Home
2. Operator: Exterran

   Address: 1280 Troy King Road Farmington, New Mexico 87401

   Contact Person: Alberta Pablo Phone: 505-215-3839
3. Location: ____/4 ____/4 Section 7 Township 29N Range 13W
   Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
14. CERTIFICATIONI hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Alberta Pablo Title: HSE Professional

Signature: Alberta Pablo Date: 5-26-10

E-mail Address: alberta.pablo@exterran.com

Discharge Plan Application:

GW-401

Southern Rockies Facility
Farmington, New Mexico

1. Discharge Application

2. Name, telephone number and address:

Exterran
1280 Troy King Road
Farmington, New Mexico 87401
Main 505.325.3220
Fax 505.325.2997
www.exterran.com

3. Topographic Map- Attachment A

4. SPCC Plan- Attachment-B

5. Description of facility with a diagram indicating location of fences, pits, dikes and tanks on the facility:

Attachment Reference:
a. See SPCC Plan-Appendix A. Facility Diagram
b. See SPCC Plan-Appendix B. Tank Area Inventory
c. See Attachment Reference C-Facility Diagram (Tanks & Sumps)

6. Description of all materials stored or used at the facility:

Attachment Reference:
a. See SPCC Plan- Appendix-B Tank Inventory

- *One 500 gal Used Oil Filter Drain*
- *Two 160 gal. Used Antifreeze Tank*
- *One 30 gal Used Paint Thinner Tank*
- *One 1000 gal Used Oil Tank*
- *One 500 gal Antifreeze Tank*
- *One 300 gal Oil Tank*
- *One 300 gal Synthetic Blend Lubricant*
- *One 300 gal Diesel Fuel Tank*
- *One 30 gal Aerosol Can Fluid Drum*
- *One 30 gal Contaminated Gasoline/Diesel*

7. Description of current liquid and solid waste collection/treatment/disposal procedures:

Attachment Reference:
a. See Attachment Reference D-Sump Disposal Process.

8. Routine inspection and maintenance plan to ensure permit compliance:

Attachment Reference:
a. See SPCC Plan-Appendix G

9. Contingency plan for reporting and clean-up of spills or release:

Attachment Reference:
a. See Attachment Reference E- Contingency Plan
b. See SPCC Plan- Appendix E

10. Geological/ Hydrological information for the facility:

Attachment Reference:
a. See Attachment Reference F- Geological/ Hydrological information
b. See Attachment Reference G-Water Well Report
c. See Attachment Reference H-Soil Information
d. See Attachment Reference I-FEMA Map

11. Integrity Testing Proposal:

Attachment Reference:
a. See Attachment Reference J- Roto Rooter Proposal.
Integrity testing will be completed by end of august.

12. Public Notice:

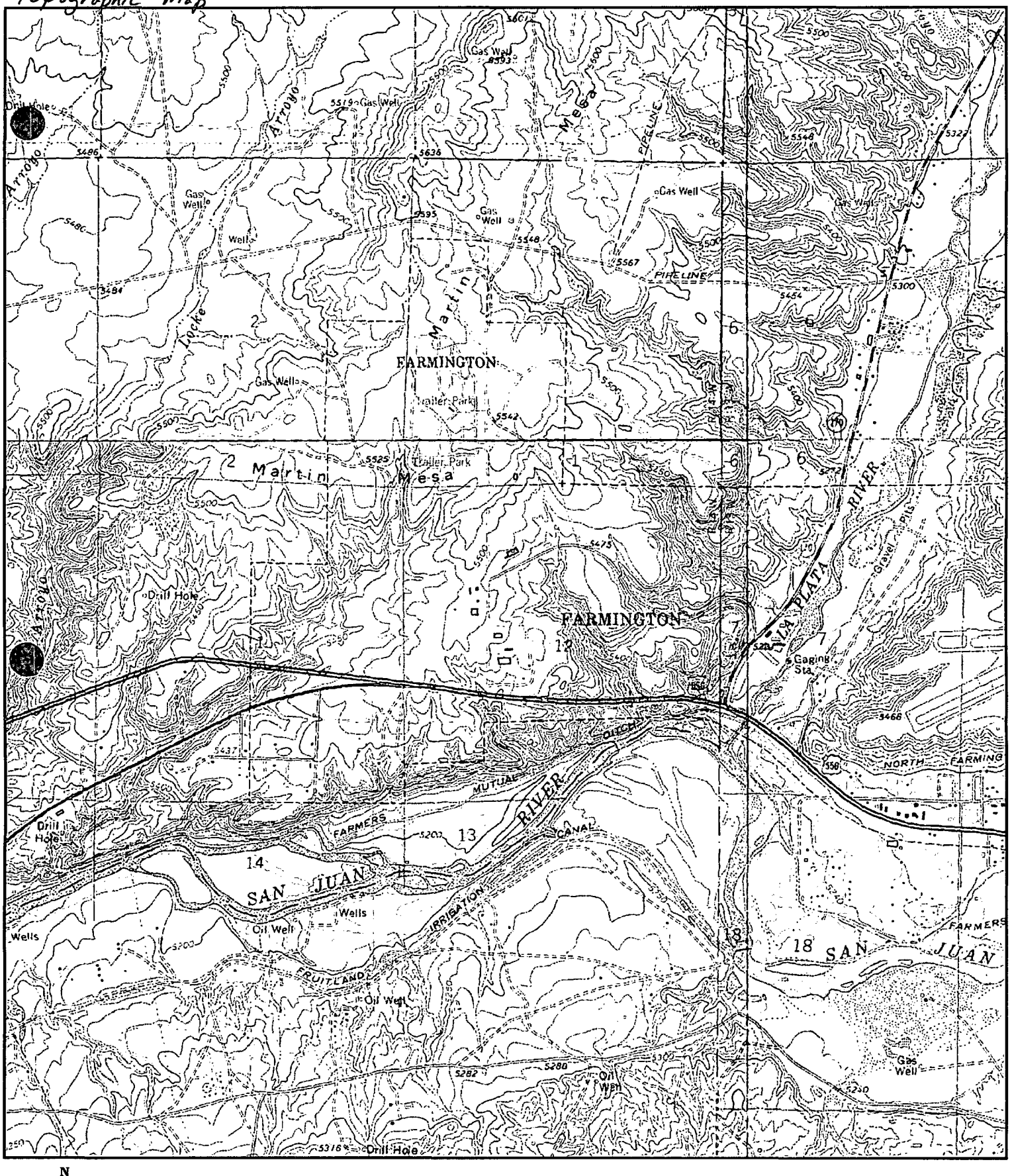
Attachment Reference:
a. See Attachment Reference K-Public Notice Draft

13. List of landowners:

List of Landowners sent electronically to Leonard Lowe.

Attachment Reference A: Topographic Map

Topographic Map



N
E
S

JOB #: 14881 - 3/1/2010

SITE: EXTERRAN
QUAD: KIRTLAND, NM
DATE: 1966 PHOTOREVISED 1979
SCALE: 1 - 24,000

GeoSearch

Attachment Reference B: SPCC Plan

Spill Prevention, Control and Countermeasures (SPCC) Plan

Qualified (Self Certified) Facility Plan in accordance with 40 CFR 112

Farmington, New Mexico

SOUTHERN ROCKIES BUSINESS UNIT
FARMINGTON FACILITY

INSTRUCTIONS FOR EXTERRAN FACILITY

Applicability

This Spill Prevention Control and Countermeasures (SPCC) Plan for a Qualified Facility has been designed primarily for use by Exterran facilities that meet the requirements for establishing a Self Certified Plan. It is recommended to use the SPCC Applicability Determination Flowchart in HSE-PRC-USA-NAO-52A APPENDIX I during the evaluation process to determine if your facility must develop a Self Certified SPCC Plan or have a SPCC Plan developed and certified by a Professional Engineer (PE).

Generally, the development of a Self Certified SPCC Plan is applicable to any owner or operator of a non-transportation-related onshore or offshore facility engaged in:

1) drilling, producing, gathering, storing, processing, refining, transferring, distributing, using, or consuming oil and oil products, which due to its location, could reasonably be expected to discharge oil in quantities that may be harmful, as described in 40 CFR 110, into or upon the navigable waters of the United States or adjoining shorelines.

AND

2) have completely buried storage tanks with a capacity of greater than 42,000 gallons of oil or the total (aggregate) aboveground storage capacity of the facility is greater than 1,320 gallons but less than 10,000 gallons.

Completing the Requirements

Users will gain a working knowledge of Spill Prevention Control and Countermeasures (SPCC) Plan requirements by reading through this Template. Specific instructions and examples are presented in ***bold italics*** **(instructions)** and/or **bold red text (revisions, changes or additional information is required)** throughout the plan.

RESPONSIBLE PERSON

Responsible Person for SPCC Plan

In accordance with 40 CFR 112.7 (f)(2) The person below has been designated at this facility and is responsible (accountable):

- Management of this SPCC Plan
- Accountable for discharge prevention
- Reports to facility management.

Name of Responsible Person (Facility Response Coordinator)	Alberta Pablo - primary / Don Johnson – secondary
Signature:	Alberta Pablo
Title:	HSE Specialist
Date:	4-16-10

MANAGEMENT APPROVAL

In accordance with 40CFR112.7, This SPCC Plan has the full approval and support of management at a level of authority to commit the necessary resources to fully implement this plan.

Management Approval By: Name	Dan Monclova
Signature:	Dan Monclova
Title:	Facility Manager
Date:	4-16-10

SELF CERTIFICATION OF QUALIFIED FACILITY

I hereby certify that:

(1) I/We are familiar with the requirements of this part;
(2) I/We have visited and examined the facility;
(3) The Plan has been prepared in accordance with accepted and sound industry practices and standards, and with the requirements of this part;
(4) Procedures for required inspections and testing have been established;
(5) The Plan is being fully implemented;
(6) The facility meets the qualification criteria set forth under §112.3(g);
(7) The Plan does not deviate from any requirement of this part as allowed by §§112.7(a)(2) and 112.7(d), except as provided in paragraph (c) of this section; and
(8) The Plan and individual(s) responsible for implementing the Plan have the full approval of management and the facility owner or operator has committed the necessary resources to fully implement the Plan.

Don Johnson	Sr. HSE Specialist
Printed Name of Certify Individual	Title
	4-16-10
Signature of Certifying Individual	Date

Dan Monclova	Facility Manager
Printed Name of Senior Manager	Title
	4-16-10
Signature of Senior Manager	Date

AMENDMENTS TO SPCC PLAN BY THE OWNER/OPERATOR
(Technical & Non-Technical)

Date	Amendment	Signature

AMENDMENTS TO THE SPCC PLAN REQUIRED BY THE EPA (RA)
(Technical & Non-Technical)

Date	Amendment	Signature

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8 Correspondence with Regulatory Agencies

PROGRAM ADMINISTRATION

1.1 Policy

It is the policy of Exterran to prevent the discharge of oil and hazardous substances and to provide for prompt and coordinated response to contain and clean up spills, should they occur. Exterran requires all employees, contractors or subcontractors to perform all duties in accordance with this Spill Control & Countermeasure Plan.

1.2 Purpose

The SPCC Plan provides procedures, methods, and equipment to prevent the discharge of oil from non-transportation-related onshore and offshore facilities into or upon the navigable waters of the United States or adjoining shorelines.

1.3 Responsibilities

1.3.1 Management

Management is responsible for implementing, supporting, and enforcing the requirements of this procedure to their respective locations.

1.3.2 Local HSE Representatives

Assist management in the implementation of this procedure.

1.3.3 All Affected Employees

All affected employees are responsible for performing all duties in a safe manner and following all policies and procedures.

1.4 Facility Conformance with the SPCC Requirements

This plan has been developed in accordance with all applicable requirements of 40 CFR 112. This plan has been prepared in accordance with good engineering practices. This Plan has the full approval of management at the levels of authority to commit the necessary resources to fully implement the Plan.

This plan follows the sequences of 40 CFR 112.7 and other applicable sections.

This includes the following:

- Physical layout of the facility, including a facility diagram;
- Type of oil in each container and total storage capacity;
- Discharge prevention measures;
- Discharge or drainage controls such as secondary containment around containers;
- Countermeasures for discharge discovery, response, and cleanup;

- Methods of disposal of recovered materials;
- Emergency Contact list and phone numbers;
- Discharge Reporting procedures; and
- Emergency Response Procedures

This plan has been organized in a manner that will make the emergency portions of the plan readily usable in an emergency.

This plan includes a prediction of the direction, rate of flow, and total quantity of oil which could be discharged from the facility as a result of each type of major equipment failure.

We have installed or provided appropriate containment and/or diversionary structures or equipment to prevent a discharge.

Procedures for conducting inspections and tests have been established.

Personnel, training, and discharge prevention procedures are provided to oil handling personnel.

A person has been designated who is accountable for discharge prevention and who reports to facility management.

Facility security is provided and includes all oil storage areas.

Loading and unloading operations will be performed in secondary containment or catchment basin. Procedures are provided to prevent vehicles from departing before complete disconnection of flexible or fixed oil transfer lines.

1.5 Certification of the Applicability of the Substantial Harm Criteria

The flowchart provided in 40 CFR 112, Appendix C-I (not attached herein) shows the decision tree with the criteria to identify whether a facility "could reasonably be expected to cause substantial harm to the environment by discharging into or on the navigable waters or adjoining shorelines." In addition, the Regional Administrator has the discretion to identify facilities that must prepare and submit facility-specific response plans to EPA.

If the facility does not meet the substantial harm criteria, the owner or operator shall complete and maintain at the facility the certification form contained in 40 CFR 112 Appendix C-II (below). In the event an alternative formula that is comparable to the one in this appendix is used to evaluate the substantial harm criteria, the owner or operator shall attach documentation to the certification form that demonstrates the reliability and analytical soundness of the comparable formula and shall notify the Regional Administrator in writing that an alternative formula was used.

Appendix C-II—Certification of the Applicability of the Substantial Harm Criteria

Facility Name: Farmington Facility
Facility Address: 1280 Troy King Road, Farmington, NM 87401

1. Does the facility transfer oil over water to or from vessels and does the facility have a total oil storage capacity greater than or equal to 42,000 gallons?

Yes ___ No _X__

2. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and does the facility lack secondary containment that is sufficiently large to contain the capacity of the largest aboveground oil storage tank plus sufficient freeboard to allow for precipitation within any aboveground oil storage tank area?

Yes ___ No _X__

3. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and is the facility located at a distance (as calculated using the appropriate formula in Attachment C-III to this appendix or a comparable formula 1) such that a discharge from the facility could cause injury to fish and wildlife and sensitive environments? For further description of fish and wildlife and sensitive environments, see Appendices I, II, and III to DOC/NOAA's "Guidance for Facility and Vessel Response Plans: Fish and Wildlife and Sensitive Environments" (see Appendix E to this part, section 13, for availability) and the applicable Area Contingency Plan.

Yes ___ No _X__

4. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and is the facility located at a distance (as calculated using the appropriate formula in Attachment C-III to this appendix or a comparable formula 1) such that a discharge from the facility would shut down a public drinking water intake 2?

If a comparable formula is used, documentation of the reliability and analytical soundness of the comparable formula must be attached to this form.

For the purposes of 40 CFR part 112, public drinking water intakes are analogous to public water systems as described at 40 CFR 143.2(c).

Yes ___ No __X_

5. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and has the facility experienced a reportable oil discharge in an amount greater than or equal to 10,000 gallons within the last 5 years?

Yes ___ No _X__

CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document, and that based on my inquiry of those individuals responsible for obtaining this information, I believe that the submitted information is true, accurate, and complete.

Signature

Dan Monclova

Management Representatives Name

Facility Manager

Title

4-16-10

Date

1.6 Compliance Dates - Operational

Regulatory Requirements

(a)(1) If your onshore or offshore facility was in operation on or before August 16, 2002, you must maintain your Plan, but most amend it, if necessary to ensure compliance with this part, and implement the Plan no later than July 1, 2009. If your onshore or offshore facility becomes operational after August 16, 2002, through July 1, 2009, and could reasonably be expected to have a discharge as described in §112.1(b), you must prepare and implement a Plan on or before July 1, 2009.

(2) If your onshore facility is a farm as defined in §112.2, the compliance date described in paragraph (a)(1) of this section is delayed until the effective date of a rule establishing SPCC requirements specifically for farms or otherwise establishes dates by which farms must comply with the provisions of this part.

(b)(1) If you are the owner or operator of an onshore or offshore facility that becomes operational after July 1, 2009, and could reasonably be expected to

have a discharge as described in §112.1(b), you must prepare and implement a Plan before you begin operations.

(2) If your onshore facility meets the definition of farm in §112.2, the compliance date described in paragraph (b)(1) of this section is delayed until the effective date of a rule establishing SPCC requirements specifically for farms or otherwise establishes dates by which farms must comply with the provisions of this part.

(c) If you are the owner or operator of an onshore or offshore mobile facility, such as an onshore drilling or workover rig, barge mounted offshore drilling or workover rig, or portable fueling facility, you must prepare, implement, and maintain a facility Plan as required by this section. You must maintain your Plan, but must amend and implement it, if necessary to ensure compliance with this part, on or before July 1, 2009. If your onshore or offshore mobile facility becomes operational after July 1, 2009, and could reasonably be expected to have a discharge as described in §112.1(b), you must prepare and implement a Plan before you begin operations. This provision does not require that you prepare a new Plan each time you move the facility to a new site. The Plan may be a general Plan. When you move the mobile or portable facility, you must locate and install it using the discharge prevention practices outlined in the Plan for the facility. The Plan is applicable only while the facility is in a fixed (non-transportation) operating mode.

2.0 FACILITY INFORMATION

2.1 Physical Facility Layout Description (In accordance with 40 CFR 112.7(3)) and Facility Diagram/Print (§ 112.7 (3)) - Appendix A

The facility has three buildings that sit on approximately 15 acres and is located off the corner of Troy King Road & Piedras Street. There is a lot located to the east of the facility used to store compressed gas units. The facility has a wash bay and a paint bay behind the main operations building. The facility washes and paints compressed gas units before shipping them to locations where the units extract and compress natural gas. The facility also does maintenance of these compressed gas units. The facility has paved and gravel parking lots around the main office building and maintenance shop and

is surrounded by a perimeter fence. A diagram of the facility is provided in Appendix A.

2.2 Tank / Area Inventory Information (In accordance with 40 CFR 112.7) and Oil Filled Operational Equipment Inventory - ***Appendix B.***

2.3 Drainage Characteristics

Drainage at the facility generally sheet flows to the southeast direction into a retention pond in the southeast corner of the property. Water from the pond enters a ditch that flows to an unnamed creek (intermittent) that eventually enters the San Juan River (a tributary of the Colorado River). The facility's discharge outfall (001) is located in this southeast corner of the facility. The outfall is visually inspected by facility personnel on a quarterly basis during formal inspections and after rain events to detect any discoloration or staining that would indicate the presence of oil from small leaks within the facility. Discharges from Above Ground Storage Tanks are restrained by secondary containment. Discharges occurring during transfer operations will be contained at each tank by absorbent materials.

Regulatory Requirements in accordance with § 112.8 b) Facility drainage.

(1) Restrain drainage from diked storage areas by valves to prevent a discharge into the drainage system or facility effluent treatment system, except where facility systems are designed to control such discharge. You may empty diked areas by pumps or ejectors; however, you must manually activate these pumps or ejectors and must inspect the condition of the accumulation before starting, to ensure no oil will be discharged.

(2) Use valves of manual, open-and-closed design, for the drainage of diked areas. You may not use flapper-type drain valves to drain diked areas. If your facility drainage drains directly into a watercourse and not into an on-site wastewater treatment plant, you must inspect and may drain uncontaminated retained stormwater, as provided in paragraphs (c)(3)(ii), (iii), and (iv) of this section.

(3) Design facility drainage systems from undiked areas with a potential for a discharge (such as where piping is located outside containment walls or where tank truck discharges may occur outside the loading area) to flow into ponds, lagoons, or catchment basins designed to retain oil or return it to the

facility. You must not locate catchment basins in areas subject to periodic flooding.

(4) If facility drainage is not engineered as in paragraph (b)(3) of this section, equip the final discharge of all ditches inside the facility with a diversion system that would, in the event of an uncontrolled discharge, retain oil in the facility.

(5) Where drainage waters are treated in more than one treatment unit and such treatment is continuous, and pump transfer is needed, provide two "lift" pumps and permanently install at least one of the pumps. Whatever techniques you use, you must engineer facility drainage systems to prevent a discharge as described in §112.1(b) in case there is an equipment failure or human error at the facility.

2.4 Affected Waterways

The facility is located within the San Juan watershed, approximately half a mile to the north of the San Juan River. The facility is situated on top of Harper hill and the ground is relatively unlevel and slopes generally towards the southeast (i.e. downhill) direction. The facility diagram included in Appendix A indicates the general direction of drainage/stormwater flow. In the event of an uncontrolled discharge from the facility, oil would follow the natural topography of the site and flow into a retention pond in the southeast corner of the property. Water from the pond enters a ditch that flows to an unnamed creek (intermittent) that eventually enters the San Juan River (a tributary of the Colorado River).

3.0 FACILITY SECURITY

The facility has a perimeter fence and the gates are locked at the end of each day. The facility has adequate lighting around the property. All visitors must be escorted by Exterran employees. All employees are made aware of visitors to their work areas. Employees are trained to question "Unknown People". Chemicals are located in secure areas. Visitors are not allowed access to chemicals without an Exterran employee. Deliveries to the facility are made during business hours; no off hour deliveries. Visitors, customers and contractors must sign in prior to entering the facility.

Regulatory Requirements in accordance with § 112.7(g), Security (excluding oil production facilities).

(1) Fully fence each facility handling, processing, or storing oil, and lock and/or guard entrance gates when the facility is not in production or is unattended.

(2) Ensure that the master flow and drain valves and any other valves permitting direct outward flow of the container's contents to the surface have adequate security measures so that they remain in the closed position when in non-operating or non-standby status.

(3) Lock the starter control on each oil pump in the "off" position and locate it at a site accessible only to authorized personnel when the pump is in a non-operating or non-standby status.

(4) Securely cap or blank-flange the loading/unloading connections of oil pipelines or facility piping when not in service or when in standby service for an extended time. This security practice also applies to piping that is emptied of liquid content either by draining or by inert gas pressure.

(5) Provide facility lighting commensurate with the type and location of the facility that will assist in the:

(i) Discovery of discharges occurring during hours of darkness, both by operating personnel, if present, and by non-operating personnel (the general public, local police, etc.); and

(ii) Prevention of discharges occurring through acts of vandalism.

4.0 SPILL PREVENTION MEASURES

Safe Operating Procedures and Practices - This facility conducts all operations and operates all equipment in a safe manner. Broken or damaged equipment is locked out until repairs are completed. Employees must operate all equipment in a safe manner in accordance with manufacturer's specifications.

Training Programs - Oil handling employees are trained on the proper operation, elements of the SPCC Plan, and response procedures.

Security - Security at this facility is very important. Security around oil storage is maintained at all times.

Transfer Procedures – Transfer, loading and unloading procedures are provided. Personnel must be maintained on hand at all times during transfer.

Overfill Protection - Personnel must remain at the tank or controls during the entire time of transfer. Tanks that are operated in automatic mode must be equipped with overfill protection devices that shutoff the source in the event that an overfill occurs.

Corrosion Control Programs - All steel tanks will be maintained in good condition and painted with a rust inhibiting coating.

Preventive Maintenance - All equipment and controls will be maintained in good operating condition. Preventive maintenance will be performed on a regular scheduled basis.

Inspection and Records - All equipment and tanks will be inspected monthly utilizing the HSE-FRM-USA-NAO-52D SPCC Monthly Inspection Checklist according the requirements of this plan.

5.0 SPILL IDENTIFICATION, RESPONSE AND REPORTING

5.1 Spill Notification Procedures

The procedures outlined in the Exterran North American Operations Procedure: HSE-PRC-US-NAO-052 Spill Response will be followed.

The Exterran Spill Response Procedure includes:

- Shut off source, if possible.
- Perform evacuation of the area, if necessary.
- Determine the characteristics of the spill (type, size, flow, and water sources).
- Contact and utilize the Emergency Contact List – ***Appendix C.***
- Follow the Spill Response procedures outlined in the Exterran North American Operations Procedure: HSE-PRC-US-NAO-052 Spill Response.
- Complete spill report in IMPACT (Exterran Reporting System)
- Amend SPCC Plan, if necessary.
  - Perform additional training, if necessary.
- Amend Stormwater Pollution Prevention Plan, if necessary

5.2 Emergency Response Contact List – *Appendix C*

5.3 Emergency Response Equipment List – *Appendix D*

5.4 Spill Report Form – *Appendix E*

5.5 Spill Response Procedures

The procedures outlined in the Exterran North American Operations Procedure: HSE-PRC-US-NAO-052 Spill Response will be followed.

Do Nothing that Could Endanger Yourself or Others!

Immediate Actions

1. Stop the product flow by securing pumps, closing valves, etc
2. Shut off ignition sources such as motors, electrical circuits, open flames, etc
3. Warn personnel and enforce safety and security measures
4. Notify your Supervisor as soon as possible
5. Notify your local HSE Rep. as soon as possible
6. If trained to do so, initiate containment around the tank and/or in the water with oil boom
7. Notify, as appropriate or instructed to do so, additional local Emergency Contacts
8. Notify, as appropriate, Outside Emergency Spill Contractors
9. Follow the Spill Response procedures outlined in the Exterran North American Operations Procedure: HSE-PRC-US-NAO-052 Spill Response.

5.6 Disposal of Recovered Product

All disposals of waste materials will be handled in accordance with the Exterran North American Operations Procedure HSE-PRC-US-NAO-054-Waste Management and the Resource Conservation & Recovery Act.

In general and subject to North American Operations Procedure requirements:

All recovered product will be transported by a licensed transporter who has all necessary permits and insurance.

All recovered product, if appropriate, will be disposed off-site of the facility by a licensed treatment, storage, and disposal facility who has all necessary permits and insurance.

All recovered product, if appropriate, will be recycled or used as a source of fuel in a recycling or thermal recovery process.

6.0 EMPLOYEE TRAINING – *APPENDIX F*

Spill Prevention Control and Countermeasure training will be provided to all employees identified as "oil handling" and other applicable employees on an annual basis. Training will consist of an initial training session followed by annual refresher training.

The following listed materials are to be filed and maintained in *Appendix F*:

- Copy of training material and/or training material outline
- Training Sign Sheet or Class Roster
- Training Test with Answer Key

7.0 STANDARDS OPERATIONS PROCEDURES, INSPECTIONS, TESTS AND RECORDS

7.1 Monthly Inspection Records – *Appendix G*

Copies of completed Month Inspections Checklists shall be maintained in ***Appendix G.***

7.2 High Level Liquid Control Inspection-Annual – *Appendix H*

Copies of the annual High Level Liquid Control Inspection shall be maintained in ***Appendix H.***

Engineer or update each container installation in accordance with good engineering practice to avoid discharges. You must provide at least one of the following devices:

- High liquid level alarms with an audible or visual signal at a constantly attended operation or surveillance station. In smaller facilities an audible air vent may suffice.
- High liquid level pump cutoff devices set to stop flow at a predetermined container content level.
- Direct audible or code signal communication between the container gauges and the pumping station.
- A fast response system for determining the liquid level of each bulk storage container such as digital computers, tele pulse, or direct vision gauges. If you use this alternative, a person must be present to monitor gauges and the overall filling of bulk storage containers.
- You must regularly test liquid level sensing devices to ensure proper operation.

7.3 Tank Testing – *Appendix I*

Tank Integrity Testing shall be conducted at the time of installation, modification, construction, relocation, or replacement of any tank. Tank Integrity testing shall be performed at a minimum of every ten (10) years during the active life of the tank.

Copies of the Tank Integrity Testing shall be maintained in ***Appendix I.***

Regulatory Requirements in accordance with § 112.8(6) Tank Testing.

40 CFR 112.8(6) Test each aboveground container for integrity on a regular schedule, and whenever you make material repairs. The frequency of and type of testing must take into account container size and design (such as floating roof, skid-mounted, elevated, or partially buried). You must combine visual inspection with another testing technique such as hydrostatic testing, radiographic testing, ultrasonic testing, acoustic emissions testing, or another system of non-destructive shell testing. You must keep comparison records and you must also inspect the container's supports and foundations. In addition, you must frequently inspect the outside of the container for signs of deterioration, discharges, or accumulation of oil inside diked areas. Records of inspections and tests kept under usual and customary business practices will suffice for purposes of this paragraph.

7.4 Facility Tank Car & Tank Truck Loading /Unloading Rack

Regulatory Requirements in accordance with § 112.7(H) Facility Tank Car and Tank Truck Loading/Unloading Rack (Excluding Offshore Facilities).

(1) Where loading/unloading area drainage does not flow into a catchment basin or treatment facility designed to handle discharges, use a quick drainage system for tank car or tank truck loading and unloading areas. You must design any containment system to hold at least the maximum capacity of any single compartment of a tank car or tank truck loaded or unloaded at the facility.

(2) Provide an interlocked warning light or physical barrier system, warning signs, wheel chocks, or vehicle break interlock system in loading/unloading areas to prevent vehicles from departing before complete disconnection of flexible or fixed oil transfer lines.

(3) Prior to filling and departure of any tank car or tank truck, closely inspect for discharges the lowermost drain and all outlets of such vehicles, and if necessary, ensure that they are tightened, adjusted, or replaced to prevent liquid discharge while in transit.

7.5 Rain Water Control in Secondary Containment – *Appendix J*

Copies of the Containment Area Drainage Report shall be maintained in *Appendix J.*

Regulatory Requirements in accordance with § 112.8 (c) Bulk Storage Containers.

(1) Do not use a container for the storage of oil unless its material and construction are compatible with the material stored and conditions of storage such as pressure and temperature.

(2) Construct all bulk storage container installations so that you provide a secondary means of containment for the entire capacity of the largest single container and sufficient freeboard to contain precipitation. You must ensure that diked areas are sufficiently impervious to contain discharged oil. Dikes, containment curbs, and pits are commonly employed for this purpose. You may also use an alternative system consisting of a drainage trench enclosure that must be arranged so that any discharge will terminate and be safely confined in a facility catchment basin or holding pond.

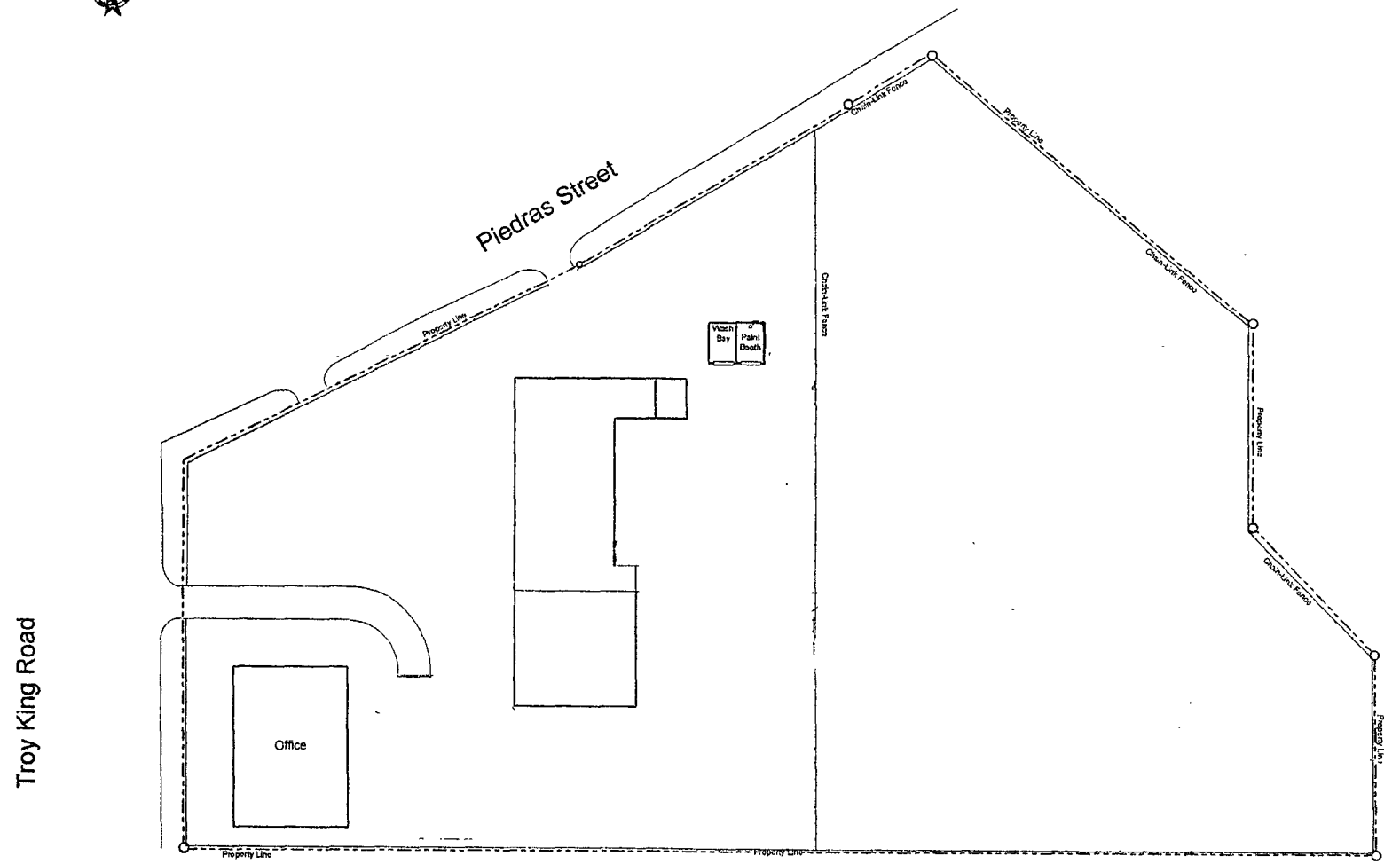
(3) Do Not allow drainage of uncontaminated rainwater from the diked area into a storm drain or discharge of an effluent into an open watercourse, lake, or pond, bypassing the facility treatment system.

8.0 CORRESPONDENCE WITH REGULATORY AGENCIES – *APPENDIX K*

Appendix A

Facility Diagram/Print

40 CFR 112.7 (3)



EXTERRAN. **Farmington**

1280 Troy King Road
Farmington, NM 87401

Appendix B

Tank / Area Inventory Information

40 CFR 112.7

Copy as many of the Charts as needed to account for all Tanks

Tank Name	
Tank Description	
Tank Construction Material	
Tank Capacity	
Location	
Tank Installation Date	
Description of Tank Contents	
Description of Secondary Containment	
Tank High Level Sensing Device	
Description of Tank Valve Security Device	
Description of Electrical Starter Controls	
Description of Reasonable Potential Failure	
Estimated Potential Quantity Released	
Prediction of Flow	

Oil Filled Operational Equipment Inventory

Copy as many of the Charts as needed to account for all Equipment

Equipment Name	
Description	
Tank Construction Material	
Tank Capacity	
Location	
Description of Tank Contents	
Description of Secondary Containment	

Tank / Area Inventory Information – App B

40 CFR 112.7

Tank Name	Drum Storage Area # 1
Tank Description	55 gallon drums (2)
Tank Construction Material	Metal
Tank Capacity	55 gallons
Location	West side of Paint Booth
Tank Installation Date	Unknown
Description of Tank Contents	Clean Oil
Description of Secondary Containment	4' diameter X 2' – metal bin
Tank High Level Sensing Device	NA
Description of Tank Valve Security Device	NA
Description of Electrical Starter Controls	NA
Description of Reasonable Potential Failure	Overfill/Puncture
Estimated Potential Quantity Released	110 gallons
Prediction of Flow	Southeast corner of facility

Tank Name	Drum Storage Area # 2
Tank Description	55 gallon drums (2)
Tank Construction Material	Metal
Tank Capacity	55 gallons
Location	Inside storage area (Main operations)
Tank Installation Date	Unknown
Description of Tank Contents	Clean Oil
Description of Secondary Containment	85-gallon plastic over-pack containers (2)
Tank High Level Sensing Device	NA
Description of Tank Valve Security Device	NA
Description of Electrical Starter Controls	NA
Description of Reasonable Potential Failure	Overfill/Puncture
Estimated Potential Quantity Released	110 gallons
Prediction of Flow	Southeast corner of facility

Tank Name	Drum Storage Area #3
Tank Description	55 gallon drums (10)
Tank Construction Material	Steel
Tank Capacity	55 gallons
Location	Northwest side of Paint Building
Tank Installation Date	Unknown
Description of Tank Contents	Used Oil Filters
Description of Secondary Containment	4' X 8' X 0.5" plastic containment
Tank High Level Sensing Device	NA
Description of Tank Valve Security Device	NA
Description of Electrical Starter Controls	NA
Description of Reasonable Potential Failure	Overfill/Puncture
Estimated Potential Quantity Released	550 gallons
Prediction of Flow	Southeast corner of facility

Tank Name	Drum Storage Area #4
Tank Description	55 gallon drums (12)
Tank Construction Material	Steel
Tank Capacity	55 gallons
Location	Northwest side of Paint Building
Tank Installation Date	Unknown
Description of Tank Contents	Used Oil Absorbent
Description of Secondary Containment	4' X 8' X 0.5" plastic containment
Tank High Level Sensing Device	NA
Description of Tank Valve Security Device	NA
Description of Electrical Starter Controls	NA
Description of Reasonable Potential Failure	Overfill/Puncture
Estimated Potential Quantity Released	660 gallons
Prediction of Flow	Southeast corner of facility

Tank Name	AST Storage Area #1
Tank Description	Symmetrical Cylinder Tank
Tank Construction Material	Steel
Tank Capacity	300 gallons
Location	West side of Operations Building
Tank Installation Date	Unknown
Description of Tank Contents	Clean Oil
Description of Secondary Containment	24' X 22' X 2' concrete containment
Tank High Level Sensing Device	NA
Description of Tank Valve Security Device	NA
Description of Electrical Starter Controls	NA
Description of Reasonable Potential Failure	Overfill/Puncture
Estimated Potential Quantity Released	300 gallons
Prediction of Flow	Southeast corner of facility

Tank Name	AST Storage Area #1
Tank Description	Symmetrical Cylinder Tank
Tank Construction Material	Steel
Tank Capacity	300 gallons
Location	West side of Operations Building
Tank Installation Date	Unknown
Description of Tank Contents	Empty
Description of Secondary Containment	24' X 22' X 2' concrete containment
Tank High Level Sensing Device	NA
Description of Tank Valve Security Device	NA
Description of Electrical Starter Controls	NA
Description of Reasonable Potential Failure	Overfill/Puncture
Estimated Potential Quantity Released	300 gallons
Prediction of Flow	Southeast corner of facility

Tank Name	AST Storage Area #1
Tank Description	Symmetrical Cylinder Tank
Tank Construction Material	Steel
Tank Capacity	300 gallons
Location	West side of Operations Building
Tank Installation Date	Unknown
Description of Tank Contents	Synthetic Blend Lubricant
Description of Secondary Containment	24' X 22' X 2' concrete containment
Tank High Level Sensing Device	NA
Description of Tank Valve Security Device	NA
Description of Electrical Starter Controls	NA
Description of Reasonable Potential Failure	Overfill/Puncture
Estimated Potential Quantity Released	300 gallons
Prediction of Flow	Southeast corner of facility

Tank Name	AST Storage Area #1
Tank Description	55 gallon drum
Tank Construction Material	Steel
Tank Capacity	55 gallons
Location	West side of Operations Building
Tank Installation Date	Unknown
Description of Tank Contents	Super Hydraulic Oil
Description of Secondary Containment	24' X 22' X 2' concrete containment
Tank High Level Sensing Device	NA
Description of Tank Valve Security Device	NA
Description of Electrical Starter Controls	NA
Description of Reasonable Potential Failure	Overfill/Puncture
Estimated Potential Quantity Released	55 gallons
Prediction of Flow	Southeast corner of facility

Tank Name	AST Storage Area #1
Tank Description	55 gallon drum
Tank Construction Material	Steel
Tank Capacity	55 gallons
Location	West side of Operations Building
Tank Installation Date	Unknown
Description of Tank Contents	Clean Oil
Description of Secondary Containment	24' X 22' X 2' concrete containment
Tank High Level Sensing Device	NA
Description of Tank Valve Security Device	NA
Description of Electrical Starter Controls	NA
Description of Reasonable Potential Failure	Overfill/Puncture
Estimated Potential Quantity Released	55 gallons
Prediction of Flow	Southeast corner of facility

Tank Name	AST Storage Area #2
Tank Description	Horizontal Cylindrical Tank mounted on a stand
Tank Construction Material	Steel
Tank Capacity	120 gallons
Location	West side of Pain Bay
Tank Installation Date	Unknown
Description of Tank Contents	Clean Diesel Fuel
Description of Secondary Containment	8' diameter x 2.5' Fiber containment bin
Tank High Level Sensing Device	NA
Description of Tank Valve Security Device	NA
Description of Electrical Starter Controls	NA
Description of Reasonable Potential Failure	Overfill/Puncture
Estimated Potential Quantity Released	120 gallons
Prediction of Flow	Southeast corner of facility

Tank Name	AST Storage Area #3
Tank Description	Vertical Cylindrical Tank
Tank Construction Material	Steel
Tank Capacity	300 gallons
Location	West side of Paint Bay
Tank Installation Date	Unknown
Description of Tank Contents	Used Oil
Description of Secondary Containment	14' X 20' X 1' concrete containment
Tank High Level Sensing Device	NA
Description of Tank Valve Security Device	NA
Description of Electrical Starter Controls	NA
Description of Reasonable Potential Failure	Overfill/Puncture
Estimated Potential Quantity Released	300 gallons
Prediction of Flow	Southeast corner of facility

Tank Name	AST Storage Area #3
Tank Description	Horizontal Cylindrical Tank
Tank Construction Material	Steel
Tank Capacity	1000 gallons
Location	West side of Pain Bay
Tank Installation Date	Unknown
Description of Tank Contents	Used Oil
Description of Secondary Containment	14' X 20' X 1' concrete containment
Tank High Level Sensing Device	NA
Description of Tank Valve Security Device	NA
Description of Electrical Starter Controls	NA
Description of Reasonable Potential Failure	Overfill/Puncture
Estimated Potential Quantity Released	1000 gallons
Prediction of Flow	Southeast corner of facility

Tank Name	AST Storage Area #3
Tank Description	Vertical Cylindrical Tank
Tank Construction Material	Plastic
Tank Capacity	150 gallons
Location	West side of Paint Bay
Tank Installation Date	Unknown
Description of Tank Contents	Used Antifreeze
Description of Secondary Containment	14' X 20' X 1' concrete containment
Tank High Level Sensing Device	NA
Description of Tank Valve Security Device	NA
Description of Electrical Starter Controls	NA
Description of Reasonable Potential Failure	Overfill/Puncture
Estimated Potential Quantity Released	150 gallons
Prediction of Flow	Southeast corner of facility

Tank Name	AST Storage Area #3
Tank Description	Vertical Cylindrical Tank
Tank Construction Material	Plastic
Tank Capacity	150 gallons
Location	West side of Paint Bay
Tank Installation Date	Unknown
Description of Tank Contents	Used Antifreeze
Description of Secondary Containment	14' X 20' X 1' concrete containment
Tank High Level Sensing Device	NA
Description of Tank Valve Security Device	NA
Description of Electrical Starter Controls	NA
Description of Reasonable Potential Failure	Overfill/Puncture
Estimated Potential Quantity Released	150 gallons
Prediction of Flow	Southeast corner of facility

Tank Name	Used Oil Filter Container
Tank Description	330 gallon container with grate for draining filters
Tank Construction Material	Metal
Tank Capacity	330 gallons
Location	Northwest side of Paint Building
Tank Installation Date	Unknown
Description of Tank Contents	Used Oil Filters – BP Only
Description of Secondary Containment	None
Tank High Level Sensing Device	NA
Description of Tank Valve Security Device	NA
Description of Electrical Starter Controls	NA
Description of Reasonable Potential Failure	Overfill/Puncture
Estimated Potential Quantity Released	330 gallons
Prediction of Flow	Southeast corner of facility

Tank Name	Used Oil Filter Container
Tank Description	330 gallon container with grate for draining filters
Tank Construction Material	Metal
Tank Capacity	330 gallons
Location	Northwest side of Paint Building
Tank Installation Date	Unknown
Description of Tank Contents	Used Oil Filters – BP Only
Description of Secondary Containment	None
Tank High Level Sensing Device	NA
Description of Tank Valve Security Device	NA
Description of Electrical Starter Controls	NA
Description of Reasonable Potential Failure	Overfill/Puncture
Estimated Potential Quantity Released	330 gallons
Prediction of Flow	Southeast corner of facility

Tank Name	Used Oil Filter Container
Tank Description	330 gallon container with grate for draining filters
Tank Construction Material	Metal
Tank Capacity	330 gallons
Location	Northwest side of Paint Building
Tank Installation Date	Unknown
Description of Tank Contents	Used Oil Filters - BP Only
Description of Secondary Containment	None
Tank High Level Sensing Device	NA
Description of Tank Valve Security Device	NA
Description of Electrical Starter Controls	NA
Description of Reasonable Potential Failure	Overfill/Puncture
Estimated Potential Quantity Released	330 gallons
Prediction of Flow	Southeast corner of facility

Tank Name	
Tank Description	
Tank Construction Material	
Tank Capacity	
Location	
Tank Installation Date	
Description of Tank Contents	
Description of Secondary Containment	
Tank High Level Sensing Device	
Description of Tank Valve Security Device	
Description of Electrical Starter Controls	
Description of Reasonable Potential Failure	
Estimated Potential Quantity Released	
Prediction of Flow	

Appendix C

Emergency Contact List

40 CFR 112.7(vi)

In accordance with 40 CFR 112.7(vi) the SPCC Plan must provide: A Contact list and phone numbers for the facility response coordinator, National Response Center, cleanup contractors with whom you have an agreement for response, and all appropriate Federal, State, and local agencies who must be contacted in case of a discharge as described in § 112.1(b).

Contact	*Contact Number*
Facility Response Coordinator Name	Contact Number
National Response Center	1-800-484-8802
TCEQ Spill Notification	1-800-832-8224
Local Fire Department (LEPC or HazMat Response Team)	Contact Number
County Contact Name	Contact Number
City Contact Name	Contact Number
Sanitary Sewer Service Contact Name	Contact Number
Storm Water Management Contact Name	Contact Number

Spill Containment & Cleanup Contractors

Primary - Local Company Contact Information
Name
Address
Telephone Number

Secondary - Garner Environmental Services, Inc.
1-888-654-0111
3929 California Pkwy. E
Fort Worth , Texas 76119

Appendix D

Emergency Response Equipment List

40 CFR 112.7

Equipment	Location	Responsible Contact
Portable ABC Fire Extinguishers	Throughout Facility	Alberta Pablo
Spill Kits	Paint Area, Shop Area, Storage Area	Alberta Pablo

Appendix E

Spill Report Form

40 CFR 112.7

Appendix E - Spill Report Form

Prepared by:	
Date:	
Telephone #:	
Time of spill:	
Exact Address or Location:	
Telephone number(s) of facility:	
Name of receiving water (if any):	
Reported by (Name of Reporter):	
Type of Material discharged (Spilled):	
Estimates of total quantity discharged:	
Source of the discharge:	
Description of all affected media:	
Cause of discharge:	
Any damages or injuries caused by the discharge:	
Actions being used to stop, remove, and mitigate the effects of the discharge:	
Description of cleanup:	
Was an Evacuation required:	
Names and organizations that have been contacted:	
Steps to prevent recurrence:	
Note: Attach copies of all paperwork/documentation to this report (such as analytical, manifest, bill of lading, photographs, etc.).	

Appendix F

Training Records

40 CFR 112.7

Appendix G

Monthly Inspection Checklist

40 CFR 112.7

Appendix G - Monthly Inspection Checklist

Inspected by:	
Date:	
Telephone #:	

GENERAL	
Containment and recovery equipment is accessible:	Y / N
SPCC plan & emergency numbers available::	Y / N

TANKS					
Tank # or ID#:	#:	#:	#:	#:	#:
Tank is free of dents:	Y / N	Y / N	Y / N	Y / N	Y / N
Tank is free of missing paint/rust:	Y / N	Y / N	Y / N	Y / N	Y / N
Gauges are free of moisture:	Y / N	Y / N	Y / N	Y / N	Y / N
Filters are clean and free of debris:	Y / N	Y / N	Y / N	Y / N	Y / N
Tank is free of leaks:	Y / N	Y / N	Y / N	Y / N	Y / N
Area is free of spills:	Y / N	Y / N	Y / N	Y / N	Y / N
Tank vents are visible and free of dents:	Y / N	Y / N	Y / N	Y / N	Y / N

TRANSFER AREAS			
Piping & connections are tight and secure:	Y / N	Check valve works:	Y / N
Piping is free of deterioration, rips, tears:	Y / N	Area is free of spills:	Y / N
Starter control is locked & in working order:	Y / N	Supports are at joints:	Y / N
Pipes not in service are capped and marked as to origin:	Y / N	Valves closed and secure	Y / N
Transfer gauge is calibrated correctly:	Y / N	Emergency cut-off works:	Y / N
Nozzle is secure (if applicable):	Y / N	Supports are midway between joints:	Y / N

CONTAINMENT AREAS			
Area is free of water/snow:	Y / N	Diked area secure:	Y / N
Containment membrane intact:	Y / N	Drain valves closed and secure:	Y / N
Area is free of spills:	Y / N		Y / N

Appendix H

High Level Liquid Control Inspection - Annual

40 CFR 112.7

Appendix H - High Level Liquid Control Inspection
Annual

Inspected by:	Telephone #:
Date:	Time:
Conditions to be Identified Code:	
1. Area in acceptable condition	YES / NO
2. Control wiring in bad condition	YES / NO
3. Mounting bracket needs repair	YES / NO
4. Controller needs repair or attention	YES / NO
5. Equipment needs replacing	YES / NO
6. Other management issues, specify:	
Recommended Corrective Action: (Required to be completed if Condition Code is numbers 2-6)	
Corrective Action #1:	
Corrective Action #2:	
Corrective Action #3:	
Corrective Action #4:	

Appendix I

Tank Integrity Testing

40 CFR 112.7

Appendix J

Containment Area Drainage Report

40 CFR 112.7

Appendix J – Containment Area Drainage Report

Inspected by:	
Date:	
Telephone #:	
Name of individual identifying drainage requirement	(print name)
Date/Time of drainage requirement discovery:	

Question	Containment Name or #	Containment Name or #
What is fluid? (rainwater, leak from barrel, etc)		
Description of fluid (visual description)		
Fluid characterized by:	☐ analytical ☐ generator process knowledge ☐ source identification	☐ analytical ☐ generator process knowledge ☐ source identification
Analytical attached?	☐ yes ☐ no	☐ yes ☐ no
Disposal route:	☐ discharged via stormwater drainage route through oil/water separator ☐ taken back into process ☐ picked-up and commercially disposed Disposal Company:	☐ discharged via stormwater drainage route through oil/water separator ☐ taken back into process ☐ picked-up and commercially disposed Disposal Company:
Drainage approval?	☐ yes – by: ☐ no	☐ yes – by: ☐ no
Drainage time and duration:		
Volume managed:	_____(barrels/gallons) ☐ calculated ☐ estimated	_____(barrels/gallons) ☐ calculated ☐ estimated
Additional Comments:		
Note: Attach copies of all paperwork/documentation to this report (such as analytical, manifest, bill of lading, photographs, etc.).		

Appendix K

Correspondence with Regulatory Agencies

40 CFR 112.7

Spill Response

Controlled Copy

Approved By: Steve Abernathy

Verified By: Shane Robinson

Created By: Bobbi Briggs

REVISION INDEX

Revision	Date	Description of Changes	Revised By
0	08/19/2009	Original Release	

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1.0 OBJECTIVE

The purpose of this document is to establish the minimum requirements set by Exterran to respond to spills or the release of hazardous materials.

2.0 SCOPE

The provisions of this procedure are applicable to all Exterran locations in North America.

3.0 OWNERSHIP STATEMENT

The Senior Environmental Manager maintains ownership of this document and is responsible for ensuring that this document is necessary and reflects actual practice.

4.0 REFERENCES

- HSE-PRC-US-COR-006-Incident Reporting-Appendix I-First Report
- Facility Contingency Plan - If Applicable
- Storm Water Pollution Prevention Plan - If Applicable

5.0 DEFINITIONS

5.1 Contaminant

5.1.1 Any physical, chemical, biological or radiological substance that has an adverse impact on land.

5.2 Secondary Containment

5.2.1 A leak-proof curb, berm, bund or containment wall placed around an area to contain spills used to prevent unplanned releases of toxic or hazardous materials into uncontrolled work areas.

NOTE: SECONDARY CONTAINMENT SHALL BE ABLE TO HOLD 110% CAPACITY OF THE LARGEST TANK LOCATED WITHIN THE CONTAINMENT.

5.3 Remediate

5.3.1 The removal of pollution or contaminants from environmental media such as soil, groundwater, sediment or surface water for the general protection of human health and the environment.

5.4 Reportable Quantity

5.4.1 An amount released or spilled that exceeds the limit set by the Environmental Protection Agency (EPA) and/or state agencies that requires notification, follow up and the completion of an Exterran First Report according to the Incident Reporting procedure **HSE-PRC-US-COR-006.**

5.5 Non-Reportable

5.5.1 An amount that does not exceed the limit set by the EPA, but is an amount that requires internal notification to the Environmental Department, cleanup and the completion of an Exterran First Report according to the Incident Reporting procedure **HSE-PRC-US-COR-006.**

5.6 First Responder

5.6.1 Personnel who have received specific training and are involved in an initial response for the purpose of protecting people, property and the environment from hazardous substances.

6.0 RESPONSIBILITIES

6.1 Management

6.1.1 Shall implement, support, and enforce the requirements of this procedure at their respective locations/office.

6.2 Local Health, Safety, and Environmental Coordinators

6.2.1 Shall assist management in the implementation of this procedure.

6.3 Senior Environmental Manager

6.3.1 Shall review this procedure as needed or at a minimum of every two years.

6.4 First Responder

6.4.1 Shall contain the spill (ex: shut off any valves or equipment that is causing the spill) and barricade off the area. The use of appropriate spill response and/or kits may be necessary to contain spill. First Responders are to contact the local HSE Coordinator.

7.0 SAFETY & ENVIRONMENTAL

This is a Health, Safety, and Environmental (HSE) Procedure and all provisions established refer to Health, Safety and/or Environmental Regulations.

8.0 REQUIREMENTS

8.1 Reportable Quantity

8.1.1 All quantities shall be verified for each state's individual requirements.

- Materials & Substances (not oily)
  - Consult state & federal regulations (reference EPA's List of reportable quantities) and check with each state agency for additional reporting requirements.
  - Glycol - 5,000 lbs (approximately 1,000 gallons).
- Oil or Oily Substances
  - Used Oil to soil – 25 gallons or more.
  - New Oil to Soil – 210 gallons or more.
  - Oil to water - produces a sheen (rainbow looking film on top of water).

8.2 Facility Requirements

8.2.1 Spills exceeding the Exterran Reportable Quantity guidelines in this procedure shall be reported to the Environmental Department prior to clean up to ensure applicable state cleanup standards are verified.

8.2.2 All Employees responsible for responding to spill events shall be appropriately trained as First Responders. Training shall comply with the requirement in Section 8.5 of this procedure.

8.2.3 All employees shall be thoroughly familiar with proper spill response procedures relevant to their responsibilities and know where spill kits are located. Each facility shall maintain an updated contact and phone list for the HSE Coordinator.

8.2.4 Facilities with a spill must maintain records of the spill in facility files and update any spill logs required for Exterran plans. (Refer to the facility's Contingency Plan and/or the Facility Storm Water Pollution Prevention Plan).

8.2.5 Each facility shall maintain an adequate supply of absorbent booms, socks, pads and materials to contain, manage, neutralize and control spills that may occur at that location.

8.2.6 All Exterran vehicles shall be equipped with appropriate spill response kits or equipment to clean up a spill at a client or non-Exterran facility.

8.3 Steps in identifying and responding to a spill at Exterran Facilities:

8.3.1 Upon discovery or occurrence of a spill event, employees shall secure the area of the spill by placing absorbent pads around nearby floor drains or the spill to prevent migration, only if it is safe to do so. If an employee is not trained to be a First Responder the employee shall notify and engage a First Responder before additional actions are undertaken.

8.3.2 Once a First Responder arrives, non-First Responder trained employees shall remain available to answer questions regarding the event until released by the First Responder or HSE Representative.

8.3.3 First Responders shall identify the substance spilled, the quantity, the location, size of area impacted, and the media (air, land, water) impacted by the spill.

8.3.4 First Responders shall communicate spill information as soon as possible to his or her Management and/or HSE Coordinator.

8.3.5 Management or the HSE Coordinator, upon receiving the report from the First Responder, shall determine if the situation poses an immediate threat to human health or the environment. If it is determined that a threat exists, the area shall be evacuated if necessary, secured and safety precautions for local emergency response personnel implemented.

8.3.5.1 First Responders shall remain at the location of the spill, if safe to do so, until cleanup equipment or local emergency response personnel arrive. First Responders are to remain a safe distance away as well as keep the public and others away from the area.

8.3.5.2 First Responders shall deploy appropriate containment measures, as conditions warrant.

8.3.6 Upon determination that a spill event is NOT deemed an immediate threat to human health or the environment, Management, HSE Coordinators and First Responders shall maintain and assemble spill response equipment as required (such as protective clothing, absorbent materials, and empty drums).

8.3.7 After the quantity is identified and determined to be of a reportable (RQ) amount, Management or the HSE Coordinator shall report the spill to the National Response Center (NRC) at 1-800-424-8802 within 24 hours of the spill occurring.

NOTE: IF POSSIBLE, NOTIFY THE ENVIRONMENTAL DEPARTMENT FOR GUIDANCE ON THE DETERMINATION OF A REPORTABLE QUANTITY BEING REACHED BEFORE NOTIFYING THE NRC.

8.3.8 Spill reporting requirements for state and local authorities shall be determined and reported if necessary.

8.3.9 Management, First Responder or the HSE Coordinator shall coordinate cleanup activities as required (spill documentation, drum selection, labeling and storage, sampling, waste disposal, recordkeeping, etc.). After the notification has been made, Management or the HSE Coordinator shall proceed in the clean up activities provided by the NRC and/or local or state authorities and/or by Exterran Environmental Department guidance.

NOTE: THE FACILITY SHALL ENSURE THAT THE DISPOSAL OF ABSORBENT AND OTHER SPILL RESPONSE CONTAMINATED MATERIALS ARE DISPOSED OF PROPERLY. (SEE WASTE MANAGEMENT PROCEDURE HSE-PRC-US-NAO-054)

8.3.10 Spills that are greater than 1 gallon and/or any reportable quantity shall be recorded in an Exterran First Report (see Incident Reporting Procedure **HSE-PRC-US-COR-006**) and entered into IMPACT. The Environmental Department shall be notified by email, phone or through IMPACT when a spill occurs.

8.3.11 If materials have been used from spill kits, make sure they are replaced for future spills.

8.4 Steps in identifying and responding to a spill at Field Locations:

8.4.1 Upon discovery or occurrence of a spill event, employees shall secure the area of the spill by placing absorbent pads around nearby floor drains or the spill to prevent migration, only if it is safe to do so. If an employee is not trained to be a First Responder the employee shall notify and engage a First Responder before additional actions are undertaken.

8.4.2 Once a First Responder arrives, non-First Responder trained employees shall remain available to answer questions regarding the event until released by the First Responder or HSE Representative.

8.4.3 First Responders shall identify the substance spilled, the quantity, the location, size of area impacted, and the media (air, land, water) impacted by the spill.

8.4.4 First Responders shall communicate spill information as soon as possible to his or her Management and/or HSE Coordinator.

8.4.5 The First Responder shall try to repair/stop leaks and contain the spill by creating a berm or using absorbent or pads.

8.4.6 If the amount is identified to be a reportable quantity (RQ) and is determined to be Exterran's, not a customer's, responsibility, the HSE Coordinator shall report the spill to the National Response Center (NRC) at 1-800-424-8802 and/or local or state authorities within 24 hours of the spill occurring.

NOTE: IF POSSIBLE, NOTIFY THE ENVIRONMENTAL DEPARTMENT FOR GUIDANCE ON THE DETERMINATION OF A REPORTABLE QUANTITY BEING REACHED BEFORE NOTIFYING THE NRC.

8.4.6.1 Reporting of spills determined to be the responsibility of our customers shall be coordinated with the appropriate client contact.

8.4.7 Management, First Responder or the HSE Coordinator shall coordinate cleanup activities as required (spill documentation, drum selection, labeling and storage, sampling, waste disposal, recordkeeping, etc.) After the notification has been made, Management or the HSE Coordinator shall proceed in the clean up activities provided by the NRC and/or local or state authorities and/or by Exterran Environmental Department guidance.

NOTE: THE FACILITY SHALL ENSURE THAT THE DISPOSAL OF ABSORBENT AND OTHER SPILL RESPONSE CONTAMINATED MATERIALS ARE DISPOSED OF PROPERLY. (SEE WASTE MANAGEMENT PROCEDURE HSE-PRC-US-NAO-054)

8.4.8 Spills that are greater than 1 gallon and/or any reportable quantity shall be recorded on an Exterran First Report (see Incident Reporting procedure **HSE-PRC-US-COR-006**) and then entered into IMPACT. The Environmental Department shall be notified by email, phone or through IMPACT when a spill occurs.

8.4.9 If materials have been used from spill kits, make sure they are replaced for future spills.

8.5 Training

8.5.1 Each facility shall identify those employees who must be trained to respond to spills (First Responders) and provide them with appropriate training in the operation and maintenance of equipment used to respond to spills, and on applicable rules and regulations which apply to their facility. The training program shall be (at a minimum) designed to ensure that site personnel are familiar with spill response procedures, equipment, systems and emergency response.

Training Specifics:

- Spill Response and Containment
- Personal Protective Equipment (PPE)
- First Aid/CPR/Blood borne Pathogens
- Personnel and Public Safety

Spill Prevention Control and Countermeasures (SPCC)

Controlled Copy

Approved By: Steve Abernathy

Verified By: Shane Robinson

Created By: Nina R. McAfee

REVISION INDEX

Revision	Date	Description of Changes	Revised By
0	March,2010	Original Release	

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1.0 OBJECTIVE

To establish the minimum requirements to prevent the discharge of oil into navigable waters or adjoining shorelines of the United States.

2.0 SCOPE

The provisions of this procedure are applicable to all Exterran employees, contractors, and temporary employees. If there are more stringent requirements, they shall be followed.

3.0 OWNERSHIP STATEMENT

The Environmental Manager maintains ownership of this document and is responsible for ensuring that this document is necessary and reflects actual practice.

4.0 REFERENCES

- HSE-PRC-US-NAO-35E – HSE Record Protection and Retention Procedure
- HSE-PRC-US-NAO-052 Spill Response
- HSE-FRM-USA-NAO-52B SPCC Plan Template
- HSE-FRM-USA-NAO-52C SPCC Spill Report

5.0 DEFINITIONS

5.1 Management

For the purpose of this Procedure, Management refers to those managers who have geographical responsibilities in Exterran. Typically, Management refers to the range of managers from local management up to Region Vice President.

5.2 Non-transportation Related Facility

These facilities (including all equipment and accessories) may include, but are not limited to:

- Fixed onshore and offshore oil well drilling facilities;
- Mobile onshore and offshore oil well drilling platforms, barges, trucks or other mobile facilities;
- Fixed onshore and offshore oil production structures, platforms, derricks and rigs;
- Mobile onshore and offshore oil production facilities;
- Oil refining or storage facilities;
- Industrial, commercial, agricultural, or public facilities that use, store, drill for, produce, gather, process, refine or consume oil or oil products;

- Certain waste treatment facilities;
- Loading areas/racks, transfer hoses, loading arms and other equipment that are pertaining to a non-transportation related facility;
- Highway vehicles and railroad cars used to transport oil exclusively within the confines of a non-transportation related facility; and
- Pipeline systems used to transport oil exclusively within the confines of a non-transportation related facility.

5.3 Oil

Oil of any kind or in any form including, but not limited to, petroleum, fuel oil, sludge, oil refuse and oil mixed with wastes other than dredged spoil and oily mixtures (such as used antifreeze with small amounts of oil). The definition of oil also includes non-petroleum oils, synthetic oils, animal fats, oils and greases, and vegetable oils.

5.4 Oil Storage Capacity

Oil storage includes all containers storing oil at a facility which are equal to or greater than 55 gallons. The **capacity** of the containers (maximum or shell capacity) must be considered and **not** the actual amount of product stored in the container

5.5 Qualified Facility

Facilities which:

have 10,000 gallons or less in aggregate aboveground oil storage capacity; and

for the 3 years prior to Plan certification, or since becoming subject to the rule if it has operated for less than 3 years, the facility must not have had a single discharge of oil to navigable waters exceeding 1,000 U.S. gallons, or two discharges of oil to navigable waters each exceeding 42 U.S. gallons within any 12-month period; and

maximum individual oil storage container capacity of 5,000 U.S. gallons

6.0 RESPONSIBILITIES

6.1 Management

Management is responsible for implementing, supporting, and enforcing the requirements of this procedure to their respective locations/office.

6.2 Local HSE

Local HSE Professional is responsible to assist management in the implementation of this procedure.

6.3 North America Operations

Environmental Manager is responsible to review this procedure as needed or at a minimum of every two years.

7.0 SAFETY & ENVIRONMENTAL

This is a North America Operations Health, Safety, and Environmental (HSE) Procedure and all the provisions established refer to Health, Safety and/or Environmental requirements.

8.0 REQUIREMENTS

8.1 General

8.1.1 All records, logs, checklists, etc, associated with maintaining the facility's Spill Prevention Control and Countermeasures Program shall be maintained in writing at the facility in accordance with **HSE-PRC-US-NAO-35E** HSE Record Protection and Retention Procedure.

8.1.2 Management shall ensure each Exterran facility, if applicable, develops a SPCC Plan to prevent spills or releases of oily substances to navigable waters or adjoining shorelines of the United States.

8.2 Regulatory Requirements

8.2.1 Management shall ensure each Exterran facility maintains all documents required to demonstrate compliance with Oil Pollution Prevention Regulations, 40 CFR part 112, for Spill Prevention Control and Countermeasure (SPCC) Planning.

8.2.2 Management shall ensure:

- SPCC Plans (A Plan Certified by a Professional Engineer - PE) are reviewed and updated every five years by a Professional Engineer
- Self Certified SPCC Plans are reviewed and updated every five years
- SPCC Plans or Self Certified SPCC Plans are and amended within six months whenever there is a change in facility design, construction, operation, or maintenance, which affects potential for oil discharge.

8.3 Spill Prevention Control and Countermeasures Program

8.3.1 Management shall ensure the Spill Prevention Control and Countermeasure (SPCC) Plan Regulation Applicability Flowchart **Appendix I** is reviewed and evaluated to determine if the facility shall implement a SPCC Plan and if so, which type of Plan (SPCC Plan or Self Certified SPCC Plan).

8.3.1.1 Management shall ensure during the evaluation and use of the SPCC Plan Regulation Applicability Flowchart Appendix I (Appendix I), the location of the facility shall be considered in relation to streams, ponds and ditches (perennial or intermittent), storm or sanitary sewers, wetlands, mudflats, sandflats or farm tile drains. The distance to navigable waters, volume of material stored, worst case weather conditions, drainage patters, land contours, soil conditions, etc., must also be taken into account. Further, according to the regulation, this determination shall **not** include consideration of man-made features such as dikes, equipment or other structures (like levees) that may serve to restrain, hinder, contain or prevent an oil discharge.

Management shall consider the following when determining a Facility's Oil Storage Capacity:

Oil storage containers include, but are not limited to:

- tanks,

- containers,
- drums,
- transformers,
- oil-filled electrical equipment (e.g., hydraulic systems, lubricating systems, machining cooling systems, circuit breakers)
- mobile or portable totes.

Exclusions from storage capacity calculations include:

- Containers with a storage capacity of less than 55 gallons;
- Storage containers used exclusively in wastewater treatment;
- Completely buried tanks and associated piping and equipment that are subject to all of the technical requirements under 40 CFR part 280 or 281; and
- The capacity of any "permanently closed" aboveground storage container.

8.3.1.2 Spill Prevention Control and Countermeasure (SPCC) Plans are written plans certified by a Professional Engineer (PE) for a facility to minimize the likelihood of a spill and to expedite control and cleanup activities should a spill occur. Plans are required by the Oil Pollution Prevention regulation, 40 CFR part 112.

8.3.1.3 Self-Certification Plan for Qualified Facilities are allowed if the facility meets the requirements of a Qualified Facility according to SPCC Plan Regulation Applicability Flowchart Appendix I , the facility is allowed to Self-Certify the SPCC Plan instead of developing and implementing a Plan certified by a Professional Engineer (PE). In a Self Certified Plan the Owner/operator attests that he/she is familiar with the SPCC rule and has visited and examined the facility.

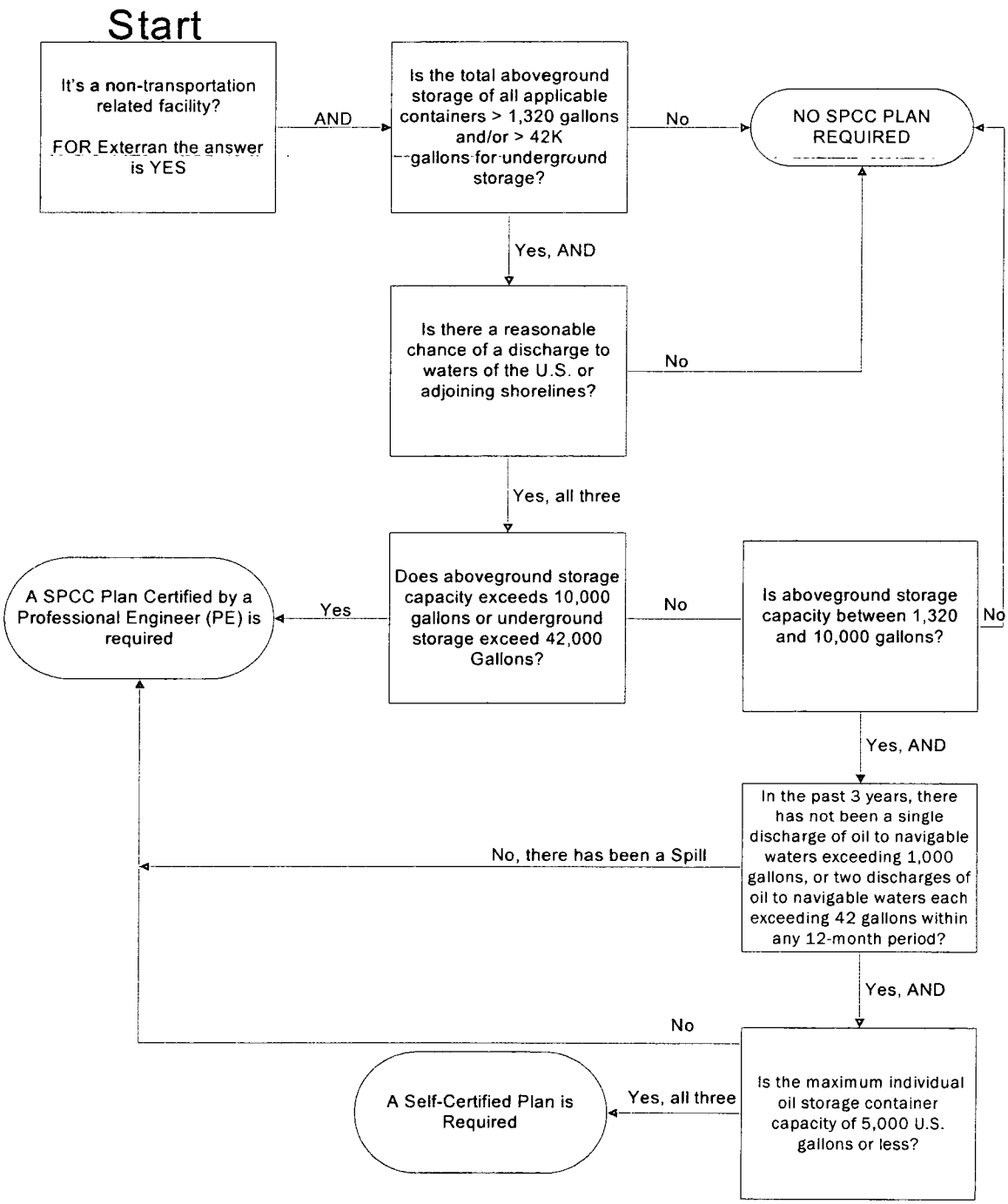
8.3.2 If a determination is made that NO SPCC Plan is required by regulation, management shall ensure the determination is documented and maintained according to **HSE-PRC-US-NAO-35E** HSE Record Protection and Retention Procedure.

- If a Self Certified SPCC Plan is required, management shall ensure a Plan is developed utilizing the Self Certified SPCC Plan Template **HSE-FRM-USA-NAO-52**.
- If a PE Certified Plan is required, management shall retain a Professional Engineer licensed in the facility state to develop and certify a SPCC Plan.

- Completely buried tanks and associated piping and equipment that are subject to all of the technical requirements under 40 CFR part 280 or 281; and

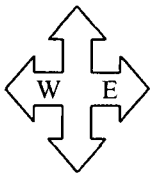
The capacity of any "permanently closed" aboveground storage container.

Appendix I



Attachment Reference C: Facility Diagram

FACILITY DIAGRAM



Oil Filter bin

Parts Department
(Shipping/Receiving)

Machine Shop

Engine Shop

Revamp Shop

Administration Building

Wash Bay

Paint Bay

LEGEND

- Used Oil (1000 Gal Tank)
- Oil filter draining tank 1-300 Gal Tank
- Contaminated Antifreeze 2-250 gal containers
- Diesel Fuel (120 Gal)
- Mobil Oil & Synthetic Blend Lubricant (300 gal Tanks)
- Antifreeze (300 gal Tanks)
- Aerosol Can Dispenser (30 Gal)
- Waste Paint (30 Gal)
- Contaminated Soil Bin
- Sumps in facility
  * All sumps are in Black*

Attachment Reference D: Sump Disposal Process

EXTERRAN™

SUMP DISPOSAL PROCESS-(Engine Shop Mart Washer)

- Get sample jar of liquid from Marts Washer and take to I.E.I to get PH and chloride test. (Jars are in the bottom drawer of cabinet).
- If sample pass PH-Call Brian Cochran @ 801-8780 to schedule vacuum truck for pickup.
- Complete COW and send electronically to: **trucklogin@industrialecosystems.com along with GL-Code for payment.**
- Call shop manager and notify time and date of scheduled pickup.

SUMP DISPOSAL PROCESS FOR WASH BAY SUMP:

- Get sample jar of liquid from Wash Bay Sump and take to I.E.I to get PH and chloride test. (Jars are in the bottom drawer of cabinet).
- Call Rob Elliott before scheduling vacuum truck and clarify when wash bay and paint bay will not be occupied.
- If sample pass PH-Call Brian Cochran @ 801-8780 to schedule vacuum truck for pickup.
- Complete COW and send electronically to: **trucklogin@industrialecosystems.com along with GL-Code for payment.**
- Call Rob Elliott and notify time and date of scheduled pickup and make sure Rob or Lucas are there to remove sump cover with forklift for vacuum truck to perform job.

* Make sure all cow have date on them.*

* Inform I.E.I. to fax all delivery information for filing*

Attachment Reference E: Contingency Plan/ Emergency Response Equipment List and Spill Response Procedures

EXTERRAN™

Contingency Plan

- Nature of Spill determines action needed
- Determine the characteristics of the spill
- Know who to contact
- Contact the required individuals & Emergency Contractors
- Obtain necessary equipment
- Stop Flow
- Contain Spill

In the event of an oil spill or release:

- Shut off source, if possible.
- Perform evacuation of the area, if necessary.
- Determine the characteristics of the spill (type, size, flow, and water sources).
- Contact the required individuals
- Contact outside environmental cleanup contractor (Envirotech 505-632-0615)
- Contact regulatory agencies
- Perform cleanup procedures.
- Complete spill report.

Emergency Response Contact List:

In accordance with 40 CFR 112.7(vi) the SPCC Plan must provide: A Contact list and phone numbers for the facility response coordinator, National Response Center, cleanup contractors with whom you have an agreement for response, and all appropriate Federal, State, and local agencies who must be contacted in case of a discharge as described in § 112.1(b).

Facility Response Coordinator Name	Contact Number
Don Johnson	(505) 793-2517

National Response Center	1-800-484-8802

County Contact Name	Contact Number
Don Cooper	505-334-1180

City Contact Name	Contact Number
Mayes	505-599-1100

Sanitary Sewer Service Contact Name	Contact Number
City of Farmington	505-327-7701

Storm Water Management Contact Name	Contact Number
City of Farmington	505-327-7701

EXTERRAN™

Emergency Response Equipment List

- Alarm system: PA System, Radios
- Spill Kits
- 55 Gallon Containers (metal and plastic)
- 85 Gallon Over pack containers (metal and plastic)
- Personnel Protective Equipment (PPE)

Spill Response Procedures

Do Nothing that Could Endanger Yourself or Others!
Oil Spill Response-Immediate Actions

---

1. Stop the product flow-Act quickly to secure pumps, close valves, etc.
2. Warn personnel-Enforce safety and security measures.
3. Notify Supervisor and HSE as soon as possible
4. Shut off ignition sources- Motors, electrical circuits, open flames, etc.
5. Initiate containment- Around the tank.
6. Notify Emergency Contacts
7. Notify as appropriate Outside Emergency Spill Contractors

Disposal of Recovered Product

- If petroleum product is spilled or released, then the recovered petroleum materials must be properly disposed of in accordance with the Resource Conservation & Recovery Act.
- All recovered product will be transported by a licensed transporter who has all necessary permits and insurance.
- All recovered product will be disposed off-site of the facility by a licensed treatment, storage, and disposal facility who has all necessary permits and insurance.
- All recovered product will be recycled or used as a source of fuel in a recycling or thermal recovery process.

Attachment Reference F: Geological/Hydrological Information

EXTERRAN™

A. Hydrologic/Geologic information

1. The name and description of any bodies of water, streams, or other watercourses and ground water discharge sites within one mile of the outside perimeter of the facility are provided below. The location of these water bodies are shown in the Topographic Map provided in **Attachment A**.

Name	**Description**
San Juan River	River
La Plata River	River

A water well report illustrating the wells located within one-quarter mile of the outside perimeter of the facility and their use is provided in **Attachment F**.

2. The depth to groundwater and the total dissolved solids (TDS) concentration of the ground water most likely to be affected by any discharge (planned or unplanned) was not reasonably ascertainable and therefore, is not provided. Soil and aquifer information gathered is provided in **Attachment G**.
3. According to the FEMA Map for the area, the facility is located outside a 500 year flood plain. Therefore, there is no flooding potential at the site with respect to major precipitation and/or run-off events.

B. Other Compliance Information

The facility is not under any other previous Division orders or letters authorizing operation of the facility or any surface impoundments at this location.

1. This facility is committed to NMOCD Rule 116 and WQCC Section 1203 spill reporting.
2. A closure plan will not be completed due to not making any plans on closing the facility.

Attachment Reference G: Water Well Report

GeoSearch

On time. On target. In touch.™

Water Well Report

http://www.geo-search.net/QuickMap/index.htm?DataID=Standard0000014882

Click on link above to access the map and satellite view of current property

Target Property:

Exterran
1280 TROY KING RD
FARMINGTON, San Juan County, New Mexico
87401

Prepared For:

Exterran Energy Solutions, LLp

Order #: 6461
Job #: 14882
Date: 03/02/2010

2705 Bee Caves Rd, Suite 330 · Austin, Texas 78746 · phone: 888-396-0042 · fax: 512-472-9967 · www.geo-search.net

TARGET PROPERTY SUMMARY

Exterran
1280 TROY KING RD
FARMINGTON, San Juan County, New Mexico 87401

USGS Quadrangle: ***Kirtland, NM***
Target Property Geometry: ***Corridor***

Target Property Longitude(s)/Latitude(s):
(-108.265507, 36.742451), (-108.265507, 36.742451), (-108.263292, 36.742488), (-108.263292, 36.744421), (-108.265519, 36.743491), (-108.265531, 36.742488)

County/Parish Covered:
San Juan (NM)

Zipcode(s) Covered:
Farmington NM: 87401

State(s) Covered:
NM

****Target property is located in Radon Zone 2.***
Zone 2 areas have a predicted average indoor radon screening level between 2 and 4 pCi/L.

DATABASE FINDINGS SUMMARY (SOURCE)

DATABASE	ACRONYM	LOCA-TABLE	UNLOCA-TABLE	SEARCH RADIUS (miles)
FEDERAL				
UNITED STATES GEOLOGICAL SURVEY NATIONAL WATER INFORMATION SYSTEM	NWIS	0	0	0.5000
SUB-TOTAL		**0**	**0**	
STATE (NM)				
WATER ADMINISTRATION TECHNICAL ENGINEERING RESOURCE SYSTEM	WATERS	0	0	0.5000
SUB-TOTAL		**0**	**0**	
TOTAL		**0**	**0**	

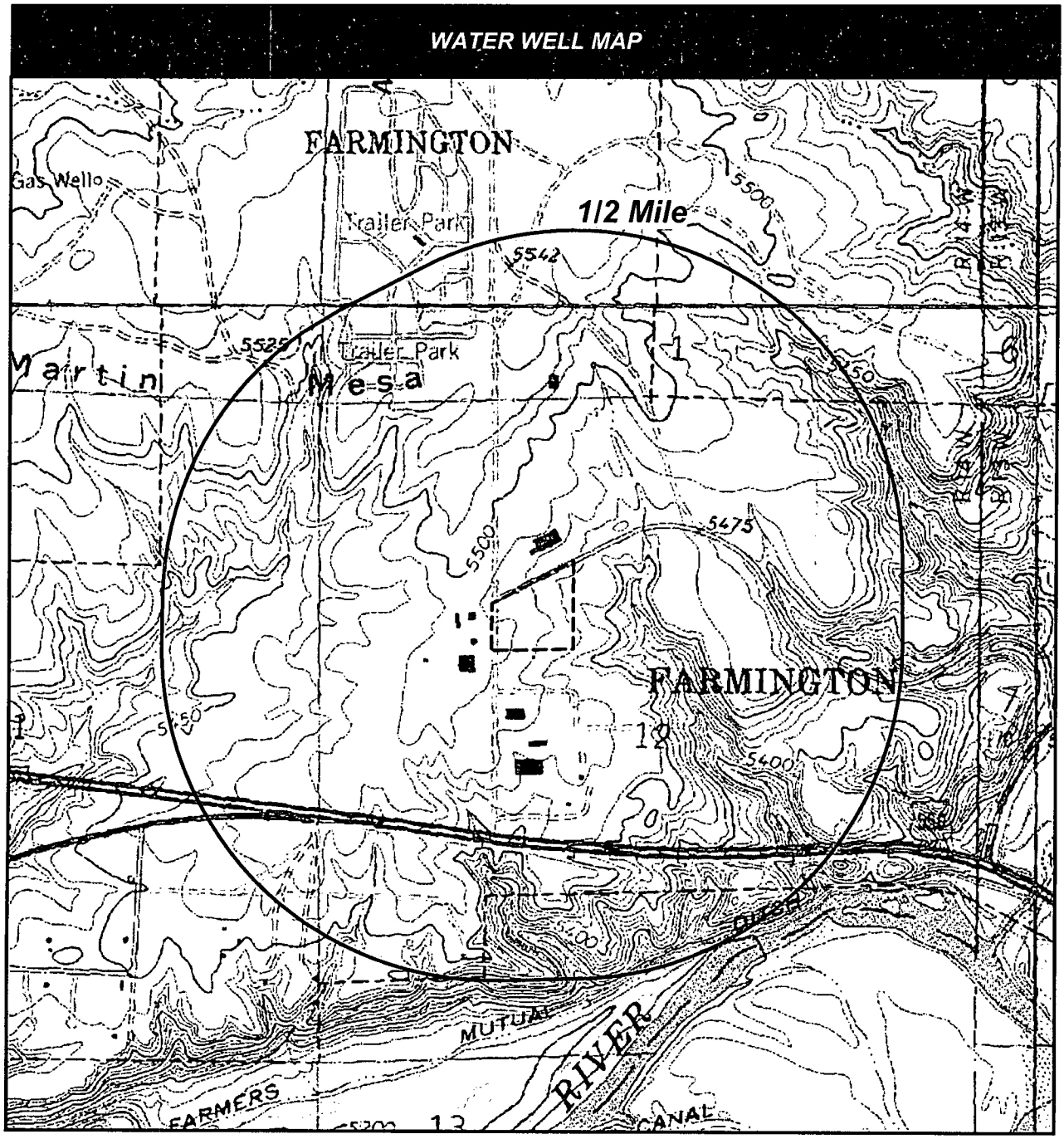
GeoSearch 2705 Bee Caves Rd, Suite 330 · Austin, Texas 78746 · phone: 888-396-0042 · fax: 512-472-9967

DATABASE FINDINGS SUMMARY (DETAIL)

ACRONYM	Target Property	SEARCH RADIUS (miles)	1/8 Mile (> TP)	1/4 Mile (> 1/8)	1/2 Mile (> 1/4)	1 Mile (> 1/2)	> 1 Mile	Total
FEDERAL								
NWIS		.5000	0	0	0	0	0	0
SUB-TOTAL			**0**	**0**	**0**	**0**	**0**	**0**
STATE (NM)								
WATERS		.5000	0	0	0	0	0	0
SUB-TOTAL			**0**	**0**	**0**	**0**	**0**	**0**
TOTAL			**0**	**0**	**0**	**0**	**0**	**0**

GeoSearch 2705 Bee Caves Rd, Suite 330 · Austin, Texas 78746 · phone: 888-396-0042 · fax: 512-472-9967

WATER WELL MAP



Target Property (TP)

CONTOUR LINES REPRESENTED IN FEET

Exterran
1280 TROY KING RD
FARMINGTON, New Mexico
87401

N
W E
S

0' 600' 1200' 1800'
SCALE: 1" = 1200'

GeoSearch 2705 Bee Caves Rd, Suite 330 - Austin, Texas 78746 - phone: 866-396-0042 - fax: 512-472-9967

JOB #: 14882 - 3/2/2010

NWIS United States Geological Survey National Water Information System

VERSION DATE: 8/2009

The USGS National Water Information System includes water-resources data for approximately 1.5 million sites across the United States from 1857 to present. The USGS investigates the occurrence, quantity, quality, distribution, and movement of surface and underground waters and disseminates the data to the public, State and local governments, public and private utilities, and other Federal agencies involved with managing our water resources.

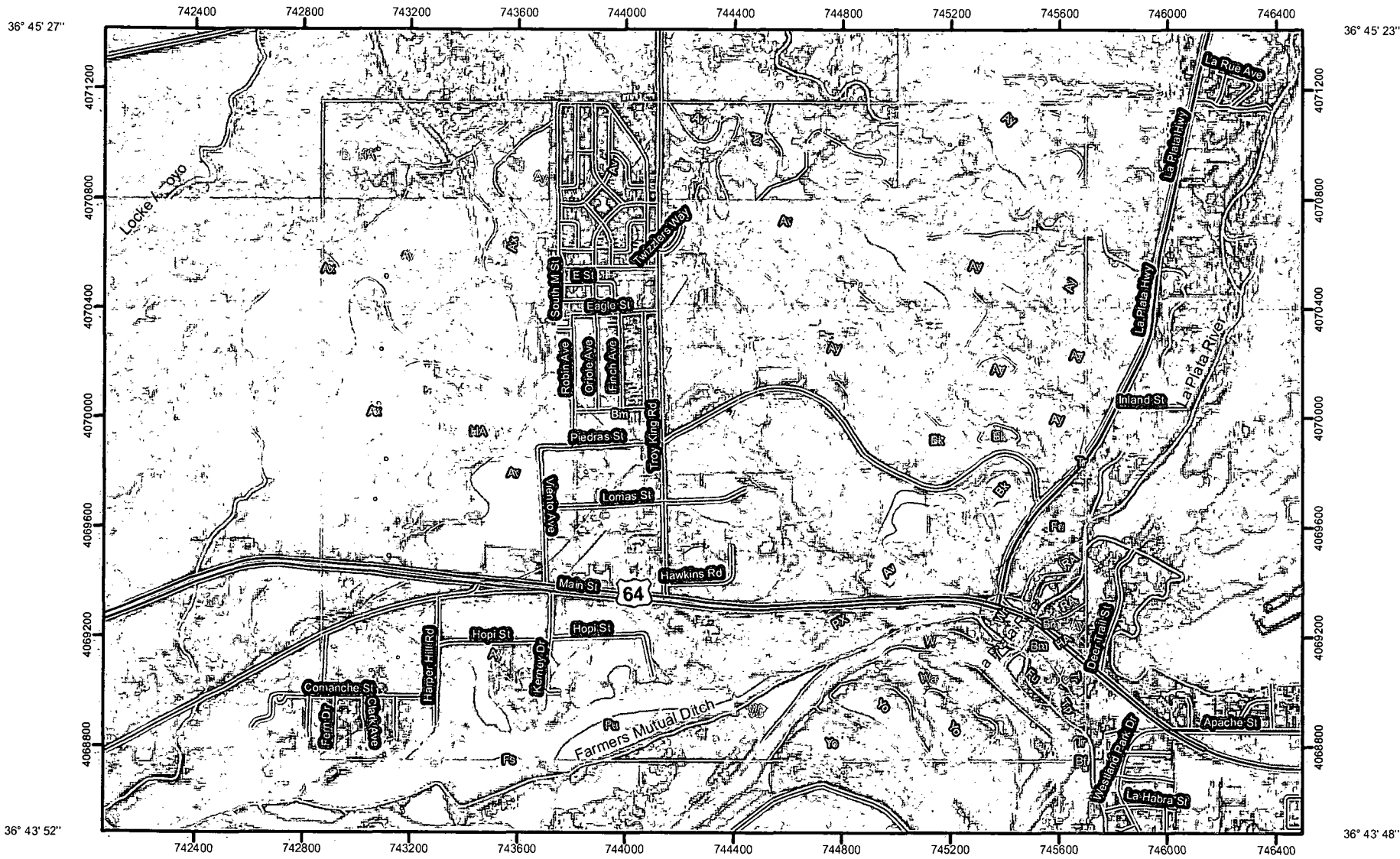
WATERS Water Administration Technical Engineering Resource System

VERSION DATE: 5/2009

This water well location data was extracted from the NM Office of the State Engineer's Water Administration Technical Engineering Resource System database. Changes are periodically added to the information and may be made at any time. The database may contain information for areas not complete, including in-progress areas, this information should not be relied on as accurate or complete.

Attachment Reference H: Soil Information

Soil Map—San Juan C[illegible], New Mexico, Eastern Part
(Exterran [illegible]0 Troy King Rd)



MAP LEGEND

Area of Interest (AOI)
- Area of Interest (AOI)

Soils
- Soil Map Units

Special Point Features
- Blowout
- Borrow Pit
- Clay Spot
- Closed Depression
- Gravel Pit
- Gravelly Spot
- Landfill
- Lava Flow
- Marsh or swamp
- Mine or Quarry
- Miscellaneous Water
- Perennial Water
- Rock Outcrop
- Saline Spot
- Sandy Spot
- Severely Eroded Spot
- Sinkhole
- Slide or Slip
- Sodic Spot
- Spoil Area
- Stony Spot
- Very Stony Spot
- Wet Spot
- Other

Special Line Features
- Gully
- Short Steep Slope
- Other

Political Features
- Cities

Water Features
- Oceans
- Streams and Canals

Transportation
- Rails
- Interstate Highways
- US Routes
- Major Roads
- Local Roads

MAP INFORMATION

Map Scale: 1:21,000 if printed on A size (8.5" × 11") sheet.

The soil surveys that comprise your AOI were mapped at 1:63,360.

Please rely on the bar scale on each map sheet for accurate map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL: http://websoilsurvey.nrcs.usda.gov
Coordinate System: UTM Zone 12N NAD83

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: San Juan County, New Mexico, Eastern Part
Survey Area Data: Version 10, Sep 23, 2009

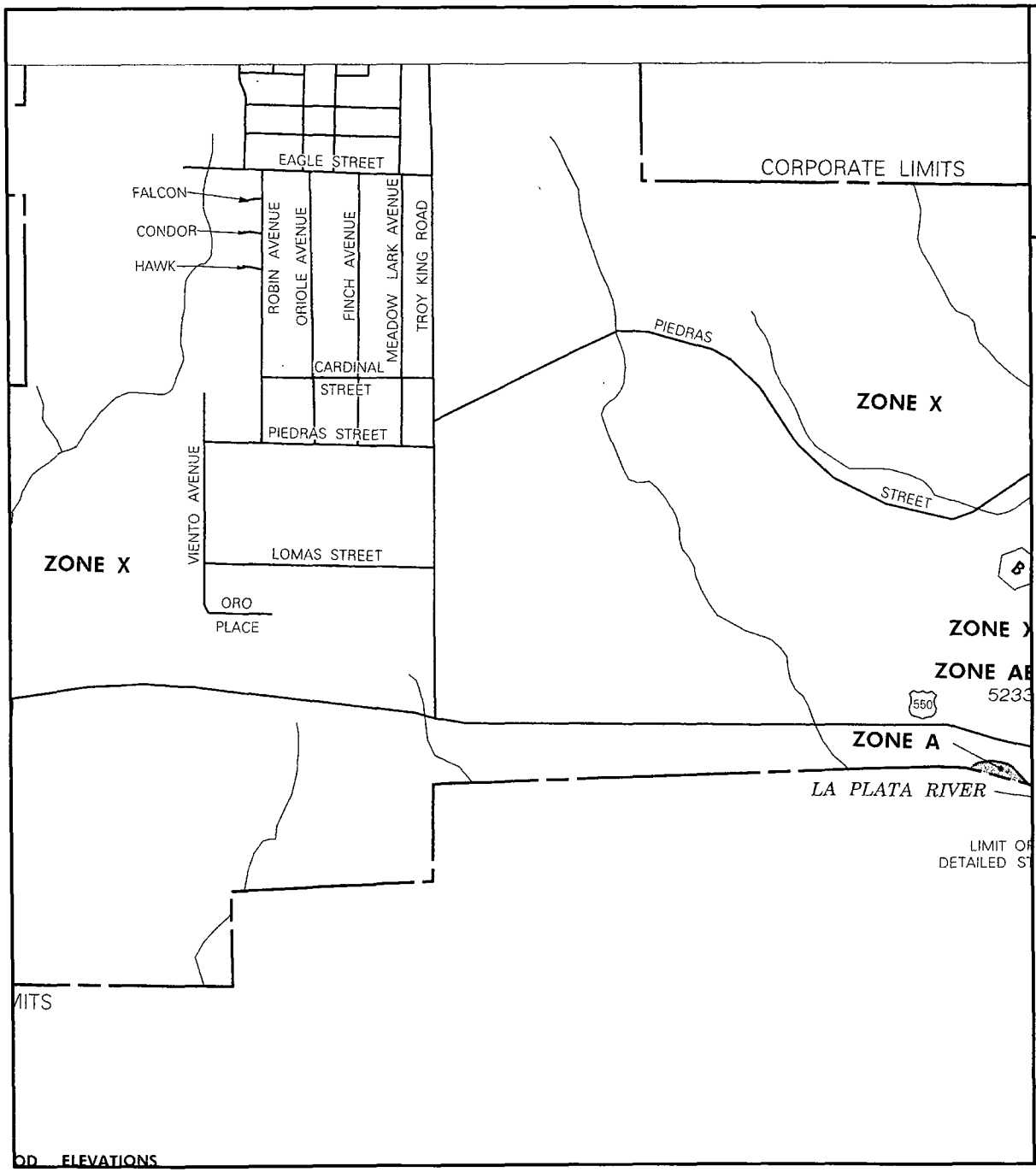
Date(s) aerial images were photographed: 10/13/1997; 6/8/1991

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

San Juan County, New Mexico, Eastern Part (NM618)			
Map Unit Symbol	**Map Unit Name**	**Acres in AOI**	**Percent of AOI**
Av	Avalon sandy loam, 2 to 5 percent slopes	287.3	17.1%
Ax	Avalon sandy loam, 5 to 8 percent slopes	69.4	4.1%
Ay	Avalon loam, 0 to 3 percent slopes	402.1	23.9%
Bf	Beebe variant loamy sand	0.1	0.0%
Bk	Blackston loam, 0 to 3 percent slopes	9.5	0.6%
Bm	Blackston gravelly loam, 3 to 8 percent slopes	16.6	1.0%
Fs	Fruitland sandy loam, 2 to 5 percent slopes	0.3	0.0%
Fu	Fruitland loam, 1 to 3 percent slopes	36.0	2.1%
HA	Haplargids-Blackston-Torriorthents complex, very steep	704.0	41.9%
PX	Pits	2.2	0.1%
RA	Riverwash	14.2	0.8%
Tp	Turley clay loam, 0 to 1 percent slopes	3.1	0.2%
Tr	Turley clay loam, 1 to 3 percent slopes	4.6	0.3%
W	Lakes, rivers, reservoirs	24.6	1.5%
Wa	Walrees loam	38.0	2.3%
Wr	Werlog loam	31.6	1.9%
Yo	Youngston clay loam	36.1	2.1%
Totals for Area of Interest		**1,679.7**	**100.0%**

Attachment Reference I: FEMA Map



APPROXIMATE SCALE IN FEET

1000 0 1000

NATIONAL FLOOD INSURANCE PROGRAM

FIRM

FLOOD INSURANCE RATE MAP

CITY OF
FARMINGTON,
NEW MEXICO
SAN JUAN COUNTY

PANEL 85 OF 150
(SEE MAP INDEX FOR PANELS NOT PRINTED)

COMMUNITY–PANEL NUMBER
3500670085 E

MAP REVISED:
MAY 15, 2002

Federal Emergency Management Agency

LEGEND

SPECIAL FLOOD HAZARD AREAS INUNDATED BY 100-YEAR FLOOD

ZONE A No base flood elevations determined.

ZONE AE Base flood elevations determined.

ZONE AH Flood depths of 1 to 3 feet (usually areas of ponding); base flood elevations determined.

ZONE AO Flood depths of 1 to 3 feet (usually sheet flow on sloping terrain); average depths determined. For areas of alluvial fan flooding, velocities also determined.

ZONE A99 To be protected from 100-year flood by Federal flood protection system under construction; no base elevations determined.

ZONE V Coastal flood with velocity hazard (wave action); no base flood elevations determined.

ZONE VE Coastal flood with velocity hazard (wave action); base flood elevations determined.

FLOODWAY AREAS IN ZONE AE

OTHER FLOOD AREAS

ZONE X Areas of 500-year flood; areas of 100-year flood with average depths of less than 1 foot or with drainage areas less than 1 square mile; and areas protected by levees from 100-year flood.

OTHER AREAS

ZONE X Areas determined to be outside 500-year floodplain.

ZONE D Areas in which flood hazards are undetermined.

UNDEVELOPED COASTAL BARRIERS

Identified 1983 | Identified 1990 | Otherwise Protected Areas

Coastal barrier areas are normally located within or adjacent to Special Flood Hazard Areas.

Flood Boundary

Floodway Boundary

Zone D Boundary

Boundary Dividing Special Flood Hazard Zones, and Boundary Dividing Areas of Different Coastal Base Flood Elevations Within Special Flood Hazard Zones.

513 — Base Flood Elevation Line; Elevation in Feet. See Map Index for Elevation Datum.

D — D — Cross Section Line

(EL 987) — Base Flood Elevation in Feet Where Uniform Within Zone. See Map Index for Elevation Datum.

RM7 × — Elevation Reference Mark

● M2 — River Mile

APPROXIMATE SCALE IN FEET

1000 0 1000

NOTES

This map is for use in administering the National Flood Insurance Program; it does not necessarily identify all areas subject to flooding, particularly from local drainage sources of small size, or all planimetric features outside Special Flood Hazard Areas. The community map repository should be consulted for more detailed data on BFE's, and for any information on floodway delineations, prior to use of this map for property purchase or construction purposes.

Areas of Special Flood Hazard (100-year flood) include Zones A, AE, A30, AH, AO, A99, V, VE and V1-V30.

Certain areas not in Special Flood Hazard Areas may be protected flood control structures.

Boundaries of the floodways were computed at cross sections interpolated between cross sections. The floodways were based hydraulic considerations with regard to requirements of the Federal Emergency Management Agency.

Floodway widths in some areas may be too narrow to show to scale. Refer to Floodway Data Table where floodway width is shown at 1/20 inch.

Corporate limits shown are current as of the date of this map. The user should contact appropriate community officials to determine if corporate limits have changed subsequent to the issuance of this map.

This map may incorporate approximate boundaries of Coastal Barrier Resource System Units and /or Otherwise Protected Areas established under the Coastal Barrier Improvement Act of 1990 (PL 101-591).

For adjoining map panels and base map source see separately printed Map Index.

MAP REPOSITORY
Farmington City Hall
800 Municipal Drive
Farmington, NM 87401
(Maps available for reference only, not for distribution)

INITIAL IDENTIFICATION:
MAY 24, 1974

FLOOD HAZARD BOUNDARY MAP REVISIONS:
DECEMBER 19, 1975

FLOOD INSURANCE RATE MAP EFFECTIVE:
SEPTEMBER 29, 1978

FLOOD INSURANCE RATE MAP REVISIONS:
JUNE 17, 1980, DECEMBER 29, 1981

Map revised May 15, 2002 to update corporate limits, to change base flood elevations, to change special flood hazard areas, to update map format, to add roads and road names, to reflect updated topographic information, and to change floodway.

To determine if flood insurance is available, contact an insurance agent or call the National Flood Insurance Program at (800) 638-6620.

Attachment Reference J- Roto Rooter Proposal

Integrity Testing will be completed by the end of August.

PROPOSAL

No. 148

Roto Rooter

LICENSE NO. 80990
1813 Schofield Lane
Farmington, New Mexico 87401
(505) 325-3395 Fax No. (505) 325-7190

Submitted To:	**Exterran** **Attention: Alberta Pablo** **505-215-3839**
Address:	**1280 Troy King Road** **Farmington, NM 87401**
Project:	**Sand trap/drain inspection**
Date:	**March 24, 2010**

Roto Rooter of Farmington proposes to furnish labor and equipment to inspect the integrity of all drain lines leading to all sand traps. We will jet all lines prior to inspection to allow for optimal viewing. All drain lines will be hydrostatic tested to three pounds per square inch of pressure. We will also test the integrity of the sand traps themselves.

All for the sum of----------$9,905.00 plus all applicable taxes

Roto Rooter

By:_____

Accepted by:_____ Date:_____ 20 ____

Note: This proposal may be withdrawn if not accepted within 30 days.
Note: 50% due prior to starting work, balance due upon completion.
Exclusions: Sanitary drain testing is not included. Any repairs needed found during testing will be an additional charge.

Attachment Reference K- Public Notice-Draft

EXTERRAN™

- DRAFT-

PUBLIC NOTICE-

Exterran Energy Solution, LLP., 1280 Troy King, Farmington, New Mexico 87401, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division (OCD) for a new discharge plan permit (GW-401) for their Farmington, New Mexico Facility located in Section 7, Township 29N, Range 13W, San Juan County, New Mexico.

The Facility performs maintenance of compression gas units, then washes and paints the units before shipping them to field locations where they extract and compress natural gas. Materials generated or used at the facility include new and used compressor oil, antifreeze, solvent, caustic, and oily waste water from parts and unit wash down. All liquids utilized at the facility are stored in dedicated above ground storage tanks, drums, or totes prior to offsite disposal or recycling at an approved site. Storage containers are within secondary containment. The Facility does not discharge to ground waters of the state of New Mexico.

Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statement of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Lowe, Leonard, EMNRD

From: Lowe, Leonard, EMNRD
Sent: Monday, December 21, 2009 11:59 AM
To: 'alberta.pablo@exterran.com'
Cc: Powell, Brandon, EMNRD; Perrin, Charlie, EMNRD; VonGonten, Glenn, EMNRD
Subject: GW-401, Exterran (New Applicant)
Attachments: GW-401, DP Request.pdf; DP Application.pdf; DP Guide Oilfield.Service.pdf; New & Mod WQCC PN Rules.pdf; New & Mod PN Flow Chart.pdf; 5.GW-XXX, Example PN.doc

Ms. Alberta Pablo,

Good morning,

Here is the discharge plan application request for Exterran located at 1280 Troy King Road, Farmington N.M.

If you have any questions please feel free to contact me.

Thank you for your attention.

llowe

Leonard Lowe
Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505
Office: 505-476-3492
Fax: 505-476-3462
E-mail: leonard.lowe@state.nm.us
Website: http://www.emnrd.state.nm.us/ocd/

New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor
Joanna Prukop
Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division

December 21, 2009

Ms. Alberta Pablo
Exterran Facility Environmental Coordinator

Re: Discharge Plan Submittal Request (Designated **GW-401**)
Exterran, 1280 Troy King Road,
Farmington, N.M. 87401
Section 12, Township 29 North, Range 14 West NMPM

Dear Ms. Pablo

The Oil Conservation Division (OCD) performed an inspection of the above stated facility on December 18, 2009. The inspection concluded several areas of concern: (1) questionable operations/integrity of the two below-grade tanks, (2) the integrity of drain lines/sumps and (3) the facilities oil/gas waste stream manifest. Upon these conclusions the OCD is requesting that Exterran (Owner/Operator) submit a discharge plan application for their oil and gas Service Company. The OCD identified a discharge plan number for this facility as **GW-401**; please annotate this in all documentation pertaining to this facilities discharge plan application.

Attached are:

- Discharge plan application: the applicant shall fill out the DP application and shall attach all information to this application. *A copy of an application was left with the applicant at the time of inspection.* A $100 filing fee shall be attached to the application once submitted. Checks shall be made out to the **New Mexico Water Quality Control Commission**. Application copies may be downloaded from the following web site: (http://www.emnrd.state.nm.us/ocd/EH-DischargePlanGuidlines.htm)
- WQCC Public Notice Requirements: all fonts in red pertain to NEW applications. A public notice may be submitted to the OCD along with the application. A public notice will eventually be needed from the applicant. The applicant will publish and post only the OCD APPROVED public notice. Failure to do so will require the applicant to republish/post the notice. The applicant shall submit a proof of publication affidavit, certified letter notice and photographs of all signs to the OCD. Each posted notice shall have a 30 day minimum time frame. Ensure that all postings can withstand the elements for greater than 30 days.
- A flow chart of application process: a visual interpretation of this process for your reference.
- Guidelines for the Preparation of Discharge Plans at Oil Field Service Facilities: Guidelines for your reference. *A copy of this was given to the applicant at the time of inspection.* Copies may be downloaded at the following web site: http://www.emnrd.state.nm.us/ocd/EH-DischargePlanGuidlines.htm

- Example Applicant public notice: how an applicant public notice should read. All items in yellow pertain to the applicant's facility. This may be submitted along with the application. OCD shall review the notice, once approved it shall be translated in to Spanish. Both versions shall be used for publishing and all postings. Failure to do so will result in the applicant republishing/posting the notice.

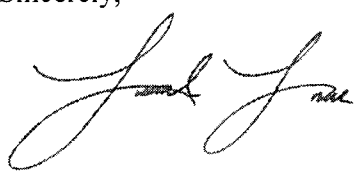
The Owner/Operator shall initiate the following measures;

- Identifying all land owners within a 1/3 mile radius of the dischargers location. Once identified the applicant shall send all landowners the OCD approved applicant public notice as required by WQCC public notice rules and regulations.
- Initiate the process of cleaning out all sumps and below grade tanks. Visually inspect and conduct integrity testing. Prior to testing Owner/Operator shall submit their integrity testing procedures to OCD before commencing.
- Integrity test all drain lines within the facility. A schematic shall identify all sumps, below-grade tanks and drain lines on site.

The OCD Environmental Bureau is obligated by the New Mexico Water Quality Control Commission to protect the ground waters of the state of New Mexico. The OCD performs this task via a Discharge Plan Permit. Please submit the discharge plan application to the OCD office by **Friday, March 5, 2010**. Along with your application a $100.00 filing fee shall be submitted and payable to the New Mexico Water Quality Management Fund.

If you have any questions pertaining to this process please call me at (505) 476-3492 or e-mail me at leonard.lowe@state.nm.us.

Sincerely,



Leonard Lowe
Environmental Engineer

xc: Brandon Powell, Environmental Specialist OCD District III Office
Glenn von Gonten, Acting Environmental Bureau Chief, Santa Fe
Charlie Perrin, Supervisor District III Office

For your reference:

19.15.2.7 DEFINITIONS: B. Definitions beginning with the letter "B". (5)
"Below-grade tank" means a vessel, excluding sumps and pressurized pipeline drip traps, where a portion of the tank's sidewalls is below the surrounding ground surface's elevation. Below-grade tank does not include an above ground storage tank that is located above or at the surrounding ground surface's elevation and is surrounded by berms.

PART 17 PITS, CLOSED-LOOPED SYSTEMS, BELOW-GRADE TANKS AND SUMPS
19.15.17.7 DEFINITIONS:
H. "Sump" means an impermeable vessel, or a collection device incorporated within a secondary containment system, with a capacity less than 500 gallons, which remains predominantly empty, serves as a drain or receptacle for de minimis releases on an intermittent basis and is not used to store, treat, dispose of or evaporate products or wastes.

The WQCC Rules and regulations and OCD Rules are located on our website for your review.

WQCC rules and Regulations
http://www.emnrd.state.nm.us/ocd/EnvironmentalHandbook.htm

OCD rules and regulations
http://www.emnrd.state.nm.us/ocd/Rules.htm